Attachment 6A – TrailCo Formula Rate Update Filing

Attachment 6B – BG&E Formula Rate Update Filing

Attachment 6C – ACE Formula Rate Update Filing

Attachment 6D – Delmarva Formula Rate Update Filing

Attachment 6E - PEPCO Formula Rate Update Filing

Attachment 6F – Duquesne Formula Rate Update Filing

Attachment 6G – CW Edison Formula Rate Update Filing

Attachment 6H – PECO Formula Rate Update Filing

Attachment 6I – MISO Formula Rate Update Filing

Attachment 6J – NextEra Energy Transmission

MidAtlantic, Inc. Filing

Attachment 6A – TrailCo Formula Rate Update Filing

ATTACHMENT H-18A

Tra	ns-Allegheny Interstate Line Company]
Forr	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	TrAILCo
Sha	ded cells are input cells			
				2025 Forecast
Alloca	ators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	0
2	Total Wages Expense		p354.28.b	0
3 4	Less A&G Wages Expense Total Wages Less A&G Wages Expense		p354.27.b (Line 2 - Line 3)	0
5	Wages & Salary Allocator		(Line 1 / Line 4), if line 2 = 0, then 100%	100.0000%
5	wages & Salary Allocator		(Line 17 Line 4), if line 2 = 0, then 100%	100.0000%
•	Plant Allocation Factors	AL . D	Au. 1	0.407.074.700
6 7	Electric Plant in Service Total Plant In Service	(Note B)	Attachment 5 (Line 6)	2,427,671,723 2,427,671,723
8 9	Accumulated Depreciation (Total Electric Plant) Total Accumulated Depreciation		Attachment 5 (Line 8)	580,150,361 580,150,361
-				
10	Net Plant		(Line 7 - Line 9)	1,847,521,362
11	Transmission Gross Plant		(Line 15 + Line 21)	2,427,671,723
12	Gross Plant Allocator		(Line 11 / Line 7, if Line 7=0, enter 100%)	100.0000%
13	Transmission Net Plant		(Line 11 - Line 29)	1,847,521,362
14	Net Plant Allocator		(Line 13 / Line 10, if line 10=0, enter 100%)	100.0000%
Plant	Calculations			
	To the Division of the Control of th			
15	Transmission Plant Transmission Plant In Service	(Note B)	Attachment 5	2,271,809,786
16 17	New Trans. Plant Adds. for Current Calendar Year (13 average balance) Total Transmission Plant	(Note B)	Attachment 6 (Line 15 + Line 16)	30,573,372 2,302,383,158
			,	
18 19	General & Intangible Total General & Intangible		Attachment 5 (Line 18)	155,861,937 155,861,937
20	Wage & Salary Allocator		(Line 16)	100.0000%
21	Transmission Related General and Intangible Plant		(Line 19 * Line 20)	155,861,937
22	Transmission Related Plant		(Line 17 + Line 21)	2,458,245,095
	Accumulated Depreciation			_
23	Transmission Accumulated Depreciation	(Note B)	Attachment 5	516,447,835
24	Accumulated General Depreciation		Attachment 5	22,295,329
25	Accumulated Intangible Amortization		Attachment 5	41,407,197
26 27	Total Accumulated General and Intangible Depreciation Wage & Salary Allocator		(Sum Lines 24 to 25) (Line 5)	63,702,526 100.0000%
28	Transmission Related General & Intangible Accumulated Depreciation		(Line 5) (Line 26 * Line 27)	63,702,526
29	Total Transmission Related Accumulated Depreciation		(Line 23 + Line 28)	580,150,361
30	Total Transmission Related Net Property, Plant & Equipment		(Line 22 - Line 29)	1,878,094,734
00	Total Transmission Notated Not 1 Toporty, 1 lant & Equipment		\	1,070,004,704

1	Accumulated Deferred Income Taxes			
	ADIT net of FASB 106 and 109 Enter Negative		Attachment 1	-493,310,0
	Transmission Related Accumulated Deferred Income Taxes		(Line 31)	-493,310,0
	Transmission Related CWIP (Current Year 13 Month weighted average balances)	(Note B)	p216.b.43 as shown on Attachment 6	
	Transmission Related Land Held for Future Use	(Note C)	Attachment 5	
	Transmission Related Pre-Commercial Costs Capitalized			
	Unamortized Capitalized Pre-Commercial Costs		Attachment 5	
	Prepayments Transmission Related Prepayments	(Note A)	Attachment 5	1,085,8
	Materials and Supplies			
	Undistributed Stores Expense	(Note A)	Attachment 5	400.000
	Wage & Salary Allocator Total Undistributed Stores Expense Allocated to Transmission		(Line 5) (Line 37 * Line 38)	100.0000
	Transmission Materials & Supplies		Attachment 5	
	Transmission Related Materials & Supplies		(Line 39 + Line 40)	
	Cash Working Capital			
	Operation & Maintenance Expense		(Line 74)	26,319,79
	1/8th Rule		1/8	12.5
	Transmission Related Cash Working Capital		(Line 42 * Line 43)	3,289,97
	Total Adjustment to Rate Base		(Lines 32 + 33 + 34 + 35+ 36 + 41 + 44)	-488,934,2
	Rate Base		(Line 30 + Line 45)	1,389,160,4
	Nate Dase		(Line 30 + Line 43)	1,369,100,4
	Less Account 566 Misc Trans Exp listed on line 73 below.) Less Account 565 Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Property Under Capital Leases	(Note M)	(line 73) p321.96.b PJM Data	3,411,4
			p200.4.c	
	Transmission O&M		p200.4.c (Lines 47 - 48 - 49 + 50 + 51)	10,435,7
	Transmission O&M A&G Expenses		(Lines 47 - 48 - 49 + 50 + 51)	, ,
	Transmission O&M A&G Expenses Total A&G		(Lines 47 - 48 - 49 + 50 + 51) p323.197.b	12,472,5
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924	()	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b	12,472,5
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928	(Note E)	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b	12,472,5
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note E)	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b	10,435,7 8 12,472,5' 12,8'
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues	(Note E)	p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352.8 353	12,472,5 12,8
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses		p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58)	12,472,5 12,8 12,459,6
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator		p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5)	12,472,5 12,8 12,459,6 100.000
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses		p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58)	12,472,5 12,8 12,459,6 100.0000
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directty Assigned A&G	(Note D)	p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 59 * Line 60)	12,472,5 12,8 12,459,6 100.000
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928	(Note D)	p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 59 * Line 60)	12,472,5 12,8 12,459,6 100.0000
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directty Assigned A&G	(Note D)	p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 59 * Line 60)	12,472,5 12,8 12,459,6 100.0000
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924	(Note D) (Note G) (Note J)	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b	12,472,5 12,8 12,459,6 100.0000 12,459,6
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note D)	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5	12,472,5 12,8 12,459,6 100.0000 12,459,6
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Requilatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General	(Note D) (Note G) (Note J)	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66)	12,472,5 12,8 12,459,6 100.0000 12,459,6
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1	(Note D) (Note G) (Note J)	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5	12,472,5 12,8 12,459,6 100,0000 12,459,6 12,8 12,8 12,8
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Requilatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission	(Note D) (Note G) (Note J)	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14)	12,472,5 12,8 12,459,6 100,0000 12,459,6 12,8 12,8
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directty Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense	(Note D) (Note G) (Note J)	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 67 * Line 68)	12,472,5 12,8 12,459,6 100,0000 12,459,6 12,8 12,8
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost	(Note D) (Note G) (Note J) (Note F)	p323.197.b p323.185.b p323.189.b p323.189.b p323.3 191.b Attachment 5 p352.8 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 5) Attachment 5 Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68) Attachment 5	12,472,5 12,8 12,459,6 100,0000 12,459,6 12,8 12,8 12,8
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directty Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense	(Note D) (Note G) (Note J)	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 (Line 62 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 67 * Line 68)	12,472,5 12,8 12,459,6 100,0000 12,459,6 12,8 12,8 100,0000 12,8
	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Requilatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&C Directly Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense	(Note D) (Note G) (Note J) (Note F) Account 566 Account 566	p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 CLine 62 + Line 63) p323.185.b Attachment 5	12,472,5 ²
2 2 3 3 4 5 5 5 5 7 7 8 3 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Transmission O&M A&G Expenses Total A&G Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less PBOP Adjustment Less EPRI Dues A&G Expenses Wage & Salary Allocator Transmission Related A&G Expenses Directty Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Accounts 928 and 930.1 - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Accounts 928 and 930.1 - General Net Plant Allocator A&G Directty Assigned to Transmission Account 566 Miscellaneous Transmission Expense Amortization Expense on Pre-Commercial Cost Pre-Commercial Expense Miscellaneous Transmission Expense	(Note D) (Note G) (Note J) (Note F) Account 566 Account 566	(Lines 47 - 48 - 49 + 50 + 51) p323.197.b p323.185.b p323.189.b p323.191.b Attachment 5 p352 & 353 (Line 53) - Sum (Lines 54 to 58) (Line 5) (Line 59 * Line 60) Attachment 5 Attachment 5 Attachment 5 (Line 65 + Line 63) p323.185.b Attachment 5 (Line 65 + Line 66) (Line 14) (Line 67 * Line 68) Attachment 5	12,472,5 12,8 12,459,6 100,0000 12,459,6 12,8 12,8 12,8

Depreciation Expense Transmission Depreciation Transmission Related General Depreciation (Note A) Transmission Related General Depreciation & Attachment 5 Transmission Related General Depreciation and Intangible Amortization (Line 76 * Line 77) Line 78 * Total Transmission Related General Depreciation and Intangible Amortization (Line 78 * Line 79) 181 **Total Transmission Depreciation & Amortization Transmission Related Taxes Other than Income 22 * Transmission Related Taxes Other than Income 182 **Transmission Related Taxes Other than Income 183 **Total Taxes Other than Income 184 **Preferred Dividends 284 **Preferred Dividends 285 **Common Stock Common Stock Common Stock Common Stock 188 **Less Preferred Stock 188 **Less Preferred Stock 188 **Less Preferred Stock 188 **Less Preferred Stock 189 **Less Preferred Stock 180 **Less Pref	
Transmission Depreciation Expense	
	48,161,069
	0.000.074
Total Total Transmission Related General Depreciation and Intangible Amortization (Line 78 - Line 77)	3,296,974 6,327,960
	9,624,934
Total Transmission Depreciation & Amortization	100.0000%
Transmission Related Taxes Other than Income	9,624,934
Return / Capitalization Calculations	57,786,003
Return / Capitalization Calculations	
Seturn / Capitalization Calculations	
Return / Capitalization Calculations	14,976,174
Preferred Dividends	14,976,174
Common Stock Proprietary Capital Proprietary Capital Less Accumulated Other Comprehensive Income Account 219 Proprietary Capital Proprietary C	
Common Stock	
Proprietary Capital	0
Less Accoumidated Other Comprehensive Income Account 219	
Less Preferred Stock	952,803,705
Less Account 216.1	0
Common Stock	0
Capitalization Common Cost Common Stock Cline 84 / Line 95	952,803,705
Description Long Term Debt Less Unamortized Loss on Reacquired Debt P111.81.c P113.61.c	,,
1	
Plus Unamortized Gain on Reacquired Debt	624,983,262
1	0
	0
Preferred Stock	624,983,262
96	024,500,202
97 Total Capitalization (Sum Lines 94 to 96) 98 Debt % Total Long Term Debt (Note N) (Line 94 /Line 97) 99 Preferred % Preferred Stock (Note N) (Line 95 /Line 97) 100 Common % Common Stock (Note N) (Line 96 /Line 97) 101 Debt Cost (Note N) (Debt Cost (Line 96 /Line 97) Total Long Term Debt (Line 96 /Line 96) 102 Preferred Cost (Common Cost (Note I) (Note I) (Line 84 / Line 95) Total Long Term Debt (WCLTD) (Line 98 * Line 101)	952,803,705
99 Preferred % Preferred Stock (Note N) (Line 95 /Line 97) 100 Common % Common Stock (Note N) (Note N) (Line 96 /Line 97) 101 Debt Cost Total Long Term Debt (Line 84 / Line 95) 102 Preferred Cost Preferred Stock (Note I) (Line 84 / Line 95) 103 Common Cost Common Stock (Note I) The most recent FERC approved ROE 104 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 98 * Line 101)	1,577,786,967
99 Preferred % Preferred Stock (Note N) (Line 95 /Line 97) 100 Common % Common Stock (Note N) (Note N) (Line 96 /Line 97) 101 Debt Cost Total Long Term Debt (Line 84 / Line 95) 102 Preferred Cost Preferred Stock (Note I) (Line 84 / Line 95) 103 Common Cost Common Stock (Note I) The most recent FERC approved ROE 104 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 98 * Line 101)	39.6114%
101 Debt Cost Total Long Term Debt 102 Preferred Cost Preferred Stock (Line 84 / Line 95) 103 Common Cost Common Stock (Note I) The most recent FERC approved ROE 104 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 98 * Line 101)	0.0000%
102 Preferred Cost Preferred Stock (Line 84 / Line 95) 103 Common Cost Common Stock (Note I) The most recent FERC approved ROE 104 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 98 * Line 101)	60.3886%
103 Common Cost Common Stock (Note I) The most recent FERC approved ROE 104 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 98 * Line 101)	0.0394
104 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 98 * Line 101)	0.0000
	0.1170
	0.0156
105 Weighted Cost of Preferred Preferred Stock (Line 99 * Line 102)	0.0000
106 Weighted Cost of Common Common Stock (Line 100 * Line 103) 107 Rate of Return on Rate Base (ROR) (Sum Lines 104 to 106)	0.0707 0.0863
107 Rate of Return on Rate Base (ROR) (Sum Lines 104 to 106)	0.0863
Investment Return = Rate Base * Rate of Return (Line 46 * Line 107)	119,831,159

STF-State Income Tax Rate or Composite	Comp	osite income Taxes			
100 Fif-Fieddrae		Income Tax Rates			
111 p	109		(Note H)		21.00%
Table Tabl				Des Chata Tau Carla	7.25%
131					
14-94	113	T/ (1-T)	W - 7 () // // - 17/		36.47%
14-94	114	Income Tax Component =	:IT=(T/1-T) * Investment Return * (1-(WCLTD/R)) :	= [Line 113 * Line 108 * (1- (Line 104 / Line 107))]	35.795.443
Summary					1,863,316
Summary	115	Total Income Taxes		(Line 114 + Line 114a)	37 658 759
Summary				(Ellie 114 + Ellie 1144)	07,000,700
Net Property, Plant & Equipment Line 30 1,878,094,736	REVE	NUE REQUIREMENT			
17 Total Adjustment to Pater Base Line 46		Summary			
Table Transmission ORM Clars 74 28.319/28					1,878,094,734
Total Transmission D&M					-488,934,246 1.389.160.488
Total Transmission Depreciation & Amortization					,,,
Taxes Other than Income					
Investment Return (Line 198) 119.831.159 37.683.759					14,976,174
Adjustment to Remove Requirement		Investment Return			119,831,159
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Cline 22)	123	Income Taxes		(Line 115)	37,658,759
Transmission Plant in Service (Line 22) 2.486,245,056	124	Gross Revenue Requirement		(Sum Lines 119 to 123)	256,571,891
Transmission Plant in Service (Line 22) 2.486,245,056					
Excluded Transmission Facilities	125	•	Excluded Transmission Facilities	(Line 22)	2 458 245 095
			(Note L)		2,400,240,000
130 Gross Revenue Requirement	127	Included Transmission Facilities	, ,	(Line 125 - Line 126)	2,458,245,095
Revenue Credits Revenue Requirement (Line 128 * Line 129) 256,571,891				,	
Revenue Credits Revenue Requirement (Line 130 - Line 131) 253,147,693					
Net Plant Carrying Charge Calculation with Incentive ROE	130	Adjusted Gross Revenue Requirement		(Line 126 Line 129)	230,371,891
Net Plant Carrying Charge (Line 130 - Line 131) 253,147,693					
Net Plant Carrying Charge 133	131	Revenue Credits		Attachment 3	3,424,198
133 Net Revenue Requirement (Line 132) 253,147,693 1,785935,127,693 1,785935,223 15 FCR (Line 137 - Line 23 + Line 33) 1,785935,223 15 FCR (Line 138 - Line 75 - Line 128 - Line 75) / Line 134 11,4778% (Line 133 - Line 75 - Line 126 - Line 127 - Line 27 - Line 128 - Line 75 - Line 134 11,4778% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 11,4778% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 11,4778% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 11,4778% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 2,6595% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 2,6595% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 2,6595% (Line 132 - Line 122 - Line 123) 95,657,775 (Line 134 - Line 125) (Line 135 - Line 126 - Line 126 - Line 127 - Line 128 - Li	132	Net Revenue Requirement		(Line 130 - Line 131)	253,147,693
133 Net Revenue Requirement (Line 132) 253,147,693 1,785935,127,693 1,785935,223 15 FCR (Line 137 - Line 23 + Line 33) 1,785935,223 15 FCR (Line 138 - Line 75 - Line 128 - Line 75) / Line 134 11,4778% (Line 133 - Line 75 - Line 126 - Line 127 - Line 27 - Line 128 - Line 75 - Line 134 11,4778% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 11,4778% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 11,4778% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 11,4778% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 2,6595% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 2,6595% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 2,6595% (Line 132 - Line 122 - Line 123) 95,657,775 (Line 134 - Line 125) (Line 135 - Line 126 - Line 126 - Line 127 - Line 128 - Li		Net Plant Carrying Charge			
135 FCR (Line 133 / Line 134) 14.1745% (Line 133 - Line 75) / Line 134 11.4776% (Line 133 - Line 75) / Line 134 11.4776% (Line 133 - Line 75) / Line 134 11.4776% (Line 133 - Line 75) / Line 134 11.4776% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 11.4776% (Line 133 - Line 75 - Line 108 - Line 115) / Line 134 2.6595% Net Plant Carrying Charge Calculation with Incentive ROE (Line 132 - Line 122 - Line 123) 95.657.775 (Line 132 - Line 123) 95.657.775 (Line 132 - Line 123) 95.657.775 (Line 132 - Line 123) 95.657.775 (Line 133 - Line 124 - Line 123) 95.657.775 (Line 134 - Line 125) (Line 135 - Line 126) (Line 136 - Line 136) (Line 136 - Line 136) (Line 137 - Line 23 - Line 126) (Line 137 - Line 23 - Line 126) (Line 134 - Line 136) (Line 136 - Line 136 - Line 136) (Line 136 - Line 136 - Line 136 - Line 136) (Line 136 - Line 137 (Line 136 - Line 136 - Line 137 - Line 137 - Line 138 - Line 138 (Line 136 - Line 136 - Line 137 - Line 137 - Line 138 (Line 136 - Line 136 - Line 137 - Line 137 - Line 138 (Line 136 - Line 136 - Line 136 - Line 136 - Line 137 - Line 137 (Line 136 - Line 136 - Line 136 - Line 137 - Line 137 (Line 136 - Line 136 - Line 137 - Line 137 - Line 138 (Line 136 - Line 136 - Line 136 - Line 136 - Line 137 - Line 138 (Line 136 - Line 137 - Line 138 (Line 136 - Line		Net Revenue Requirement			253,147,693
136 FCR without Depreciation Cline 133 - Line 75) / Line 134 11.4778% 137 FCR without Depreciation and Pre-Commercial Costs Cline 133 - Line 70 - Line 71 - Line 75 / Line 134 11.4778% 138 FCR without Depreciation, Return, nor Income Taxes Cline 133 - Line 75 - Line 108 - Line 115) / Line 134 11.4778% 14.4778% Cline 133 - Line 75 - Line 108 - Line 115) / Line 134 11.4778% 15.4 FCR without Depreciation, Return, nor Income Taxes Cline 132 - Line 122 - Line 123 95,657,775 15.4 Wet Plant Carrying Charge Calculation with Incentive ROE Cline 132 - Line 122 - Line 123 95,657,775 15.4 Wet Revenue Requirement Less Return and Taxes Cline 132 - Line 123 95,657,775 16.4 Net Revenue Requirement with Incentive ROE Cline 139 + Line 140 264,596,081 16.4 Net Transmission Plant + CWIP Cline 134 - Line 234 - Line 33 1,785,935,832 14.4 FCR with Incentive ROE without Depreciation Cline 141 - Line 75 / Line 142 14,815% 14.4 FCR with Incentive ROE without Depreciation and Pre-Commercial Cline 141 - Line 70 - Line 71 - Line 75 / Line 142 14.4 FCR with Incentive ROE without Depreciation and Pre-Commercial Cline 141 - Line 70 - Line 71 - Line 75 / Line 142 14.4 Reconciliation amount Attachment 6 -14,838,033,88 14.5 Pus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 5 0.00 15.5 Net Zonal Revenue Requirement Cline 146 + 147 + 148 + 149 243,649,895.59 1.5 Peak					
137 FCR without Depreciation and Pre-Commercial Costs (Line 133 - Line 70 - Line 71 - Line 75) / Line 134 11.4778%					
Net Plant Carrying Charge Calculation with Incentive ROE 139 Net Revenue Requirement Less Return and Taxes (Line 132 - Line 122 - Line 123) 95,657,775 140 Increased Return and Taxes Attachment 4 168,938,305 141 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 264,596,081 142 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) 1,785,935,323 143 FCR with Incentive ROE (Line 141 / Line 142) 14.8155% 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.1189% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.1189% 146 Net Revenue Requirement (Line 132) 253,147,693.12 147 Reconciliation amount Attachment 6 -14,838,033.68 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,340,236.15 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement <td></td> <td></td> <td></td> <td></td> <td>11.4778%</td>					11.4778%
Net Revenue Requirement Less Return and Taxes (Line 132 - Line 122 - Line 123) 95,657,775	138	FCR without Depreciation, Return, nor Income Taxes		(Line 133 - Line 75 - Line 108 - Line 115) / Line 134	2.6595%
Net Revenue Requirement Less Return and Taxes (Line 132 - Line 122 - Line 123) 95,657,775					
Increased Return and Taxes Attachment 4 168,938,305 141 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 264,596,08 142 Net Transmission Plant + CWIP (Line 17- Line 23+ Line 33) 1,785,935,323 143 FCR with Incentive ROE (Line 141 / Line 142) 14.8155% 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.1189% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 75) / Line 142 12.1189% 146 Net Revenue Requirement (Line 132) Attachment 6 23,147,693.12 147 Reconciliation amount Attachment 6 -14,838,033.68 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,340,236.15 149 Facility Credits under Section 30.9 of the PJM OATT (Line 146 + 147 + 148 + 149) 243,649,895.59 Net Zonal Revenue Requirement (Line 150 / 151) N/A 152 Rate (\$/MW-Year) N/A (Line 150 / 151) N/A 153 Rate (\$/MW-Year) N/A (Line 150 / 151) N/A 154 Rate (\$/MW-Year) N/A (Line 150 / 151) N/A 155 Rate (\$/MW-Year) N/A (Line 150 / 151) N/A 156 Rate (\$/MW-Year) Rate (\$/MW-Year) N/A 157 Rate (\$/MW-Year) Rate (\$/MW-Year) N/A 158 Rate (\$/MW-Year) Rate (\$/MW-Year) N/A 157 Rate (\$/MW-Year) Rate (\$/MW-Year) N/A 158 Rate (\$/MW-Year) Rate (\$/MW-Year) Rate (\$/MW-Year) N/A 157 Rate (\$/MW-Year) Rate (\$/MW-Year) N/A 158 Rate (\$/MW-Year) Rate (\$/MW-Year)				#	
141 Net Revenue Requirement with Incentive ROE (Line 139 + Line 140) 264,596,081 142 Net Transmission Plant + CWIP (Line 17 - Line 23+ Line 33) 1,785,935,323 143 FCR with Incentive ROE (Line 141 / Line 142) 14.8155% 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.1189% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.1189% 146 Net Revenue Requirement (Line 132) 253,147,693.12 147 Reconciliation amount Attachment 6 -14,838,033.68 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,340,236.15 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 Network Zonal Service Rate (Note K) PJM Data (Line 150 / 151) N/A 151 1 CP Peak (Note K) PJM Data (Line 150 / 151) N/A					
142 Net Transmission Plant + CWIP (Line 17 - Line 23 + Line 33) 1,785,935,323 143 FCR with Incentive ROE (Line 141 / Line 142) 14.8155% 144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.1189% 145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.1189% 146 Net Revenue Requirement (Line 132) 253,147,693.12 147 Reconciliation amount Attachment 6 -14,838,033.68 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,340,236.15 149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) N/A (Line 150 / 151) N/A					264,596,081
144 FCR with Incentive ROE without Depreciation (Line 141 - Line 75) / Line 142 12.1189% FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.1189% 12					1,785,935,323
145 FCR with Incentive ROE without Depreciation and Pre-Commercial (Line 141 - Line 70 - Line 71 - Line 75) / Line 142 12.1189% 146 Net Revenue Requirement (Line 132) 253,147,693.12 147 Reconciliation amount Attachment 6 -14,838,033.68 148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 5,340,236.15 149 Facility Credits under Section 30.9 of the PJM OATT (Line 146 + 147 + 148 + 149) 243,649,895.59 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 Network Zonal Service Rate (Note K) PJM Data (Line 150 / 151) N/A 152 Rate (\$/MW-Year) (Note K) PJM Data (Line 150 / 151) N/A 153 Rate (\$/MW-Year) (Line 150 / 151) (Line 150 / 151) N/A 154 Rate (\$/MW-Year) (Line 150 / 151) (Line 150 / 151) (Line 141 - Line 70 - Line 75) / Line 142 (Line 132) (Line 132) (Line 132) (Line 132) (Line 132) (Line 132) (Line 146 + 147 + 148 + 149) (Line 148 + 148 + 149) (Line 148 + 148 + 149) (Line 148 + 148					
Reconciliation amount			cial		
Reconciliation amount		·		,	
148 Plus any increased ROE calculated on Attach 7 other than PJM Sch. 12 projects not paid by other PJM trans zones Attachment 7 Attachment 5 5,340,236.15 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data (Line 150 / 151) N/A 152 Rate (\$/MW-Year) N/A N/A N/A					
149 Facility Credits under Section 30.9 of the PJM OATT Attachment 5 0.00 150 Net Zonal Revenue Requirement (Line 146 + 147 + 148 + 149) 243,649,895.59 Network Zonal Service Rate 151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A			2 projects not paid by other PJM trans zones		5,340,236.15
Network Zonal Service Rate (Note K) PJM Data N/A 151 1 CP Peak (Line 150 / 151) N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A	149	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0.00
151 1 CP Peak (Note K) PJM Data N/A 152 Rate (\$/MW-Year) (Line 150 / 151) N/A	150	Net Zonal Revenue Requirement		(Line 146 + 147 + 148 + 149)	243,649,895.59
152 Rate (\$/MW-Year) (Line 150 / 151) N/A			_		
			(Note K)		
153 Network Service Rate (\$/MW/Year) (Line 152) N/A					
	153	Network Service Rate (\$/MW/Year)		(Line 152)	N/A

Notes

- A Electric portion only
- B For both the estimate and the reconciliation, Construction Work In Progress ("CWIP") and leases that are expensed as O&M (rather than amortized) are excluded.

For the Estimate Process:

Transmission plant in service will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

The transmission plant will agree to or be reconciled to the FERC Form 1 balance for the transmission plant.

New Transmission Plant expected to be placed in service in the current calendar year will be based on the average of 13 monthly investment costs and shown separately detailed by project on Attachment 6.

Accumulated depreciation will show the end of year balance and is linked to Attachment 5 which shows detail support by project.

CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive)

For the Reconciliation Process:

Transmission plant in service will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes new transmission plant added to plant-in-service

Accumulated depreciation will be calculated using a 13 month average balance and will be detailed on Attachment 5. This includes accumulated depreciation associated with current year transmission plant.

- CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

 C Includes Transmission portion only and (i) only land that has an estimated in-service date within 10 years may be included and (ii) a plan for the land's use is required to be included in the filing whenever the cost of the land is proposed to be included in rates.

 D Excludes all EPRI Annual Membership Dues
- Excludes all Regulatory Commission Expenses
- Includes Safety related advertising included in Account 930.1
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H. The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and p
- the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in
- Attachment 5 the name of each state and how the blended or composite SIT was developed.

 ROE will be established in the Commission order accepting the settlement in Docket No. ER07-562 and no change in ROE will be made absent a Section 205 or Section 206 filling at FERC.
- Education and outreach expenses relating to transmission, for example siting or billing
 As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- L Amount of transmission plant excluded from rates per Attachment 5.

 M Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 47.

If they are booked to Acct 565, they are included on Line 50. Copies of PJM invoices will be provided upon request.

N The capital structure will remain 50% equity and 50% debt until construction of all of the segments of the TrAIL Project is completed and the entire TrAIL Project is placed in service. The first year that these projects are in service the formula will be run based on the 50/50 capital structure and on the actual year end capital structure. The two results will be weighted based on: the number of days the last project was in service and 365 day minus the numbers of days the last project was in service divided by 365 days. This can be illustrated using the following example:

Example

Assume Last Project goes into service on day 260.

Hypothetical Capital Structure until the last project goes into service is 50/50. Assume Year End actual capital structure is 60% equity and 40% debt.

Therefore: Weighted Equity = [50%*260+60%*(365-260)]/365

0 Upon enactment of changes in tax law, income tax rates and other actions taken by a taxing authority, deferred taxes are re-measured and adjusted in the Company's books of account, resulting in excess

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

	Trans-Allegheny Interstate Company											
Line	B1	B2	B3 End of Year for Est.	С	D Only	E	F	G				
	Beg of Year Total	End of Year Total	Average for Final Total	Retail Related	Transmission Related	Plant Related	Labor Related	Total ADIT				
1 ADIT- 282 From Account Total Below 2 ADIT-283 From Account Total Below 3 ADIT-190 From Account Total Below	570,303,436 95,116,160 (190,355,008)	571,901,929 89,803,359 (138,668,951)	571,901,929 89,803,359 (138,668,951)		571,901,929 58,826,105 (137,417,964)	-	-	571,901,929 58,826,105 (137,417,964)				
4 Subtotal 5 Wages & Salary Allocator 6 Gross Plant Allocator			_		493,310,070		-	493,310,070				
7 ADIT					493,310,070	-		493,310,070				

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 93.

Amount

0 < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, Dissimilar items with amounts exceeding \$100,000 will be listed separately.

Attachment H-18A, Attachment 1 page 1 of 1 For the 12 months ended 12/31/24

Enter Negative

A	B1	B2	B3	С	D	E	F	G
			Trans-All	egheny Interst	ate Company			
ADIT-190	Beg of Year Balance p234.18.b	End of Year Balance p234.18.c	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related
Accelerated Tax Depr-FED-Norm	5	6	6			6		
Accum Prov For Inj and Damage-Gen Liability	134,110		-			-		
AMT Carryforward	5,048,478		-			-		
Charitable Contribution Carryforward	7,606	8,027	8,027		8,027			
CIAC-Fed-Norm	1,220,584	1,195,346	1,195,346			1,195,346		
CIAC-Fed-Norm-Incurred-CWIP	1,892,584	1,907,600	1,907,600			1,907,600		
CIAC-MD-Norm-Incurred-CWIP	21,594	21,818	21,818			21,818		
CIAC-PA-Norm	95,384	93,425	93,425			93,425		
CIAC-PA-Norm-Incurred-CWIP	71,176	72,370	72,370			72,370		
CIAC-VA-Norm	(34,980)	(34,264)	(34,264)			(34,264)		
CIAC-VA-Norm-Incurred-CWIP	20,558	20,789	20,789			20,789		
CIAC-WV-Norm	92,597	90,684	90,684			90,684		
CIAC-WV-Norm-Incurred-CWIP	157,677	160,121	160,121			160,121		
Deferral Amortization of Excess Deferred Income Tax								
FASB 109 Gross-UP	24,490,535	23,656,385	23,656,385			23,656,385		
Federal NOL	88,879,972	42,175,540	42,175,540			42,175,540		
General Business Credit Carryforward	(83,969)	(132,251)	(132,251)		(132,251)			
Incentive Comepensation	-	331,189	331,189		331,189			
Merger Costs: D&O Insurance	237	126	126		126			
Merger Costs: Licenses	10,915	5,834	5,834		5,834			
NOL Deferred Tax Asset - LT PA	(537,206)	(498,834)	(498,834)			(498,834)		
NOL Deferred Tax Asset - LT WV	18,881,310	19,072,306	19,072,306			19,072,306		
Other Reg Liability Misc	172,932					-		
PA 2023 – 2031 corporate income tax gradual rate re		670,648	670,648			670,648		
Pension/OPEB : Other Deferred Credit or Debit	601,139	583,964	583,964			583,964		
Purchase Accounting-LTD FMV	982.527	936.841	936.841		936.841			
State Income Tax Deductible	1,294,913	1,477,771	1,477,771			1,477,771		
Tax Interest Capitalized-Fed-Norm	28,182,522	27,701,877	27,701,877			27,701,877		
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	34,144,214	34,378,546	34,378,546			34,378,546		
Tax Interest Capitalized-MD-Norm	402,198	395,252	395,252			395,252		
Tax Interest Capitalized-MD-Norm-Incurred-CWIP	337,380	340,711	340,711			340,711		
Tax Interest Capitalized-PA-Norm	775,235	767,327	767,327			767,327		
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1,199,481	1,216,653	1,216,653			1,216,653		
Tax Interest Capitalized-VA-Norm	478,974	470,600	470,600			470,600		
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	358,698	362,460	362,460			362,460		
Tax Interest Capitalized-WV-Norm	2,631,474	2,593,931	2,593,931			2,593,931		
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	2,813,142	2,851,965	2,851,965			2,851,965		
Valuation Allowance Charitable Carryforward	326				-			
WV DTA related to HB 3286	101,221	101,221	101,221		101,221			
Subtotal	216,863,825	162,995,984	162,995,984	-	1,250,987	161,744,997	-	-
Less FASB 109 included above	26,508,817	24,327,033	24,327,033	-	-	24,327,033	-	
Less FASB 106 included above								
Total	190,355,008	138,668,951	138,668,951	-	1,250,987	137,417,964		

FAS 109 EDIT FAS 109 Other (50,605,706) 74,932,739

Instructions for Account 190:

- ADIT items related only to Retail Related Operations are directly assigned to Column C.
 ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column D.

JUSTIFICATION

Additional tax deprecation over book Temporary difference that is not deductible until paid Paid AMT tax which generates a credit r aux mr. sak warun gemeentes a traut Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward five years Taxobic CIAC Taxobic CIAC Taxobic CIAC Taxobic CIAC Taxobic CIAC Taxobic CIAC Taxable CIAC Taxable CIAC Taxable CIAC Taxable CIAC I axable CIAC
Taxable CIAC
Taxable CIAC
Taxable CIAC
Taxable CIAC
Taxable CIAC
Resulting from deferral of refund of excess ADIT due to customers
Reclass of the tax portion (gross-up) for property items included in account 190
Result of bonus depreciation
General Business Credit Caryforward
All Results of bonus for Consciption, formula Allocated Incentive Compensation Accrual Allocated Incentive Compensation Accrual
Merger cost
Merger cost
Result of bonus depreciation
Result of bonus depreciation
Result of bonus depreciation
Result of bonus depreciation
Fees the form of the Compensation of the Comp Reflects the adjustments and subsequent amortization of the regulatory asset associated with the adjusted debt balances resulting from the FEAYE merger (Offset is PAA - LT Regulatory Asset Amort below in 283) Deductions related to state income tagged and an advantage of the state of the s Actual amount of tax interest capitalized Actual amount of tax interest capitalized
Actual amount of tax interest capitalized
Actual amount of tax interest capitalized
Actual amount of tax interest capitalized
Actual amount of tax interest capitalized
Actual amount of tax interest capitalized
Actual amount of tax interest capitalized
Actual amount of tax interest capitalized
Repair deduction on capitalized book asset deductible for tax purposes under Rev. Proc. 2011-43 Valuation allowance on disallowance in current year for charitable deduction due to tax loss, tax attribute carries forw

- 3. ADIT items related only to Transmission are directly assigned to Column E.
- ADIT items related to Plant and not in Columns C, D & E are directly assigned to Column F.
 ADIT items related to labor and not in Columns C, D, E & F are directly assigned to Column G.
- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 7. FAS109 related to Excess/Deficient ADIT ("EDIT"). Sum of Accounts 282 and 283 less Account 190 will sum to Attachment 1.1 total. Other FAS109 does not include EDIT.

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

Beg of Year Balance				Hallo-All	egnerry interst	ate Company		
Accidental Tax Depreciation 551,153,586 550,968,417 550,968,417 550,968,17 55,278,591 5,279,591	ADIT- 282	Balance	Balance	Average for Final		Or Other	Transmission	
	Accelerated Tax Depreciation Additional State Depreciation ND Additional State Depreciation PA Additional State Depreciation PA Additional State Depreciation PA Additional State Depreciation VA Additional State Depreciation VW ARVIUC Debt Capitalizated Vertical Tree Trimming Capitalizated Vertical Tree Trimming Depreciation VW ARVIUC Debt Taxin Depreciation VW ARVIUC Debt Taxin Depreciation VW ARVIUC Debt Taxin Depreciation State Depreciation Sta	551,153,566 4,976,075 12,991,683 6,105,040 51,718,528 4,597,854 137,128 (42,045,346) (166,749,162) (39,154,866) 3,019,299 403,554,275	550,968,417 5,279,591 13,875,790 6,423,509 52,132,748 4,598,182 133,802 (44,218,375) (166,460,226) (38,894,604) 3,437,015 405,441,703	550,968,417 5,279,591 13,875,790 6,423,509 52,132,748 4,598,182 133,802 (44,218,375) (166,460,226) (38,894,604) 3,437,015	-		550,968,417 5,279,591 13,875,790 6,423,509 52,132,748 4,598,182 133,802 (44,218,375) (166,460,226) (38,894,604) 3,437,015	
		570,303,436	571,901,929	571,901,929			571,901,929	

FAS 109 EDIT (177,450,346) FAS 109 Other 10,990,120

Instructions for Account 282:

1. ADIT items related only to Rebail Related Operations are directly assigned to Column C.
2. ADIT items related only to line-flexific Operations (e.g., Class, Water, Sewer) or Production are directly assigned to Column D.
3. ADIT items related only to Transmission are directly assigned to Column E.
4. ADIT items related to Partal and not in Columns C. D. & E are directly assigned to Column F.
5. ADIT items related to blocar and not in Columns C. D. & E are directly assigned to Column G.
6. ADIT items related to blocar and not in Columns C. D. & E are directly assigned to Column G.

6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in ranks. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. 7. FAS109 related to ExcessDeficient ADIT (*EDIT*). Sum of Accounts 282 and 283 less Account 190 will sum to Attachment 1.1 total. Other FAS109 does not include EDIT.

Basis difference relating to A&C expense
Additional tax deprecation over book
Temporary difference for additional state depreciation allowed for MD tax return
Temporary difference for additional state depreciation allowed for PA tax return
Temporary difference for additional state depreciation allowed for VA tax return
Temporary difference for additional state depreciation allowed for WV tax return
Temporary difference for additional state depreciation allowed for WV tax return
Temporary difference for additional state depreciation allowed for WV tax return
Temporary difference tax additional state depreciation allowed for WV tax return
Temporary difference state to properly and booked to account 2822
Temporary difference strain for removal of plant/property
Reclass of the tax portion (gross-up) for property items included in account 282
Their property related temporary differences
Repair deduction on capitalized book asset deductible for tax purposes under Rev. Proc. 2011-43

JUSTIFICATION

PJM TRANSMISSION OWNER

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B1	B2	B3	С	D	E	F	G	
			Trans-All	legheny Intersta	ite Company				
ADIT-283	Beg of Year Balance p276.19.b	End of Year Balance p277.19.k	End of Year for Est. Average for Final Total	Retail Related	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	JUSTIFICATION
A&G Expenses-PA-Norm									A&G expense adjustment
Charlable Confribution State & Local RTA CLIC-Fed Num Reversal-CWIP CLIC-AID Norm CLIC-AID Norm CLIC-AID Norm Reversal-CWIP CLIC-AID Norm-Reversal-CWIP CLIC-CVA-Norm-Reversal-CWIP CLIC-CVA-Norm-Reversal-CWIP CLIC-CW-Norm-Reversal-CWIP	2,502 1,892,595 (73,369) 21,815 121,734 14,553 135,498	2,417 1,892,595 (71,846) 21,816 121,734 14,553 135,498	2,417 1,892,595 (71,846) 21,816 121,734 14,553 135,498		2,417	1,892,595 (71,846) 21,816 121,734 14,553 135,498			Disallowance in current year for charitable deduction due to tax loss, tax attribute carries forward Taxable CIAC
Cost of Removal-MD-Norm Deferred Charge-EIB	92.782	210.093	210.093			210.093			Temporary difference arising for removal of plant/property Allocated portion of total liabilities relating to captive insurance
FASB 109 Gross-Up	25,221,921	22,424,745	22,424,745			22,424,745			Reclass of the tax portion (gross-up) for property items included in account 283
	,	,,	,,						
FIN 48 - R&D Credit	88,167								See note in #190 for General Business Tax Credit
									Reflects the adjustments and subsequent amortization of adjusted debt balances associated with the FE/AYE
PAA - LT Regulatory Asset Amort	982,528	936,841	936,841		936,841				merger
PJM Receivable	35,633,441	30,037,996	30,037,996		30,037,996				Comparison of actual to forecast revenues - non-property related
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	33,764,130	33,924,507	33,924,507			33,924,507			Actual amount of tax interest capitalized
Tax Interest Capitalized-MD-Norm-Reversal-CWIP	333,656	336,011	336,011			336,011			Actual amount of tax interest capitalized
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1,190,105	1,202,590	1,202,590			1,202,590			Actual amount of tax interest capitalized
Tax Interest Capitalized-VA-Norm-Reversal-CWIP	353,299	355,797	355,797			355,797			Actual amount of tax interest capitalized
Tax Interest Capitalized-WV-Norm-Reversal-CWIP	2,773,528	2,799,755	2,799,755			2,799,755			Actual amount of tax interest capitalized
Valuation Allowance NOL WV	17,717,534	17,883,002	17,883,002			17,883,002			Valuation allowances recorded against state NOL carryforwards not expected to be realized
Year-End Additional Temp Adjustments L/T	71.661								Other temporary differences
Subtotal	120,338,081	112,228,104	112,228,104		30,977,254	81,250,850	-		
Less FASB 109 included above	25,221,921	22,424,745	22,424,745	-		22,424,745		-	
Less FASB 106 included above								*	
Total	95,116,160	89,803,359	89,803,359		30,977,254	58,826,105	-	-	

FAS 109 EDIT FAS 109 Other (42,807,447) 65,232,192

- ADIT items related only to Rebail Related Operations are directly assigned to Column C.
 ADIT items related only to Non-Electric Operations (e.g., Clas, Water, Sower) or Production are directly assigned to Column D.
 ADIT items related only to Transmission and eticleng issagged to Column E.
 ADIT items related to Part and not in Columns C., D. 8 E are directly assigned to Column F.
 ADIT items related to Part and not in Columns C., D. 8 E are directly assigned to Column F.

- 6. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rales. Therefore, if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. 7. FAS109 related to Excess/Deficient ADIT ("EDIT"). Sum of Accounts 282 and 283 less Account 190 will sum to Attachment 1.1 total. Other FAS109 does not include EDIT.

Trans-Allegheny Interstate Line Company Attachment 1.1 - Excess & Deficient ADIT

Attachment H-18A, Attachment 1.1 page 1 of 3 For the 12 months ended 12/31/24

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
			(Excess)/Deficient ADIT	(Excess)/Deficient ADIT	Current Period Other				(Excess)/Deficient ADIT		Regulatory Asset	Amortized to
Line	Vintage (Note	Description	Transmission Remeasured	Transmission - Beg Balance	Activity	Amortization Period	Years Remaining at	Amortization	Transmission - Ending	Protected / Unprotected	(Account 182.3) or	Account 410.1 or
No.	A)	Description	Balance as of 12/31/24	of Year	(Note D)	(Note E)	Year End	(Note F)	Balance of Year (Note G)	Protected / Unprotected	Regulatory Liability	
			(Attachment 1.2 Col. J)	(Note C)	(Note D)				(Col. D + Col. E) - Col. H		(Account 254)	Account 411.1
		Non-property (Note B):										
1		Account 190										
	2017	Federal Long Term		44,981,655		20	13	3,212,975	41,768,680	Protected	Asset (182.3)	410.1
	2017	Federal Long Term		438,158		20	13	31,297	406,861	Unprotected	Asset (182.3)	410.1
1c	2017	NOL Deferred Tax Asset - LT PA		(537,206)		20	13	(38,372)	(498,834)	Unprotected	Liability (182.3)	410.1
	2017	NOL Deferred Tax Asset - LT WV		(2,673,943)		20	13	(190,996)	(2,482,947)	Unprotected	Liability (182.3)	410.1
1e	2017	Pension/OPEB : Other Def Cr. or Dr.		601,140		41	34	17,175	583,965	Unprotected	Asset (182.3)	410.1
1f	2017	Purch Acct-LTD FMV		158,576		10	3	39,644	118,932	Unprotected	Asset (182.3)	410.1
2		Account 282										
2a		ACCOUNT 282										
20												
3		Account 283										
3a	2017	PAA - LT Regulatory Asset Amort		(158,576)		10	3	(39,644)	(118.932)	Unprotected	Liability (182.3)	410.1
	2017	Valuation Allowance NOL WV		2,673,943		20	13	190,996	2,482,947	Unprotected	Asset (182.3)	410.1
4		Non-property gross up for Taxes		16,671,264	(166,625)			1,169,554	15,335,085			
										-		
5		Total Non-Property	-	62,155,011	(166,625)			4,392,629	57,595,758			
	2017	Property (Note B): Property Book-Tax Timing Difference - Account 190				ARAM	ARAM			Protected	Asset	411.1
-	2017			(16,306,632)	16,306,632	ARAM	ARAM				Liability (254)	411.1
,	2017	Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 190		(10,300,032)	10,300,032	ARAM	ARAM			Unprotected Protected	Liability (254) Liability	411.1 410.1
0	2017	Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 190		26.957.920	(16.672.856)	ARAM	ARAM	211.281	10.073.783	Unprotected	Asset (254)	410.1
10	2017	Property Book-Tax Timing Difference - Account 282		16,234,648	(16,234,648)	ARAM	ARAM	211,201	10,073,763	Protected	Asset (254)	411.1
	2017	Property Book-Tax Timing Difference - Account 282		(7,927,837)	7.927.837	ARAM	ARAM			Unprotected	Liability (254)	411.1
12	2017	Property Book-Tax Timing Difference - Account 282		(204,664,848)	16,669,314	ARAM	ARAM	(2,128,055)	(185,867,478)	Protected	Liability (254)	410.1
	2017	Property Book-Tax Timing Difference - Account 282		23,864,312	(7,059,774)	ARAM	ARAM	131.962	16.672.576	Unprotected	Asset (254)	410.1
14	2017	Property Book-Tax Timing Difference - Account 283			(1,000,114)	ARAM	ARAM	101,002	10,072,370	Protected	Asset	411.1
	2017	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Unprotected	Liability	411.1
16	2017	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Protected	Liability	410.1
	2017	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM			Unprotected	Asset	
	2017	Property Gross up for Taxes		(59,320,488)	932,725	ARAM	ARAM	(647,653)	(57,740,109)		Liability	411.1
	2017	Total Property (Total of lines 6 thru 18)		(221,162,926)	1,869,231			(2,432,466)	(216,861,229)		,,,,,,,	
19	2017	Total Property (Total of lines o till a 10)		(221,102,320)	1,603,231			(2,432,400)	(210,801,223)			

Attachment H-18A, Attachment 1.1 page 2 of 3 For the 12 months ended 12/31/24

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I	COLUMN J	COLUMN K	COLUMN L
Line No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24 (Attachment 1.2 Col. I)	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. F) - Col. H	Protected / Unprotected	(Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
20		Non-property (Note B): Account 190										
20a												
21		Account 282										
21a												
22		Account 283										
22a	2023	Deferred Charge-EIB		(62)		2	-	(62)		Unprotected	Liability (182.3)	410
22b	2023	SC01 Timing Allocation		(1,105)		2		(1,105)	-	Unprotected	Liability (182.3)	410
23		Non-property gross up for Taxes		(428)	4			(424)				
23		Non-property gross up for Taxes	-	(428)	4			(424)	-			
24	2023	Total Non-Property	-	(1,595)	4	-	•	(1,591)	-	-		
		Property (Note B):										
25	2023	Property Book-Tax Timing Difference - Account 190				ARAM	ARAM		-	Protected	Asset	411
26	2023	Property Book-Tax Timing Difference - Account 190		(274,740)	274,740	ARAM	ARAM			Unprotected	Liability (254)	411
27	2023	Property Book-Tax Timing Difference - Account 190		-		ARAM	ARAM			Protected	Liability	410
28	2023	Property Book-Tax Timing Difference - Account 190		508,149	(202,221)	ARAM	ARAM	6,758	299,169	Unprotected	Asset (254)	410
29	2023	Property Book-Tax Timing Difference - Account 282		-		ARAM	ARAM		-	Protected	Asset	411
30	2023	Property Book-Tax Timing Difference - Account 282		(331,577)	331,577	ARAM	ARAM		· · · · · · · · · · · · · · · · · · ·	Unprotected	Liability (254)	411
31	2023	Property Book-Tax Timing Difference - Account 282		(4,638,393)	295,074	ARAM	ARAM	(60,267)	(4,283,052)		Liability (254)	410
32	2023	Property Book-Tax Timing Difference - Account 282		924,125	(429,698)	ARAM	ARAM	16,098	478,329	Unprotected	Asset (254)	410
33	2023	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Asset	411
34	2023	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Liability	411
35	2023	Property Book-Tax Timing Difference - Account 283		-		ARAM	ARAM		-	Protected	Liability	410
36	2023	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Asset	
37	2023	Property Gross up for Taxes		(1,397,381)	111,749	ARAM	ARAM	(13,575)	(1,272,057)	Protected, Unprotected	Liability	411
38	2023	Total Property (Total of lines 25 thru 37)		(5,209,818)	381.221			(50.986)	(4,777,611)			

Attachment H-18A, Attachment 1.1 page 3 of 3 For the 12 months ended 12/31/24

Line No.	COLUMN A Vintage (Note	COLUMN B Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24 (Attachment 1.2 Col. J)	COLUMN D (Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	COLUMN E Current Period Other Activity (Note D)	COLUMN F Amortization Period (Note E)	Years Remaining at Year End	COLUMN H Amortization (Note F)	COLUMN I (Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	COLUMN J Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
39		Non-property (Note B): Account 190				13,847,278			_			
39a									-			
40 40a		Account 282							-			
41 41a	2024	Account 283 Deferred Charge-EIB		(378)	2	1	(189)	(189)	(189)	Unprotected	Liability (182.3)	
42		Non-property gross up for Taxes		(139)			(69)	(69)	(69)			
43		Total Non-Property		(516)				(258)	(258)	-		
47 48 49 50 51 52 53 54 55	2024 2024 2024 2024 2024 2024 2024 2024	Property (Note B): Property Book Tax Timing Difference - Account 190 Property Book Tax Timing Difference - Account 290 Property Book Tax Timing Difference - Account 282 Property Book Tax Timing Difference - Account 282 Property Book Tax Timing Difference - Account 282 Property Book Tax Timing Difference - Account 283 Property Gross Dof Taxes Total Property (Total of Bines 25 thru 37)		(114,729) 210,737 (102,268) (1,398,499) 261,392 (419,081) (1,562,447)	114,729 - 45,579 - 102,268 (2,360,434) 167,274 (696,360) (2,626,944)	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	(50,661) 12,546 (11,718) (44,012)	250,495 - (3,708,272) 416,121 - - (1,103,723) (4,145,379)	Protected Unprotected Protected Unprotected	Asset Liability (254) Liability (254) Asset (254) Asset Liability (254) Liability (254) Asset (254) Asset Liability (254) Asset Liability Asset	
Line No.	Vintage (Note A)	Description	(Excess)/Deficient ADIT Transmission Remeasured Balance as of 12/31/24 (Attachment 1.2 Col. J)	(Excess)/Deficient ADIT Transmission - Beg Balance of Year (Note C)	Current Period Other Activity (Note D)	Amortization Period (Note E)	Years Remaining at Year End	Amortization (Note F)	(Excess)/Deficient ADIT Transmission - Ending Balance of Year (Note G) (Col. D + Col. E) - Col. H	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254)	Amortized to Account 410.1 or Account 411.1
58 58a		Non-property (Note B): Account 190										
59		Account 282										
59a												
60 60a	2025	Account 283 Deferred Charge-EIB	(773)			2	2	-	(773)	Unprotected	Liability (182.3)	
61		Non-property gross up for Taxes Total Non-Property	(280)					-	(280)			
02		Property (Note B):	(1,053)	-					(1,053)			
64 65 66 67 68 69 70 71	2025 2025 2025 2025 2025 2025 2025 2025	Property (Note 8): Property Book-Tax Timing Difference - Account 190 Property Book-Tax Timing Difference - Account 282 Property Book-Tax Timing Difference - Account 283 Property Book-Tax Timing Difference - Account 283	85,602 (1,300,977) 142,408			ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM	ARAM ARAM ARAM ARAM ARAM ARAM ARAM ARAM		85,602 - (1,300,977) 142,408	Protected Unprotected Protected Unprotected Unprotected Unprotected Protected Unprotected Protected Unprotected Unprotected Unprotected Unprotected	Asset Liability (254) Liability Asset (254) Asset Liability (254) Liability (254) Asset (254) Asset Liability (254)	
73	2025	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Protected	Liability	
74	2025	Property Book-Tax Timing Difference - Account 283				ARAM	ARAM		-	Unprotected	Asset	
75 76	2025	Property Gross up for Taxes Total Property (Total of lines 25 thru 37)	(389,347)			ARAM	ARAM		(389,347) (1,462,314)			
39 40 41 42		Deferral of Amortized Excess/Deficient ADITs (Note H) Total Non-Property & Property Amortization, including gross up Total 20XX FAS109 (Total of lines 5, 19, 24, 38) (Note I) Total 20XX FAS109 (Attachment 1) (Note I)	for taxes (Total of lines 5, 19, 24,	18)				1,863,316	(169,652,086) (169,652,086)			
Notes A B C D E		Protected Non-Property & Non-Protected Non-Property will be di The amortization will occur through FERC income statement According	use its deferred tax assets and liabets (account 1823) and regulation assed on the liming difference and intelligences of the proposes. asso due to any future federal or a self-lected on FERC Form No. 1, pages ill support the data entered as just NRAM, or directly assigned based on ectly assigned and presented in the ints 410.1 and 411.1	illities to account for the new 'pabilities (account 254) to re the rate in effect when the time For ratemaking purposes, it tate income tax rate change. 232 (Account 182.3) and 278 and reasonable in its annual una vareage remaining life of assimated table above.	applicable corporate ta effect the return of/colle ing difference occurred lese grossed-up balanc (Account 254) ppdate ets for property items n	x rate. For schedule M ction from excess/defici). The difference in the es are treated as FAS1	items not directly taken ent deferred taxes to/fror two results is reclassifie	to the P&L, the result of n customers. The reme d from ADIT to regulate	this remeasurement is a chasurement is effectuated wit ry assets/liabilities for deficie	ange to the net deferred to thin PowerTax and Tax Pro ent/excess ADIT. Within t	x assets/liabilities recon vision, which maintain b he FERC Form 1, deficie	oth the timing ent and excess
G H		The annotation will conclude through receive income statement actions \$40.00. Into \$41.00. Into \$41.00. Into \$41.00. Into \$41.00. Into \$40.00. Into										

	COLUMN A	COLUMN.B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMNI	COLUMN J	COLUMN K	COLUMN L
		٥	eferred Tax Asset (Liability)	Note B)		ADIT Offset to P&L (Note B)	(Excess) Deficient Deferred Income Taxes (Notes B & C)	(Excess) Deficient Deferred Income Tax Activity post tax remeasurement				
Line No.	Vintage (Note	M Bern	12/31/2024 ADIT Balance (Prior to 2024 PA State Tax)	12/31/2024 ADIT Balance (After 2024 PA State Tax)	Change in ADIT due to 2025 PA State Tax	Tax Expense (Benefit)	ADIT Offset to Regulatory Asset (Liability) (= -(Col. E + Col F))	Other Adjustments Including Gross-up True-ups	2024 Return-to-Accrual Adjustment (Recorded in 2025)	(Excess)/Deficient ADIT Transmission Remeasured Balance (= Col. G + Col. H + Col. I)	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254) as of 12/31/24
1		-Property Related Items:				•	•					
1 1a	2025	Accounts Charitable Contribution Carrylonward	6,181	6,158	-23	23	0			0	N/A	
1b	2025 2025	Charitable Contribution State & Local RTA Deferral Amortization of Excess Def Income Taxes	-2,460	-2,417	42	-42					N/A N/A	
1c 1d	2025	Incentive Compensation	332,412	331,189	-1,224						N/A	
1e	2025	Merger Costs: D&O Insurance	127	126	0	0	0				N/A	
1f 1g	2025 2025	Merger Costs: Licenses Other Reg Liability Misc	5,856 0	5,834 0	-22 0	22					N/A N/A	
	2025	Purch Acct-LTD FMV	820,932	817,909	-3,022	3,022						
1h 2	т	Year-End Additional Temp Adjustments L/T Total For 190 Accounts:	1,163,048	1,158,800	-4,249	4,249	0				N/A	
3		Accounts	1,103,040	1,130,000	7,273	7,272						
3a 4	,	Total For 282 Accounts:										
5		Accounts					_					
5a 5b	2025 2025	Accum Prov For Inj and Damage-Gen Liability Deferred Charge-EIB	(209.904)	(209.131)	773	-	(773)			-	N/A Unprotected	182
Sc Sc	2025	PAA - LT Regulatory Asset Amort	(820,931)	(817,909)	3,022	(3,022)				(773)	N/A	102
5d	2025	PJM Receivable	(30,148,995)	(30,037,996)	110,999	(110,999)				· .	N/A	
6	'	otal For 283 Accounts:	(31,179,830)	(31,065,036)	114,794	(114,021)	(7/3)	-	-	(773)	-	
	Tota	il Non-Property Related Items:										
7		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(773)			(773)		
9		Net Tax Gross-up Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					(280)			(280) (1,053)		
											<u> </u>	
10	Prop 190	perty Related Items: Accounts										
10a	2025	CIAC-PA-Norm	57,057	53,696	(3,360)	-	3,360			3,360	Unprotected	254
10b 10c	2025	CIAC-PA-Norm-Incurred-CWIP CIAC-PA-Norm-Reversal-CWIP	91,532 (90,338)	86,141 (85,018)	(5,391) 5.320	-	5,391 (5.320)			5,391 (5,320)	Unprotected Unprotected	254 254
10d	2025	Tax Interest Capitalized-PA-Norm	1,368,500	1,287,905	(80,595)	-	80,595			80,595	Unprotected	254
10e 10f	2025 2025	Tax Interest Capitalized-PA-Norm-Incurred-CWIP Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1,703,649 (1,676,888)	1,603,316 (1,578,131)	(100,333) 98.757		100,333 (98,757)				Unprotected Unprotected	254 254
11	T	otal For 190 Accounts:	1,453,511	1,367,910	(85,602)		85,602		-	85,602	Unprotected	204
12	282	Accounts										
12a	2025	481a 2023 Return Adjustment	(4,718)	(4,701)	17		(17)			(17)	Unprotected	254
12b	2025	A&G Expenses-PA-Norm	(984,363)	(926,391)	57,972		(57,972)			(57,972)		254
12c 12d	2025 2025	Accelerated Tax Depr-PA-Norm AFUDC Debt-PA-Norm	(22,090,549) (197,903)	(20,789,571) (186,248)	1,300,977 11.655		(1,300,977) (11,655)			(1,300,977)	Unprotected Unprotected	254 254
12e	2025	AFUDC Debt-PA-Norm-Incurred-CWIP	(256,873)	(241,745)	15,128		(15,128)			(15,128)	Unprotected	254
12f 12g	2025 2025	AFUDC Debt-PA-Norm-Reversal-CWIP AFUDC Equity/FAS 43-PA-FT	245,911 (641,244)	231,429 (603,479)	(14,482) 37,765		14,482 (37,765)	37,765		14,482	N/A N/A	
12h	2025	AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP	(856,055)	(805,639)	50,416		(50,416)	50,416			N/A	
12i 12j	2025 2025	AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP Cap Vertical Tree Trimming-PA-Norm	807,716 (6,387)	760,147 (6,011)	(47,569) 376		47,569 (376)	(47,569)		(376)	Unprotected Unprotected	254 254
12k	2025	Cost of Removal-PA-Norm	2,063,094	1,941,593	(121,502)		121,502			121,502	Unprotected	254
12l 12m	2025 2025	Other Basis Differences-PA-Norm R&D Cost-PA-Norm	1,712,684 (4,088)	1,611,819 (3,847)	(100,865) 241		100,865 (241)			100,865	Unprotected Unprotected	254 254
12n	2025	Step Up-PA-Norm	30,346	28,559	(1,787)		1,787			1,787	Unprotected	254
12o 12p	2025 2025	Tax Depreciation Adjustment - PA Tax UoP Repair Exp-PA-Norm	(497) (179,610)	(497) (169,032)	10,578		(10,578)			(10.679)	Unprotected Unprotected	254 254
12p	2025	Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	(86,057)	(80,989)	5,068		(5,068)			(5,068)		254
12r	2025	Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	81,625 (20,366,966)	76,818	(4,807)		4,807			4,807		
13	'	otal For 282 Accounts:	(20,366,966)	(19,167,785)	1,199,181	-	(1,199,181)	40,612		(1,158,569)	=	
	Tota	Il Property Related Items:					(4.44	,		4 0		
14 15		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up) Net Tax Gross-up					(1,113,579) (404,083)		-	(1,072,967)		
16		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					(1,517,662)	55,348		(1,462,314)		
17	Tota	al Property and Non-property Related Items:										
18		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					(1,114,352)		-	(1,073,740)		
19		Net Tax Gross-up Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					(404,364)	14,737 55,348	-	(389,627) (1,463,367)		
											:	

	COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMNI	COLUMNI	COLUMN K	COLUMN L
			Deferre	d Tax Asset (Liability)	(Note B)	ADIT Offset to P&L (Note B)	(Excess) Deficient Deferred Income Taxes (Notes B & C)	(Excess) Deficient D	eferred Income Tax Activ	rity post tax remeasurement		
Line No.	Vintage (Note	M Item	12/31/20XX ADIT Balance (Prior to Vintage)	12/31/20XX ADIT Balance (After Vintage)	Change in ADIT due to Vintage	Tax Expense (Benefit)	ADIT Offset to Regulatory Asset (Liability) (= -(Col. E + Col F))	Other Adjustments Including Gross-up True-ups	20XX Return-to- Accrual Adjustment (Recorded in 20XX)	(Excess)/Deficient ADIT Transmission Remeasured Balance (= Col. G + Col. H + Col. I)	Protected / Unprotected	Regulatory Asset (Account 182.3) or Regulatory Liability (Account 254) as of 12/31/XX
		Non-Property Related Items:										
20 20a		190 Accounts										
21 22		Total For 190 Accounts: 282 Accounts	-									
22a												
23 24		Total For 282 Accounts: 283 Accounts		•	-	-		-	-			
24a		EUO PILOUMINA										
25		Total For 283 Accounts:	-			-	*		-			
		Total Non-Property Related Items:			13,847,278							
26		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)										
27 28		Net Tax Gross-up Net (Excess) Deficient Deferred Income Taxes (including Gross-up)										
20		Net (excess) bencient beterred income raxes (including dross-up)										
		Property Related Items:										
29		190 Accounts										
29a												
30 31		Total For 190 Accounts: 282 Accounts										
31a												
32		Total For 282 Accounts:			*		*	*	*	*		
		Total Property Related Items:										
33		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					-	-	-			
34		Net Tax Gross-up								*		
35		Net (Excess) Deficient Deferred Income Taxes (including Gross-up)					<u>_</u>					
36		Total Property and Non-property Related Items:										
37		Net (Excess) Deficient Deferred Income Taxes (excluding Gross-up)					•	-	-	•		
38		Net Tax Gross-up Net (Excess) Deficient Deferred Income Taxes (including Gross-up)						-		•		
		net (excess) benefits beterree intollie raxes (including dross-up)										

Notes:

A Excesséedicient AOTI will be tracked separately for each federal or state tax rate change, to be identified by the appropriate propriate tax assets and liabilities to the new appropriate propriate propriate

Attachment 2 - Taxes Other Than Income Worksheet

EEDO E---- N- 4

Other T	200	FERC Form No.1	Amaunt	Allocator	Allocated	
Other Ta	ixes	page, line & Col	Amount	Allocator	Amount	
Pla	int Related		Gro	oss Plant Allocat	or	
1.1 1.2 1.3 1.4 1.5 1.6	2022 State Property WV 2023 State Property WV 2023 State Property PA (Public Utility Realty) 2023 State Property OH (Public Utility Realty) 2022 Local Property MD 2023 Local Property MD 2023 Local Property VA	p263.12(I) p263.13[j) p263.16(I) p263.17(I) p263.6(I) p263.7(I) p263.9(I)	5,542,770 6,609,658 44,330 51,876 727,781 720,188 1,218,636	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	\$ 5,542,770 6,609,658 44,330 51,876 727,781 720,188 1,218,636	
2.1					0	
3 To	tal Plant Related		14,915,239		14,915,239	
La	bor Related		Wage	s & Salary Alloc	ator	
4	Accrued Federal FICA	p263.39(I)	58,418			
1	Federal - Excise	p263.28(I)	2,517			
1 To	tal Labor Related		60,935	100.0000%	60,935	
Oti	ner Included		Gro	oss Plant Allocat	or	
2 3 4	State Sales/Use Tax PA	p263.18(i)			0 0 0	
5 To	tal Other Included		0		0	
6 To	tal Included (Lines 4 + 9 + 13)		14,976,174		14,976,174 Ir	put to Appendix A, Line 82
Re	tail Related Other Taxes to be Excluded					
7 8 9 10 11	Federal Income Tax Corporate Net Income Tax MD Corporate Net Income Tax PA Corporate Net Income Tax VA Corporate Net Income Tax WV	p263.22(l) p263.23(l) p263.24(l) p263.25(l) p263.26(l)	-18,360,880 247,303 2,310,722 270,567 6,735,293			
12	Subtotal, Excluded		-8,796,995			
13 To	tal, Included and Excluded (Line 14 + Line 20)		6,179,179			
14 To	tal Other Taxes from p114.14.c		14,976,173			
15	Difference (Line 13 - Line 14)		-8,796,994			

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- O Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

	Attachment 3 - Revenue Credit Workpaper		Amount	FERC Form No.1 page, line & Col
	Account 454 - Rent from Electric Property Rent from Electric Property - Transmission Related (Note 3) Total Rent Revenues	(Line 1)	-	
	Account 456 - Other Electric Revenues (Note 1)			
3 4	Schedule 1A Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)			p328-330 Footnote Data Schedule Page:
5 6 7 8 9 10	Point to Point Service revenues for which the load is not included in the divisor received by Transport Transitional Revenue Neutrality (Note 1) PJM Transitional Market Expansion (Note 1) Professional Services (Note 3) Revenues from Directly Assigned Transmission Facility Charges (Note 2) Rent or Attachment Fees associated with Transmission Facilities (Note 3)	nsmission Owner	3,424,198 - -	328 Line: 1 Column: m
	Gross Revenue Credits	(Sum Lines 2-10)	3,424,198	
	Less line 14g Total Revenue Credits	(Line 11 - Line 12)	3,424,198	Input to Appendix A, Line 131
	Revenue Adjustment to determine Revenue Credit			
14b 14c 14d 14e 14f 14g 15	Revenues associated with lines 14b-g are to be included in lines 2-10 and total of those revenues entered here Costs associated with revenues in line 14a Net Revenues (14a - 14b) 50% Share of Net Revenues (14c / 2) Costs associated with revenues in line 14a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue. Net Revenue Credit (14d + 14e) Line 14a less line 14f Amount offset in line 4 above Total Account 454 and 456		- - - - - 3,424,198	
17	Note 1: All revenues related to transmission that are received as a transmission owner (i.e.,			

- 17 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 178 of Appendix A.
- 18 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 14a 14g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- 20 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 of the PJM OATT are not included in the total above to the extent they are credited under Schedule 12 of the PJM OATT.

Attachment 4 - Calculation with Incentive ROE

Return and Taxes at High End of the range of Reasonableness
A Return and Taxes at High End of the range of Reasonableness (Sum Lines 26 and 33 from below) 168,938,305 Input to Appendix A, Line 140

B Difference between Base ROE and Incentive ROE 100

Return Ca	Iculation			
			Source Reference	ce
1	Rate Base		Appendix A, Line 46	1.389.160.488
'	Nate Dase		Appendix A, Line 40	1,569,100,466
2	Preferred Dividends	enter positive	Appendix A, Line 84	0
		,	11.	
	Common Stock			
3	Proprietary Capital		Appendix A, Line 85	952,803,705
4	Less Accumulated Other Comprehensive Income Account 219		Appendix A, Line 86	0
5	Less Preferred Stock		Appendix A, Line 87	0
6	Less Account 216.1		Appendix A, Line 88	0
7	Common Stock		Appendix A, Line 89	952,803,705
	Capitalization			
8	Long Term Debt		Appendix A, Line 90	624,983,262
9	Less Unamortized Loss on Reacquired Debt		Appendix A, Line 91	024,963,262
10	Plus Unamortized Gain on Reacquired Debt		Appendix A, Line 92	0
11	Less ADIT associated with Gain or Loss		Appendix A, Line 93	0
12	Total Long Term Debt		Appendix A, Line 94	624.983.262
13	Preferred Stock		Appendix A. Line 95	02,555,252
14	Common Stock		Appendix A, Line 96	952,803,705
15	Total Capitalization		Appendix A, Line 97	1,577,786,967
16	Debt %	Total Long Term Debt	Appendix A, Line 98	39.6114%
17	Preferred %	Preferred Stock	Appendix A, Line 99	0.0000%
18	Common %	Common Stock	Appendix A, Line 100	60.3886%
10		Common Glock	Appendix A, Line 100	00.000070
19	Debt Cost	Total Long Term Debt	Appendix A, Line 101	0.0394
20	Preferred Cost	Preferred Stock	Appendix A, Line 102	0.0000
21	Common Cost	Common Stock		12.70% 0.1270
22	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 16 * 19)	0.0156
23	Weighted Cost of Preferred	Preferred Stock	(Line 17 * 20)	0.0000
24	Weighted Cost of Common	Common Stock	(Line 18 * 21)	0.0767
25	Rate of Return on Rate Base (ROR)		(Sum Lines 22 to 24)	0.0923
26	Investment Return = Rate Base * Rate of Return		(Line 1 * Line 25)	128,220,106
Composit	e Income Taxes			
Composit	e ilicolle Taxes			
	Income Tax Rates			
27	FIT=Federal Income Tax Rate		Appendix A, Line 109	21.00%
28	SIT=State Income Tax Rate or Composite		Appendix A, Line 110	7.25%
29	p = percent of federal income tax deductible for state purposes		Appendix A, Line 111	0.00%
30		1 - FIT)] / (1 - SIT * FIT * p)} =	Appendix A, Line 112	26.72%
31	T/ (1-T)		Appendix A, Line 113	36.47%
20	Income Tay Commonant Off (7/4 T) + Income	the ent Deturn \$ (4 (MCLTD/D))		00.054.000
32		stment Return * (1-(WCLTD/R)) =	Appendix A. Line 44.4-	38,854,883
32a	(Excess)/Deficient Deferred Income Taxes		Appendix A, Line 114a	1,863,316
33	Total Income Taxes		(Line 32 + Line 32a)	40,718,199

Plant in	Service Worksheet																	
	Attachment A Line	#s, Descriptions, Notes, Form 1 Page #s and In	structions															
				13 Month Balance for Reconciliation	EOY Balance for Estimate													
	Calculation of Transmission Plant In Service	Source		Total	Total	Black Oak	Wylie Ridge	502 Junction - Territorial Line	Potter SS	OsageWhiteley	Meadowbrook Transformer	North Shenandoah	Bedington Transformer	Meadowbrook Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans
	December	p206.58.b	For 2023	2.239.340.842		51.563.286	17,822,592	1,072,484,323	2,127,020	24,584,149	8.206,718	1.923.902	9.306.946	6.486.620	39.616.235	5.183.481	4.721.103	5.687.570
	January	company records	For 2024	2,246,520,142		51,579,100	17,822,592	1,072,500,589	2,127,020	25,376,780	8,206,718	1,923,902	9,351,200	6,486,620	39,616,235	5,183,481		
	February	company records	For 2024	2,240,402,308		51,577,092	17,822,592	1,072,500,644	2,127,020	25,374,352	8,206,718	1,923,902	9,137,591	6,486,620	39,616,235	5,183,481		
	March	company records	For 2024	2,242,477,316		51,617,951	17,822,592	1,074,211,254	2,127,020	25,386,328	8,206,718	1,923,902	9,167,318	6,486,620	39,616,235	5,183,481		5,687,570
	April	company records	For 2024	2,243,427,296		51,621,856	17,822,592	1,075,090,773	2,127,020	25,421,760	8,206,718	1,923,902	9,167,130	6,444,187	39,616,235	5,183,481		
	May	company records	For 2024	2,242,978,930		51,628,658	17,804,945	1,074,770,235	2,127,020	25,397,719	8,206,718	1,923,902	9,167,130	6,444,187	39,616,235	5,183,481		
	June	company records	For 2024	2,242,204,630		51,632,207	17,796,027	1,073,712,413	2,127,020	24,548,303	8,206,718	1,923,902	9,167,130	6,444,187	39,616,235	5,183,481		
	July	company records	For 2024	2,243,692,086		51,641,892	17,796,027	1,073,718,765	2,127,020	24,548,303	8,206,718	1,923,902	9,167,130	6,444,187	39,616,235	5,183,481		5,686,109
	August	company records	For 2024	2,243,699,901		51,642,494	17,962,700	1,073,768,311	2,127,020	24,548,303	8,206,718	1,923,902	9,167,349	6,444,187	39,616,235	5,183,481		
	September	company records	For 2024	2,249,572,363		51,642,448	17,960,703	1,073,879,263	2,127,020	24,548,303	8,206,718	1,923,902	9,160,926	6,444,187	39,616,235	5,183,481		
	October	company records	For 2024	2,255,257,690		51,642,920	17,932,446	1,074,261,555	2,127,020	24,548,303	8,206,718	1,923,902	9,162,508	6,444,187	39,616,235	5,183,481		
	November	company records	For 2024	2,261,315,980		51,643,182	17,936,341	1,078,499,573	2,127,020	24,548,303	8,206,718	1,923,902	9,163,880	6,444,187	39,616,235	5,183,481	4,792,439	5,686,109
	December	p207.58.g	For 2024	2,271,809,786	2,271,809,786	57,705,161	17,932,829	1,077,222,675	2,127,020	24,548,303	8,206,718	1,923,902	9,163,880	6,444,187	39,616,235	5,183,481		
15	Transmission Plant In Service			2,247,899,944	2,271,809,786	52,087,558	17,864,229	1,074,201,567	2,127,020	24,875,324	8,206,718	1,923,902	9,188,470	6,457,243	39,616,235	5,183,481	4,772,821	5,686,783

					Details												
		Farmers Valley	Harvey Run			Grandview		Conemaugh-		Grandpoint &	Handsome Lake -						
Cabot SS	Armstrong	Capacitor	Capacitor	Doubs SS	Meadowbrook SS	Capacitor	502 Jct Substation	Seward	Luxor	Guilford	Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
8.161.218	15.618.100	2.887.998	831.386	5.998.232	62.802.653	656,546	19.881.050	28.831.762	1,198,270	1,779,159	12.863.994	36.634.904	3,707,315	568.850	44,215,528	6.184.477	438,406
8,161,218	15,964,439	2,880,677	831,386	5,974,281	62,806,386	656,546	20,106,059	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,215,528	6,271,469	438,406
8,161,218	15,980,665	2,882,598	831,386	5,978,099	62,806,378	656,546	20,206,389	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,215,528	6,265,991	438,406
8,161,218	15,977,322	2,882,598	831,386	5,978,099	62,806,378	656,546	20,019,597	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,215,528	6,266,433	438,406
8,342,889	15,976,252	2,882,981	831,386	5,978,099	62,800,936	656,546	19,745,649	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,215,528	6,266,080	438,406
8,435,623	15,976,517	2,886,244	831,386	5,978,099	62,800,936	656,546	19,646,917	28,839,950	1,198,270	1,779,159	12,863,994	36,634,955	3,707,315	568,850	44,247,185	6,244,041	438,406
8,433,223	15,961,634	2,886,312	831,386	5,978,099	63,449,151	656,546	19,548,402	28,839,950	1,198,270	1,779,159	12,863,994	36,634,991	3,707,315	568,850	44,245,879	6,237,452	438,406
8,417,155	15,924,529	2,886,312	831,386	5,978,099	63,866,637	656,546	19,428,089	28,839,950	1,198,270	1,779,159	12,863,994	36,635,083	3,707,315	568,850	44,245,879	6,237,451	438,406
8,390,832	15,924,512	2,886,312	831,386	5,978,099	63,847,840	656,546	19,326,852	28,839,950	1,198,270	1,779,159	12,863,994	36,643,077	3,707,315	568,850	44,245,879	6,237,451	438,406
8,418,914	15,924,512	2,886,312	831,386	5,978,099	63,844,959	656,546	19,269,923	28,840,541	1,198,270	1,779,159	12,863,994	36,643,077	3,707,315	568,850	44,245,879	6,237,451	438,406
11,016,954	15,924,512	2,886,312	831,386	5,978,099	63,846,253	656,546	19,149,668	28,840,541	1,198,270	1,779,159	12,863,994	36,643,077	3,707,315	568,850	44,245,879	6,101,331	438,406
10,965,218	15,924,512	2,886,312	831,386	5,978,099	63,846,253	656,546	19,052,623	28,840,541	1,198,270	1,779,159	12,863,994	36,643,297	3,707,315	568,850	44,245,879	6,101,591	438,406
10.975.422	15.924.512	2.886.312	831.386	6.465.426	63.850.695	656,546	18.968.587	28.840.541	1,198,270	1,779,159	12.863.994	36.653.680	3,707,315	568.850	44.245.879	6,100,666	438,406
9 026 220	45 022 222	2 995 476	921 296	6 046 944	62 226 E74	0E0 E40	40 ERE 270	20 020 502	1 109 270	4 770 4E0	12 962 004	26 629 020	2 707 245	E66 6E0	44 224 206	6 211 692	429 406

		Four Mile		Shuman					Claysburg Ring	Johnstown SS											Farmers Valley					Flint Run	
Moshannon	Waldo Run	Junction	West Union SS	Hill/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Substation	Total
7,878,673	61,497,978	9,665,678	977,450	1,430,262	657,212	17,681,991	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,669,458	2,184,024	37,837,666	32,538,429	1,091,179	900,337	110,467,937	46,013,078	44,852,369	37,636,449	71,800,093	2,023,457	22,949,390	10,397,907	155,691,693.66	2,239,340,842
7,878,673	61,478,742	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,658,761	2,189,434	37,851,099	32,538,429	1,091,179	900,337	110,491,874	46,013,078	44,912,061	37,636,449	71,800,982	2,023,457	22,949,390	10,399,331	162,008,809.66	2,246,520,142
7,878,673	61,487,422	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,518	2,189,434	37,852,894	32,538,429	1,091,179	900,337	110,458,376	46,013,236	44,852,369	37,636,449	71,801,871	2,023,457	22,949,390	10,406,583	156,048,816.08	2,240,402,308
7,878,673	61,503,432	9,665,678	977,450	1,430,262	657,212	16,962,119	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,518	2,192,095	37,855,288	32,538,429	1,091,179	900,337	110,460,813	46,013,236	44,852,369	37,636,449	71,802,747	2,023,457	22,949,390	10,406,848	156,494,901.77	2,242,477,316
7,878,673	61,503,230	9,665,678	977,450	1,430,262	657,212	17,122,840	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,518	2,192,062	37,855,686	32,538,429	1,091,179	900,337	110,479,818	46,013,236	44,852,369	37,636,449	71,803,623	2,023,457	22,949,390	10,406,825	156,486,662.55	2,243,427,296
7,884,168	61,503,230	9,665,678	977,450	1,430,262	657,212	17,124,382	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,855,686	32,538,429	1,091,179	900,337	110,492,672	46,013,236	44,852,369	37,636,449	71,804,499	2,023,457	22,949,390	10,388,689	156,383,619.84	2,242,978,930
7,881,672	61,503,023	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,860,886	32,538,429	1,091,179	900,337	110,493,354	46,013,236	44,852,369	37,636,449	71,805,419	2,023,457	22,949,390	10,372,179	157,174,238.59	2,242,204,630
7,875,078	61,503,023	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,856,085	32,538,429	1,091,179	900,337	110,457,013	46,022,310	44,852,369	37,636,449	71,806,339	2,023,457	22,949,390	10,328,663	158,482,825.84	2,243,692,086
7,881,672	61,503,023	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,856,285	32,538,429	1,091,179	900,337	110,475,467	46,022,310	44,852,369	37,636,449	71,807,259	2,023,457	22,949,390	10,328,939	158,385,536.20	2,243,699,901
7,881,672	61,869,911	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,857,392	32,538,429	1,091,179	900,337	110,480,843	46,022,310	44,852,369	37,636,449	72,118,129	2,023,457	22,949,390	10,328,912	163,502,436.39	2,249,572,363
7,881,672	61,869,911	9,665,678	977,450	1,430,262	657,212	16,961,318	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,857,392	32,538,429	1,091,179	900,337	110,474,743	46,022,310	44,852,369	37,636,449	72,120,246	2,933,607	22,949,390	10,328,912	165,052,888.33	2,255,257,690
7,813,399	61,869,911	9,665,678	977,450	1,430,262	657,212	19,886,577	30,156,966	1,682,757	7,439,098	1,359,967	885,549	18,676,838	2,192,062	37,859,251	32,538,521	1,091,179	900,337	110,492,248	46,234,807	44,852,369	37,636,449	72,121,097	2,953,256	22,949,390	10,328,912	166,364,818.34	2,261,315,980
7.813.399	61.869.911	9.665.678	977.450	1.430.262	657.212	19.851.625	30.156.966	1.682.757	7.439.098	1.359.967	885.549	18.676.838	2.192.062	38.151.062	32.538.521	1.091.179	900.337	110.599.368	46.340.134	44.852.369	37.636.449	72.124.729	2.975.153	22,949,390	10.328.912	169.154.822.40	2.271.809.786
7.869.700	61 612 519	9.665.678	977,450	1.430.262	657.212	17,489,135	30.156.966	1.682.757	7 439 098	1,359,967	885,549	18.674.806	2,191,042	37.877.436	32 538 444	1.091.179	900.337	110,486,502	46 058 194	44,856,961	37 636 449	71,901,310	2 238 100	22,949,390	10.365,509	160.094,775	2,247,899,944

Trans-Allegheny Interstate Line

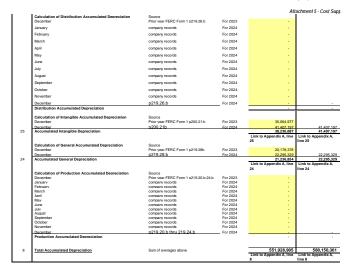
6	Calculation of Production Plant in Service December January January March March Acri March Acri Adva Adva Adva Adva Adva Production Plant in Service Total Plant in Service	Source 2024.4 Placeda correlative records corr	For 2023 For 2024 For 2024	2.396.470,027 Link to Appendix A. Tine	2,427,671
	December January February February Acel May June June Ausacet September November Poscerber Production Plant is Service	p 204.46b comcany records company records company records p 205.46.0	For 2024 For 2024		
	December January February February February Anni Mar January Anni Anni Auna Auna Auna Auna Auna Auna Auna Auna	n 204 .4Eb сопсати теолия теолия теолия сопсати теолия сопсати теолия т	For 2024 For 2024		line 18
	December January February February February Anni Mar January Anni Anni Auna Auna Auna Auna Auna Auna Auna Auna	n 204 .4Eb сопсати теолия тео	For 2024 For 2024		line 18
	December Jannary February Match March July June July Accompliant Cockber November	n 204 .4Eb сопсати теолия тео	For 2024 For 2024		line 18
	December January February March Azeil Mav June June June Gebare Geber Geber	0.204. 4.6b. сотпедат теосотіз сотпедат теосотіз	For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024		line 18
	December January February March Accil May June June Adv Accil Accil September	n204.46b commany records commany records	For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024		line 18
	December January February March April May May August Augus	D204.46b соптовати гесоrds	For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024		line 18
	December January February March April May June June June June June	D204.46b commany records	For 2024 For 2024 For 2024 For 2024 For 2024 For 2024 For 2024		line 18
	December January February March Abril May June	D204.46b commany records	For 2024 For 2024 For 2024 For 2024 For 2024 For 2024		line 18
	December January February March April May	D204.46b соппавну гесогds соппавну гесоrds соппавну гесоrds соппавну гесоrds соппавну гесоrds соппавну гесоrds	For 2024 For 2024 For 2024 For 2024 For 2024		line 18
	December January February March Apoll	p204.46b company records company records company records company records	For 2024 For 2024 For 2024 For 2024	100	line 18
	December January February	p204.46b company records company records	For 2024 For 2024	100	line 18
	December January	p204.46b company records	For 2024	100	line 18
	December	p204.46b	For 2024		line 18
			For 2023		line 18
	Calculation of Production Plant In Service	Source			line 18
					line 18
				18	
				Link to Appendix A, line	Link to Appendix
8	General Plant In Service			86,067,844	86,513
	December	p207.99.g	For 2024	86.513.348	86,513
	December	p206.99.b	For 2023	85.622.339	I
	Calculation of General Plant In Service	Source		Link to Appendix A, line 18	line 18
					Link to Appendix
8	Intangible Plant In Service			62,502,240	69,348
	December	p205.5.g	For 2024	69,348,589	69,348
	December	p204.5.b	For 2023	55.655.891	I
	Calculation of Intangible Plant In Service	Source			1
	Distribution Plant In Service	p201.10.Q	F012024		
	December	p207.75.g	For 2024		
	Uctober November	company records	For 2024		I
	September October	company records company records	For 2024		I
	August September	company records company records	For 2024		
	July August	company records company records	For 2024 For 2024	-	I
	June July	company records	For 2024 For 2024		I
	May	company records	For 2024 For 2024		
		company records			
	March April	company records	For 2024 For 2024		
	February	company records	For 2024		
	January	company records	For 2024		
	December	p206.75.b	For 2023		
	Calculation of Distribution Plant In Service	Source			
				15	line 15
					Link to Appendix

- 1																			
Ac	cumulated Depreciation Worksheet																		
Att	achment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions																		
				13 Month Balance for	EOY Balance for														
				Reconciliation	Estimate														
								502 Junction - Territorial			Meadowbrook		Bedington	Meadowbrook					
	Calculation of Transmission Accumulated Depreciation	Source				Black Oak	Wylie Ridge	Line	Potter SS	Osage Whiteley	Transformer	North Shenandoah	Transformers	Capacitor	Kammer	Doubs #2 Trans	Doubs #3 Trans	Doubs #4 Trans	Cabot SS
	December	Prior year FERC Form 1 p219.25.b	For 2023	469,357,323		21,724,186	2,600,839	264,622,092	382,859	6,007,950	2,548,727	524,382	2,391,701	2,035,812	11,808,599	1,267,808	1,072,754	1,940,568	1,753,425
	January	company records	For 2024	472,753,571		21,846,924	2,651,545	265,989,466	385,802	6,056,488	2,562,408	527,749	2,405,186	2,047,902	11,877,927	1,275,716	1,081,475	1,953,032	1,767,714
	February	company records	For 2024	477,185,399		21,969,674	2,702,256	268,391,700	388,747	6,105,725	2,576,089	531,116	2,418,672	2,059,992	11,947,258	1,283,623	1,090,181	1,965,496	1,782,002
	March	company records	For 2024	476,860,026		22,092,458	2,752,966	266,039,791	391,691	6,154,968	2,589,771	534,482	2,432,157	2,072,082	12,016,584	1,291,531	1,098,889	1,977,961	1,796,290
	April	company records	For 2024	480,715,585		22,215,280	2,803,669	267,865,553	394,634	6,204,242	2,603,447	537,849	2,445,643	2,084,173	12,085,913	1,299,438	1,107,596	1,990,425	1,810,737
	May	company records	For 2024	484,829,810		22,338,109	2,854,353	269,951,211	397,577	6,252,152	2,617,119	541,216	2,459,129	2,096,263	12,155,241	1,307,346	1,116,301	2,002,889	1,825,424
	June	company records	For 2024	493,480,650		22,460,947	2,903,871	276,591,945	400,520	6,292,848	2,630,782	544,583	2,472,614	2,108,353	12,224,569	1,315,253	1,122,638	2,015,353	1,840,190
	July	company records	For 2024	499,123,432		22,583,795	2,952,238	280,209,407	403,462	6,340,608	2,644,438	547,950	2,486,100	2,120,443	12,293,898	1,323,161	1,131,341	2,027,817	1,854,939
	August	company records	For 2024	503,072,343		22,706,651	3,000,748	282,132,830	406,404	6,388,358	2,658,090	551,317	2,499,586	2,132,533	12,383,228	1,331,068	1,140,043	2,040,281	1,869,651
	September	company records	For 2024	507,044,422		22,829,507	3,049,399	284,085,408	409,345	6,438,108	2,671,744	554,683	2,506,418	2,144,623	12,432,555	1,338,976	1,148,744	2,052,748	1,884,384
	October	company records	For 2024	508,262,882		22,952,362	3,098,022	283,273,811	412,287	6,483,850	2,685,399	558,050	2,519,892	2,158,714	12,501,883	1,346,883	1,157,908	2,065,210	1,901,376
	November	company records	For 2024	512.794.264		23,075,217	3,146,622	285,770,165	415,228	6,531,589	2,699,053	581,417	2,533,388	2,168,804	12,571,211	1,354,791	1,167,134	2,077,674	1,920,614
	December	p219.25.b	For 2024	516,447,835	516,447,835	23,199,089	3,195,219	287,385,255	418,169	6,579,325	2,712,707	584,784	2,546,840	2,180,894	12,640,540	1,362,699	1,176,384	2,090,138	1,939,817
	23 Transmission Accumulated Depreciation			492,455,965	516,447,835	22,461,092	2,900,904	275,562,203	400,517	6,294,939	2,630,752	544,583	2,470,562	2,108,353	12,224,569	1,315,253	1,123,953	2,015,353	1,842,042
				Link to Appendix A, line	Link to Appendix A,														
				23	line 23														

				Details												
Armstrong	Farmers Valley Capacitor	Harvey Run Capacitor	Doubs SS	Meadowbrook SS	Grandview Capacitor	502 Jct Substation	Conemaugh- Seward	Luxor	Grandpoint & Guilford	Handsome Lake - Homer City	Altoona	Blairsville	Carbon Center	Hunterstown	Johnstown	Buffalo Road
3,163,697	196,057	171,116	1,017,661	12,107,362	141,743	1,374,395	6,045,590	235,563	355,813	2,670,938	7,232,043	671,193	112,337	8,842,771	1,014,946	86,567
3,191,737	197,697	172,571	1,026,322	12,213,125	142,894	1,384,835	6,101,655	237,674	358,917	2,693,974	7,296,187	677,684	113,333	8,951,700	1,025,874	87,335
3,220,098	199,337	174,027	1,034,984	12,318,889	144,044	1,395,296	6,157,737	239,786	362,021	2,717,014	7,360,341	684,175	114,329	9,060,642	1,036,876	88,102
3,248,470	200,977	175,483	1,043,645	12,424,652	145,195	1,405,751	6,213,816	241,897	365,125	2,740,423	7,424,493	690,666	115,325	9,169,580	1,047,872	88,870
3,276,831	202,617	176,938	1,052,306	12,530,416	146,346	1,416,176	6,269,882	244,008	368,229	2,764,196	7,488,630	697,156	116,321	9,278,501	1,058,886	89,638
3,305,187	204,257	178,394	1,060,968	12,636,179	147,498	1,426,577	6,325,939	246,118	371,332	2,787,966	7,552,755	703,645	117,316	9,387,447	1,069,839	90,405
3,333,527	205,896	179,849	1,069,628	12,741,942	148,646	1,438,984	6,381,990	248,228	374,434	2,811,733	7,616,875	710,133	118,312	9,496,422	1,073,285	91,172
3,381,819	207,535	181,303	1,078,288	12,847,706	149,798	1,447,337	6,438,035	250,338	377,537	2,835,498	7,680,987	716,621	119,307	9,605,267	1,084,224	91,939
3,390,075	209,174	182,758	1,086,945	12,953,469	150,946	1,457,695	6,494,074	252,448	380,639	2,859,260	7,745,100	723,108	120,303	9,714,396	1,095,163	92,706
3,418,328	210,813	184,213	1,095,604	13,059,233	152,095	1,468,039	6,550,108	254,557	383,740	2,883,020	7,809,213	729,594	121,298	9,823,517	1,106,100	93,473
3,446,579	212,452	185,667	1,104,262	13,164,996	153,245	1,478,372	6,606,138	258,687	386,842	2,906,778	7,873,321	736,080	122,293	9,932,631	1,116,918	94,240
3,474,828	214,090	187,121	1,112,921	13,270,759	154,395	1,488,693	6,662,163	258,776	389,943	2,930,534	7,937,424	742,585	123,288	10,041,738	1,127,615	95,007
3,503,074	215,729	188,576	1,121,580	13,376,523	155,544	1,499,003	6,718,183	260,885	393,043	2,954,287	8,001,530	749,050	124,283	10,150,839	1,138,311	95,774
3,333,404	205,895	179,847	1,069,624	12,741,942	148,645	1,436,856	6,381,947	248,226	374,432	2,811,971	7,616,838	710,129	118,311	9,496,573	1,076,607	91,172

		Four Mile		Shuman					Clavsburg Ring	Johnstown SS											Farmers Valley					Flint Run	
Moshannon	Waldo Run	Junction	West Union SS	Hill/Mobley	Bartonville	Squab Hollow SS	Squab Hollow SVC	Shingletown	Bus	Capacitor	Grover Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Substation	Richwood Hill	Damascus SS	Warren Substation	Piercebrook SS	Substation	Total
1,379,946	13,520,298	1,736,963	171,982	307,540	113,706	4,020,434	7,440,526	368,387	1,386,912	242,302	96,914	3,964,612	394,705	6,394,136	3,928,609	192,250	157,360	14,427,781	8,186,108	10,176,519	6,041,275	12,770,948	367,859	3,135,558	991,248	1320953.76	469,357,323
1,393,740	13,652,913	1,753,053	173,662	313,117	114,857	4,061,058	7,514,516	371,939	1,399,997	244,657	97,856	4,010,239	398,481	6,460,431	3,977,708	194,159	158,935	14,603,781	8,286,812	10,287,046	6,108,958	12,920,100	371,400	3,175,723	1,009,709	1395877.8	472,753,571
1,407,538	13,785,544	1,769,145	175,343	318,695	116,007	4,101,058	7,588,518	375,492	1,413,085	247,011	98,798	4,055,877	402,263	6,526,749	4,026,808	196,067	160,511	14,779,802	8,387,532	10,397,590	6,176,638	13,069,277	374,943	3,215,894	1,028,177	1470814.19	477,185,399
1,421,331	13,918,171	1,785,237	177,023	324,274	117,157	4,137,944		379,044	1,426,172	249,366	99,740	4,101,530	406,046	6,593,069	4,075,908	197,976	162,087	14,955,791	8,488,248	10,508,077	6,244,316	13,218,450	378,485		1,046,652	1545489.62	476,860,026
1,435,123	14,050,774	1,801,325	178,703	329,851	118,307	4,178,074	7,738,502	382,596	1,439,256	251,720	100,683	4,147,173	409,832	6,659,377	4,125,007	199,884	163,662	15,131,760	8,588,942	10,618,540	6,311,996	13,367,590	382,026		1,065,127	1619876.54	480,715,585
1,448,918	14,183,357	1,817,410	180,382	335,427	119,457	4,218,339		386,147	1,452,338	254,075	101,625	4,192,810	413,616	6,725,673	4,174,107	201,793	165,237	15,307,726	8,689,617	10,728,982	6,379,679	13,516,704	385,586		1,083,586	1694245.07	484,829,810
1,462,714	14,315,930	1,833,493	182,062	341,002	120,606	4,258,459		389,698	1,465,419	256,429	102,567	4,238,445	417,400	6,791,968	4,223,206	203,702	166,812	15,483,688	8,790,282	10,839,413	6,447,366	13,665,805	389,107		1,102,015	1768603.9	493,480,650
1,476,501	14,448,492	1,849,575	183,741	346,577	121,756	4,298,433		393,249		258,783	103,509	4,284,078	421,184	6,858,256	4,272,306	205,610	168,387	15,659,602	8,890,944	10,949,832	6,515,052	13,814,891	392,647	3,416,670	1,120,392	1842951.78	499,123,432
1,490,286	14,581,042	1,865,655	185,420	352,152	122,905	4,338,402		396,800	1,491,575	261,138	104,451	4,329,712	424,967	6,924,533	4,321,406	207,519	169,961	15,835,483	8,991,603	11,060,239	6,582,738	13,963,963	396,186		1,138,730	1917288.69	503,072,343
1,504,076	14,713,915	1,881,733	187,099	357,726	124,054	4,378,367	8,106,272	400,350	1,504,652	263,492	105,394	4,375,344	428,750	6,990,805	4,370,505	209,427	171,536	16,011,368	9,092,252	11,170,636	6,650,425	14,113,293	399,725		1,157,069	1991646.4	507,044,422
1,517,884	14,847,112	1,897,810	188,778 190,456	363,299 368,872	125,204	4,418,329 4,460,032		403,899	1,517,727	265,847	106,336	4,420,972	432,532	7,057,072	4,419,605	211,336 213,245	173,110	16,187,239	9,192,891	11,281,022	6,718,111	14,262,883	404,060 409,209		1,175,408	2066026.1	508,262,882
1,531,592		1,913,886			126,353		8,254,390	407,449	1,530,801	268,201	107,278	4,466,596	436,315	7,123,335	4,468,704	213,246	174,684	16,363,108	9,293,709		6,785,797	14,412,463			1,193,747	2140387.97	512.794.264
1,545,259	15,113,479	1,929,960	192,135	374,445	127,502	4,503,500	8,328,751	410,998	1,543,874	270,556	108,220	4,512,224	440,096	7,189,850	4,517,804	215,153	176,258	16,539,073	9,394,795	11,501,767	6,853,484	14,562,034	414,393		1,212,088	2214734.39	516,447,835
1,462,684	14,316,256	1,833,481	182,060	340,998	120,605	4,259,418	7,884,448	389,696	1,465,408	256,429	102,567	4,238,432	417,399	6,791,942	4,223,206	203,702	166,811	15,483,554	8,790,287	10,839,312	6,447,372	13,666,031	389,662	3,376,493	1,101,842	1,768,377	492,455,965

Trans-Allegheny Interstate Line



Electric / Non-electric Cost Support					
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	structions	Form 1 Amount Elec	ctric Portion	Non-electric Portion	Details
Materials and Supplies 10 Transmission Materials Supples 31 Untid Materials Stores Expense Allocated General Expenses 51 Plan Frencopn (these Capital Lesses	p227.8 p227.16 0 p200.4.c	End e	of Year (for estimate)	Average of Beginning and Ending Balances	
Transmission / Non-transmission Cost Support					
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	structions		of Year (for estimate)	Average of Beginning and Ending Balances	Dook
34 Transmission Related Land Held for Future Use	Total Non-transmission Related Transmission Related			:	Enter Dicates Name
CWIP & Expensed Lease Worksheet					
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	structions	Beg of year CWIP In	n Form 1 Amount	Expensed Lease in Form 1 Amount	Datalis
Plant Allocation Factors 6 Electric Plant in Service Plant in Service ()	Note B) Attachment 5	2,380,619,072			
Accumulated Depreciation	Note B) Attachment 5 Note B) Attachment 5	2,239,340,842 469,357,323			
Pre-Commercial Costs Capitalized	And the S	ALI JULI JAKA			
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	structions	EOY for Estimate and BOY for Final (Over	zation Amount Calculated End er 4 Years) Balance	Average of Beginning and Ending Balances of Year (for estimate and reconcillation)	
35 Unamortized Capitalized Pre-Commercial Costs		s - s	- \$. s .	
EPRI Dues Cost Support					
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instr Allocated General & Common Expenses 58 Less EPRI Dues (6)	Note D) p352 & 353	Beg of year El	EPRI Dues 0		Details Enter Details Here
Regulatory Expense Related to Transmission Cost Support	passes and distribution of the second				most accordances.
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	structions	Form 1 Amount Transm	Non-transmi mission Related Related	sion	Code
	Note G) p323.189.b			Link to Appendix A, . line 62	Enter Details Here
Safety Related Advertising Cost Support					
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and In	structions	Form 1 Amount Safe	fety Related Non-safety R	fated	Details
Directly Assigned A&G 66 General Advertising Exp Account 930.1	Note F) p323.191.b			Link to Appendix A, line 66	Enter Details Here

	Altachment 5 - Cost Support
MultiState Workpaper	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions Income Tax Rates	State 1 State 2 State 3 State 5 Details MD 82% W A5% P.S. 84% VA A5% P.S. 84% VA A5%
III.UIIIE TAX RAIES	See Composite Composite is calculated based on sales, payoff and properly for each jurisdiction
110 SIT=State Income Tax Rate or Composite (Note H)	7,2457%
Education and Out Reach Cost Support	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount Education & Outreach Other Datals
Directly Assigned A&G	
63 General Advertising Exp Account 930.1 (Note J) p323.191.b	Enter Details Here
Excluded Plant Cost Support	
	Excluded Construction Fig. 1970 Description of the Savilles
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities	Facilities Description of the Facilities
126 Excluded Transmission Facilities (Note L)	General Description of the Facilities
Step-Up Facilities	
Instructions:	Enter \$
1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that	
are not a result of the RTEP Process	
2. If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV,	Or .
the following formula will be used: Example A Total investment in substation 1,000,000	Enter \$
B Identifiable investment in Transmission (provide workpapers) 500,000	
C Identifiable investment in Distribution (provide workpapers) 400,000	
D. Amount to be excluded (A x (C / (B + C))) 444,444	Add more lines if necessary
	·
Prepayments	
	Average of
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Beginning and Transmission Ending Balances Allocation Risket Details
36 Prepayments	beg of year chain teat chaing balances Alocation Holand Enter's Amount Enter's Amount
Prepayments Prepaid Insurance	1.019.124 1.152.574 1.085.849 100% 1.085.849
Prepaid Pensions if not included in Prepayments Total Prepayments	0 0 100% 0 1,019,124 1,152,574 1,085,849 1,085,849
1 Out 1 repulsions	1,000,049
Detail of Account 566 Miscellaneous Transmission Expenses	
Link to Appendix A, line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total Drains
Link to Appendix A, line #5, Descriptions, Notes, Form 1 Page #5 and Instructions	LUIS .
70 Amortization Expense on Pre-Commercial Cost	\$ - Summary of Pre-Commercial Expenses
71 Pre-Commercial Expense	Continue No.
72 Miscellaneous Transmission Expense Total Account 566 Miscellaneous Transmission Expenses 0.321.97.b	3,411,495 Cost Element Name Total S 3,411,496
U.M.1.7/J	Labor & Overhead (1)
	Microlaneous (2)
1	Oubside Sentence Logat (3) Oubside Sentence Collect (4) - Collection Sentence Collect (4)
	Outside Services State (5) Outside Services State (5)
	Advertising (b)
	Travel, Lodging and Meals (T)
	Total ·
	 Labor & overhead amount includes costs allocated to preparation of the preliminary survey and investigation.
	(2) Miscollaneous amount includes rental of volunteer fire department facilities for open houses, Fed EX
	fees for various maillage, than laugh, Deputament, Transmission & Finance, fees for various conference calls well PM application fee.
	(3) Outside legal services includes the cost for research and preparation of the filling to determine incentive.
1	rate availability.
	(4) Other suncters other includes fee for pre-active development, modal enhaltors services, campaign management part and research services and research services.
	management, post and contract state research services and research services. (5) Outside services reside services for a solice of a notice consultant regarding rate design.
1	 Advertising includes newspaper and other media amnuncements of public scoping meetings related to the
	proposed project. (7) Transk, looking-grand mexis are the direct engenness for Alkeyberry staff to altered the scoping meetings.
	 I massi wednik am mezo as sisc mer debasez in weddend zeu m einzi mit zwebril instante.
Net Revenue Requirement	
149 Facility Credits under Section 30.9 of the PJM OATT	<u> </u>

					Net	Accrual											
				Survivor	Salvage	Rate (Annual)											
									502 Junction - Territorial			Bedington	Meadowbrook	Kammer	Doubs Replacement	Doubs Replacement	Dou Replac
ANSMISSION PLANT		Life		Curve	Percent	Percent	Black Oak	Wylie Ridge	Line	Transformer	North Shenandoah	Transformer	Capacitor	Transformers	Transformer #2	Transformer #3	Transfo
).2 L	and & Land Rights - Easements	70		R4	0	1.43			2,618,809								
	Structures & Improvements	50 35	-	R3	(10)	2.20	17,836		1,229,025	1,424							
	SVC	35	-			2.86											
3 S	Station Equipment						1,461,354	594,380	3,518,782	162,557	40,402	161,787	145,531	831,941	93,860	109,797	,
	Other	50	-	R2	(5)	2.10											
	SVC	Note 1	-	80 R2 - 35-yr truncation		2.96											
	SCADA	15	-	S3	0	6.67											
т	owers & Fixtures	65	-	R4	(25)	1.92			7,288,501								
5 P	Poles & Fixtures	55	-	R2.5	(20)	2.18			2,908,498								
3 0	Overhead Conductors & Devices								6,410,877								
	Other	55	-	R2.5	(40)	2.80											
	Clearing	70	-	R4	0	1.43											
7	Inderground conduit	55		\$3	(5)	1.91											
	Inderground conductor and devices	45	-	R3	(5)	2.33											
al Transmission Plant Depreciation	SVC	35				2.86		594,380			40,402	161,787			93,860	109,797	

						Annua	I Depreciation Exp	ense						
abot SS	Grandview Capacitor	Potter	Osage Whitely	Armstrong	Farmers Valley	Harvey Run	Doubs SS	Meadowbrook SS	502 Jct Substation	Conemaugh- Seward	Luxor	Grandpoint & Guilford	Handsome Lake- Homer City	Altoona
1,441	280		14,908	298 2,504	1,254				124,532	2,665	3,446			
184,951	13,521	35,310	118,263	336,574		17,460	\$102,775.77	\$1,231,248.58		276,859	21,875	37,231		76
			96,570							30,788			35,676 182,638	
			350,809							384,649			42,668	
186,392	13,801	35,310	580,550	339,377	1,254	17,460	102,776	1,231,249	124,532	694,961	25,321	37,231	260,981	76

						Four Mile Junction	West Union SS	Hill/Mobley	Bartonville	Squab Hollow SS Sq	Jab Hollow SVC	Shingletown	Bus	Capacitor
					87,636	6,416		38,772		167,849			17,888	
11,946	1,308,067	130,413	9,207	165,312	1,384,979	186,581	20,153	28,134	13,795	126,353	1,092,867	42,611	139,073	
					80,063 2,333									
					32,831									
	11,946	11,946 1,308,067	11,946 1,308,667 130,413	11,966 1,306,007 130,413 4,207	11.946 1.386,667 138,413 9,207 165,113	80/85 2,333	80.003 2,333	80.083 2,333	80.083 2,233	80063 2333	800R3 2333	86/98.1 2,333	800E3 2,333	86/98.1 2,333

over Sub	Rider Sub	Shawville	Monocacy SS	Mainsburg SS	Yeagertown	Nyswaner	Oak Mound	Joffre SS	Erie South	Farmers Valley Substation	Richwood Hill	Flint Run	Damascas SS	Warren Substation	Piercebrook SS	Tot
																2,621
	56,165		12,524					114,076	11,676	240,350	592,704			36,472		2.77
11,307	117,573	45.392	783,190	\$589,322.65	\$22,908.06	18,998	74,537	1,094,611	1,313,467	\$642,164.89	1,198,382	176,890	46,534	\$445,304.31	\$168,996.65	
11,307	117,373	4,5%	762,170	2307,02103	222,700.00	10,010	14,221	1,074,011	1,313,400	204,10427	1,170,200	114,020	40,334	340,20131	2100,770.0.	
	37,762															7,44
	72,599						870,427					625,084				4.7
	114.452						1,166,329					97,124				8,5
																-

Attachment 5 - Cost Support

GENERAL PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
390	Structures & Improvements	50	R1	0	2.00	1,046,857
391	Office Furniture & Equipment Information Systems Data Handling	20 10 10	SQ SQ SQ	0 0 0	5.00 10.00 10.00	1,011,161
392	Transportation Equipment Other Autos Lipht Trucks Medium Truck Trailers ATV	15 7 11.5 11.5 18 15	SQ S3 L4 L4 L1	20 20 20 20 20 20	5.33 11.43 6.96 6.96 4.44 5.33	
393	Stores Equipment	20	SQ	0	5.00	
394	Tools, Shop & Garage Equipment	20	SQ	0	5.00	
396	Power Operated Equipment	18	L1	25	4.17	
397	Communication Equipment	15	SQ	0	6.67	1,238,956
398 Total General Plant Total General Plant Depreciation Expense (must tie to p398.10.b & c)	Miscellaneous Equipment 3,296,974	15	SQ	0	6.67	3,296,974
INTANGIBLE PLANT		Life	Survivor Curve	Net Salvage Percent	Accrual Rate (Annual) Percent	Total
303 Total Intangible Plant Total Intangible Plant Amortization (must tie to p336.1 d & e)	Miscellaneous Intanoible Plant 6,327,960	5	SQ	Ō	20.00	6.327.960 6,327,960

These depreciation rates will not change absent the appropriate filing at FERC

PBOP Expense

1 Total PBOP expenses	22.856.433
2 Amount relating to retired personnel	8,786,372
3 Amount allocated on FTEs	14,070,061
4 Number of FTEs for Allegheny	4,408
5 Cost per FTE	3,192
6 TrAILCo FTEs (labor not capitalized) current year	0.000
7 TrAILCo PBOP Expense for base year	
8 TrAILCo PBOP Expense in Account 926 for current year	0
57 9 PROP Adjustment for Annendix A. Line 57	

Attachment 5a - Pre-Commercial Costs and CWIP

Step 1 Totals reported below are by project with the amounts to be expensed reported separately from those to be deferred and amortized (note, deferred costs related to 2006 include AFUDC).

For Forecasting purposes, Pre-Commercial expenses will be estimated. Total deferred and amortized Pre-commercial costs will be the actual amount agreeing to FERC Form 1 and Attachment 5.

For each project, where CWIP is to be recovered in rate base, CWIP will be estimated and the totals reported below by project. For the Reconciliation, for each project where CWIP is to be recovered in rate base the CWIP will be itemized by project below. Additionally, the amount of AFUDC that would have been capitalized for projects where CWIP is included in rate base will be reported in the FERC Form No. 1.

For the Reconciliation, the total additions to plant in service for that year will be summarized by project to demonstrate no Pre-Commercial costs expensed were included in the additions to plant in service and AFUDC on projects where CWIP was recovered in rate base was included in the additions to plant in service. The Pre-commercial expenses are actual expenses incurred for the reconciliation year. Total deferred and amortized Pre-commercial costs will be the actual amount Step 3 agreeing to FERC Form 1 and Attachment 5.

	Column A	Column B Pre-	Column C Commercial C	Column D		Column E CWIP	Column F	Column G
Step 1	For Estimate: Prexy - 502 Junction 138 kV (CWIP) Prexy - 502 Junction 500 kV (CWIP) 502 Junction - Territorial Line (CWIP) Total	Expensed (Estimated)	Deferred -	Amount of Deferred Amortized in Year - - -	Estimate Step	Average of 13 Monthly Balances		
Step 3	For Reconciliation: Prexy - 502 Junction 138 kV (CWIP)	Pre-	-Commercial	Costs Amount of Deferred Amortized in Year	For Reconciliat Step 2	ion CWIP	AFUDC In CWIP	AFUDC (If CWIP was not in Rate Base)
	1 2 3 4	- - - -	- - - -			-	- - -	
	 Total		-	-		-	-	
	Prexy - 502 Junction 500 kV (CWIP) 1 2 3 4 Total	:	:	: :			- - - -	
	502 Junction - Territorial Line (CWIP) 1 2 3 4		- - - -	: : :		- - - -	- - - -	
	Total Additions to Plant In Service (sum of the above for ea Total Additions to Plant In Service reported on pages 204- Difference (must be zero)		Plar Refer to	Attachment 5 - Cost Sup It in Service Worksheet Attachment 5 - Cost Sup It in Service Worksheet	·	•	-	

Notes:
1 Small projects may be combined into larger projects where rate treatment is consistent. Pre-Commercial costs benefiting multiple projects will be allocated to projects based on the estimated plant in service of each project.

Plant in Service (Estimated 2/12/2008) 94,140,000 121,260,000 Allocation of Pre-Commercial Costs Allocation Prexy - 502 Junction 138 kV (CWIP) Prexy - 502 Junction 500 Kv (CWIP) 502 Junction - Territorial Line (CWIP) 0.10734 0.13827 0.75439 877,000,000 1.00000

² Column D is the total CWIP balance including any AFUDC, Column E is the AFUDC if any in Column D, and Column F is the AFUDC that would have been in Column E if CWIP were not recovered in rate base.

Attachment 6 - Estimate and Reconciliation Worksheet

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 35 of 58

Step	Month	Year	Action
Exec Su	mmary		
1	April	Year 2	TO populates the formula with Year 1 data
2	April	Year 2	TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2.
3	April	Year 2	TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)
4	May	Year 2	Post results of Step 3 on PJM web site
5	June	Year 2	Results of Step 3 go into effect
6 7 8	April April April	Year 3 Year 3 Year 3	TO estimates all transmission Cap Adds and CWIP during Year 3 based each projects cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3. Recorcilation: TO calculates Recorcilation by populating the 13 monthly plant balances and beginning and or of year balances for the other rate base items and the 13 monthly averages for CWIP in Recorcilation (adjusted to include any Recorcilation amount from prior year). Recorcilation: To describe the difference between the Recorcilation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)
9	May	Year 3	Post results of Step 8 on PJM web site
10	June	Year 3	Results of Step 8 go into effect
Reconc	liation Det	tails	
1	April	Year 2	TO populate the formake with Ver 1 data Rev Requised on Ver 1 data Mad on Appends A to get this number (without any cap adds in Appends A live 16 and without CWP in Appends A live 33)

TO estimates all transmission Cap Adds and CWIP for Year 2 based on each project's cost using the average of 13 monthly balances. Cap Adds are the projects expected to be in service in Year 2. 2 April Year 2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
		Richwood Hill	Eric South	Joffre Sub	Oak Mound	Damasous Substation	Warren Substation	Kammer	502 Junction - Territoria Line (monthly additions)
L		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Doc (Prior Year CWP) p216 b. 43 Jan 2024 Feb Mar Apr May Jun	Actual Actual Actual Actual Budget Budget Budget	(1,935) 889 889 876	Ī	158	796,088 23,937 (33,499) 2,437				113,648 16,266 55 1,710,610 6,142,672 1,148,021
Aug Sep Oct Nov Dec	Budget Budget Budget Budget Budget								1,039,816
Total		719		158	228.963				- 10,171,088

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
ĺ		Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
ľ		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
CWIP)	Actual		(17,809)	288,233		221,980	23,524		
Jan 2024	Actual		225,009	15,814	792,631		(23,951)		
Feb	Actual		100,330	(2,008)	(2,428)		3,817		
Mar	Actual		(186,792)	40,858	11,976	801			
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
0d	Budget								
Nov	Budget								
Dec	Budget			6,810,800					
Total			120.738	7.153.698	802.179	222.781	3.390		

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Grandpoint & Guilford	PA Farmers Valley		Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
CWIP)	Actual		(6,961)	12,511	8,126	71,531	(6,171)	433	
Jan 2024	Actual		(7,321)	(19,236)	3,733	8,188	(10,697)		346,339
Feb Mar	Actual Actual		1,921	8,680 16,010	(8)	0	17,757		16,227 (3,343)
Apr	Budget								
May	Budget								
Jun	Budget								
Jul	Budget								
Aug	Budget								
Sep	Budget								
0d	Budget								
Nov	Budget								
Dec	Budget								
Total			(12.361)	17.965	11.851	79 719	999	433	399 223

				Month End Balance	es			
Other Projects PtS (Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damascus Substation	Warren Substation	Kammer	502 Junction - Territorial Line (mo additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	CWP
	(1,935)	-		236,088			-	113,
	(1,046)	-		260,025				129
	(157)	-	158	226,526	-			129
	719		158	228,963			-	1,840
	719		158	228,963			-	7,983
	719	-	158	228,963	-			9,131
	719		158	228,963			-	9,131
	719	-	158	228,963	-			9,131
	719	-	158	228,963	-			9,131
	719		158	228,963			-	9,131
	719	-	158	228,963	-			9,131
	719	-	158	228,963	-	-	-	9,131
	719		158	228,963				10,171
	4,054		1,739	3,012,274				84,287
	312	-	134	231,713	-	-	-	6,483,
Appendix A, Line 15)	(Appendix A. Line 16)	(Appendix A. Line 16)	(Appendix A. Line 16)			(Appendix A. Line 33)		

				Month End Balance	es .			
Other Projects PIS (Monthly additions)	Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	_	(17.809)	288.233		221.980	23.524		
	-	207,200	304,047	792,631	221,980	(427)	-	-
	-	307,530	302,039	790,203	221,980	3,390	-	-
		120,738	342,898	802,179	222,781	3,390	-	
		120,738	342,898	802,179	222,781	3,390	-	
		120,738	342,898	802,179	222,781	3,390	-	-
		120,738	342,898	802,179	222,781	3,390	-	
	-	120,738	342,898	802,179	222,781	3,390		
		120,738	342,898	802,179	222,781	3,390	-	
	-	120,738	342,898	802,179	222,781	3,390		
		120,738	342,898	802,179	222,781	3,390	-	
		120,738	342,898	802,179	222,781	3,390	-	
		120,738	7,153,698	802,179	222,781	3,390	-	-
		1 704 301	11 124 000	0.604.636	2 902 755	60 200	•	

				Month End Balances	S			
Other Projects PtS (Monthly additions)	Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	-	(6,961)	12,511	8,126	71,531	(6,171)	433	
	-	(14,282)	(6,725)	11,859	79,719	(16,868)	433	346,339
		(12,361)	1,955	11,851	79,719	889	433	362,566
		(12,361)	17,965	11,851	79,719	889	433	359,223
		(12,361)	17,965	11,851	79,719	889	433	359,223
		(12,361)	17,965	11,851	79,719	889	433	359,223
	-	(12,361)	17,965	11,851	79,719	889	433	359,223
		(12,361)	17,965	11,851	79,719	889	433	359,223
	-	(12,361)	17,965	11,851	79,719	889	433	359,223
	-	(12,361)	17,965	11,851	79,719	889	433	359,223
	-	(12,361)	17,965	11,851	79,719	889	433	359,223
	-	(12,361)	17,965	11,851	79,719	889	433	359,223
	-	(12,361)	17,965	11,851	79,719	889	433	359,223
	-	(157,216)	187,393	150,343	1,028,159	(13,263)	5,629	4,301,130

_									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)
						New Martinsville			
		Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS	Capacitor	Flint Run Substation	Bartonville	Squab Hollow SVC
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
CWP)									
p216.b.43	Actual		2,332				6,185,783		
n 2024	Actual		1,424				6,317,116		
sb de	Actual		7,252				(5,959,994)		
ar a	Actual		265				446,086		
T .	Budget						231,041		
2y	Budget						44,849		
n	Budget						23,298		
d .	Budget						24,074		
ag	Budget				13,847,278		24,074		
ap p	Budget						71,827		
d	Budget						4,152,753		
ov	Budget						1,479,186		
ec ec	Budget						1,431,433		
stal			11,273		13,847,278		14,471,526		

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Clayburg Ring Bus	Johnstown SS Capacitor	Shawville	Monocacy SS	Yeagertown	Nyswaner		
<u> </u>		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
CWIP)	Actual Actual	-	1,246,639 86,992	5.410	534,413 13,433			24,985 44,254	5
eb Aar	Actual		(5,479) 442	2,661	1,795 2,394			(213,609) 29,726	
pr tay	Budget Budget Budget		442	2,001	2,354			25,720	
n I	Budget								
g	Budget Budget								
p i	Budget Budget	137,725							
v c	Budget Budget								
tal		137,725	1,328,595	8,071	552,035			(114,643)	5

				Month End Bala	ances				EXHIBIT NO. TRC-203
Projects PIS hly additions)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0	ATTACHMENT H-18A
	Mainsburg	Plercebrook SS	Shinglelown	Farmers Valley SS	New Martinsville Capacitor	Flint Run Substation	Bartomille	Squab Hollow SVC	Page 36 of 58

Mainsburg	Plercebrook SS	Shingletown	Farmers Valley SS	New Martinsville	Capacitor	Flint Run Substation	Bartorville	Squab Hollow SVC
(in service)	(in service)	(in service)	(in service)	(in service)		(in service)	(in service)	(in service)
	2,332				-	6,185,783		
-	3,756				-	12,502,899		
	11,008				-	6,542,905		
	11,273		-		-	6,988,991		
-	11,273				-	7,220,032		
	11,273		-		-	7,264,881		
	11,273		-		-	7,288,179		
-	11,273				-	7,312,253		
	11,273		13,847,278		-	7,336,327		
-	11,273		13,847,278		-	7,408,154		
	11,273		13,847,278		-	11,560,907		
-	11,273		13,847,278		-	13,040,093		
	11,273	-	13,847,278		-	14,471,526		
-	129,830	-	69,236,390			115,122,932	-	

				Month End Balances	3			
Other Projects PtS (Monthly additions)	Clayburg Ring Bus	Johnstown SS Capacitor	Shawville	Morocacy SS	Yeagertown	Nyswaner		
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	_	1.246.639		534.413			24,985	54
	-	1,333,631	5,410	547,846	-		69,239	59
	-	1,328,152	5,410	549,641	-		(144,370)	59
	-	1,328,595	8,071	552,035			(114,643)	59
		1,328,595	8,071	552,035			(114,643)	59
	-	1,328,595	8,071	552,035			(114,643)	59
		1,328,595	8,071	552,035			(114,643)	59
		1,328,595	8,071	552,035			(114,643)	59
	-	1,328,595	8,071	552,035			(114,643)	59
		1,328,595	8,071	552,035			(114,643)	59
	137,725	1,328,595	8,071	552,035			(114,643)	59
	137,725	1,328,595	8,071	552,035			(114,643)	59
	137,725	1,328,595	8,071	552,035			(114,643)	59
	413,175	17,194,371	91,531	7,152,247		-	(1,196,576)	7,72
	31.782.69	1.322.643.95	7.040.88	550.172.87		-	(92.044.34)	594.0

3 April Year 2 TO adds Cap Adds and CWIP to plant in service in Formula (Appendix A, Lines 16 and 33)

4 May Year 2 Post results of Step 3 on PJM web site

4		Post results or Step 3 on PUN																	
	Wylie Ridge (Monthly additions)	Black Oak (Monthly additions)	North Shenandoah (Monthly additions)	Meadowbrook Transformer (Monthly additions)	Bedington Transformer (Monthly additions)	Meadow Brook SS Capacitor (Monthly additions)	Kammer Transformers (Monthly additions)	(Monthly additions)	Doubs Transformer #3 (Monthly additions)	Doubs Transformer #4 (Monthly additions)	Cabot SS (Monthly Additions)	Hunterstown	Farmers Valley	Harvey Run	Doubs SS	Potter SS (Monthly Additions)	Osage Whiteley (Monthly Additions)	Meadowbrook SS	502 Junction - Territorial Line (Monthly additions)
	\$ 2,622,338	5,413,901.58	211,057.90	853,213.93	993,917.76	689,372.54	4,222,774	572,191	549,341	606,204	952,466	5,270,898	346,463	97,984	711,639	248,016	2,929,379	7,452,234	128,391,122
Ī	502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagerlown	Grandview Capacitor	Altoona SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
Г	\$ 2,397,199.93	7,433,326.19	3,455,170.62	446,265.59	1,163,822.71	899,127.95	132,525	76,585	4,353,512	142,730	210,818	954,627	67,621	264,278	13,834,103	203,803	52,116		107,472
		Handsome Lake - Homer		Rider Sub (West Milford)			Bartonville SS Capacitor		Johnstown Sub Capacitor		Joffre Sub								
L	Richwood Hill	City	West Union		Erie South	Monocacy SS						Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damasous Substation	Warren Substation
	\$ 8,984,262.89	1,519,437.99	118,431.60	2,187,202.87	5,553,282.85	4,677,429.81	80,068	4,078,025	162,214	894,936	5,820,133	1,975,056	3,865,969	202,879	109,493	1,891,828	4,707,601	683,587	2,583,652

Total Revenue Requirement
\$ 271,421,519.48

Year 2 Results of Step 3 go into effect

6 April Year 3 TO estimates all transmission Cap Adds and CWIP during Year 3 based each project's cost using the average of 13 monthly balances. Cap Adds are expected be in service in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
	(4)	(D)	(4)	(D)	(E)	(F)	(6)	(11)	W
									502 Junction - Territorial
		Richwood Hill	Eric South	Joffre Sub	Oak Mound	Damasous SS	Warren SS	Kammer SS	Line (monthly additions)
F		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year									,,
CWP)									
p216.b.43	Actual	3,632		105,327	107.120	21,897			723,103
Jan 2025	Actual	1,816		(3,155)	(25,745)	(951,696)			112,750
Feb	Actual			34,699	9,691			700,000	1,203,648
Mar	Actual	21,681	10,337	9,738	94,222	500	6,014	8,380	336,113
Apr	Budget								138,811
May	Budget								
Jun	Budget								458,527
Jul	Budget				1,434,019				
Aug	Budget	64,033			196,186				
Sep	Budget								156,275
Oct	Budget	91,971							
Nov	Budget								139,043
Dec	Budget				270,263				117,172
Total		183,133	10,337	146,608	2,085,756	(929,299)	6,014	708,380	3,385,442
New Transmission	Plant Additions for Year 3 (13 mor	nth average balance)							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Shuman Hill	502 Jd Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ridge
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
CWIP)	Actual		(84,036)	6,061,979		(35,235)	487,328	-	(3,512)
Jan 2025	Actual		(130,400)	99,808		(110,250)			42,988
Feb	Actual		918,455	(9,007)		(1,942)			(7,180)
Mar	Actual	325	29,631	7,982	5,580	(5,136)	1,665	10,571	4,579
Apr	Budget		7,410,565	2,760					10,655
May	Budget		47,247						
Jun	Budget		180,465	70,825					
Jul	Budget								
Aug	Budget								
Sep	Budget								
Oct	Budget			38,409					
Nov	Budget								
Dec	Budget								
Total		325	8,371,927	6,272,757	5,580	(152,562)	488,992	10,571	47,530
New Transmission	n Plant Additions for Year 3 (13 mo	onth average balance)							

				Month End Balance	98			
Other Projects PIS (Monthly additions)	Shuman Hill	502 Jct Substation	Black Oak	Osage Whiteley	Squab Hollow SS	Doubs SS	Hunterstown	Wylie Ric
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in servi
		(84,036)	6,061,979		(35,235)	487,328		
		(214,436)	6,161,788		(145,484)	487,328		
	-	704,019	6,152,781		(147,426)	487,328		
	325	733,650	6,160,763	5,580	(152,562)	488,992	10,571	
	325	8,144,215	6,163,523	5,580	(152,562)	488,992	10,571	
	325	8,191,462	6,163,523	5,580	(152,562)	488,992	10,571	
	325	8,371,927	6,234,348	5,580	(152,562)	488,992	10,571	
	325	8,371,927	6,234,348	5,580	(152,562)	488,992	10,571	
	325	8,371,927	6,234,348	5,580	(152,562)	488,992	10,571	
	325	8,371,927	6,234,348	5,580	(152,562)	488,992	10,571	
	325	8,371,927	6,272,757	5,580	(152,562)	488,992	10,571	
	325	8,371,927	6,272,757	5,580	(152,562)	488,992	10,571	
	325	8,371,927	6,272,757	5,580	(152,562)	488,992	10,571	
	3,253	76,078,364	80,620,016	55,803	(1,853,762)	6,351,906	105,708	53
	250.22	5,852,181.86	6,201,539.70	4,292.52	(142,597.05)	488,608.18	8,131.39	40,9

				Month End Balance	8			
					•			
Other Projects PIS								502 Junction - Territorial Line (month
(Monthly additions)	Richwood Hill	Erie South	Joffre Sub	Oak Mound	Damasous SS	Warren SS	Kammer SS	additions)
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
	3.632	-	105.327	107.120	21.897		-	723.103
	5,449		102,172	81,375	(929,799)			835,852
	5,449		136,871	91,066	(929,799)		700,000	2,039,501
	27,129	10,337	146,608	185,288	(929,299)	6,014	708,380	2,375,614
	27,129	10,337	146,608	185,288	(929,299)	6,014	708,380	2,514,425
	27,129	10,337	146,608	185,288	(929,299)	6,014	708,380	2,514,425
	27,129	10,337	146,608	185,288	(929,299)	6,014	708,380	2,972,952
	27,129	10,337	146,608	1,619,307	(929,299)	6,014	708,380	2,972,952
	91,162	10,337	146,608	1,815,493	(929,299)	6,014	708,380	2,972,952
l	91,162	10,337	146,608	1,815,493	(929,299)	6,014	708,380	3,129,227
l	183,133	10.337	146,608	1.815.493	(929,299)	6.014	708.380	3,129,227
	183,133	10,337	146,608	1,815,493	(929,299)	6,014	708,380	3,268,270
I	183,133	10,337	146,608	2,085,756	(929,299)	6,014	708,380	3,385,442
	881,900	103,366	1,810,453	11,987,751	(11,130,690)	60,141	7,783,795	32,833,937
	67,838	7,951	139,266	922,135	(856,207)	4,626	598,753	2,525,687

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0)
		Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Mor Year CWIP) Jan 2025	Actual Actual				4,443 (40,876)			10,204 38,373	
Feb Mar	Actual Actual	431	834	14,515	806 15,689	6,873	4,391	(4,057) 27,957	4,141
Apr May	Budget Budget				4,218,449				
Jun Jul	Budget Budget								
Aug Sep	Budget Budget			90,142					
Oct Nov Dec	Budget Budget Budget				195,371 43,653				
Total	boogs	431	834	104,657	4,437,535	6,873	4,391	72,477	4,141
New Transmission	n Plant Additions for Year 3 (13 m	onth average balance)							

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0)
		Mainsburg	Piercebrook SS	Shingletown	Farmers Valley SS		Flint Run Substation	Bartonville	Squab Hollow SVC
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Prior Year CWP) Jan 2025 Feb Mar Apr May Jun Jul Aug	Actual Actual Actual Actual Budget Budget Budget Budget Budget	469,372 87,108 34,138	- 696,227	- 395	9,573		2,790,004 (861,612) 95,050 131,805 148,537 25,274 82,147 42,749 12,599	- 165	6,764 169,916 2,576 990 64,263
Sep Oct	Budget Budget						12,599 20,474		
Nov Dec	Budget Budget						1,197,716		
Total		590,618	696,227	395	9,573		3,697,342	165	244,509
Mass Transmission	n Diant Additions for Year 2 (12 mg	onth austrana halanno)							

		(C)	(D)	(E)	(F)	(G)	(H)	.0
	Four Mile Jd	Johnstown	Monocacy SS	Potter SS WP-933215	Yeagertown	Nyswaner	Bedington Transformer	Altoona
	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
or read P) Actual Actual Actual Actual Actual Budget Budget Budget Budget Budget Budget Budget	2,407 347,590 23,022 920	(925) - 1,543	291,811 10,806 8,960 37,157 920 920 920 920 882,189	- 532	272	10,000 225	2,059 767,913 2,631 442,182	10,38; (1,109 8,909
Budget Budget								
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	()
		Meadowbrook Transformer (monthly additions)	North Shenadoah (monthly additions)	Meadowbrook Capacitor	Doubs Replace Trans #2	Doubs Replace Trans #3	Doubs Replace Trans #4	Harvey Run	Grandview 13645811 (b0563)
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
Dec (Mor Year CWIP)	Actual								
Jan 2025	Actual					59.278			
Feb	Actual								
Mar	Actual	1,707	422	1,380	1,226	9,000	1,172	200	156
Apr	Budget	3,584			468,403				
May	Budget	3,233							
Jun	Budget	2,765			10,496,419				
Jul	Budget	70,013			196,720				
Aug	Budget	1,634							
Sep	Budget	1,075							
Oct .	Budget	608							
Nov	Budget	312							
Dec	Budget	220				19,788	19,788		
Total		85,151	422	1,380	11,162,768	88,066	20,960	200	156

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)
			Handsome Lake - Horner						
		Luxor	City	Blairsville	Carbon Center	Buffalo Road	Moshannon	West Union SS	Shawville
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
CWP)	Actual								
12025	Actual								
12023	Actual								
	Actual	291	3.080	920	138	107	1,949	244	545
	Budget	201	5,000	16,378	100	107	1,040	244	527,78
,	Budget								2.76
	Budget								
	Budget								
	Budget								
	Budget								
	Budget								
r	Budget	227,177							
	Budget	2,144							
		229.612	3.080	17.298	138	107	1.949	244	531,09

				Month End Balances				
Other Projects PIS (Monthly additions)	Grandpoint & Guilford	PA Farmers Valley	Waldo Run SS	Meadowbrook SS Capacitor	Conemaugh	Rider	Cabot Substation	Armstrong
		(in service)	(in service)	(in service)	(in service)	(in service)	(in service)	(in service)
			_	4.443			10.204	
	-	-	-	(36,433)	-		48,577	-
	-	-	-	(35,627)	-		44,520	-
	431	834	14,515	(19,938)	6,873	4,391	72,477	4,141
	431	834	14,515	(19,938)	6,873	4,391	72,477	4,141
	431	834	14,515	4,198,511	6,873	4,391	72,477	4,141
	431	834	14,515	4,198,511	6,873	4,391	72,477	4,141
	431	834	14,515	4,198,511	6,873	4,391	72,477	4,141
	431	834	14,515	4,198,511	6,873	4,391	72,477	4,141
	431	834	104,657	4,198,511	6,873	4,391	72,477	4,141
	431	834	104,657	4,198,511	6,873	4,391	72,477	4,141
	431	834	104,657	4,393,882	6,873	4,391	72,477	4,141
	431	834	104,657	4,437,535	6,873	4,391	72,477	4,141
	4,310	8,345	505,713	33,914,986	68,727	43,913	828,068	41,408
	331.54	641.91	38.901.01	2.608.845.06	5,286,69	3.377.92	63.697.52	3.185.27

				Month End Balances	3			
Other Projects PtS (Monthly additions)	Mainsburg	Plercebrook SS	Shingletown	Farmers Valley SS	0	Flint Run Substation	Bartorville	Squab Hollow SVC
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	-		-	-	-	2.790.004	-	-
	-	-	-	-	-	1,928,392	-	-
	-	-	-	-	-	2,023,442	-	-
	469,372	696,227	395	9,573		2,155,247	165	6,764
	469,372	696,227	395	9,573	-	2,303,784	165	176,680
	469,372	696,227	395	9,573		2,329,058	165	179,256
	556,480	696,227	395	9,573		2,411,205	165	180,246
	590,618	696,227	395	9,573	-	2,453,954	165	244,509
	590,618	696,227	395	9,573		2,466,553	165	244,509
	590,618	696,227	395	9,573	-	2,479,152	165	244,509
	590,618	696,227	395	9,573		2,499,626	165	244,509
	590,618	696,227	395	9,573	-	2,499,626	165	244,509
	590,618	696,227	395	9,573		3,697,342	165	244,509
	5,508,305	6,962,269	3,948	95,729		32,037,380	1,647	2,009,997
	423,715.78	535,559.13	303.68	7,363.78	-	2,464,413.88	126.73	154,615.17

				Month End Balance	S			
Other Projects PIS (Monthly additions)	Four Mile Jd	Johnstown	Monocacy SS	Potter SS WP-933215	Yeagertown	Nyswaner	Bedington Transformer	Altoona
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	_	(925)	291.811					10.38
	-	(925)	302,617					9,27
	-	(925)	311,577	-	-	10,000		9,27
	2,407	619	348,734	532	272	10,225	2,059	18,18
	349,997	619	349,654	532	272	10,225	769,972	18,18
	373,019	619	350,574	532	272	10,225	772,603	18,18
	373,939	619	351,494	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	373,939	619	1,233,683	532	272	10,225	1,214,785	18,18
	3,342,991	3,416	9,708,560	5,322	2,724	112,252	10,048,127	210,75
	257,153.19	262.73	746,812.33	409.38	209.57	8,634.76	772,932.83	16,212.0

				Month End Balan	ces			
Other Projects PIS (Monthly additions)	Meadowbrook Transformer (monthly additions)	North Sheradoah (monthly additions)	Meadowbrook Capacitor	Doubs Replace Trans #2	Doubs Replace Trans #3	Doubs Replace Trans #4	Harvey Run	Grandview 13645811 (b056)
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
		-	-	-		-		-
					59,278		-	-
					59,278		-	
	1,707	422	1,380	1,226	68,278	1,172	200	15
	5,291	422	1,380	469,629	68,278	1,172	200	15
	8,524	422	1,380	469,629	68,278	1,172	200	15
	11,289	422	1,380	10,966,048	68,278	1,172	200	15
	81,302	422	1,380	11,162,768	68,278	1,172	200	15
	82,936	422	1,380	11,162,768	68,278	1,172	200	15
	84,011	422	1,380	11,162,768	68,278	1,172	200	15
	84,619	422	1,380	11,162,768	68,278	1,172	200	15
	84,931	422	1,380	11,162,768	68,278	1,172	200	15
	85,151	422	1,380	11,162,768	88,066	20,960	200	15
	529,762	4,223	13,800	78,883,136	821,123	31,511	1,999	1,55
	40 750 89	324.85	1.061.57	6.067.933.50	63 163 33	2.423.93	153.74	119.8

				Month End Balance	s			
Other Projects PIS		ndsome Lake - Homer						
(Monthly additions)	Luxor	City	Blairsville	Carbon Center	Buffalo Road	Moshannon	West Union SS	Shawville
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
	-	-	-	-	-	-	-	
	-	-	-	-			-	-
								-
	291	3,080	920	138	107	1,949	244	54
	291	3,080	17,298	138	107	1,949	244	528,33
	291	3,080	17,298	138	107	1,949	244	531,09
	291	3,080	17,298	138	107	1,949	244	531,09
	291	3,080	17,298	138	107	1,949	244	531,09
	291	3,080	17,298	138	107	1,949	244	531,09
	291	3,080	17,298	138	107	1,949	244	531,09
	291	3.080	17.298	138	107	1,949	244	531.09
	227,468	3,080	17,298	138	107	1,949	244	531,09
	229,612	3,080	17,298	138	107	1,949	244	531,09
	459,413	30,799	156,602	1,382	1,065	19,494	2,443	4,777,63
	35,339.43	2,369.14	12,046.29	106.33	81.95	1,499.52	187.90	367,510.6

EXHIBIT NO. TRC-203 ATTACHMENT H-18A Page 39 of 58

_	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)
		Claysburg Ring Bus (In service)	Johnstown SS Capacitor (13631917) (In service)	Grover Sub (In service)	(in service)	(in service)	(in service)	(in senice)	(in service)
iphor year DMP) 025	Actual Actual Actual Actual Budget Budget Budget Budget Budget Budget Budget Budget	1,833	339	242		, ===	. 229	,	(Table Sange
_	ent Additions for Year 3 (13)	1,833	339	242					-

				Month End Balance	S			
Other Projects PIS (Monthly additions)	Claysburg Ring Bus	hristown SS Capacitor (13631917)	Grover Sub	0	0	0	Bedington Transformer	Altoona
	(in service)			(in service)	(in service)	(in service)	(in service)	(in service)
		-	-			-		-
								-
	1,833	339	242	-		-		-
	1,833	339	242	-		-		-
	1,833	339	242	-		-		-
	1,833	339	242	-		-		-
	1,833	339	242	-		-		-
	1,833	339	242	-		-		-
	1,833	339	242					-
	1,833	339	242	-		-		-
	1,833	339	242					-
	1,833	339	242					-
	18,332	3,388	2,425					
	1,410.15	260.63	186.50					

Wylie Ridge (Monthly additions) \$ 2,290,643	Black Oak (Monthly additions) 6.412.488.39	North Shenandsah (Monthly additions)	Meadowbrook Transformer (Monthly additions) 799.250.79	Bedington Transformer (Monthly additions) 1.009.995.34	Meadow Brook SS Capacitor (Monthly additions) 934.303.17	Kammer Transformers (Monthly additions) 3,996,889	Doubs Transformer #2 (Monthly additions) 1.228.870	(Monthly additions)	Doubs Transformer #4 (Monthly additions) 560.963	Cabol SS (Monthly Additions) 1.230.794	Hunterstown 5.222.372	Farmers Valley	Harvey Run 91.258	Doubs SS 772.215	Potter SS (Monthly Additions) 231,496	Osage Whiteley (Monthly Additions) 2.643.491	Meadowtrook SS 7.024.710	502 Junction - Territorial Line Monthly additions) 119,999,872
	., ., .,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				.10001000	1,000,010			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,		0.1,200		20.11.00	2,0.0,00	100011000	.,000,00
													1	1		ı		
502 Junction Substation	Waldo Run	Conemaugh	Blairsville	Four Mile Junction	Johnstown	Yeagertown	Grandview Capacitor	Altogna SVC	Luxor	Grandpoint & Guilford	Moshannon	Carbon Center	Shawville	Oak Mound	Shuman Hill	Buffalo Road	Conemaugh Capacitor	Grover SS Capacitor
\$ 2,801,364.87	6,958,951.55	3,234,734.56	418,784.10	1,110,404.58	700,013.43	123,481	71,319	4,059,993	136,969	196,365	884,931	62,985	288,661	13,013,214	188,119	48,543		100,548
Richwood Hill	Handsome Lake - Homer City	West Union	Rider Sub (West Milford)	Eric South	Monocacy SS	Bartonville SS Capacitor	Mainsburg SS	Johnstown Sub Capacitor	Claysburg Ring Bus	Joffre Sub	Squab Hollow SS	Squab Hollow SVC	Shingletown Capacitor	Nyswaner	Armstrong	Farmers Valley Substation	Damascus Substation	Warren Substation
\$ 8,405,820.91	1,398,672.57	110,311.48	2,024,727.71	5,153,981.10	4,435,107.12	74,609	3,854,126	153,778	833,767	5,465,195	2,039,466	3,616,019	188,617	102,998	1,765,454	4,416,577	242,180	2,701,208

Total Revenue Requirement

Flint Run Substation	New Martinsville Capacitor	Piercebrook Substation	Joffre Substation S1041
20.343.059	0.00	1,276,881	

8 April Year 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	0
							Line (monthly additions)		
		(in service)	CWP	CWP	CWP				
CWP)	Actual								
Jan 2021	Actual		-	-					
Feb	Actual		-	-					
Mar	Actual								
Apr	Actual								
May	Actual								
Jun	Actual								
Jul	Actual		-	-					
Aug	Actual		-	-					
Sep	Actual		-	-					
0d	Actual		-	-					
Nov	Actual		-	-					
Dec	Actual								

				Month End Balances				
(Monthly additions)	0	0	0	(in service)	(in service)	(monthly additions) CWIP		
	-	-	-	-	-	-	-	-
	-		-	-			-	
				:				- :
	-		-	-			-	-
	-		-	-			-	-
			- :	- :				-
	- :		- :	- 1				- :
1	-	-	-	-				
	-		-	-			-	-
L								

		Result of Formula for Recond	diation															
Total Revenue Requirement \$ 257,775,780.39	Potter SS 236,182.01	Cabot SS Transformer 1,010,610.06	Doubs Transformer #4 (Monthly additions) 575,101.51	Doubs Transformer #3 (Monthly additions) 534,327.96	Doubs Transformer #2 (Monthly additions) 543,912.59	Kammer Transformers (Monthly additions) 4,018,853	Meadow Brook SS Capacitor (Monthly additions) 651,507	Bedington Transformer (Monthly additions) 943,389	Meadoutrook Transformer (Monthly additions) 812,722	North Shervandosh (Monthly additions) 200,880	Black Oak (Monthly additions) 5,118,398	Wyle Ridge (Monthly additions) 2,335,305	502 Junction - Territorial Line (Monthly additions) 122,076,465	Osage Whiteley 2,742,304	Amstrong 1,804,154	Farmers Valley 312,978	Harvey Run 93,264	Doubs SS 678,365
	T																	
	Meadowtrook SS 7,117,735	Buffalo Road Capacitor 49,606	Handsome Lake-Homer City 1,430,495	Grandview Capacitor 72,893	Luxor Capacitor 135,855	Grand Point & Gulford SS 200,665	Altona 4,146,093	Blairsville 426,568	Conemaugh Transformer 3,307,809	502 Junction Substation 2,233,713	Cabron Center 64,365	Hunterstown 5,349,666	Johnstown 727,859	Moshannon 910,743	Waldo Run 7,090,597	Four Mile Junction 1,104,242	West Union SS 112,693	Bartonville SS Capacitor 76,227
																		$\overline{}$
	Yeagertown 126,163	Rider 2,078,165	Monocacy SS 4,412,389	Shuman Hill Sub 193,637	Mainsburg SS 3,883,689	Johnstwon Sub Capoltor 157,099	Grover SS 102,403	Claysburg Ring Bus 851,977	Squab Hollow SS 1,833,427	Squab Hollow SVC 3,684,187	Shingletown Capacitor 193,054	Nyswaner 104,241	Shawville 251,748	0ak Mound 13,164,512	Jofre SS 5,544,661	Erie South 5,282,963	Farmers Valley Substation 4,511,241	Richwood Hill 8,566,532
	Damascus SS	Warren Substation	Jofre Substation S1041	Piercebrook Substation	Flint Run	New Martinsville Capacitor												
	261,604	2,759,006		1,246,788	19,319,752													

Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Step 5 with interest to the result of Step 7 (this difference is also added to Step 7 in the subsequent year)

257,775,78			271,421,519		(13,645,739)	reconciliation by the numbe	e first rate year, divide the amount by 12 and multip of months and fractions te was in effect.	ply
Interest 35.19a for March	Current Yr		0.6800%					
Month	Yr	1/12	of Step 9	Interest 35.19a for		Interest		Surc
				March Current Yr	Months			
Jun	Year 1		(1,137,145)	0.6800%	11.5	(8	8,925)	

htere	st 35.19a for March Current Yr		0.6800%				
	Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Surcharge (Refund) Owed
				March Current Yr	Months		
Jun	Year 1		(1,137,145)	0.6800%	11.5	(88,925)	(1,226,070)
Jul	Year 1		(1,137,145)	0.6800%	10.5	(81,192)	(1,218,337)
Aug	Year 1		(1,137,145)	0.6800%	9.5	(73,460)	(1,210,604)
Sep	Year 1		(1,137,145)	0.6800%	85	(65,727)	(1,202,872)
Oct	Year 1		(1,137,145)	0.6800%	7.5	(57,994)	(1,195,139)
Nov	Year 1		(1,137,145)	0.6800%	6.5	(50,262)	(1,187,407)
Dec	Year 1		(1,137,145)	0.6800%	5.5	(42,529)	(1,179,674)
Jan	Year 2		(1,137,145)	0.6800%	4.5	(34,797)	(1,171,942)
Feb	Year 2		(1,137,145)	0.6800%	3.5	(27,064)	(1,164,209)
Mar	Year 2		(1,137,145)	0.6800%	2.5	(19,331)	(1,156,476)
Apr	Year 2		(1,137,145)	0.6800%	1.5	(11,599)	(1,148,744)
May	Year 2		(1,137,145)	0.6800%	0.5	(3,866)	(1,141,011)
Total			(13,645,739)				(14,202,485)
			Balance	Interest	Amort	Balance	
Jun	Year 2		(14,202,485)	0.6800%	(1,236,503)	(13,062,559)	
Jul	Year 2		(13,062,559)	0.6800%	(1,236,503)	(11,914,882)	
Aug	Year 2		(11,914,882)	0.6800%	(1,236,503)	(10,759,400)	
Sep	Year 2		(10,759,400)	0.6800%	(1,236,503)	(9,596,061)	
Oct	Year 2		(9,596,061)	0.6800%	(1,236,503)	(8,424,812)	
Nov	Year 2		(8,424,812)	0.6800%	(1,236,503)	(7,245,598)	
Dec	Year 2		(7,245,598)	0.6800%	(1,236,503)	(6,058,365)	
Jan	Year 3		(6,058,365)	0.6800%	(1,236,503)	(4,863,059)	
Feb	Year 3		(4,863,059)	0.6800%	(1,236,503)	(3,659,625)	
Mar	Year 3		(3,659,625)	0.6800%	(1,236,503)	(2,448,008)	
Apr	Year 3		(2,448,008)	0.6800%	(1,236,503)	(1,228,151)	
May	Year 3		(1,228,151)	0.6800%	(1,236,503)		
Total	with interest				(14,838,034)		

The difference between the Reconcilation in Step 8 and the forecast in Prior Year with interest (M.EBLISI) liquid to Appendix A, Live 107. Rev Replaced on Year 2 data with estimated Cap Adds for Year 3 (Step 8) 228.4172 Reversus Requirement Fore 3 20,41876

								Recond	liation Amount by Pr	oject								
Total Revenue Requirement	Potter SS	Cabot SS Transformer	Doubs Transformer #4 (Monthly additions)	Doubs Transformer #3 (Monthly additions)	(Monthly additions)	Kammer Transformers (Monthly additions)	additions)	Bedington Transformer (Monthly additions)	Meadowbrook Transformer (Monthly additions)	North Sherandoah (Morthly additions)	Black Oak (Monthly additions)	additions)	502 Junction - Territorial Line (Monthly additions)	Osage Whiteley	Armstrong	Farmers Valley	Harvey Run	Doubs SS
\$ (14,838,034)	(12,867)	63,224	(33,820)	(16,325)	(30,750)	(221,738)	(41,174)	(54,944)	(44,030)	(11,067)	(321,324)	(312,113)	(6,866,400)	(203,421)	(95,335)	(36,412)	(5,133)	(36,18
					•									•	•			
	Meadowbrook SS		Handsome Lake-Homer City	Grandview Capacitor	Luxor Capacitor	Grand Point & Guilford SS	Altona		Conemaugh Transformer		Cabron Center	Hunterstown	Johnstown	Moshannon	Waldo Run	Four Mile Junction		Bartorville SS Capacit

					New Martinsville
Damascus SS	Warren Substation	Joffre SS	Plercebrook SS	Flint Run	Capacitor
(458,853)	190,675		(873,694)	(681,114)	

9 May Year 3 Post results of Step 8 on PJM web site \$ 243,649,896

June Year 3 Results of Step 8 go into effect \$ 243,649,996

Attachment 7 - Transmission Enhancement Charge Worksheet

1	Revenue Requirement By Project		
2	Fixed Charge Rate (FCR) if not a CIAC Formula Line		
3 4 5	A 136 B 144	FCR without Depreciation FCR with incentive RCE without Depreciation Line B ass Line A	11.4778% 12.1189% 0.6410%
6	FCR if a CIAC		
7	D 137	FCR without Depreciation and Pre-Commercial Costs	11.4778%

				PJM Upgra	ede ID: b0328.1 b	0328.2; b0347.1;	b0347.2; b0347.3; l	b0347.4	PJI	M Upgrade ID:	b0218; b0220; b116	6		PJM Upgrade	ID: b0216	
10		Details			502 Junction - Ter	vitorial Line (CWIP	+ Plant in Service)		w	lylie Ridge Transl	ormer (Plant In Service)		Black Oak	SVC) Dynamic React	ive Device (Plant In Se	nvice)
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes					Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	CMC	(Yes or No)	No					No				No			
13	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	Allowed ROE		12.70%					11.70%				12.70%			
14	above if "Yes" on line 12	FCR without Incentive F	30E	11.4778%					11.4778%				11.4778%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7 Forecast – End of pnor year net part pus current year	FCR for This Project		12.1189%					11.4778%				12.1189%			
10	forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant															
	balances plus prior year 13-mo CWIP balances.	Investment		792,363,108					14,778,603				40,707,612			
17	Annual Depreciation Exp from Attachment 5			23,974,492					594,380				1,479,190			
						Pre-Commercial	Reconciliation				Reconciliation				Reconciliation	
18			Invest Yr	Return	Depreciation	Exp.	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
19 20	See Calculations for each item below See Calculations for each item below	Wo Incentive ROE W Incentive ROE	2011 2011	90,946,092.05 96.025.380.05	23,974,492.39 23,974.492.39	0.00	(6,866,399.92) (6,866,399.92)	108,054,184.51	1,696,262.96	594,380.46 594,380.46	(312,113.46)	1,978,529.96	4,672,350.57 4.933.298.72	1,479,189.67	(321,323.63)	5,830,216.62 6,091,164.76
			•													

For Plan is Sarvice.

*Per Commercial Grey's equal to the amount of pre-commercial expense on Attachment 5a for each project expensed in year and amortized in year.

Revenue is equal to the "Return" ("Investment" times FCR) julus "Depreciation" plus "Pre-Commercial Exp" plus prior year "Reconcilation amount"

*Reconcilation Amount" is created in the reconcilation in Attendment 6 and includes in the forecasted revenue requirement.

9		_															
			PJM Upgrade	ID: b0323			PJM Upgrade	ID: b0230			PJM Upgrad	e ID: b0229			PJM Upgra	de ID: b0559	
10		Nort	h Shenandoah Trans	ormer (Plant In Service	2)	M	adowbrook Transfor	ner (Plant in Service)			Bedington Transform	ner (Plant In Service)			leadowbrook Capa	citor (Plant In Service)	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No				No				No			
13	Input the allowed ROE	11.70%				11.70%				11.70%				11.70%			
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7%, then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11 4778%				11.4778%			
16	Forecast – End of prior year net peant peus current year forecast of CWIP or Cap Adds.																
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	1.359.443				5.534.761				7.389.973				6.872.138			
17	Annual Depreciation Exp from Attachment 5	40.402				163.980				161.787				145.531			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18		Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
19	See Calculations for each item below See Calculations for each item below	156,034.52 156,034.52	40,401.96 40,401.96	(11,066.89)	185,369.58 185,369.58	635,270.52 635,270.52	163,980.27	(44,029.91) (44,029.91)	755,220.88 755,220.88	848,208.52 848,208.52	161,786.82	(54,943.63) (54,943.63)	955,051.71 955,051.71	788,772.33 788,772.33	145,530.84 145,530.84	(41,173.91) (41,173.91)	893,129.26 893.129.26
20	See Calculations for each rem below	136,034.52	40,401.96	(11,066.89)	160,389.58	635,270.52	103,980.27	(44,029.91)	/35,220.88	040,208.52	101,786.82	(54,143,63)	920,051.71	/60,772.33	143,530.84	(41,173.91)	693,129.26

8 9																	
			PJM Upgrad	e ID: b0495			PJM Upgra	de ID: b0343			PJM Upgrad	le ID: b0344			PJM Upgrad	le ID: b0345	
10			Cammer Transforme	rs (Plant In Service)			Doubs Replac	Transformer #2			Doubs Replace	Transformer #3			Doubs Replace	Transformer #4	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No."	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the					No				No							
13	amount of the investment on line 29. Otherwise "No"	No 11 70%				11 70%				NO 11 70%				No 11 70%			
14	From line 3 above if "No" on line 12 and From line 7																
	above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds.																
	reconciliation – Average of 13 month prior year net plant																
	balances plus prior year 13-mo CWIP balances.	27,574,448				9,888,716				3,679,218				3,598,395			
17	Annual Depreciation Exp from Attachment 5	831,941				93,860				109,797				147,945			
																	-
				Reconciliation	Rosense			Reconciliation	Rovernie	Return		Reconciliation	Revenue			Reconciliation	Resente
18	See Calculations for each item below	Return 3.164.948.34	Depreciation 831.940.92	Amount (221.738.31)	3.775.150.95	Return 1.135.010.00	Depreciation 93.859.54	Amount (30.749.62)	1.198.119.92	422,294,44	Depreciation 109.796.54	Amount (16.324.77)	515.766.21	Return 413.017.66	Depreciation 147,945.04	Amount (33.820.33)	527.142.37
20	See Calculations for each item below	3,164,948.34	831,940.92	(221,738.31)	3,775,150.95	1,135,010.00	93,859.54	(30,749.62)	1,198,119.92	422,294.44	109,796.54	(16,324.77)	515,766.21	413,017.66	147,945.04	(33,820.33)	527,142.37

			PJM Upgrade	ID: b0704			PJM Upgrade	ID: b1941			PJM Upgrade	ID: b0563			PJM Upgrad	ID: b0564	
10			Cabot SS - Install A	Autotransformer			Armstr	ong			Farmers Valle	y Capacitor			Harvey Run	Capacitor	
	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No				No				No			
	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	11.70%				11.70%				11.70%				11.70%			
	above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%			
	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%			
	Forecast – End of prior year net pent plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant																
	balances plus prior year 13-mo CWIP balances.	9,099,303				12,424,624				2,671,225				642,964			
17	Annual Depreciation Exp from Attachment 5	186,392				339,377				1,254				17,460			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18		Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue	Return	Depreciation	Amount	Revenue
	See Calculations for each item below See Calculations for each item below	1,044,402.53 1,044,402.53	186,391.64 186,391.64	63,224.13 63,224.13	1,294,018.31 1,294,018.31	1,426,077.21 1,426,077.21	339,376.73 339,376.73	(95,335.07) (95,335.07)	1,670,118.87 1,670,118.87	306,598.71 306,598.71	1,253.87 1,253.87	(36,411.61) (36,411.61)	271,440.97 271,440.97	73,798.28 73,798.28	17,459.90 17,459.90	(5,133.07) (5,133.07)	86,125.11 86,125.11

			PJM Upgrade	ID: b1803			PJM	Upgrade ID: b12	43			PJM Upgrade	ID: b0674, b102	3, b1023.3			PJM Upgrade ID	: b1800, b1804	
10			Doubs	ss				Potter SS					Osage Whiteley				Meadowb	rook SS	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes					Yes					Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No					No				I	No			
13 14	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	11.70%				11.70%					11.70%					11.70%			
15	above if "Yes" on line 12 If line 13 equals 12.7%, then line 4, if line 13 equals	11.4778%				11.4778%					11.4778%					11.4778%			
16	11.7% then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconcilation – Average of 13 month prior year net plant	11.4778%				11.4778%					11.4778%					11.4778%			
	balances plus prior year 13-mo CWIP balances.	5,832,455				1,709,261					17,973,271					50,475,234			
17	Annual Depreciation Exp from Attachment 5	102,776				35,310					580,550					1,231,249			
				Reconciliation				Pre-Commercial F	teconciliation				Pre-Commercial I	Reconciliation				Reconciliation	
18 19 20	See Calculations for each item below See Calculations for each item below	Return 669,439.24 669,439.24	Depreciation 102,775.77 102,775.77	Amount (36,181.19) (36,181.19)	736,033.82 736,033.82	Return 196,186 196,186	Depreciation 35,310 35,310	Exp. 0 0	Amount (12,867) (12,867)	218,628.76 218,628.76	Return 2,062,942 2,062,942	Depreciation 580,550 580,550	Енр. 0 0	(203,421) (203,421)	Revenue 2,440,070.63 2,440,070.63	Return 5,793,462 5,793,462	1,231,249 1,231,249	(363,726) (363,726)	Revenue 6,660,984.63 6,660,984.63

9																	
			PJM Upgradi	e ID: b1800		PJM L	lpgrade ID: b243	3.1, b2433.2, b24	33.3		PJM Upgra	de ID: b1153			PJM Upgra	de ID: b1967	
10			Hunters	stown			Waldo F	Run SS			Cone	maush			Blairs	ville SS	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No 11 20%				No 11 70%				No 11 70%				No 11.70%			
13 14	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above if "Yos" on line 12	11.70%				11.70%				11.70%				11.70%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%			
16	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant																
17	balances plus prior year 13-mo CWIP balances. Annual Depreciation Exp from Attachment 5	34,103,172				46,795,333				22,127,645				2,970,311			
.,	Allias Depression Expression Assembles	1,308,067				1,587,863				694,961				77,857			
18		Return	Depreciation	Reconciliation	Revenue	Return	Depreciation	Reconciliation	Rovenue	Return	Depreciation	Reconciliation	Revenue	Return	Depreciation	Reconciliation	Rovenno
19	See Calculations for each item below See Calculations for each item below	3,914,304 3,914,304	1,308,067 1,308,067	85,650 85,650	5,308,021.59 5,308,021.59	5,371,089 5,371,089	1,587,863 1,587,863	(372,675) (372,675)	6,586,276.21 6,586,276.21	2,539,774 2,539,774	694,961 694,961	(160,237) (160,237)	3,074,497.53 3,074,497.53	340,927 340,927	77,857 77,857	(21,419) (21,419)	397,365.09 397,365.09
20	See Calculations for each item below	3,914,304	1,308,067	85,650	5,308,021.59	5,371,089	1,587,863	(372,675)	6,586,276.21	2,539,774	694,961	(160,237)	3,074,497.53	340,927	77,857	(21,419)	_

9																	
			PJM Upgrade ID	: b1609, b1769			PJM Upgrad	le ID: b1945			PJM Upgrad	e ID: b1610			PJM Upgrad	e ID: b1990	
10			Four M	le Jct			Johnstown S	S (2nd xfmr)			Yeager	town			Grandview	Capacitor	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No				No				No			
13	Input the allowed ROE	11.70%				11.70%				11.70%				11.70%			
14	From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%			
15 16	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7 Forecast — End of pnor year net peant pus current year forecast of CWIP or Cap Adds.	11.4778%				11.4778%				11.4778%				11.4778%			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	7,992,871				4,962,618				876,236				501,122			
17	Annual Depreciation Exp from Attachment 5	192,996				130,413				22,908				13,801			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18 19	See Calculations for each item below See Calculations for each item below	Return 917,408 917,408	Depreciation 192,996 192,996	amount (64,787) (64,787)	Revenue 1,045,617.73 1,045,617.73	Return 569,601 569,601	Depreciation 130,413 130,413	(186,234) (186,234)	Revenue 513,779.41 513,779.41	Return 100,573 100,573	Depreciation 22,908 22,908	amount (6,918) (6,918)	Revenue 116,563.12 116.563.12	Return 57,518 57,518	Depreciation 13,801 13.801	amount (4,014) (4,014)	67,304.64 67,304.64
20	Dee Carcassora for each Mill DEDW	917,405	192,995	(09,707)	1,070,017.73	367,601	139,413	(100,234)	214,779.41	700,573	22,900	(0,710)	119,303.12	37,310	12,801	(4,014)	W1,209.04

9																					
			PJM Upgrade	ID: b1801			PJM Upgrad	de ID: b1965			PJM Upgra	de ID: b1839			PJM Upgra	de ID: b1964			PJM Upgrad	le ID: b1672	
10			Altoona	svc			Lui	vor			Grand Poir	t & Guilford			Mosh	annon		l	Carbon	Center	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No				No				No				No			
13 14	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	11.70%				11.70%				11.70%				11.70%				11.70%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
16	Forecast – End of pnor year net plant plus current year forecast of CWIP or Cap Adds.																	1			
	reconciliation – Average of 13 month prior year net plant balances plus prior year 13-mo CWIP balances.	28,668,362				972,725				1,386,447				6,269,640				444,673			
17	Annual Depreciation Exp from Attachment 5	769,488				25,321				37,231				165,312				11,946			
18		Return	Depreciation	Reconciliation	Revenue	Return	Denreriation	Reconciliation	Bosonio	Return	Degraciation	Reconciliation	Revenue	Return	Depreciation	Reconciliation	Revenue	Return	Depreciation	Reconciliation	Revenue
19 20	See Calculations for each item below See Calculations for each item below	3,290,506 3,290,506	769,488 769,488	(225,542) (225,542)	3,834,451.19 3,834,451.19	111,648 111,648	25,321 25,321	(7,476) (7,476)	129,493.51 129,493.51	159,134 159,134	37,231 37,231	(11,039) (11,039)	185,325.34 185,325.34	719,619 719,619	165,312 165,312	(47,718) (47,718)	837,212.94 837,212.94	51,039 51,039	11,946 11,946	(3,541) (3,541)	59,444.29 59,444.29

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	PJM Upgrade ID: b1998	PJM Upgrade ID: b1999, b2002	PJM Upgrade ID: b2342	PJM Upgrade ID: b1770	PJM Upgrade ID: b2148	PJM Upgrade ID: b0556
10	Shawille	Northwood	Shuman Hill Sub	Buffalo Road	Pleasureville Capacitor	Grower SS Capacitor
11 "Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes	Yes	Yes	Yes	Yes	Yes
12 "Yes" if the customer has paid a lump sum paym amount of the investment on line 29. Otherwise:	in the	No.	No	No.	No.	No
13 Input the allowed ROE 14 From line 3 above if "No" on line 12 and From lin	11.70%	11.70%	11.70%	11.70%	11.70%	11.70%
above if "Yes" on line 12	11.4778%	11.4778%	11.4778%	11.4778%	11.4778%	11.4778%
15 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 16. Forecast – End of prior year net prant plus curre.	11.4778%	11.4778%	11.4778%	11.4778%	11.4778%	11.4778%
forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year						
balances plus prior year 13-mo CWIP balances. 17 Annual Depreciation Exp from Attachment 5	2,119,476	0	1,056,068	342,714	0	777,515
· · · Annual Depreciation Exp from Attachment's	45,392	0	66,905	9,207	0	11,307
	Reconciliation	Reconciliation	Reconciliation	Reconciliation	Reconciliation	Reconciliation
18 19 See Calculations for each item below 20 See Calculations for each item below	Return Depreciation amount Revenue 243,270 45,392 (13,625) 275,036.0 243,270 45,392 (13,625) 275,036.0	Return Depreciation amount Revenue 0 0 0 0.00 0.00	Return Depreciation amount Revenue 121,214 66,905 (11,055) 177,063,99 121,214 66,905 (11,055) 177,063,99	Return Depreciation amount Revenue 39,336 9,207 (2,729) 45,813,99 39,336 9,207 (2,729) 45,813,99	Return Depreciation amount Revenue	Return Depreciation amount Revenue 89,242 11,307 (5,511) 95,037.03 89,242 11,307 (5,511) 95,037.03

			PJM Upgrade	ID: b1023.1			PJM Upgrade	ID: b1941			PJM Upgrad	ID: b2343			PJM Upgrade	e ID: b1840			PJM Upgrade	ID: b2235			PJM Upgrade	D: b2260	
10			502 Junction	Substation			Handsome Lake	- Homer City			West	Inion			Rider Sub (W	lest Milford)			Monoca	y SS			Bartonville SS	Capacitor	
	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes				Yes			
	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No				No				No				No				No			
13	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7	11.70%				11.70%				11.70%			ľ	11.70%			ľ	11.70%				11.70%			
	above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
	Forecast – End of prior year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant																								
	balances plus prior year 13-mo CWIP balances.	23,321,766				9,912,076				785,503				14,167,991				31,708,024				529,837			
17	Annual Depreciation Exp from Attachment 5	124,532				260,981				20,153				398,550				795,714				13,795			
	•			Reconciliation				teconciliation				Reconciliation				Reconciliation				Reconciliation			R	econciliation	
18		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
	See Calculations for each item below See Calculations for each item below	2,676,833 2,676,833	124,532 124,532	(177,771) (177,771)	2,623,593.69 2,623,593.69	1,137,691 1,137,691	260,981 260,981	(96,715) (96,715)	1,301,957.89 1,301,957.89	90,159 90,159	20,153 20,153	(6,240) (6,240)	104,071.73 104,071.73	1,626,178 1,626,178	398,550 398,550	(118,565) (118,565)	1,906,162.74 1,906,162.74	3,639,393 3,639,393	795,714 795,714	(288,199) (288,199)	4,146,908.25 4,146,908.25	60,814 60,814	13,795 13,795	(4,176) (4,176)	70,432.98 70,432.98

9																					
			PJM Upgrade ID:	b1802 & b1608			PJM Upgrad	ID: b0555			PJM Upgrad	i ID: b1943			PJM Upgra	ide ID: b0376		P.	JM Upgrade ID:	b2364 & b2364.1	
10			Mainsbu	rg SS			Johnstown Si	ib Capacitor			Claysburg	Ring Bus			Conemau	gh Capacitor			Squab H	allow SS	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No				No				No				No			
13 14	Input the allowed ROE From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	11.70%				11.70%				11.70%				11.70%				11.70%			
	If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
16	Forecast – End of pnor year net plant plus current year forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant																				
17	balances plus prior year 13-mo CWIP balances. Annual Depreciation Exp from Attachment 5	28,444,433 589,323				1,089,671				5,896,634 156,962				0				15,205,528 294,202			
		307,303				20,707				130,700								211,200			
18		Return	Depreciation	Reconciliation amount	Revenue	Return	Depreciation	Reconciliation amount	Revenue	Return	Depreciation	Reconciliation amount	Revenue	Return	Depreciation	Reconciliation amount	Revenue	Return	Depreciation	Reconciliation amount	Revenue
19 20	See Calculations for each item below See Calculations for each item below	3,264,804 3,264,804	589,323 589,323	(211,316) (211,316)	3,642,810.27 3,642,810.27	125,071 125,071	28,707 28,707	(5,561) (5,561)	148,216.13 148,216.13	676,806 676,806	156,962 156,962	(46,712) (46,712)	787,055.36 787,055.36	0	0	0	00.0 00.0	1,745,265 1,745,265	294,202 294,202	(154,004) (154,004)	1,885,462.18 1,885,462.18

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	Р	JM Upgrade ID: I	b2362 & b2632.1			PJM Upgrade	ID: b2156			PJM Upgrad	ID: b2546			PJM Upgrade	e ID: b2545			PJM Upgrade	ID: b2441		PJM (lpgrade ID: b254	7, b2547.1, b254	17.2
		Squab Hol	low SVC			Shingletown	Capacitor			Nysa	aner			Richwo	od Hill			Erie So	outh			Joffre	Sub	
"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes				Yes				Yes				Yes				Yes				Yes			
"Yes" if the customer has paid a lump sum payment in the amount of the investment on line 29. Otherwise "No"	No				No				No			I	No				No			I	No			
Input the allowed ROE	11.70%				11.70%				11.70%			l	11.70%			ľ	11.70%			ľ	11.70%			
above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
11.7% then line 3, and if line 12 is "Yes" then line 7	11.4778%				11.4778%				11.4778%				11.4778%				11.4778%				11.4778%			
forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net plant																								
	1,012,001				42,011				10,070				1,771,000				1,342,142				1,200,007			
See Calculations for each item below See Calculations for each item below	2,523,152 2,523,152	1,092,867 1,092,867	(197,665) (197,665)	3,418,353.90 3,418,353.90	Return 146,005 146,005	42,611 42,611	amount (10,684) (10,684)	177,933.10 177,933.10	Return 84,100 84,100	Depreciation 18,898 18,898	amount (5,711) (5,711)	97,287.00 97,287.00	6,614,735 6,614,735	1,791,086 1,791,086	(454,230) (454,230)	7,951,590.68 7,951,590.68	Return 3,828,838 3,828,838	1,325,143 1,325,143	(293,940) (293,940)	4,860,041.58 4,860,041.58	Return 4,256,508 4,256,508	1,208,687 1,208,687	299,540) (299,540)	Revenue 5,165,654.63 5,165,654.63
	collections ¹ The continued has piled a lump sum payment in the "The Continued high "The Continued high "The Continued high "The The Continued high "The The The The The The The The The The	"The" I a proport under PAM CNTT Schedule 12, continues 12	"Yes" 7 a proport under PAM CATT Schoolde 12, "Yes" 8 the continuer has paid a larp sum poyerent in the amount of the howesterne on the 2R Chemestes 19c" 11.396. The Pame New School 19c of 1	"Yes" 1 a project under PJM CATT Bichelde 12. "Yes" 1 to contener has gold a ture pare payment in the amount of the innocenture can be 20. Charles 5 to 15	"We' I a project usine P JM OAT T Brokeds 12, distriction 19 "Vis. I be a project usine P JM OAT T Brokeds 12, distriction 19 "Vis. I be a project usine P JM OAT T Brokeds 12, district 19 "Vis. I be a project usine P JM OAT T Brokeds 12 usine P JM OAT T	Transit 1.6 project under P.M. CAST Schedule 12, Yes	**Yes** 1.6 project under P.M. CATT Schedule 12. **Yes** 1.8 project under P.M. CATT Schedule 12. **Yes** 1.9 project under P.M. CATT Schedule 12. **In P.M. Catter 1.9 project under P.M. CATT Schedule 12. **In P.M. Catter 1.9 project under P.M. CATT Schedule 12. **In P.M. Catter 1.9 project under P.M. CATT Schedule 12. **In P.M. Catter 1.9 project under P.M. CATT Schedule 12. **In P.M. Catter 1.9 project under P.M. CATT Schedule 12. **In P.M. Catter 1.9 project under P.M. CATT Schedule 12. **In P.M. Catter 1.9 project under P.M. CATT Schedule 12. **In P.M. Catter 1.9 project under P.M. Catter 1.9 pr	**Text* 1.6 project under PLM CATT Schoolde 12. **Text** 1.7 project under PLM CATT Schoolde 12	**Yes** 1 a project under PAM CATT Scheduls 12,	Spath Notice Spat	Squal Rollaw SIC Shopkhaw Capacitor Shopkhaw	Squal follow SIC Squal follo	Sepat Nation Separate Separat	Squat Nation FM CAST Scirculate 12 Squat Nation SQC State Square Squ	Signate Sign	Signate Sign	Signal brillion SIC Shingstoon Capacitor Repeated Repeated	Squal hillies Squal hillie	Squal hittles SC	Squal Nation Squa	Squate Rithins SIC Square	Signate Sign	Signal brillow 2C Signal brill and brillow 2C Signal brillow	Signal policies Part Signal policies Signal poli

			PJM Upgr	ade ID: b2475			PJM Up	grade ID: b1991			PJM Upgradi	ID: b2261			PJM Upgrade	ID: b2494	
10			Oa	Mound			Farmers	Valley Substation			Damascus !	Substation			Warren Su	bstation	
11	"Yes" if a project under PJM OATT Schedule 12,																
	otherwise "No"	Yes				Yes				Yes				Yes			
12	"Yes" if the customer has paid a lump sum payment in the																
	amount of the investment on line 29. Otherwise "No"	No				No				No				No			
13	Input the allowed ROE	11.70%				11.70%				11.70%				11.70%			
14	From line 3 above if "No" on line 12 and From line 7																
	above if "Yes" on line 12	11.4778%				11.4778%				11.4778%				11.4778%			
15	If line 13 equals 12.7%, then line 4, if line 13 equals	11.4778%				11 4778%				11.4778%				11.4778%			
10	11.7% then line 3. and if line 12 is "Yes" then line 7 Forecast – End of prior year net plant plus current year	11.4778%				11.4778%				11.4778%				11.4778%			
16	forecast of CWIP or Cap Adds.																
	reconciliation - Average of 13 month prior year net plant																
	balances plus prior year 13-mo CWIP balances.	94.982.429				30.790.329				1.704.553				19.336.682			
17	Annual Depreciation Exp from Attachment 5																
	Allian Depreciation Exp Itolii Alaciniani 5	2,111,292				882,515				46,534				481,776			
				Reconciliation				Reconciliation				Reconciliation				Reconciliation	
18		Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue	Return	Depreciation	amount	Revenue
19	See Calculations for each item below	10,901,922	2,111,292	(728,097)	12,285,117.86	3,534,062	882,515	(213,516)	4,203,060.42	195,646	46,534	(458,853)	(216,673.19)	2,219,432	481,776	190,675	2,891,882.68
20	See Calculations for each item below	10,901,922	2,111,292	(728,097)	12,285,117.86	3,534,062	882,515	(213,516)	4,203,060.42	195,646	46,534	(458,853)	(216,673.19)	2,219,432	481,776	190,675	2,891,882.68

9					
	PJM Upgrade ID: s1041	PJM Upgrade ID: b2587		PJM Upgrade ID: b2996, b2996.1, b2996.2	
10	Joffre Substation S1041	Piercebrook Substation		Flint Run Substation	
11 "Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes	Yes	Yes	Yes	
12 "Yes" if the customer has paid a lump sum payment in amount of the investment on line 29. Otherwise "No" 13 Input the allowed ROE	No 11.30%	No 11.70%	No 11.70%	No 11.70%	
14 From line 3 above if "No" on line 12 and From line 7 above if "Yes" on line 12	11.4778%	11.4778%	11.4778%	11.4778%	
15 If line 13 equals 12.7%, then line 4, if line 13 equals 11.7% then line 3, and if line 12 is "Yes" then line 7 Forecast – End of prior year net prant prus current year	11.4778%	11.4778%	11.4778%	11.4778%	
forecast of CWIP or Cap Adds. reconciliation – Average of 13 month prior year net pla belances plus prior year 13-mo CWIP balances.		9.652.386	0	169.404.502	
17 Annual Depreciation Exp from Attachment 5	0	168,997	0	899,098	
18	Reconciliatio Return Depreciation namount Revenue	Reconciliation Return Depreciation amount Revenue	Reconciliation Return Depreciation amount	Reconciliatio Return Depreciation namount Revenue	Total Incentive Charged Revenue Credit \$5,340,236.15
19 See Calculations for each item below 20 See Calculations for each item below	0 0 0 0.00 0 0 0 0.00	1,107,884 168,997 (873,694) 403,187.47	0 0 0	1 19,443,961 899,098 (681,114) 19,661,945,44 1 19,443,961 899,098 (681,114) 19,661,945,44	238,309,659.44 Ax A Line 148

Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up Attachment 8, page 1, Table 1 and 2
Template for Annual Information Filings with Formula Rate Debt Cost Disclosure and True-Up

TABLE 1: Summary Cost of Long Term Debt

CALCULATION OF COST OF DEBT

YEAR ENDED	12/31/2024										
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(D
Long Term Debt Cost at Year Ended:	t=N 12/31/2024	Issue Date	Maturity Date	ORIGINAL ISSUANCE	Net Proceeds At Issuance	Net Amount Outstanding at t=N	Months Outstanding at t=N	Average Net Outstanding in Year* z*	Weighted Outstanding Ratios	Effective Cost Rate (Tables 2 and 3)	Weighted Debt Cost at t = N (h) * (i)
First Mortgage Bonds: (1) 3.85%, Senior Unsecured Notes	No	12/11/2014	6/2/2025	\$ 550,000,000	\$ 545 247 429	\$ 549.809.065	12	\$ 549.809.065.00	88.00%	3.95%	3.48%
(2) 3.76%. Senior Unsecured Notes Total	-	10/16/2015	5/30/2025	\$ 75,000,000 \$ 625,000,000	\$ 74.437.647	\$ 74.975.995 \$ 624,785,060	12	\$ 74.975.995.18 \$ 624,785,060	12.00% 100.000%	3.85%	0.46% 3.94%

1 = time.
The current cortion of long term debt is included in the Net Amount Outstanding at 1 = N in these calculations.
The outstanding amount (column (e)) for debt retired during the very is the outstanding amount at the last morth it was outstanding.
The outstanding amount (column (e)) for debt retired during the very knews of the balances for the 12 morths of the year, with zero in months that the issuance is not outstanding in a morth.).
Interim (individual deberture) debt cost calculations shall be taken to four decimals in occretances (7.230%). 5.2582%): Final Total Weighted Average Debt Cost for the Formula Rate shall be rounded to two decimals of a percent (7.03%).

"This Total Weighted Average Debt Cost will be shown on Line (10) of formula rate According."

TABLE 2: Effective Cost Rates Fo	or Traditional Front	-Loaded Debt Issuand	ces:											
YEAR ENDED	12/31/2024	(aa)	(bb)	(cc)	(dd) 1	14	(ee)	(ff)	(gg)	(hh)	(ii)	(ii)	(kk)	(II)
Long Term Debt Issuances	Affiliate	Issue Date	Maturity Date	Amount Issued	(Discount) Premium at Issuance		Issuance Expense	Loss/Gain on Reacquired Debt	Less Related ADIT (Attachment 1)	Net Proceeds	Net Proceeds Ratio	Coupon Rate	Annual Interest	Effective Cost Rate* (Yield to Maturitv at Issuance, t = 0)
(1) 3.85%. Senior Unsecured Notes (2) 3.76%. Senior Unsecured Notes	No	12/11/2014 10/16/2015	6/2/2025 5/30/2025	\$ 550.000.000 75.000.000	S (418.000)		4.334.571 562.353	-	XXX	\$ 545.247.429 \$ 74.437.647	99.1359 99.2502	3.85% 3.76%	\$ 21.175.000 \$ 2.820.000	3.95% 3.85%
* YTM at issuance calculated from a Effective Cost Rate of Individual Deb					(418,000) nual (or other) interest c	\$ ashfl	4,896,924 lows (C _{tr1} , C _{tr2} , etc.).	-	XXX	\$ 619,685,076			\$ 23,995,000	

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TriAILCo anticipates its financing will be a 7 year loan, where by TriAILCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP, TriAILCO will amontize the Origination Fees and Commitments Fees using the standard Internal Rate of Return formula below. Each veer, TriAILCO will true un the amounts withdrawn. He interest told in the veer. Origination Fees, and trial loan amount on this attachment.

Total Loan Amount											
Internal Rate of Re	turn ¹ Financial Formula ² :										
NPV = 0 =		$\sqrt{(1+IR)}$	R)pw	r(t)							
Origination Fees]						
rigination Fees ddition Origination Fees											
Total Issuance Expense	9			-							
evolving Credit Comm	nitment Fee nitment Fee				After borrowing is at the mic	Spoint (\$275,000)					
BOR Rate	2008	2008	2008	2008	2009	2010	2011	2012	2013	2014	20
pread											
(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(1)	Interest at effective	Amortization of origination fees and
									Net Cash Flows (D-F-G-H)	rate	commitment fees
									-	-	-
									- - -	- - -	- - -
									- - - - -	- - - - -	- - - - -
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									- - - - - - - - - - - - - - - - - - -		
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		- - - (13,847,27
						13,847,278.00			(13,847,278)		- - - (13,847,27
						13,847.278.00			(13,847,278)		- - - (13,847,27
						13,847,278.00			(13,847,278)		- - - (13,847,27
						13.847.278.00			(13,847,278)		- - - (13,847,27
						13,847,278.00			(13,847,278)		- - - (13,847,27
						13,847,278.00			(13,847,278)		- - - (13,847,27
						13.847.278.00			(13,847,278)		- - - (13,847,27
						13,847,278.00			(13,847,278)		- - - (13,847,27
						13,847,278.00			(13,847,278)		- - - (13,847,27)
						13,847,278.00			(13,847,278)		- - - (13,847,27
						13,847,278.00			(13,847,278)		- - - (13,847,27
						13,847,278.00			- - - - - - - - - - - - - - - - - - -		-

Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TriALCo anticipates its financing will be a 7 year loan, where by TriALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP. TriALCo will annotize the Origination Fees and Commitments Fees using the standard internal Rate of Return formula below. Each year, TriALCo will true up the announts withdrawn, the interest paid in the year. Cognistion Fees, and total loan announts on this statchment.

Total Loan Amount

Internal Rate of Return Based on following Financial Formula ² :			
NPV = 0 = $\sum_{t=1}^{N} C_t / (1 + IR R) p w r(t)$			
$\sum_{i} C_{i}/(1+IRR)p w r(t)$			
t=1			
Origination Fees Origination Fees Origination Fees Addition Origination Fees			
Addition Unigination Fees			
Total Issuance Expense -			
<u> </u>			
Revolving Credit Commitment Fee			
Revolving Credit Commitment Fee After borrowing is at the midpoint (\$275,000)			
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Attachment 9 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology

TriALCo anticipates its financing will be a 7 year loan, where by TriALCo pays Origination Fees of \$5.2 million and a Commitments Fee of 0.3% on the undrawn principle. Consistent with GAAP. TriALCo will amortize the Origination Fees and Commitments Fees using the standard informal Rate of Return formula below. Each year, TriALCo will true up the amounts withdrawn, the interest paid in the year. Origination Fees, commitments Fees, and total loan amount on this attachment.

Total Loan Amount				
Internal Rate of Return¹ Based on following Financial Formula²: $NPV = 0 = \sum_{t=1}^{N} C_{t} / (1 + IR R) p w$	r(t)			
Origination Fees Origination Fees Addition Origination Fees I Total Issuance Expense				
Revolving Credit Commitment Fee Revolving Credit Commitment Fee		After borrowing is at the midpoint (\$275,000)		
			-	

Commitment fees for 4th quarter 2008

Attachment 6B – BG&E Formula Rate Update Filing

ATTACHMENT H-2A

Baltime	ore Gas and Electric Company			
Formu	la Rate	Notes	FERC Form 1 Page # or Instruction	2025
	d cells are input cells			
Allocators				
	Wages & Salary Allocation Factor			
1	Direct Transmission Wages Expense		p354-355.21.b	6,481,103
1a	Exelon Business Services Company Transmission Wages Expense		p354-p355 footnotes	8,320,152
1b	Total Transmission Wages Expense		(Line 1 + 1a)	14,801,255
2	Total Direct Wages Expense		p354-355.28.b	174,425,761
2a	Total Exelon Business Services Company Wages Expense		p354 - p355 footnotes	42,135,877 216,561,638
2b 3	Total Wages Expense Less Direct A&G Wages Expense		(Line 2 + 2a) p354-355.27.b	67,077,543
3a	Less Exelon Business Services Company A&G Wages Expense		p354 - p355 footnotes	29,225,771
4	Total		(Line 2b - 3 - 3a)	120,258,324
5	Wages & Salary Allocator		(Line 1b / 4)	12.3079%
			· ·	
6	Plant Allocation Factors Electric Plant in Service		p204-207.104.g (See Attachment 9A, line 14, column n)	11,487,108,301
7	Common Plant In Service - Electric	(Note A)	(Line 24)	996,413,896
8	Total Plant In Service		(Sum Lines 6 & 7)	12,483,522,197
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)	3,642,078,256
10	Accumulated Intangible Amortization	(Note A)	p200-201.21.c (See Attachment 9, line 16, column h)	6,087,497
11	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, line 16, column i)	272,163,537
12 13	Accumulated Common Plant Depreciation - Electric Total Accumulated Depreciation	(Note A)	p356 (See Attachment 9, line 16, column g) (Sum Lines 9 to 12)	117,142,875 4,037,472,166
13	·		(Suit Lities 9 to 12)	
14	Net Plant		(Line 8 - 13)	8,446,050,031
15	Transmission Gross Plant		(Line 29 - Line 28)	2,934,595,088
16	Gross Plant Allocator		(Line 15 / 8)	23.5077%
17 18	Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)	2,219,156,945 26.2745 %
Plant Calc	ulations			
	Plant In Service			
40	To the Blood of th		p204-207.58.g (See Attachment 9, line 16, column b and	0 700 440 045
19	Transmission Plant In Service		Attachment 9a, line 14, column f)	2,782,449,815
20 21	This Line Intentionally Left Blank			
22	Total Transmission Plant In Service	<u> </u>	(Line 19)	2,782,449,815
			-004 007 5 - 8 -004 007 00 - (0 4#	
22	Caparal 9 Interacible		p204-207.5.g & p204-207.99.g (See Attachment 9, line 16, column c less Attachment 9a, line 14, columns q and r)	239,747,191
23 24	General & Intangible Common Plant (Electric Only)	(Notes A)	p356 (See Attachment 9, line 16, column d)	996,413,896
25	Total General & Common	(Notes A)	(Line 23 + 24)	1,236,161,087
26	Wage & Salary Allocation Factor		(Line 5)	12.30788%
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	152,145,273
28	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	12,744,618
29	TOTAL Plant In Service		(Line 22 + 27 + 28)	2,947,339,706
	Accumulated Depreciation			
			p219.25.c (See Attachment 9, line 16, column e and Attachment	
30	Transmission Accumulated Depreciation		9a, line 42, column g)	655,758,046
31	Accumulated General Depreciation		p219.28.c (See attachment 9, line 16, column f) p200-201.21.c (See Attachment 9, line 16, column h less	90,966,500
32	Accumulated Intangible Amortization		Attachment 9a, line 42, columns f and g)	4,620,326
33	Accumulated Common Amortization - Electric	(A) . A)	(Line 11)	272,163,537
34 35	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation	(Notes A)	(Line 12) (Sum Lines 31 to 34)	117,142,875 484,893,238
35 36	Vage & Salary Allocation Factor		(Sum Lines 31 to 34) (Line 5)	484,893,238 12.30788%
37	General & Common Allocated to Transmission		(Line 3) (Line 35 * 36)	59,680,097
38	TOTAL Accumulated Depreciation		(Line 30 + 37)	715,438,143
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	2,231,901,563
39	тотак постторену, гіані в купрінені		(EIIIO 23 - 30)	4,431,301,303

Adjustmen	t To Rate Base				
40a	Accumulated Deferred Income Taxes (ADIT)	45.56	(0.1 / 140)	A	40,000,700
40a 40b	Account No. 190 (ADIT) Projected Al Account No. 281 (ADIT - Accel. Amort) Projected Al		(Note W) (Note W)	Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 48	40,806,728
40c	Account No. 282 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Projected A	ctivity	(Note W)	Attachment 1A - ADIT Summary, Line 72	-331,134,065
40d	Account No. 283 (ADIT - Other) Projected A		(Note W)	Attachment 1A - ADIT Summary, Line 96	-11,896,956
40e	Account No. 255 (Accum. Deferred Investment Tax Credits) Projected A		(Note T)	Attachment 1A - ADIT Summary, Line 120	0
40f	Accumulated Deferred Income Taxes Allocated To Transmission			(Line 40a + 40b + 40c + 40d + 40e)	-302,224,293
	Harmontine d Definion (/ France) ADIT				
41a	Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT (Federal) Projected Av	otivity ((Note X)	Attachment 1D - ADIT Rate Base Adjustment, Line 76	-47,351,831
41a 41b	Unamortized Deficient / (Excess) ADIT (Federal) Projected Al		(Note X)	Attachment 1D - ADIT Rate Base Adjustment, Line 76 Attachment 1D - ADIT Rate Base Adjustment, Line 152	-47,351,651
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission	Clivity	(Note X)	(Line 41a + 41b)	-47,351,831
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission			(Line 40f + 42)	-349,576,124
	Unfunded Reserves				
44	Total Reserves Account Balance Attributable to Transmission		Enter Negative	Attachment 5	-14,964,020
	Total Nesel ves Account Balance Attributable to Transmission		Litter regative	Attachment	14,304,020
	Abandonment Transmission Projects				
44a	Unamortized Abandoned Transmission Projects		(Note R)	Attachment 9, line 30, column h	0
45	Prepayments		(NI=4= A)	Attacker and O. Kan OO. and want f	24.022.002
45 46	Prepayments Total Prepayments Allocated to Transmission		(Note A)	Attachment 9, line 30, column f (Line 45)	24,022,002
40	Total Frepayments Allocated to Transmission			(Line 43)	24,022,002
	Materials and Supplies				
47	Undistributed Stores Exp		(Note A)	p227.6.c & 16.c (See Attachment 9, line 30, column e)	168,867
48	Wage & Salary Allocation Factor			(Line 5)	12.31%
49	Total Transmission Allocated			(Line 47 * 48)	20,784
50	Transmission Materials & Supplies		(Note U)	p227.8.c + p227.5.c (See Attachment 9, line 30, column d)	6,020,007
51	Total Materials & Supplies Allocated to Transmission			(Line 49 + 50)	6,040,791
	Cash Working Capital				
52	Operation & Maintenance Expense			(Line 84)	80,640,337
53	1/8th Rule			x 1/8	12.5%
54	Total Cash Working Capital Allocated to Transmission			(Line 52 * 53)	10,080,042
	Network Credits				
55	Outstanding Network Credits	1.0 19	(Note N) (Note N)	From PJM From PJM	0
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Netw				
57		TOIR Credits	(Note IV)		
57	Net Outstanding Credits	VOIR Credits	(Note N)	(Line 55 - 56)	0
57 58		TOIR Cledits	(Note N)		
58	Net Outstanding Credits TOTAL Adjustment to Rate Base	OK CIEURS	(Note N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57)	-324,397,310
	Net Outstanding Credits	Ola Cledits	(Note N)	(Line 55 - 56)	0
58 59	Net Outstanding Credits TOTAL Adjustment to Rate Base	roik Cieulis	(Note N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57)	-324,397,310
58	Net Outstanding Credits TOTAL Adjustment to Rate Base	rork Credits	(Note N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57)	-324,397,310
58 59 O&M	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M	rork Credits	(NOTE N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58)	-324,397,310 1,907,504,253
58 59 O&M	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M	IOIN GIBUIIS	(NOTE N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b	-324,397,310 1,907,504,253 54,052,873
58 59 O&M 60 61	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses	OIN GIBURS	(NOTE N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5	-324,397,310 -1,907,504,253 -54,052,873 0
58 59 O&M 60 61 62	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses	OIN OFFURS	(NOE N)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5	-324,397,310 1,907,504,253 54,052,873
58 59 O&M 60 61 62 63	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565			(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 Attachment 5 p320-323.96.b	-324,397,310 -1,907,504,253 -54,052,873 0
58 59 O&M 60 61 62	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses		(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5	-324,397,310 -1,907,504,253 -54,052,873 0
58 59 O&M 60 61 62 63 64	Net Outstanding Credits TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou		(Note O)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data	-324,397,310 -1,907,504,253 -54,052,873 0
58 59 O&M 60 61 62 63 64 65	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lease Payments Transmission O&M		(Note O)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data P200-201.4.c	324,397,310 1,907,504,253 54,052,873 0
58 59 O&M 60 61 62 63 64 65 66	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accouplus Transmission Lesse Payments Transmission O&M Allocated General & Common Expenses		(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65)	324,397,310 1,907,504,253 54,052,873 0
58 59 O&M 60 61 62 63 64 65 66	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission O&M Allocated General & Common Expenses Common Plant O&M		(Note O)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356	54,052,873 54,052,873
58 59 O&M 60 61 62 63 64 65 66 67 68	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lesse Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G		(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b	54,052,873 54,052,873
58 59 O&M 60 61 62 63 64 65 66	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amontization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926		(Note O) (Note A)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p340-323.197.b Attachment 5	54,052,873 217,026,643 4,365,026
58 59 O&M 60 61 62 63 64 65 66 67 68 68a	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amontization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928		(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.197.b Attachment 5 p320-323.185.b	54,052,873 54,052,873
58 59 O&M 60 61 62 63 64 65 66 67 68 88 88 89 70	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accouplus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 920. 1		(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.197.b Attachment 5 p320-323.197.b Attachment 5 p320-323.198.b p320-323.198.b p320-323.191.b	54,052,873 217,026,643 4,365,026 484,246
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 172	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues		(Note O) (Note A) (Note A) (Note S)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p.320-323.112.b Attachment 5 Attachment 5 p.320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p.356 p.320-323.197.b Attachment 5 p.320-323.185.b p.320-323.189.b p.320-323.189.b p.320-323.189.b p.320-323.189.b p.320-323.189.b p.320-323.189.b p.320-323.189.b p.320-323.189.b p.320-323.189.b	54,052,873 54,052,873 54,052,873 54,052,873 217,026,643 4,365,026 484,246 363,667 1,441,531
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amontization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses		(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.193.b p320-323.193.b p320-323.193.b p320-323.195.b	54,052,873 54,052,873 54,052,873 54,052,873 217,026,643 4,365,026 484,246 36,667 1,441,531 214,737,199
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 970 71 71 72 73	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lesse Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor		(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.198.b p320-323.198.b p320-323.198.b p320-323.199.b p352-333 (Lines 67 + 68) - Sum (69 to 72) (Line 5)	54,052,873 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079%
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amontization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses		(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.193.b p320-323.193.b p320-323.193.b p320-323.195.b	54,052,873 54,052,873 54,052,873 54,052,873 217,026,643 4,365,026 484,246 36,667 1,441,531 214,737,199
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 970 71 71 72 73	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lesse Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission General & Common Expenses General & Common Expenses Allocation Factor General & Common Expenses Allocation Expenses Allocation Expenses Allocated to Transmission		(Note O) (Note A) (Note A) (Note S) (Note E)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.197.b Attachment 5 p320-323.198.b p320-323.191.b p352-335 (Lines 67 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74)	54,052,873 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079%
58 59 O&M 60 61 62 63 64 65 66 67 68 68 68 69 70 71 71 72 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 920.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Common Expenses Mage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned &&G Regulatory Commission Exp Account 928		(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.198.b p320-323.191.b p352-323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74) p320-323.189b	54,052,873 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079%
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1		(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Line 80 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.195.b p320-323.198.b p320-323.191.b p320-323.191.b p352-333 (Lines 67 + 68) - Sum (69 to 72) (Line 7) (Line 7) - 74) p320-323.189b p320-323.191.b	54,052,873 54,052,873 0 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079% 26,429,605
58 59 O&M 60 61 62 63 64 65 66 67 68 68 68 69 70 71 71 72 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Regulatory Commission Exp Account 928 Less Regulatory Commission Exp Account 920.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Common Expenses Mage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned &&G Regulatory Commission Exp Account 928		(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.198.b p320-323.191.b p352-323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74) p320-323.189b	54,052,873 54,052,873 0 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079% 26,429,605
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69a 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 35 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p.320-323.112.b Attachment 5 Attachment 5 PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p.356 p.320-323.195.b p.320-323.195.b p.320-323.189.b p.320-323.191.b p.356-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74) p.320-323.189b p.320-323.189b p.320-323.191.b (Line 76 + 77)	54,052,873 54,052,873 54,052,873 0 0 54,052,873 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079% 26,429,605 44,023
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 689 70 17 72 73 74 75 76 77 78 79	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amontization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924		(Note O) (Note A) (Note S) (Note E) (Note D) (Note G) (Note K)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.195.b p320-323.185.b p320-323.189.b p320-323.189.b p320-323.191.b (Lines 67 + 68) - Sum (69 to 72) (Line 5) (Line 73 * 74) p320-323.189b p320-323.191.b (Line 76 + 77) p320-323.189b	54,052,873 54,052,873 0 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079% 26,429,605
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69a 70 71 72 73 74 75	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related		(Note O) (Note A) (Note A) (Note S) (Note E) (Note D)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.198.b p320-323.198.b p320-323.191.b p352-353 (Lines 67 + 68) - Sum (69 to 72) (Line 73 * 74) p320-323.189b p320-323.191.b p320-323.191.b p320-323.191.b p320-323.191.b p320-323.191.b p320-323.191.b p320-323.191.b (Line 76 + 77) p320-323.185b p320-323.191.b	54,052,873 54,052,873 54,052,873 0 0 54,052,873 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079% 26,429,605 44,023
58 59 O&M 60 61 62 63 64 65 66 67 68 689 70 71 71 72 27 37 74 75 76 77 78 80 81 81 82	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account Plus Transmission Lesse Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 930.1 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Gross Plant Allocation Factor		(Note O) (Note A) (Note S) (Note E) (Note D) (Note G) (Note K)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 Attachment 5 PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.198.b p320-323.198.b p320-323.199.b p320-323.191.b (Line 76 + 77) p320-323.189b p320-323.191.b (Line 79 + 80) (Line 67)	54,052,873 54,052,873 54,052,873 0 0 54,052,873 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079% 26,429,605 44,023 44,023 44,023 484,246 484,246 484,246
58 59 O&M 60 61 62 63 64 65 66 67 68 68 69 70 71 72 73 74 75 76 77 78	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amontization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Accou Plus Transmission Lease Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total		(Note O) (Note A) (Note S) (Note E) (Note D) (Note G) (Note K)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.195.b p320-323.191.b (Line 76 + 77) p320-323.189b p320-323.191.b (Line 76 + 77) p320-323.189b p320-323.191.b (Line 76 + 77) p320-323.185b p320-323.191.b (Line 76 + 77)	54,052,873 54,052,873 0 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079% 26,429,605 44,023 0 44,023 484,246 484,246
58 59 O&M 60 61 62 63 64 65 66 67 68 68a 69a 70 71 72 73 74 75 76 77 78 79 80 81 82 83 83 84 85 86 86 87 87 87 87 87 87 87 87 87 87	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account Plus Transmission Lesse Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Allocated General & Common Expenses Common Plant O&M Allocated General & Common Expenses Common Plant O&M Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Exp Account 930.1 Subtotal - Transmission Exp Account 930.1 Subtotal - Transmission Exp Account 930.1 Total Gross Plant Allocation Factor A&G Directly Assigned to Transmission		(Note O) (Note A) (Note S) (Note E) (Note D) (Note G) (Note K)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 p320-323.96.b PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.185.b p320-323.185.b p320-323.185.b p320-323.189.b p320-323.191.b (Line 73 + 74) p320-323.189b p320-323.191.b (Line 76 + 77) p320-323.185b p320-323.191.b (Line 79 + 80) (Line 79 + 80) (Line 16) (Line 16) (Line 16)	54,052,873 54,052,873 54,052,873 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,19 12,3079% 26,429,605 44,023 484,246 484,246 484,246 484,246 484,246 484,246 484,246 484,246 484,246 484,246
58 59 O&M 60 61 62 63 64 65 66 66 67 68 689 70 71 71 72 73 74 75 76 77 78 80 81 182	TOTAL Adjustment to Rate Base Rate Base Transmission O&M Transmission O&M Transmission O&M Transmission O&M Less extraordinary property losses Plus amortization of extraordinary property losses Less Account 565 Plus Schedule 12 payments billed to Transmission Owner and booked to Account Plus Transmission Lesse Payments Transmission O&M Allocated General & Common Expenses Common Plant O&M Total A&G Total A&G For Informational Purposes: PBOP Expenses in FERC Account 926 Less Property Insurance Account 924 Less Regulatory Commission Exp Account 930.1 Less General Advertising Exp Account 930.1 Less EPRI Dues General & Common Expenses Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission Directly Assigned A&G Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Subtotal - Transmission Related Property Insurance Account 924 General Advertising Exp Account 930.1 Total Gross Plant Allocation Factor		(Note O) (Note A) (Note S) (Note E) (Note D) (Note G) (Note K)	(Line 55 - 56) (Line 43 + 44 + 44a + 46 + 51 + 54 - 57) (Line 39 + 58) p320-323.112.b Attachment 5 Attachment 5 Attachment 5 PJM Data P200-201.4.c (Lines 60 - 61 + 62 - 63 + 64 + 65) p356 p320-323.197.b Attachment 5 p320-323.198.b p320-323.198.b p320-323.199.b p320-323.191.b (Line 76 + 77) p320-323.189b p320-323.191.b (Line 79 + 80) (Line 67)	54,052,873 54,052,873 54,052,873 0 0 54,052,873 217,026,643 4,365,026 484,246 363,667 1,441,531 214,737,199 12,3079% 26,429,605 44,023 44,023 44,023 484,246 484,246 484,246

Depreciation	on & Amortization Expense				
	Depreciation Expense				
85	Transmission Depreciation Expense			Attachment 5	86,115,746
85a	Transmission Amortization Expense		(Note R)	Attachment 9	00,113,740
004	Transmission Amortization Expense		(NOIC IV)	Attaoriment	· ·
86	General Depreciation			Attachment 5	46,437,329
87	Intangible Amortization		(Note A)	Attachment 5	0
88	Total		, ,	(Line 86 + 87)	46,437,329
89	Wage & Salary Allocation Factor			Line 5	12.3079%
90	General Depreciation Allocated to Transmission			(Line 88 * 89)	5,715,453
91	Common Demonistics - Electric Oak		(NI=4= A)	Attachment 5	23.319.518
91	Common Depreciation - Electric Only Common Amortization - Electric Only		(Note A) (Note A)	Attachment 5 Attachment 5	23,319,518 35,519,307
92	Total		(Note A)	(Line 91 + 92)	58,838,826
94	Wage & Salary Allocation Factor			(Line 5)	12.3079%
95	Common Depreciation - Electric Only Allocated to Tran	nsmission		(Line 93 * 94)	7,241,814
	, , , , , , , , , , , , , , , , , , , ,			(
96	Total Transmission Depresiation & Amortization			(Line 85 + 85a + 90 + 95)	99,073,013
90	Total Transmission Depreciation & Amortization			(Line 65 + 65a + 90 + 95)	99,073,013
Taxes Other	er than Income				
97	Taxes Other than Income			Attachment 2	37,778,940
98	Total Taxes Other than Income			(Line 97)	37,778,940
Return / Ca	apitalization Calculations				
rectain ou	phanzation Galdiations				
	Long Term Interest				
99	Long Term Interest			p114-117.62.c through 67.c	211,805,536
100	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8	0
101	Long Term Interest			(Line 99 - 100)	211,805,536
102	Preferred Dividends		enter positive	p118-119.29.c	-
	Common Stock				
103	Proprietary Capital			p112-113.16.c	5,747,479,867
104	Less Preferred Stock		enter negative	(Line 113)	0
105	Less Account 216.1		enter negative	p112-113.12.c	0
105a 106	Less Account 219 Common Stock		enter negative (Note Y)	p112-113.15.c (Sum Lines 103 to 105a)	-4,304,106 5,743,175,762
106	Common Stock		(Note 1)	(Suiti Lines 103 to 103a)	5,745,175,762
	Capitalization				
107	Long Term Debt			p112-113.18.d through 21.d	5,080,769,231
108	Less Loss on Reacquired Debt		enter negative	p110-111.81.c	-6,691,289
109	Plus Gain on Reacquired Debt		enter positive	p112-113.61.c	
110	Less ADIT associated with Gain or Loss		enter negative	Attachment 1B - ADIT EOY, Line 7	1,841,275
111	Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8	0
112	Total Long Term Debt		(Note Z)	(Sum Lines 107 to 111)	5,075,919,217
113	Preferred Stock		(Note AA)	p112-113.3.c	0
114 115	Common Stock Total Capitalization			(Line 106) (Sum Lines 112 to 114)	5,743,175,762 10,819,094,979
115	Total Capitalization			(Sull Lines 112 to 114)	10,619,094,979
116	Debt %	Total Long Term Debt		(Line 112 / 115)	47%
117	Preferred %	Preferred Stock		(Line 113 / 115)	0%
118	Common %	Common Stock		(Line 114 / 115)	53%
	Debt Cost	T. II T B.		(1: 101/110)	0.0447
119 120	Preferred Cost	Total Long Term Debt Preferred Stock		(Line 101 / 112)	0.0417 0.0000
120	Common Cost	Common Stock	(Note J)	(Line 102 / 113) Fixed	0.1050
121	Sammon Cost	Common Glock	(14016.0)		0.1050
122	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 116 * 119)	0.0196
123	Weighted Cost of Preferred	Preferred Stock		(Line 117 * 120)	0.0000
124	Weighted Cost of Common	Common Stock		(Line 118 * 121)	0.0557
125	Total Return (R)			(Sum Lines 122 to 124)	0.0753
126	Investment Return = Rate Base * Rate of Return			(Line 59 * 125)	143,663,481
120	IIIYOSUNGIK NEUIII = NAIE DASE NAIE OI NEUIII			(EIIIC 00 120)	143,003,401

	Income Taxes			
	Income Tax Rates FIT=Federal Income Tax Rate	(Note I)		21.00%
127 128	SIT=State Income Tax Rate SIT=State Income Tax Rate or Composite	(Note I)		8.25%
129		e tax deductible for state purposes)	Per State Tax Code	0.00%
130	T = 1 - {[(1 - SIT) * (1 - F	FIT)] / (1 - SIT * FIT * p)} =		27.52%
131	T/ (1-T)			37.96%
132	Tax Gross-Up Factor 1/(1-T)			1.3796
	Investment Tax Credit Adjustment	(Note T)		
133	Investment Tax Credit Adjustment Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-2,244
134	Tax Gross-Up Factor [1/(1-T)]	enter negative	(Line 132)	1.3796
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-3,097
400	Other Income Tax Adjustment		4 1 15.11. 100	270.405
136a 136b	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note V) (Note V)	Attachment 5, Line 136a Attachment 5, Line 136b	976,195 -2,048,381
136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note V)	Attachment 5, Line 136c	-2,046,361
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note V)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)	, , , ,	(Line 136a + 136b + 136c + 136d)	-1,072,186
136f	Tax Gross-Up Factor [1/(1-T)]		(Line 132)	1.3796
136g	Other Income Tax Adjustment		(Line 136e * 136f)	-1,479,235
136h	Income Tax Component = CIT=(T/1-T) * Investme	ent Return * (1-(WCLTD/R)) =	[Line 131 * 126 * (1-(122 / 125))]	40,363,777
1361	income Tax Component = CTT=(1/1-1) investme	ent Return (1-(WCLTD/R)) =	[Line 131 * 126 * (1-(122 / 125))]	40,363,777
137	Total Income Taxes		(Line 135 + 136g + 136h)	38,881,446
			, , , , , , , , , , , , , , , , , , , ,	,,
REVENUE	REQUIREMENT			
	Summary			
138	Net Property, Plant & Equipment		(Line 39)	2.231.901.563
139	Adjustment to Rate Base		(Line 58)	-324,397,310
140	Rate Base		(Line 59)	1,907,504,253
141	O&M		(Line 84)	80,640,337
142	Depreciation & Amortization		(Line 96)	99,073,013
143 144	Taxes Other than Income Investment Return		(Line 98) (Line 126)	37,778,940 143,663,481
145	Income Taxes		(Line 137)	38.881.446
146	Gross Revenue Requirement		(Sum Lines 141 to 145)	400,037,217
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilitie	PS .		
147	Transmission Plant In Service		(Line 19)	2,782,449,815
148	Excluded Transmission Facilities	(Note M)	Attachment 5	2,762,443,610
149	Included Transmission Facilities	(Hoto III)	(Line 147 - 148)	2,782,449,815
150	Inclusion Ratio		(Line 149 / 147)	100.00%
151	Gross Revenue Requirement		(Line 146)	400,037,217
152	Adjusted Gross Revenue Requirement		(Line 150 * 151)	400,037,217
	· · · · · · · · · · · · · · · · · · ·		(=	,,
	Revenue Credits & Interest on Network Credits			
153	Revenue Credits		Attachment 3	30,697,243
154	Interest on Network Credits	(Note N)	PJM Data	-
155	Net Revenue Requirement		(Line 152 - 153 + 154)	369,339,973
133	Net Revenue Requirement		(Line 132 - 133 + 134)	369,339,973
	Net Plant Carrying Charge			
156	Net Revenue Requirement		(Line 155)	369,339,973
157	Net Transmission Plant and Abandoned Plant		(Line 19 - 30 + 44a)	2,126,691,770
158	Net Plant Carrying Charge		(Line 156 / 157)	17.3669%
159	Net Plant Carrying Charge without Depreciation		(Line 156 - 85) / 157	13.3176%
	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 156 - 85 - 126 - 137) / 157	4.7341%
160				
160				
	Net Plant Carrying Charge Calculation per 100 basis point increase in ROE			
161	Net Revenue Requirement Less Return and Taxes		(Line 155 - 144 - 145)	186,795,047
161 162	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE		Attachment 4	196,514,834
161 162 163	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE		Attachment 4 (Line 161 + 162)	196,514,834 383,309,881
161 162 163 164	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant		Attachment 4 (Line 161 + 162) (Line 157)	196,514,834 383,309,881 2,126,691,770
161 162 163	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE		Attachment 4 (Line 161 + 162) (Line 157) (Line 163 / 164)	196,514,834 383,309,881
161 162 163 164 165 166	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation		Attachment 4 (Line 161 + 162) (Line 157) (Line 163 / 164) (Line 162 - 85) / 164	196,514,834 383,309,881 2,126,691,770 18.0238% 13.9745%
161 162 163 164 165 166	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Net Revenue Requirement		Attachment 4 (Line 161 + 162) (Line 163/164) (Line 163/164) (Line 162-85)/164	196,514,834 383,309,881 2,126,691,770 18.0238% 13.9745% 369,339,973
161 162 163 164 165 166	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Net Revenue Requirement True-up amount		Attachment 4 (Line 161 + 162) (Line 157) (Line 163 / 164) (Line 162 - 85) / 164 (Line 155) Attachment 6	196,514,834 383,309,881 2,126,691,770 18.0238% 13.9745% 369,339,973 29,667,698
161 162 163 164 165 166 167 168 169	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 4 (Line 161 + 162) (Line 157) (Line 163 / 164) (Line 162 - 85) / 164 (Line 155) Attachment 6 Attachment 7	196,514,834 383,309,881 2,126,691,770 18.0238% 13.9745% 369,339,973
161 162 163 164 165 166 167 168 169 170	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT paid by Utility		Attachment 4 (Line 161 + 162) (Line 157) (Line 163 / 164) (Line 162 - 85) / 164 (Line 155) Attachment 6 Attachment 7 Attachment 5	196,514,634 383,309,881 2,126,691,770 18.0238% 13.9745% 369,339,973 29,667,698 652,961
161 162 163 164 165 166 167 168 169	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 4 (Line 161 + 162) (Line 157) (Line 163 / 164) (Line 162 - 85) / 164 (Line 155) Attachment 6 Attachment 7	196,514,834 383,309,881 2,126,691,770 18.0238% 13.9745% 369,339,973 29,667,698
161 162 163 164 165 166 167 168 169 170	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT paid by Utility Net Zonal Revenue Requirement Network Zonal Service Rate		Attachment 4 (Line 161 + 162) (Line 157) (Line 163 / 164) (Line 162 - 85) / 164 (Line 155) Attachment 6 Attachment 7 Attachment 5 (Line 167 + 168 + 169+ 170)	196,514,834 383,309,881 2,126,691,770 18.0238% 13.9745% 369,339,973 29,667,698 652,961 399,660,633
161 162 163 164 165 166 167 168 169 170 171	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT paid by Utility Net Zonal Revenue Requirement Network Zonal Service Rate 1 CP Peak	(Note L)	Attachment 4 (Line 161 + 162) (Line 157) (Line 163 / 164) (Line 162 - 85) / 164 (Line 155) Attachment 6 Attachment 7 Attachment 5 (Line 167 + 168 + 169 + 170) PJM Data	196,514,634 383,309,881 2,126,691,770 18.0238% 13.9745% 369,339,973 29,667,698 652,961 399,660,633
161 162 163 164 165 166 167 168 169 170	Net Revenue Requirement Less Return and Taxes Return and Taxes per 100 basis point increase in ROE Net Revenue Requirement per 100 basis point increase in ROE Net Transmission Plant and Abandoned Plant Net Plant Carrying Charge per 100 basis point increase in ROE Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects Facility Credits under Section 30.9 of the PJM OATT paid by Utility Net Zonal Revenue Requirement Network Zonal Service Rate	(Note L) (Note Q)	Attachment 4 (Line 161 + 162) (Line 157) (Line 163 / 164) (Line 162 - 85) / 164 (Line 155) Attachment 6 Attachment 7 Attachment 5 (Line 167 + 168 + 169+ 170)	196,514,834 383,309,881 2,126,691,770 18.0238% 13.9745% 369,339,973 29,667,698 652,961

- Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant included which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. For the true-up, new transmission plant which was actually placed in service weighted by the number of months it was actually in service
- C Transmission Portion Only
- All EPRI Annual Membership Dues
- All Regulatory Commission Expenses
- Safety related advertising included in Account 930.1
- Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

 The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 Cost Support the name of each state and how the blended or composite SIT was developed.
- Per FERC's order in Docket No. ER07-576, the Conastone and Waugh Chapel substation projects get an additional 100 basis points to the return on equity on top of a base ROE of 10.0% per FERC order issued in Docket No. EL13-48 and a 50 basis point RTO transmission planning participation adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007, for a total ROE of 11.5%. The rest of transmission rate base, except as provided in Note Q below, gets an ROE of 10.5% because it excludes the additional 100 basis points approved solely for the Conastone
- and Waugh Chapel substation projects.

 Education and outreach expenses relating to transmission, for example siting or billing

- As provided for in Section 34.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.

 Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 154.

 Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the zone under Schedule 12 are included in Transmission O&M. If they are booked to account 565, they are
- included in on line 64.

 Securitization bonds may be included in the capital structure per settlement in ER05-515.
- Securitization bonds may be included in the capital structure per settlement in ER05-515.

 On November 16, 2007, the Federal Energy Regulatory Commission (FERC) granted Baltimore Gas and Electric (BGE) in Docket No. ER07-576 incentive rate treatment for 6 projects designated in the PJM Regional Transmission Expansion Plan (RTEP) as Transmission Owner Initiated (TOI). Specifically, FERC granted an additional 100 basis points to the return on equity (ROE) for these projects, resulting in a final ROE, for these projects, of 11.5%, inclusive of a base ROE of 10.0% per FERC order issued in Docket No. EL13-48 and a 50 basis point ROE transmission planning adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007.

 Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Dedicated Facilities per exapproved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, LLC and Baltimore Gas and Electric Co., 150 FERC ¶ 61,054 (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Potencial Plan
- (MAPP) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, LL.C. and Baltimore Gas and Electric Co., 152 FERC ¶ 61,054 (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Individual Rate Protocols by Commission order issued in PJM Interconnection, LL.C. and Baltimore Gas and Electric Co., 152 FERC ¶ 61,254 (2015). Costs of Unamortized Abandoned Plant and Amortization of Abandoned Plant for Project Baseline Upgrades b1254 and b1254.1 (*b1254*) approved for inclusion in this cell subject to Formula Rate Protocols by Commission order issued in PJM Interconnection, LL.C. and Baltimore Gas and Electric Co., XXX FERC ¶ XX1, XXX (XXXX). See Attachment 5, Cost Support, section entitled "PBOP expense in FERC Account 926" for additional information per FERC orders in Docket Nos. EL13-48, EL15-27, and ER16-456. Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by (1/1-1).

 Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is specified in a footnote to the Form 1, page 227.

- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and liabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(l)-1(h)(6) and averaged in accordance with IRC Section 168(i)(9)(B) in the calculations of rate balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167()-(1h)(6) and averaged in accordance with IRC Section 168()(9)(B) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to DAIT in the projected revenue requirement will result in a proportionate reversal of the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected proved ADIT activity by 50 percent of the difference between the projected monthly activity and the actual monthly ADIT activity is a nicrorease and actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a nicrorease and actual monthly ADIT activity is a nicrorease, 50 percent of actual monthly ADIT activity will be used. Likewise, when projected monthly ADIT activity is a decrease and actual monthly ADIT activity is an increase, 50 percent of actual monthly ADIT activity will be used. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary. Column M for inputs. These balances represent the unamortized federal and state deficient / (excess) deferred income taxer-leated regulatory assets and isabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 1D - ADIT Rate Base Adjustment, Column F for inputs.
- Y Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16 c & d in the Form No. 1. The balances for January through November
- Collimion Stock balances in BEE's books and records (trial balances or monthly balance sheet).

 Long Term Debt balances will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in BEE's books and records (trial balance or monthly balance sheet).

 Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in BEE's books and records (trial balance or monthly balance sheet).

 Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in BGE's books and records (trial balance or monthly balance sheet).
- ZZ The revisions made in the Order No. 864 Cleanup Filing will not require any adjustment to rates, or annual update filings, for rates charged and annual update filings made prior to the date of the order cepting the revised tariff sheets

Baltimore Gas and Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year - Projected for the 12 Months Ended December 21, 2025

	Rate Year =	Projected for	the 12 Months Ended	d December 31,	2025								
	Accumulated Deferred Income Taxes	(Account No. 190	0)										
			Days in Period	T (2)	(E)	Projection - F	Proration of Deferred Tax A	ctivity (Note A)	(0)	Actual (J)	- Proration of Deferred Tax A	Activity (Note B)	(M)
Line	(A) Month	(B) Days Per Month	(C) Remaining Days Per Month	(D) Total Days in Future Test Period	Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
	ADIT Subject to Proration			10011 01100		12/31/2024 (Actual)	(Oddini E x Oddini 1)	Preceding Balance) 34,723,457	12/31/2024 (Actual)	(1000)	(10000)	(1000 2)	Preceding Balance)
2	Projected / Actual Activity					2025 Projection		34,723,437	12/31/2025 (Actual)				
2					50.00%				12/31/2025 (Actual)				
4	January February	31 28		- 214 - 214	50.00%	358,089 358,089	179,045 179,045	34,902,502 35,081,546			:	:	:
5	March April	31 30		- 214 - 214	50.00% 50.00%	358,089 358,089	179,045 179,045	35,260,591 35,439,636		-			
7	May	31		- 214	50.00%	358,089	179,045	35,439,636					-
8	June	30	189	5 214	86.45%	358,089	309,563	35,928,244					
9	July	31	15	4 214	71.96%	358,089	257,691	36,185,934	-				
10 11	August September	31 30	123			358,089 358,089	205,818 155,618	36,391,752 36,547,370	-				-
12	October	31	62			358,089	103,616	36,651,116					-
13	November	30	33		14.95%	358,089	53,546	36,704,662					
14	December	31		1 214	0.47%	358,089	1,673	36,706,335					<u> </u>
15	Total (Sum of Lines 3 - 14)	365				4,297,073	1,982,878						
16	Beginning Balance - ADIT Not Subject t	o Proration				12/31/2024 (Actual)		4,102,243	12/31/2024 (Actual)				-
17	Beginning Balance - ADIT Adjustment					(Note F)		-	(Note F)				
18	Beginning Balance - DTA / (DTL)					(Col. (H), Line 16 + Line 17)		4,102,243	(Col. (M), Line 16 + Line 17	")			
19	Ending Balance - ADIT Not Subject to F	Proration				2025 Projection		4,098,542	12/31/2025 (Actual)				
20	Ending Balance - ADIT Adjustment					(Note F)			(Note F)				-
21	Ending Balance - DTA / (DTL)					(Col. (H), Line 19 + Line 20)		4,098,542	(Col. (M), Line 19 + Line 20))			-
22	Average Balance as adjusted (non-prora	atod\				([Col. (H), Line 18 + Line 21]	(2)	4,100,393	([Col. (M), Line 18 + Line 2	41 /2\			
23	Prorated ADIT	ileu)				(Col. (H), Line 14)	12)	36,706,335	(Col. (M), Line 14)	1]/2)			-
24	Amount for Attachment H-2A, Line 4	0a				(Col. (H), Line 22 + Line 23)		40,806,728	(Col. (M), Line 22 + Line 23	1)			
	Accumulated Deferred Income Taxes			04)									
	Accumulated Deferred Income Taxes	s - Accelerated Am	Days in Period	81)		Projection - F	Proration of Deferred Tax A	ctivity (Note A)		Actual	- Proration of Deferred Tax A	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
				Total Days			Prorated Projected	Prorated		Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity	Projected Balance (Col. G Plus Col. H.	Actual Monthly Activity	Projected vs. Actual	(Actual vs Projected)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M.
		rei wontn	rei wolui	Test Period	(Column C / Column D)	World by Activity	(Column E x Column F)	Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	Preceding Balance)
•				1					1				
25	ADIT Subject to Proration					12/31/2024 (Actual)			12/31/2024 (Actual)				-
26	Projected / Actual Activity					2025 Projection			12/31/2025 (Actual)				
20	1 Tojoutod / Notada / Tourny					2023 i Tojection			12/31/2023 (Actual)				
27	January	31		- 214				-			-	-	-
28	February	28		- 214	50.00%			-			-	-	
29	March April	31		- 214 - 214	50.00% 50.00%		•		•		-		-
30 31	May	30		. 214	50.00%			:		:	:	:	
31 32	May	31	18	- 214 5 214	50.00% 86.45%					-		:	:
31 32 33	May June July	31 30 31	154	- 214 5 214 4 214	50.00% 86.45% 71.96%		:	: : :		:	· · ·		
31 32 33 34	May June July August	31 30 31 31	15d 123	- 214 5 214 4 214 3 214	50.00% 86.45% 71.96% 57.48%					:	:	- - -	:
31 32 33 34 35	Mav June July August September	31 30 31 31 30	15- 12: 9:	- 214 5 214 4 214 3 214 3 214	50.00% 86.45% 71.96% 57.48% 43.46%							-	:
31 32 33 34 35 36	Mav June July August September October	31 30 31 31 30 31	15 12: 9: 6:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97%		:	: : : : :				-	
31 32 33 34 35 36 37 38	May June July August September October November December	31 30 31 31 30 31 30 30	15- 12: 9:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97%		- - - - - - -	:			:		: : : :
31 32 33 34 35 36 37	May June July August September October November	31 30 31 31 30 31	15 12: 9: 6:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%		-	: : : : : : :		-	:	- - - - - - - - - -	: : : : :
31 32 33 34 35 36 37 38 39	May June July August September October November December Total (Sum of Lines 27 - 38)	31 30 31 31 30 31 30 31 36	15 12: 9: 6:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	12/21/2024 (Actual)	-		12/31/2024 (Actual)	: : : : :	:	: : : : : : :	:
31 32 33 34 35 36 37 38	May June July August September October November December	31 30 31 31 30 31 30 31 36	15 12: 9: 6:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	12/31/2024 (Actual) (Note F)	- - - - - - - -		12/31/2024 (Actual) (Note F)	:	: : : : :	-	
31 32 33 34 35 36 37 38 39	May June July August September October November Descember Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject	31 30 31 31 30 31 30 31 36	15 12: 9: 6:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%		- - - -		12/31/2024 (Actual) (Note F) (Col. (M), Line 40 + Line 4:			: : : : : : :	<u>:</u>
31 32 33 34 35 36 37 38 39 40 41 42	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL)	311 30 311 31 30 311 30 311 365	15- 12: 9: 6: 3:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 40 + Line 41)			(Note F) (Col. (M), Line 40 + Line 4	-	-	-	<u>:</u>
31 32 33 34 35 36 37 38 39 40 41 42	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment Estimated Ending Balance - ADIT Not Subject to September Seginning Balance - Total (OTL)	311 30 311 31 30 311 30 311 365	15- 12: 9: 6: 3:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 40 + Line 41) 2025 Projection		<u>.</u>	(Note F)			: : : : : : : :	
31 32 33 34 35 36 37 38 39 40 41 42	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Algustment Beginning Balance - ADIT Algustment	311 30 311 31 30 311 30 311 365	15- 12: 9: 6: 3:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 40 + Line 41) 2025 Projection (Note F)			(Note F) (Col. (M), Line 40 + Line 4 12/31/2025 (Actual) (Note F)			: : : : : : : :	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Ending Balance - ADIT ADIT Not Se Estimated Ending Balance - ADIT Mot Se Ending Balance - ADIT ADIT Not Se Ending Balance - ADIT Not Se Ending Balance - ADIT ADIT Not Se Ending Balance - ADIT Not Se Ending Balance - ADIT ADIT Not	31 30 31 31 30 31 36 50 Proration	15- 12: 9: 6: 3:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 40 + Line 41) 2025 Projection (Note F) (Col. (H), Line 43 + Line 44)			(Note F) (Col. (M), Line 40 + Line 4: 12/31/2025 (Actual) (Note F) (Col. (M), Line 43 + Line 4-))		-	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	May June July Auquet September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject t Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Ending Balance - ADIT AJUSTMEN Ending Balance - ADIT AJUSTMEN Ending Balance - ADIT AJUSTMEN Ending Balance - DTA / (DTL) Average Balance as adjusted (non-pror	31 30 31 31 30 31 36 50 Proration	15- 12: 9: 6: 3:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 40 + Line 41) 2025 Projection (Note F) (Col. (H), Line 43 + Line 44) ([Col. (H), Line 42 + Line 45]			(Note F) (Col. (M), Line 40 + Line 4: 12/31/2025 (Actual) (Note F) (Col. (M), Line 43 + Line 4: ([Col. (M), Line 42 + Line 4:))		: : : : : : : :	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL) Estimated Ending Balance - ADIT Not Subject Ending Balance - DTA / (DTL) Average Balance sadjusted (non-prore Prorated ADIT Average Balance sadjusted (non-prore Prorated ADIT	31 30 31 31 30 31 30 31 365 to Proration	15- 12: 9: 6: 3:	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 40 + Line 41) 2025 Projection (Note F) (Col. (H), Line 43 + Line 44) ([Col. (H), Line 42 + Line 45] (Col. (H), Line 38)	(2)		(Note F) (Col. (M), Line 40 + Line 4: 12/31/2025 (Actual) (Note F) (Col. (M), Line 43 + Line 4: ([Col. (M), Line 42 + Line 4: (Col. (M), Line 38)	i) 5] /2)		: : : : : : : :	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Ending Balance - ADIT Augustment Ending B	31 30 31 31 31 30 31 30 31 365 to Proration	15- 122 9. 6. 6. 3.	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	(Note F) (Col. (H), Line 40 + Line 41) 2025 Projection (Note F) (Col. (H), Line 43 + Line 44) ([Col. (H), Line 42 + Line 45]			(Note F) (Col. (M), Line 40 + Line 4: 12/31/2025 (Actual) (Note F) (Col. (M), Line 43 + Line 4: ([Col. (M), Line 42 + Line 4:	i) 5] /2)		: : : : : : : : :	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL) Estimated Ending Balance - ADIT Not Subject Ending Balance - DTA / (DTL) Average Balance sadjusted (non-prore Prorated ADIT Average Balance sadjusted (non-prore Prorated ADIT	31 30 31 31 31 30 31 30 31 365 to Proration	155 122 96 66 33	- 214 5 214 4 214 3 214 3 214 2 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95%	(Cot. (H), Line 40 + Line 41) 2025 Projection (Note F) (Cot. (H), Line 43 + Line 44) ([Cot. (H), Line 42 + Line 45] (Cot. (H), Line 38) (Cot. (H), Line 46 + Line 47)	- -		(Note F) (Col. (M), Line 40 + Line 4: 12/31/2025 (Actual) (Note F) (Col. (M), Line 43 + Line 4: ([Col. (M), Line 42 + Line 4: (Col. (M), Line 38))) 5] /2) ')		: : : : : :	
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT A(DTL) Estimated Ending Balance - ADIT Not Serving Balance Ending Balance - ADIT A(DTL) Average Balance - ADIT A(DTL) Average Balance as adjusted (non-prore Prorated ADIT Amount for Attachment H-2A, Line 44 Accumulated Deferred Income Taxes	31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	15- 122 9. 6. 3. 3. 3. unt No. 282) Days in Period	- 214 5 214 4 214 3 214 3 214 2 214 2 214 1 214	50.00% 86.45% 71.96% 57.45% 43.46% 28.97% 14.95% 0.47%	Noto F (Col. (H), Line 40 + Line 41) 2025 Projection (Noto F) (Col. (H), Line 43 + Line 44) (Col. (H), Line 42 + Line 45) (Col. (H), Line 38) (Col. (H), Line 46 + Line 47)	Proration of Deferred Tax A		(Note F) (Col. (M), Line 40 + Line 4: 12/31/2025 (Actual) (Note F) (Col. (M), Line 43 + Line 4: (Col. (M), Line 42 + Line 4: (Col. (M), Line 46 + Line 4:) 5] /2) ') Actual	- Proration of Deferred Tax J		: : : : : : : : :
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Ending Balance - ADIT Augustment Ending B	31 30 31 31 31 30 31 30 31 365 to Proration	15- 122 9. 6. 6. 3. 3. Days in Period (C)	- 214 - 214 - 3 214 - 3 214 - 3 214 - 2 214 - 2 214 - 2 214	50.00% 96.45% 71.96% 57.45% 43.46% 28.97% 14.95% 0.47%	(Cot. (H), Line 40 + Line 41) 2025 Projection (Note F) (Cot. (H), Line 43 + Line 44) ([Cot. (H), Line 42 + Line 45] (Cot. (H), Line 38) (Cot. (H), Line 46 + Line 47)	Proration of Deferred Tax A	ctivity (Note A) (H) Prorated	(Col. (M), Line 40 + Line 4: 12/31/2025 (Actual) (Note F) (Col. (M), Line 43 + Line 4 (Col. (M), Line 42 + Line 4 (Col. (M), Line 38) (Col. (M), Line 46 + Line 4:	(J)	(K)	(L)	(M) Preserved Prorated
311 322 33 344 35 36 36 37 38 39 40 41 42 43 44 45 46 47 48	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Ending Balance - ADIT Adjustment Ending Balance - ADIT A (IDTL) Estimated Ending Balance - ADIT Not Serving Ending Balance - ADIT A (IDTL) Average Balance as adjusted (non-pror Prorated ADIT Amount for Attachment H-2A, Line 44 Accumulated Deferred Income Taxes (A)	31 30 31 31 31 30 31 30 31 30 31 30 50 Froration Subject to Proration Subject to Proration Subject to Proration But (According to Control of Control o	unt No. 282) Days in Period (C) Prorated Days	CD) Total Days	50.00% 86.45% 71.99% 57.45% 43.46% 28.97% 14.95% 0.47%	Note F	Proration of Deferred Tax A (G) Prorated Projected	(H) Prorated Projected Balance	(Note F) (Cot. (M), Line 40 + Line 4' 12/31/2025 (Actual) (Note F) (Cot. (M), Line 43 + Line 4- ((Cot. (M), Line 42 + Line 4- (Cot. (M), Line 48 + Line 4: (Ot. (M), Line 48 + Line 4- (Cot. ((J) Difference	(K) Preserve Proration	(L) Preserve Proration	Preserved Prorated Actual Balance
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT A(DTL) Estimated Ending Balance - ADIT Not Service Ending Balance - ADIT A(DTL) Average Balance - ADIT A(DTL) Average Balance as adjusted (non-prore Prorated ADIT Amount for Attachment H-2A, Line 44 Accumulated Deferred Income Taxes	31 30 31 31 31 31 31 31 31 31 31 31 31 31 31	15- 122 9. 6. 6. 3. 3. Days in Period (C)	- 214 - 214 - 3 214 - 3 214 - 3 214 - 2 214 - 2 214 - 2 214	50.00% 96.45% 71.96% 57.45% 43.46% 28.97% 14.95% 0.47%	Note F	Proration of Deferred Tax A	(H) Prorated Projected Balance (Col. G Plus Col. H,	(Col. (M), Line 40 + Line 4: 12/31/2025 (Actual) (Note F) (Col. (M), Line 43 + Line 4 (Col. (M), Line 42 + Line 4 (Col. (M), Line 38) (Col. (M), Line 46 + Line 4:	(J)	(K)	(L)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT A(DTL) Estimated Ending Balance - ADIT A(DTL) Estimated Ending Balance - ADIT A(DTL) Average Balance - ADIT A(DTL) Average Balance - Balance - ADIT A(DTL) Average Balance - Balance - Balance - ADIT A(DTL) Average Balance - Balan	31 30 31 31 31 30 31 30 31 30 31 30 50 Froration Subject to Proration Subject to Proration Subject to Proration But (According to Control of Control o	unt No. 282) Days in Period (C) Prorated Days	- 214 - 214 - 214 - 3 214 - 3 214 - 2 214 - 2 214 - 2 214 - 2 14	50.00% 86.45% 71.99% 57.45% 43.46% 28.97% 14.95% 0.47%	Notes E (Cot. (H), Line 40 + Line 41) 2025 Projection (Notes E) (Cot. (H), Line 43 + Line 44) ([Cot. (H), Line 43 + Line 45] (Cot. (H), Line 38) (Cot. (H), Line 38) (Cot. (H), Line 46 + Line 47) Projection - E (F) Projectod	Proration of Deferred Tax A (G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(Note F) (Cot. (M), Line 40 + Line 4' 12/31/2025 (Actual) (Note F) (Cot. (M), Line 43 + Line 4' (Cot. (M), Line 43 + Line 4' (Cot. (M), Line 46 + Line 4' (Cot. (M), Line 46 + Line 4' (Actual Monthly Activity	(J) Actual (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance
311 322 33 344 35 36 36 37 38 39 40 41 42 43 44 45 46 47 48	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Ending Balance - ADIT Adjustment Ending Balance - ADIT A (IDTL) Estimated Ending Balance - ADIT Not Serving Ending Balance - ADIT A (IDTL) Average Balance as adjusted (non-pror Prorated ADIT Amount for Attachment H-2A, Line 44 Accumulated Deferred Income Taxes (A)	31 30 31 31 31 30 31 30 31 30 31 30 50 Froration Subject to Proration Subject to Proration Subject to Proration But (According to Control of Control o	unt No. 282) Days in Period (C) Prorated Days	- 214 - 214 - 214 - 3 214 - 3 214 - 2 214 - 2 214 - 2 214 - 2 14	50.00% 86.45% 71.99% 57.45% 43.46% 28.97% 14.95% 0.47%	Note F	Proration of Deferred Tax A (G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H,	(Note F) (Cot. (M), Line 40 + Line 4' 12/31/2025 (Actual) (Note F) (Cot. (M), Line 43 + Line 4- ((Cot. (M), Line 42 + Line 4- (Cot. (M), Line 48 + Line 4: (Ot. (M), Line 48 + Line 4- (Cot. ((J) Actual (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT A(DTL) Estimated Ending Balance - ADIT A(DTL) Estimated Ending Balance - ADIT A(DTL) Average Balance - ADIT A(DTL) Average Balance - Balance - ADIT A(DTL) Average Balance - Balance - Balance - ADIT A(DTL) Average Balance - Balan	31 30 31 31 31 30 31 30 31 30 31 30 50 Froration Subject to Proration Subject to Proration Subject to Proration But (According to Control of Control o	unt No. 282) Days in Period (C) Prorated Days	- 214 - 214 - 214 - 3 214 - 3 214 - 2 214 - 2 214 - 2 214 - 2 14	50.00% 86.45% 71.99% 57.45% 43.46% 28.97% 14.95% 0.47%	Notes E (Cot. (H), Line 40 + Line 41) 2025 Projection (Notes E) (Cot. (H), Line 43 + Line 44) ([Cot. (H), Line 43 + Line 45] (Cot. (H), Line 38) (Cot. (H), Line 38) (Cot. (H), Line 46 + Line 47) Projection - E (F) Projectod	Proration of Deferred Tax A (G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(Note F) (Cot. (M), Line 40 + Line 4' 12/31/2025 (Actual) (Note F) (Cot. (M), Line 43 + Line 4' (Cot. (M), Line 43 + Line 4' (Cot. (M), Line 46 + Line 4' (Cot. (M), Line 46 + Line 4' (Actual Monthly Activity	(J) Actual (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
311 322 33 344 35 36 37 38 39 40 41 42 43 44 45 46 47 48	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT A(DTL) Estimated Ending Balance - ADIT A(DTL) Estimated Ending Balance - ADIT A(UTL) Average Balance - ADIT A(UTL) Average Balance as adjusted (non-prore Prorated ADIT Amount for Attachment H-2A, Line 44 Accumulated Deferred Income Taxes (A) Month ADIT Subject to Proration Projected / Actual Activity	31 30 31 31 31 30 31 30 31 30 31 30 31 30 30 31 30 bo Proration Subject to Proration (B) Days Per Month	unt No. 282) Days in Period (C) Prorated Days	(D) Total Days Per Future Test Period	50.00% 96.45% 71.99% 57.45% 43.46% 28.97% 14.95% 0.47%	Notes F	Proration of Deferred Tax A (G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (127,689,319)	(Note F) (Cot. (M), Line 40 + Line 4' 12/31/2025 (Actual) (Note F) (Cot. (M), Line 43 + Line 4- ((Cot. (M), Line 43 + Line 4- (Cot. (M), Line 46 + Line 4' (Cot. (M), Line 46 + Line 4- (Line 4) (Line 4) (Line 4) (Line 4)	(J) Actual (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
311 322 33 344 35 36 36 37 38 39 40 41 42 43 44 45 46 477 46 Line	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Ending Balance - ADIT Adjustment Ending Balance - ADIT A (DTL) Estimated Ending Balance - ADIT Not S Ending Balance - ADIT A (DTL) Average Balance - ADIT A (DTL) Average Balance as adjusted (non-prore Prorated ADIT Amount for Attachment H-2A, Line 4/ Accumulated Deferred Income Taxes (A) Month ADIT Subject to Proration Projected / Actual Activity January	311 300 311 311 300 311 300 311 300 311 300 311 300 310 300 310 300 30	unt No. 282) Days in Period (C) Prorated Days	- 214 4 214 3 214 3 214 2 214 2 214 2 214 1 214 (D) Total Days Per Future Test Period	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95% 0.47%	Note F	Proration of Deferred Tax A (G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Ccl. G Plus Col. H, Preceding Balance) (127,689,319)	(Note F) (Cot. (M), Line 40 + Line 4' 12/31/2025 (Actual) (Note F) (Cot. (M), Line 43 + Line 4- ((Cot. (M), Line 43 + Line 4- (Cot. (M), Line 46 + Line 4' (Cot. (M), Line 46 + Line 4- (Line 4) (Line 4) (Line 4) (Line 4)	(J) Actual (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
311 322 33 344 35 36 37 38 39 40 41 42 43 444 45 46 477 48 Line Line 49 50 51 52 53	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Edining Balance - ADIT Adjustment Ending Balance - ADIT AJ (DTL.) Average Balance as adjusted (non-prora Prorated ADIT Amount for Attachment H-2A, Line 44 Accumulated Deferred Income Taxes (A) Month ADIT Subject to Proration Projected / Actual Activity January February	311 30 311 311 30 311 30 311 300 311 305 to Proration Subject to Proration Subject to Proration (B) Days Per Month	unt No. 282) Days in Period (C) Prorated Days	- 214 4 214 3 214 3 214 2 214 2 214 1 214	50.00% 86.45% 71.96% 57.48% 43.46% 28.97% 14.95% 0.47%	Notes F	Proration of Deferred Tax A (G) Prorated Projected Monthly Activity (Column E x Column F)	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance) (127,689,319)	(Note F) (Cot. (M), Line 40 + Line 4' 12/31/2025 (Actual) (Note F) (Cot. (M), Line 43 + Line 4- ((Cot. (M), Line 43 + Line 4- (Cot. (M), Line 46 + Line 4' (Cot. (M), Line 46 + Line 4- (Line 4) (Line 4) (Line 4) (Line 4)	(J) Actual (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
311 322 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 Line ———— 49 50 51 52 53 54	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) Average Balance - Balance - ADIT Not S Ending Balance - ADIT Adjustment Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL) Average Balance as adjusted (non-prora Prorated ADIT Amount for Attachment H-2A, Line 44 Accumulated Deferred Income Taxes (A) Month ADIT Subject to Proration Projected / Actual Activity January February March April	311 300 311 311 300 311 300 311 300 311 300 311 300 300	unt No. 282) Days in Period (C) Prorated Days	- 214 4 214 3 214 3 214 2 2 214 2 2 214 1 214 (D) Total Days Per Future Test Period	50.00% 86.45% 71.99% 57.48% 43.46% 28.97% 14.95% 0.47% (E) Proration Amount (Column C / Column D)	Note F	Proration of Deferred Tax A (G) Prorated Projected Monthly Activity (Column E x Column F) (170,408) (188,847) (168,849) (163,809)	(H) Prorated Balance (Col. G Plus Col. H, Preceding Balance) (127,689,319) (127,689,319) (127,689,727) (128,028,574) (128,195,070) (128,358,879)	(Note F) (Cot. (M), Line 40 + Line 4' 12/31/2025 (Actual) (Note F) (Cot. (M), Line 43 + Line 4- ((Cot. (M), Line 43 + Line 4- (Cot. (M), Line 46 + Line 4' (Cot. (M), Line 46 + Line 4- (Line 4) (Line 4) (Line 4) (Line 4)	(J) Actual (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
311 322 33 344 35 36 37 38 39 40 41 42 43 444 45 46 477 48 Line Line 49 50 51 52 53	May June July August September October November Total (Sum of Lines 27 - 38) Beginning Balance - ADIT Not Subject Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Beginning Balance - ADIT Adjustment Ending Balance - ADIT Adjustment Ending Balance - ADIT A (DTL) Estimated Ending Balance - ADIT Not S Ending Balance - ADIT A (DTL) Average Balance - ADIT A (DTL) Average Balance as adjusted (non-prore Prorated ADIT Amount for Attachment H-2A, Line 4/ Accumulated Deferred Income Taxes (A) Month ADIT Subject to Proration Projected / Actual Activity January February February March	311 300 311 311 300 311 300 311 300 311 300 311 300 301 301	unt No. 282) Days in Period (C) Prorated Days	- 214 4 214 3 214 3 214 3 214 2 214 2 214 1 214 (D) Total Days Per Future Test Period	50.00% 86.45% 71.96% 77.49% 43.46% 28.97% 14.95% 0.47% Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00%	Note F	Proration of Deferred Tax A (G) Prorated Projected Monthly Activity (Column E x Column F) (170,408) (188,847) (168,849) (163,809)	(127,859,727) (128,052,574) (128,052,574) (128,195,074)	(Note F) (Cot. (M), Line 40 + Line 4' 12/31/2025 (Actual) (Note F) (Cot. (M), Line 43 + Line 4- ((Cot. (M), Line 43 + Line 4- (Cot. (M), Line 46 + Line 4' (Cot. (M), Line 46 + Line 4- (Line 4) (Line 4) (Line 4) (Line 4)	(J) Actual (J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,

Baltimore Gas and Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Projected for the 12 Me	onths Ended Dece	mber 31, 2025								
57	July	31	154	214	71.96%	(260,088)	(187,166)	(128,952,006)	and the second second	-	-	
58	August	31	123	214	57.48%	(254,193)	(146,101)	(129,098,107)	-	-	-	
59	September	30	93	214	43.46%	(250,999)	(109,079)	(129,207,186)	-	-	-	
60	October	31	62	214	28.97%	(246,783)	(71,498)	(129,278,684)	-	-	-	
61	November	30	32	214	14.95%	(242,579)	(36,273)	(129,314,958)	and the second second			
62	December	31	1	214	0.47%	(219,443)	(1,025)	(129,315,983)	and the second second			
63	Total (Sum of Lines 51 - 62)	365				(3,416,362)	(1,626,664)	(1,544,891,282)				

Baltimore Gas and Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Projected for the	12 Months Ended	December 31, 2	2025			,					
64	Beginning Balance - ADIT Not Subject to P	Prorotion				12/31/2024 (Actual)		(199,936,905)	12/31/2024 (Actual)				
65	Beginning Balance - ADIT Depreciation Ad	justment				(Note F)			(Note F)				
66	Beginning Balance - DTA / (DTL)					(Col. (H), Line 64 + Line 65)		(199,936,905)	(Col. (M), Line 64 + Line 65	5)			•
67 68	Estimated Ending Balance - ADIT Not Subj Ending Balance - ADIT Depreciation Adjust	ject to Proration				2025 Projection (Note F)		(203,699,258)	12/31/2025 (Actual) (Note F)				•
69	Ending Balance - ADTI Depreciation Adjust Ending Balance - DTA / (DTL)	unent				(Col. (H), Line 67 + Line 68)		(203,699,258)	(Col. (M), Line 67 + Line 68	3)			-
70	Average Balance as adjusted (non-prorated	d)				([Col. (H), Line 66 + Line 69]	/2)	(201,818,082)	([Col. (M), Line 66 + Line 6	9] /2)			
71 72	Prorated ADIT Amount for Attachment H-2A, Line 40c					(Col. (H), Line 62) (Col. (H), Line 70 + Line 71)		(129,315,983)	(Col. (M), Line 62) (Col. (M), Line 70 + Line 7	n.			
						(ou. (ii), Elio io i Elio i i)		(331,134,003)	(Ooi. (III), Elilo 70 1 Elilo 7	,			
	Accumulated Deferred Income Taxes - 0	Day	s in Period				Proration of Deferred Tax	Activity (Note A)			- Proration of Deferred Tax A		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorated
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance
		Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
73	ADIT Subject to Proration					12/31/2024 (Actual)			12/31/2024 (Actual)				
74	Projected / Actual Activity					2025 Projection			12/31/2025 (Actual)				
75	January	31		214	50.00%								
76	February	28		214	50.00%		:					:	:
77 78	March April	31 30		214 214	50.00% 50.00%	1	:	:		:	:	:	:
79	May	31		214	50.00%				-				-
80 81	June July	30 31	185 154		86.45% 71.96%				•				-
82	August	31	123	214	57.48%								
83 84	September October	30 31	93 62		43.46% 28.97%								•
85	November	30	32	214	14.95%								
86 87	December Total (Sum of Lines 75 - 86)	31 365	1	214	0.47%	-	<u> </u>	<u> </u>	-	<u>:</u>	<u> </u>		<u> </u>
88	Beginning Balance - ADIT Not Subject to P					10.001.0001.00		(11.000.000)					
88 89	Beginning Balance - ADIT Not Subject to P Beginning Balance - ADIT Adjustment	roration				12/31/2024 (Actual) (Note F)		(11,956,679)	12/31/2024 (Actual) (Note F)				
90	Beginning Balance - DTA / (DTL)					(Col. (H), Line 88 + Line 89)		(11,956,679)	(Col. (M), Line 88 + Line 89	9)			-
91	Estimated Ending Balance - ADIT Not Subj	ject to Proration				2025 Projection		(11,837,233)	12/31/2025 (Actual)				
92 93	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 91 + Line 92)		(11,837,233)	(Note F) (Col. (M), Line 91 + Line 92	2)			
94	Average Balance as adjusted (non-prorated	4/				([Col. (H), Line 90 + Line 93]	(2)	(11,896,956)	([Col. (M), Line 90 + Line 9				
95	Prorated ADIT	-,				(Col. (H), Line 86)	12)		(Col. (M), Line 86)				<u></u> _
96	Amount for Attachment H-2A, Line 40d					(Col. (H), Line 94 + Line 95)		(11,896,956)	(Col. (M), Line 94 + Line 95	5)			
	Accumulated Deferred Investment Tax (Credits (Account No Day	. 255) s in Period			Projection -	Proration of Deferred ITC	Activity (Note A)		Actual	- Proration of Deferred ITC A	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H,	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M,
				1				Preceding Balance)		, ,			Preceding Balance)
97	DITC Subject to Proration					12/31/2024 (Actual)		•	12/31/2024 (Actual)				
98	Projected / Actual Activity					2025 Projection			12/31/2025 (Actual)				
99	January	31		214	50.00% 50.00%			-		-	-		
100 101	February March	28 31		214 214	50.00%		:			:		:	:
102	April	30		214	50.00%								
103 104	May June	31 30	185	214 214	50.00% 86.45%		:					:	
105	July	31	154	214	71.96%	-							
106 107	August September	31 30	123 93	214 214	57.48% 43.46%		:					:	:
108	October	31	62	214	28.97%								
109 110	November	30 31	32	214	14.95% 0.47%								-
111	Total (Sum of Lines 99 - 110)	365		214	0.47%		:	.	-		-		_
112	Beginning Balance - DITC Not Subject to P	Proration				12/21/2024 (Actual)			12/31/2024 (Actual)				
113	Beginning Balance - DITC Adjustment	- Graudi				12/31/2024 (Actual) (Note F)			(Note F)				
114	Beginning Balance - DITC					(Col. (H), Line 112 + Line 11:	3)	-	(Col. (M), Line 112 + Line	113)			•
115	Estimated Ending Balance - DITC Not Sub	ject to Proration				2025 Projection			12/31/2025 (Actual)				
116 117	Ending Balance - DITC Adjustment Ending Balance - DITC					(Note F) (Col. (H), Line 115 + Line 116	3)		(Note F) (Col. (M), Line 115 + Line	116)			
	=							•					•
118 119	Average Balance as adjusted (non-prorated Prorated DITC	(t				([Col. (H), Line 114 + Line 11 (Col. (H), Line 110)	7] /2)		([Col. (M), Line 114 + Line (Col. (M), Line 110.)	117] /2)			
120	Amount for Attachment H-2A, Line 40e					(Col. (H), Line 118 + Line 11:	9)		(Col. (M), Line 110)	119)			

Rate Year =

Projected for the 12 Months Ended December 31, 2025

Instructions

Rate Year Projected Activity (

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged traffer than proration. This section is used to prorate the projected ADIT balance.
- p The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1,167(I)-1ft)(Is) and averaged in accordance with IRC Section 168(I)(9)(B) in the calculations of rate base in the projected revenue requirement and in the treu-up adjustment. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an projection interest and adjustment to the other or projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected protrated ADIT activity by 5 percent of the difference between the projected monthly activity and the accusal monthly ADIT activity is a decrease. So percent of the actual monthly ADIT activity is a decrease. So percent of the actual monthly ADIT activity is a decrease and actual monthly ADIT activity is a decrease.
- c Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity) that did not occur and a positive in Column J represents under-projection (excess of actual activity over projected activity) and a positive in Column J represents under-projection (excess of actual activity over projected activity and a positive in Column J represents under-projection (amount of projected activity) and a positive in Column J represents over-projection (amount of projected activity and a positive in Column J represents over-projection (amount of projected activity) and a positive in Column J represents over-projection (amount of projected activity) and a positive in Column J represents over-projection (amount of projected activity) and a positive in Column J represents over-projection (amount of projected activity) and a positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are positive in Column J represents over-projection (amount of projected activity) are projected activity and activity are positive
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column I/Column F]. If Column J is under-projected, enter the amount from Column G and complete Column II. In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F This section is reserved for adjustment necessary to comply with the IRS normalization rules.

Baltimore Gas and Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

				December 31, 2025 (Project	ed)	
Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADIT-255	4.098.542 (203.699,258) (11,837,233)	:	52,881 - - - -	194,013 - (203,699,258) (6,262,600)	3,851,649 - - - (5,574,633)
6 Line	Subtotal - Transmission ADIT Description	(211,437,948)		52,881	(209,767,845)	(1,722,984)
7	ADIT (Reacquired Debt)	(1,841,275)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H-2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	3,953,050	3,953,050	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Accrued Charitable Contributions	3,668,151	3,668,151	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Accrued Employee Bonus	14,297,020	14,297,020	-	-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Accrued Interest	259,896	259,896	-	-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Allowance for Doubtful Accounts (Bad Debt)	12,936,279	12,936,279	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Supplemental Employee Retirement Plan	187,315	187,315	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Asset Retirement Obligation	9,824,133	9,824,133	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Capitalized Indirect Inventory (Gas)	1,180,455	1,180,455	-			Excluded because the ADIT balance is related to Gas operations.
Deferred Compensation Plan Liability - Short Term Portion	8,255	8,255	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Deferred Compensation Plan Liability - Long Term Portion	1,132,744	369,275	-		763,470	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
Environmental Liability - Manufactured Gas Plant	2,902,606	2,902,606	-			Excluded because the ADIT balance is related to Gas operations.
Environmental Liability - Superfund Site	825,525	212	-	825,313		Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
FASB 112 Liability	1,384,287	451,278	-		933,009	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
Investment Impairment	-	-	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Long Term Incentive Plans ("LTIP") Liability	398,703	129,977	-		268,726	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
Non-Pension Post Retirement Benefit Obligation Liability	41,232,448	13,441,778	-		27,790,670	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
Obsolete Materials	947,671	880,800	66,871			Electric transmission portion included in rate base to the extent attributable to material obsolesce reserve related balances included in rate base.
Regulatory Liability (AMI)	2,950,995	2,950,995	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Liability (Covid)	2,452,512	2,452,512	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Liability (DRI Program)	538,905	538,905	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Liability (Energy Efficiency Program)	11,477,502	11,477,502	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Liability (Gas Demand)	2,680,246	2,680,246	-			Excluded because the ADIT balance is related to Gas operations.
Regulatory Liability (GCRC)	-	-	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Liability (MYP Imbalance)	33,036,802	33,036,802	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Reserve for Employee Litigation	2,819,690	2,819,690	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Retention Incentive Plan Liability - Short Term Portion	35,634	35,634	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Retention Incentive Plan Liability - Long Term Portion	0	0	-		0	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
Severance - General Liability - Short Term Portion	106,934	106,934	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Severance - General Liability - Long Term Portion		-	-			Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
Vacation Pay	1,944,353	1,944,353	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Workers' Compensation Liability - Short Term Portion	196,254	196,254	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Workers' Compensation Liability - Long Term Portion	2,282,324	744,038	-		1,538,287	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
Maryland Net Operating Losses, net of Federal	69,703,154	69,703,154	-			Electric portion included in rate base to the extent attributable to plant related ADIT balances included in rate base that have not been monetized. The balance relates to Maryland net operating loss carry-forwards, net of federal taxes.
Deferred Investment Tax Credit	335,310	195,655	-	139,654	-	Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense rather than to reduce rate base by unamortized investment tax credit. Therefore, the associated deferred income taxes are likewise excluded from rate base (Refer to page 8 line 16 of Alan Heintz's direct testimony in FERC Case No. EROS 515).
Income Tax Regulatory Liability	117,170,594	108,963,892	8,206,702			Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Other Adjustments	(768)	(768)	-	-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Subtotal: ADIT-190 (Not Subject to Proration)	342,868,980	302,336,278	8,273,573	964,968	31,294,161	
Less: ASC 740 ADIT Adjustments excluded from rate base	2.2,500,000	552,530,270	2,2. 2,070	504,000	2.,204,101	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(139,654) (117,184,584)		(8,220,692)	(139,654)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities) Less: OPEB related ADIT, Above if not separately removed	-	(108,963,892)		-		
Total: ADIT-190 (Not Subject to Proration)	225,544,741	193,372,386	52,881	825,313	31,294,161	

4,098,542

Wages & Salary Allocator Gross Plant Allocator Transmission Allocator Other Allocator ADIT - Transmission

0.00%

52,881

23.51%

194,013

3,851,649

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Corporate Alternative Minimum Tax Credit Carry-Forward	127,022,874	(1,676,374)		128,699,248		Electric portion included in rate base.
Federal Net Operating Loss Carry-Forward	-	(37,290,824)		37,290,824		Electric portion included in rate base.
Subtotal: ADIT-190 (Subject to Proration)	127,022,874	(38,967,199)		165,990,073		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-		-		
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-		-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-		-		
Less: OPEB related ADIT, Above if not separately removed	-	-		-		
Total: ADIT-190 (Subject to Proration)	127,022,874	(38,967,199)		165,990,073		
Wages & Salary Allocator					12.31%	
Gross Plant Allocator				23.51%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	39,020,530	-		39,020,530	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	342,868,980	302,336,278	8,273,573	964,968	31,294,161	
ADIT-190 (Subject to Proration)	127,022,874	(38,967,199)		165,990,073		
Total - FERC Form 1, Page 234	469,891,854	263,369,079	8,273,573	166,955,040	31,294,161	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in Included in Column the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(40,300,429) (40,568,580) 0.993390171

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT- 282 (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Property Related Deferred Taxes	(1,766,712,363)	(900,192,748)	-	(866,519,615)		Property related ADIT is included in rate base to the extent related to plant assets included in rate base.
Maryland Section 10-309 Book / Tax Timing Difference	(45,022,774)	(4,988,725)	-	(40,034,050)		Cumulative book / tax timing diference from the Maryland Section 10-309 at the recognition of Plant basis differnce at the date of the enactment of the Maryland income tax for regulated utilities.
Maryland Subtraction Modification (Section 10-309)	45,022,774	4,988,725	-	40,034,050		The Maryland Subtraction Modification is included to the extent attributable to plant in service that is included in rate base.
Maryland Additional Subtraction Modification	70,338,684	70,338,684	-	•		Plant related basis difference not currently includible in rate base.
Asset Retirement Obligation	(4,826,086)	(4,826,086)	-		-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Contributions in Aid of Construction	135,339,110	135,339,110	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(77,621,896)	(51,006,991)	(26,614,905)	-		Pursuant to the requirements of ASC 740, Income Taxes (Formerly FAS 109), BGE's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
Other Flow-through	(23,839,656)	(23,839,656)		•		Pursuant to the requirements of ASC 740, Income Taxes (Formerly FAS 109), BGE's accumulated deferred taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These items are removed below.
	-					
Subtotal: ADIT-282 (Not Subject to Proration)	(1,667,322,207)	(774,187,687)	(26,614,905)	(866,519,615)		
Less: ASC 740 ADIT Adjustments excluded from rate base	_					
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	60.542.796	33.927.891	26.614.905	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	22,415,710	22,415,710				
Less: OPEB related ADIT, Above if not separately removed	-			-		
Total: ADIT-282 (Not Subject to Proration)	(1,584,363,701)	(717,844,086)		(866,519,615)		
Wages & Salary Allocator					12.31%	
Gross Plant Allocator				23.51%	12.0170	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(203,699,258)	-		(203,699,258)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Property Related Deferred Taxes	(741,770,118)	(184,057,510)	-	(557,712,608)		Property related ADIT is included in rate base to the extent related to plant assets included in rate base.
	-					
Subtotal: ADIT-282 (Subject to Proration)	(741,770,118)	(184,057,510)		(557,712,608)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-		
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)		-	:			
Less: OPEB related ADIT, Above if not separately removed Total: ADIT-282 (Subject to Proration)	(741,770,118)	(184,057,510)	-	(557,712,608)		
Wages & Salary Allocator					12.319	<mark>%</mark>
Gross Plant Allocator Transmission Allocator			100.00%	23.51%		
Other Allocator ADIT - Transmission	(131,105,681)	0.00%		(131,105,681)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(1,667,322,207)	(774,187,687)	(26,614,905)	(866,519,615)	-	
ADIT-282 (Subject to Proration)	(741,770,118)	(184,057,510)		(557,712,608)	-	
Total - FERC Form 1, Page 274-275	(2,409,092,325)	(958,245,197)	(26,614,905)	(1,424,232,223)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued State Income Taxes	(925)	(925)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Cloud Computing	(7,204,315)	(2,348,607)	-	(4,855,708)		Electric portion included in rate base to the extent attributable to cloud computing related balances included in rate base.
Loss on Reacquired Debt	(1,785,779)	(1,785,779)	-			ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H-2A, Line 110.
Pension Asset	(67,200,579)	(21,907,389)	-		(45,293,191)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes. The amount included is the electric portion as allocated by the application of the modified version of the Massachusetts formula.
Prepaid IT Expense	(47,543)	(47,543)	-			Electric portion included in rate base to the extent attributable to prepaid IT related balances included in rate base.
Prepaid Taxes	(262,453)	(262,453)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Prepaid Property Taxes	(31,353,913)	(9,569,046)	-	(21,784,867)		Electric portion include in rate base to the extent attributable to prepaid property tax related balances included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Rabbi Trust Investment	(1,468,235)	(1,468,235)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (AMI)	(10,797,187)	(10,797,187)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (ARO Electric & Gas)	(6,956,892)	(6,956,892)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Battery Storage)	(346,769)	(346,769)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Covid)	(2,806,876)	(2,806,876)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Deferred Fuel)	(7,916,709)	(7,916,709)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (DRI Program)	(4,339,848)	(4,339,848)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Elec Trans Rt True Up)	(8,281,147)	(8,281,147)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Electric Vehicles)	(2,632,351)	(2,632,351)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Energy Efficiency Program)	(96,682,314)	(96,682,314)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (GCRC)	(888,165)	(888,165)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (IIJA)	(249,402)	(249,402)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Legacy Meters)	(1,164,468)	(1,164,468)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (MPO)	(111,750)	(111,750)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (MYP Imbalance)	(51,205,042)	(51,205,042)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (POLR)	(3,257,542)	(3,257,542)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Rate Case Expense)	(288,453)	(288,453)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Riverside)	(3,136,200)	(3,136,200)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Smart Energy Rewards)	(1,499,861)	(1,499,861)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Storm Deferral)	(20,014,916)	(20,014,916)	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (STRIDE)	-	-	-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Underground Fault)	(119,618)	(119,618)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Union Labor)	(353,863)	(353,863)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Subtotal: ADIT-283 (Not Subject to Proration)	(332,373,115)	(260,439,350)		(26,640,575)	(45,293,191)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-		-			
Less: ASC 740 ADIT Adjustments related to unamortized ITC Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-		
Less: OPEB related ADIT, Above if not separately removed			-			
Total: ADIT-283 (Not Subject to Proration)	(332,373,115)	(260,439,350)	-	(26,640,575)	(45,293,191)	
Wages & Salary Allocator Gross Plant Allocator				23.51%	12.31%	
Transmission Allocator			100.00%	23.31%		
Other Allocator	(44 600 000)	0.00%		(6,000,000)	/p == 1 0000	
ADIT - Transmission	(11,837,233)		-	(6,262,600)	(5,574,633)	

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
	-					
	-					
	-					
	-					
Subtotal: ADIT-283 (Subject to Proration)	-			-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-			-		
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-			-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-			-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-		-	-	
Total: ADIT-283 (Subject to Proration)	-			-	-	
Wages & Salary Allocator					12.31%	
Gross Plant Allocator				23.51%		

Transmission Allocator			100.00%		
Other Allocator		0.00%			
ADIT - Transmission	-				

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(332,373,115)	(260,439,350)		(26,640,575)	(45,293,191)	
ADIT-283 (Subject to Proration)		-		-	-	
Total - FERC Form 1, Page 276-277	(332,373,115)	(260,439,350)	-	(26,640,575)	(45,293,191)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)
		Gas, Production,	Only		

		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,463,285)	(955,780)	-	(507,505)		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit.
	-					
	-					
	-					
	-					
	-					
	-					
Total - FERC Form 1, Page 266-267	(1,463,285)	(955,780)		(507,505)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	507,505	-		507,505		
	-	-		-		
	-	-		-		
	-	-		-		
Total: ADIT-255	(955,780)	(955,780)				
Wages & Salary Allocator					12.31%	
Gross Plant Allocator				23.51%	12.5176	
Transmission Allocator			100.00%	23.3176		1
Other Allocator		0.00%	100.0070			1
Unamortized Investment Tax Credit - Transmission		0.0078			(
ATTACHMENT TO A COURT						1

(G)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	- ·		
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	274,826	265,278	-	9,548		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
	-					
	-					
	-					
	-					
Total - FERC Form 1, Page 266-267	274,826	265,278		9,548		
Total - FERG Form 1, Fage 200-207	274,020	200,278		9,346		
	-					
Total: Investment Tax Credit Adjustments	274,826	265,278		9,548		
	, , , , , , , , , , , , , , , , , , , ,					
Wages & Salary Allocator					12.31%	
Gross Plant Allocator				23.51%		
Transmission Allocator			100.00%	, and the second		
Other Allocator		0.00%			<u> </u>	
Investment Tax Credit Amortization - Transmission	2,244	-		2,244	-	

Baltimore Gas and Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

December 31, 2024 (Actuals)
Gas, Production, Only

Line	ADIT (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related
1	ADIT-190 ADIT-281	4,102,243	-	52,881	197,713	3,851,649
3	ADIT-282 ADIT-283	(199,936,905) (11,956,679)		÷	(199,936,905) (6,382,045)	(5,574,633)
5	ADITC-255	(11,000,070)	1	1	(0,302,043)	(3,374,033)
6	Subtotal - Transmission ADIT	(207,791,341)	-	52,881	(206,121,238)	(1,722,984)

(1,841,275) Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H-2A, Line 110. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-2A, Line 110. The ADIT balance is based on the 13-month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

7 ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	4,063,757	4,063,757		-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Accrued Charitable Contributions	3.668.151	3,668,151				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Accrued Employee Bonus	14,297,020	14.297.020				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Accrued Interest	259,896	259,896				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Allowance for Doubtful Accounts (Bad Debt)	16.817.077	16.817.077				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Supplemental Employee Retirement Plan	792,425	792,425				
	9,824,133	9,824,133		-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Asset Retirement Obligation	1,180,455	1.180.455		-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Capitalized Indirect Inventory (Gas)				-		Excluded because the ADIT balance is related to Gas operations.
Deferred Compensation Plan Liability - Short Term Portion	8,255	8,255		-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Deferred Compensation Plan Liability - Long Term Portion	1,132,744	369,275	-	-	763,470	Blectric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base.
Environmental Liability - Manufactured Gas Plant	2,902,606	2,902,606	-	-		Excluded because the ADIT balance is related to Gas operations.
Environmental Liability - Superfund Site	825,525	212	-	825,313		Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base.
FASB 112 Liability	1,384,287	451,278	-	-	933,009	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
Long Term Incentive Plans ("LTIP") Liability	398,703	129,977	-		268,726	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base.
Non-Pension Post Retirement Benefit Obligation Liability	41,232,448	13,441,778	-	-	27,790,670	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate base
Obsolete Materials	947,671	880,800	66,871	-		Electric transmission portion included in rate base to the extent attributable to material obsolesce reserve related balances included in rate base.
Regulatory Liability (AMI)	2.950.995	2.950.995				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Liability (Covid)	1,696,714	1,696,714				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Liability (DRI Program)	538.905	538.905		_		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Liability (Energy Efficiency Program)	11.477.502	11.477.502				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
						Excluded because the underlying account(s) giving rise to the ADT balance are excluded from rate base.
Regulatory Liability (Gas Demand)	2,680,246	2,680,246	-	*		Excluded because the ADIT balance is related to Gas operations.
Regulatory Liability (GCRC)	-	-		-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Liability (MYP Imbalance)	33,036,802	33,036,802				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Reserve for Employee Litigation	2,819,690	2,819,690		-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Retention Incentive Plan Liability - Short Term Portion	35,634	35,634				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Retention Incentive Plan Liability - Long Term Portion	0	0	-		(Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate
Severance - General Liability - Short Term Portion	106,934	106,934				- Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
	100,004	100,004				Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate
Severance - General Liability - Long Term Portion	-	-		-		been poster monada maia base to the exem animotatic to animotate reserve related statement in the
Vacation Pay	1,944,353	1.944.353				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Workers' Compensation Liability - Short Term Portion	196,254	196.254				
Workers Compensation Elability - Short Term Portion	196,234	196,234		-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Workers' Compensation Liability - Long Term Portion	2,282,324	744,038		-	1,538,287	Electric portion included in rate base to the extent attributable to unfunded reserve related balances included in rate
Maryland Net Operating Losses, net of Federal	78,352,545	78,352,545		-		base. Electric portion included in rate base to the extent attributable to plant related ADIT balances included in rate base that have not been monetized. The balance relates to Maryland net operating loss carry-forwards, net of federal taxes.
Deferred Investment Tax Credit	402,659	263,005	-	139,654		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expenses, rather than to reduce rate base by unamortized investment tax credit. Therefore, the associated deferred income taxes are likewise excluded from rate base (Refer to page 6 line 16 of Alan Helintz's direct testimony in FERC Case No. ERN-6-5(1s).
Income Tax Regulatory Liability	133,318,071	125,111,369	8,206,702			Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Other Adjustments	(768)	(768)				Excluded from rate base. Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
	(700)	(700)				Expenses because the distribution divinion divinion libe to the April Loading die expensed from falle base.
Subtotal: ADIT-190 (Not Subject to Proration)	371,574,014	331,041,312	8,273,573	964,968	31,294,161	
Captorial Part 100 first capport to 1 formion	371,374,014	331,041,312	0,213,313	504,900	31,284,10	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to unamortized ITC	(139,654)	-		(139,654)		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(8.220.692)	-	(8.220.692)	(139,654)		
Less: OPEB related ADIT, Above if not separately removed	10.220.6921	-	(0,220,092)	-		
	-	-		-		
Total: ADIT-190 (Not Subject to Proration)	363,213,668	331,041,312	52,881	825,313	31,294,161	
Wages & Salary Allocator					12.319	6
Gross Plant Allocator				23.96%	-	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	4.102.243	-	52.881	197.713	3.851.649	
	.,.02,240		22,001	.07,710	5,001,040	-

Total 95,416,197	Gas, Production, Distribution, or Other Related 18,433,099	Only Transmission Related	Plant Related	Labor Related	Justification
	Other Related 18,433,099		Related		Justification
	18,433,099	Related		Related	Justification
95,416,197		-			
-			76,983,098		Electric portion included in rate base.
	(67,963,044)		67,963,044		Electric portion included in rate base.
-					
95,416,197	(49,529,945)		144,946,142	-	
-	-	-	-	_	
-	-	-	-	_	
-	-	-	-	_	
	-	-	-	-	
95,416,197	(49,529,945)		144,946,142	-	
				12.31%	
			23.96%		
		100.00%			
	0.00%				
34,723,457	-	-	34,723,457	-	
	95,416,197	95,416,197 (49,529,945)	95,416,197 (49,529,945)	95,416,197 (49,529,945) - 144,946,142 - 144,946,142 - 100,00%	95,416,197 (49,529,945) - 144,946,142 - 12,31% 10,00% 10,00%

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	371,574,014	331,041,312	8,273,573	964,968	31,294,161	
ADIT-190 (Subject to Proration)	95,416,197	(49,529,945)		144,946,142	-	
Total - FERC Form 1, Page 234	466,990,211	281,511,367	8,273,573	145,911,109	31,294,161	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Instruct and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(45,222,347) (3,021,319) - (40,300,429) the date of the enactment of the Maryland income tax for regulated utilities.	(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Property Related Deferred Taxes	ADIT- 282 (Not Subject to Proration)	Total					Justification
Any and Subtraction Modification Section 10-309 45.322.347 5.021.919 40.300.429 The Maryland Subtraction Modification 46.322.347 40.320.429 The Maryland Subtraction Modification 46.322.347 40.320.429 The Maryland Maryland Subtraction Modification 46.322.347 40.320.429 The Maryland Maryland Subtraction Modification 46.322.347 40.320.429 The Maryland Maryland Subtraction Modification 46.322.347 The Maryland Mary				-		-	
Maryland Subtraction Modification (Section 10-309) 45,322,347 5,021,919 40,300,429 The Maryland Subtraction Modification is included in the settern attributable to plant in service that is included in rate base. 70,338,684 70,388,684 70,388,684 70,388,684 70,388,684 70,388,684 70,38	Maryland Section 10-309 Book / Tax Timing Difference	(45,322,347)	(5,021,919)	-	(40,300,429)	-	Cumulative book / tax timing diference from the Maryland Section 10-309 at the recognition of Plant basis difference at the date of the enactment of the Maryland income tay for regulated utilities.
Asset Retirement Obligation	Maryland Subtraction Modification (Section 10-309)	45,322,347	5,021,919		40,300,429	-	The Maryland Subtraction Modification is included to the extent attributable to plant in service that is included in rate base.
Contributions in Aid of Construction 115,329,764 115,32	Maryland Additional Subtraction Modification	70,338,684	70,338,684	-	-		Plant related basis difference not currently includible in rate base.
AFUDC Equity (60.542.796) (33.927.891) (26.614.909) . Pursuant to the requirements of ASC 740, Income Taxes (Formerly FAS 109), BGE's accumulated deferred taxes must encompass all training differences regardless of whether the difference is normalized or flowed through. These tenters are removed below. Cher Flow-through (22.415.710) (22.415.710) . Pursuant to the requirements of ASC 740, Income Taxes (Formerly FAS 109), BGE's accumulated deferred taxes must encompass all training differences regardless of whether the difference is normalized or flowed through. These tenters are removed below. Subtotal: ADIT-282 (Not Subject to Proration) (1.517.716.240) (656.504.618) (26.614.905) (834.596.716)	Asset Retirement Obligation	(4,826,086)	(4,826,086)		-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
AFUIC Equity (60.542.796) (33.927.891) (26.614.905)	Contributions in Aid of Construction	115,329,764	115,329,764		-	-	ADIT attributable to contributions-in-aid of construction excluded from rate base.
C2.415,710 C2.415,710 C2.415,710 C2.415,710 C2.415,710 C2.415,710 C3.415,710 C3.	AFUDC Equity	(60,542,796)	(33,927,891)	(26,614,905)	-	-	must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to AFLIDE Equity 60,542,796 22,415,710	Other Flow-through	(22,415,710)	(22,415,710)	-	-	-	must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to AFLIDE Equity 60,542,796 22,415,710		-					
Lass: ASC 740 ADIT Adjustments related to AFLIDE Equity 60,542,796 33,927,891 26,614,905 -	Subtotal: ADIT-282 (Not Subject to Proration)	(1,517,716,240)	(656,504,618)	(26,614,905)	(834,596,716)	-	
Lass: ASC 740 ADIT Adjustments related to AFLIDE Equity 60,542,796 33,927,891 26,614,905 -	Less: ASC 740 ADIT Adjustments excluded from rate base	-	-		-	-	
Less: OPE related ADIT. Above if not separately removed	Less: ASC 740 ADIT Adjustments related to AFUDC Equity	60,542,796		26,614,905	-	-	
Total: ADT-282 (Not Subject to Proration) (1,434,757,734) (600,161,017) . (834,596,716) . Wages & Salary Allocator		22.415.710	22,415,710		-	-	
Wages & Sulary Allocator 23.96% Gross Plant Allocator 23.96% Transmissions 100.00%	Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Gross Plant Allocator 100,00% 23,96% Transmission (100,00% 100	Total: ADIT-282 (Not Subject to Proration)	(1,434,757,734)	(600,161,017)		(834,596,716)	-	
Gross Plant Allocator 100,00% 23,96% Transmission (100,00% 100						<u> </u>	
Transmission Allocator 100.00%						12.31%	
					23.96%		
Other Allocator				100.00%			
ADIT - Transmission (199.36.905) - (199.36.905) -		(400,000,000)	0.00%		(400,000,005)		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Property Related Deferred Taxes	(714,458,099)	(181,444,515)		(533,013,585)	-	Property related ADIT is included in rate base to the extent related to plant assets included in rate base.
	-					
	_					
	-					
Subtotal: ADIT-282 (Subject to Proration)	(714,458,099)	(181,444,515)		(533,013,585)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-		-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-	-		-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-		
Less: OPEB related ADIT, Above if not separately removed	-	-		-	-	
Total: ADIT-282 (Subject to Proration)	(714,458,099)	(181,444,515)		(533,013,585)	-	
Wages & Salary Allocator					12.31%	
Gross Plant Allocator				23.96%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(127,689,319)	-		(127,689,319)	-	
AUII - ITANSMISSION	(127,689,319)		-	(127,689,319)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(1,517,716,240)	(656,504,618)	(26,614,905)	(834,596,716)	-	
ADIT-282 (Subject to Proration)	(714,458,099)	(181,444,515)		(533,013,585)	-	
Total - FERC Form 1, Page 274-275	(2,232,174,339)	(837,949,133)	(26,614,905)	(1,367,610,301)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & Dare included in Column E

 4. ADIT items related to before and on to in Columns C & Dare included in Column F

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued State Income Taxes	(925)	(925)		-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Cloud Computing	(7,204,315)	(2,348,607)	-	(4,855,708)		Electric portion included in rate base to the extent attributable to cloud computing related balances included in rate base.
Loss on Reacquired Debt	(1,785,779)	(1,785,779)	-	-	-	ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column B is excluded from rate base and instead included in Cost of Debt on Attachment H-2A. Line 110.
Pension Asset	(67,200,579)	(21,907,389)	-	-	(45,293,191)	Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes. The amount included is the electric portion as allocated by the application of the modified version of the Massachusetts formula.
Prepaid IT Expense	(47,543)	(47,543)	-	-	-	Electric portion included in rate base to the extent attributable to prepaid IT related balances included in rate base.
Prepaid Taxes	(262,453)	(262,453)		-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Prepaid Property Taxes	(31,353,913)	(9,569,046)	-	(21,784,867)		Electric portion include in rate base to the extent attributable to prepaid property tax related balances included in rate base. Related to accelerated deductibility of these amounts for tax purposes.
Rabbi Trust Investment	(1,468,235)	(1.468.235)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (AMI)	(10.797.187)	(10.797.187)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base. Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (ARO Electric & Gas)	(6.956.892)	(6.956.892)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Battery Storage)	(346 769)	(346 769)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Covid)	(2.806.876)	(2.806.876)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Deferred Fuel)	(7.916.709)	(7.916.709)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (DRI Program)	(4,339,848)	(4.339.848)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Elec Trans Rt True Up)	(8,281,147)	(8.281.147)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Electric Vehicles)	(2.632.351)	(2.632.351)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Energy Efficiency Program)	(96.682.314)	(96.682.314)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (GCRC)	(888.165)	(888.165)		-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (IJA)	(249,402)	(249,402)		-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Legacy Meters)	(1.164.468)	(1,164,468)	-	-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (MPO)	(111.750)	(111.750)		-		Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (MYP Imbalance)	(51,205,042)	(51,205,042)		-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (POLR)	(3.257.542)	(3.257.542)	-	-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Rate Case Expense)	(288.453)	(288,453)		-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Riverside)	(3,136,200)	(3,136,200)		-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Smart Energy Rewards)	(1 499 861)	(1.499.861)		-	-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Storm Deferral)	(20.014.916)	(20.014.916)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (STRIDE)	-		-			Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Underground Fault)	(119.618)	(119.618)				Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Regulatory Asset (Union Labor)	(353,863)	(353,863)			-	Excluded because the underlying account(s) giving rise to the ADIT balance are excluded from rate base.
Subtotal: ADIT-283 (Not Subject to Proration)	(332,373,115)	(260,439,350)		(26,640,575)	(45,293,191)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC		-		-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-			-	
Less: OPEB related ADIT, Above if not separately removed	_	-		-	-	
Total: ADIT-283 (Not Subject to Proration)	(332,373,115)	(260,439,350)		(26,640,575)	(45,293,191)	
Wages & Salary Allocator	 				12.31%	
Wages & Salary Allocator Gross Plant Allocator	+			23.96%	12.31%	
Gross Plant Allocator Transmission Allocator	1		100.00%	23.96%		
Other Allocator		0.00%	100.00%			
	l	0.00%				
ADIT - Transmission	(11,956,679)	-	•	(6,382,045)	(5,574,633)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
	-					
	-					
	-					
	-					
	-					
	-					
Subtotal: ADIT-283 (Subject to Proration)	-			-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-			-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	-			-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-		-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-		-	-	
Total: ADIT-283 (Subject to Proration)					-	
Wages & Salary Allocator						
Gross Plant Allocator		·				
Transmission Allocator		·	100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-283	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(332,373,115)	(260,439,350)		(26,640,575)	(45,293,191)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 276-277	(332,373,115)	(260,439,350)		(26,640,575)	(45,293,191)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Ibbor and on the Columns C & D are included in Column F

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)

(F)

		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,463,285)	(955,780)		(507,505)	-	Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax
						expense, rather than to reduce rate base by unamortized investment tax credit.
	-					
	-					
	-					
	1					
	-					
	-					
Total - FERC Form 1, Page 266-267	(1,463,285)	(955,780)		(507,505)	•	
Less: ASC 740 ADIT Adjustments excluded from rate base	507.505	-		507,505		
	-	-		-	-	
		-		-		
	-	-		-	-	
Total: ADIT-255	(955,780)	(955,780)		-		
	(000):00)	(555)				
Wages & Salary Allocator					12.31%	
Gross Plant Allocator				23.96%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-	0	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	274,826	265,278	-	9,548		Baltimore Gas and Electric Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expenses and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization.
	-					
	-					
Total - FERC Form 1, Page 266-267	274,826	265,278	-	9,548		
	-					
Total: Investment Tax Credit Adjustments	274.826	265.278		9.548		
	214,020	LOUILTO		0,040		
Wages & Salary Allocator					12.31%	
Gross Plant Allocator Transmission Allocator			100.00%	23.96%		
Other Allocator		0.00%	100.00%			
Investment Tax Credit Amortization - Transmission	2,287	0.0076	-	2,287		

Baltimore Gas and Electric Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 10 - ADIT Rate Base Adjustment

	Rate Year =	Projected for the 12 I	Nonths Ended Decemb	er 31, 2025								
	Deficient / (Excess) Accumulated Defe	ferred Income Taxes (Acco	unt No. 190)		Federal Defici	ent / (Excess) Deferred li	ncome Taxes					
	(A)	Days in P	(C) (D)		Projection - Proration (F)	(G)	(H)	(1)	Actual - Pri (J)	(K)	(L)	(M) Preserved Prorated
Line	Month	Days Rem Per Month P	maining Days Total D in Futi Per Month Test Pe	re inclusion Amount	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M.
	Deficient / (Excess) ADIT Subject to Pro		Testre		12/31/2024 (Actual)	(Country x Country)	Preceding Balance) 8.052.614	12/31/2024 (Actual)	(Note C)	(Note b)	(Note E)	Preceding Balance)
2	Projected / Actual Activity	brasion			2025 Projection		8.052.614	12/31/2024 (Actual) 12/31/2025 (Actual)				
3	January February	31 28		214 50.00% 214 50.00%	(23.140)	(44 670)	8.041.044 8.029.474	1		:		:
5	March April Mav	31 30		214 50.00% 214 50.00%	(23.140)	(11.570)	8.017.904 8.006.334					
7 8 9	Mav June July	31 30 31	185 154	214 50.00% 214 86.45% 214 71.96%	(23.140) (23.140) (23.140)		7.994.764 7.974.760 7.958.109		:			:
10 11	August September	31 30 31	123 93	214 57.48% 214 43.46%	(23.140)	(13.300)	7.944.809	1	:	:	:	:
12 13 14	October November December	31 30 31	62 32 1	214 28.97% 214 14.95% 214 0.47%	(23.140) (23.140) (23.140) (23,140)	(6.704) (3.460) (108)	7,928,049 7,924,588 7,924,480					
15 16	Total (Sum of Lines 3 - 14)	365	Minn	<u>.</u>	(277.676) 12/31/2024 (Actual)	(128.133)		12/31/2024 (Actual)				
17 18	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	i) ADIT Adjustment i) ADIT			(Note F) (Col. (H), Line 16 + Line 17)		-	(Note F) (Cal. (M), Line 16 + Line	17)			
19 20	Ending Balance - Deficient / (Excess) AD Ending Balance - Deficient / (Excess) AD	DIT Adjustment	A		2025 Projection (Note F)			12/31/2025 (Actual) (Note F)				
21	Ending Balance - Deficient / (Excess) AD Average Balance as adjusted (non-proget				(Col. (H). Line 19 + Line 20)			(Col. (M), Line 19 + Line ((Col. (M), Line 18 + Line				
22 23 24	Average Balance as adjusted (non-prorat Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 19	90			([Col. (H), Line 18 + Line 21] /2) (Col. (H). Line 14) (Col. (H), Line 22 + Line 23)	:	7.924.480 7.924.480	(Cal. (M), Line 14) (Cal. (M), Line 22 + Line	23)			
	Deficient / (Excess) Accumulated Defe	ferred Income Taxes - Prop Days in P	perty (Account No. 282) Period		Projection - Proration	n of Deficient / (Excess) AD	T Activity (Note A)		Actual - Pr	oration of Deficient / (Excess (K)	ADIT Activity (Note B)	
Line	(A) Month	(B) Days Pro	(C) (D) Total D orated Days Per Fu		Projected	(G) Prorated Projected Monthly Activity	Prorated Projected Balance	(f) Actual Monthly	(J) Difference Projected vs. Actual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	(M) Preserved Prorated Actual Balance
Line	Monen	Days Pro Per Month P	Per Month Test Pe	riod (Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
25 26	Deficient / (Excess) ADIT Subject to Pro Projected / Actual Activity	oration			12/31/2024 (Actual) 2025 Projection		(56.349.667)	12/31/2024 (Actual) 12/31/2025 (Actual)				
27	January	31 28		214 50.00% 214 50.00%	193.838	96.919 96,919	(56.252.748) (56,155,829)	12/31/2025 (Actual)				
28 29 30	February March	31		214 50.00% 214 50.00% 214 50.00% 214 50.00%	193,838 193,838 193,838 193,838	96,919 96,919 96,919	(56,155,829) (56,058,910) (55,961,991) (55,865,072)					
31 32 33	April May June	30 31 30	185	214 86.45%	193.838	96,919 167.570			:			:
34	July August September	31 31 30	154 123 93	214 71.96%	193.838 193.838	139.491 111.412 84.238	(55.558.011) (55.446.599) (55.362.361)	:	:	:	:	
35 36 37	October November	31 30	62 32	214 43.46% 214 28.97% 214 14.95%	193.838 193.838	56.159 28.985	(55.306.202) (55.277.217)		:			:
38 39	Total (Sum of Lines 27 - 38)	31 365		214 0.47%	193.838 2,326,057	906 1,073,356	(55,276,311)	-	:		-	
40 41	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)) ADIT Not Subject to Prora i) ADIT Adjustment	tion		12/31/2024 (Actual) (Note F)		1	12/31/2024 (Actual) (Note F)	40			1
42 43	Beginning Balance - Deficient / (Excess) Engling Balance - Deficient / (Excess) AD	i) ADIT			(Col. (H): Line 40 + Line 41) 2025 Projection			(Col. (M). Line 40 + Line 12/31/2025 (Actual)	*11			
44 45	Ending Balance - Deficient / (Excess) AD Ending Balance - Deficient / (Excess) AD Ending Balance - Deficient / (Excess) AD	DIT Adustment DIT			(Note F) (Col. (H), Line 43 + Line 44)		-	(Note F) (Col. (M), Line 43 + Line	44)			
46 47	Average Balance as adjusted (non-prorate Prorated Deficient / (Excess) ADIT				(fCol. (H). Line 42 + Line 451 /2) (Col. (H), Line 38)		(55.276.311)	(ICol. (M). Line 42 + Lin (Col. (M), Line 38)	451 (2)			
48	Deficient / (Excess) ADIT - Account 28	182 ferred Income Taxes - Othe Days in P	er (Account No. 283)		(Col. (H), Line 46 + Line 47)	•	(55.276.311)	(Col. (M), Line 46 + Line	47)			
	(A)	Days in P	(C) (D)	(E)	Projection - Proration (F)	n of Deficient / (Excess) AD (G)	(H)	(1)	Actual - Pri (J)	(K)) ADIT Activity (Note B) (L)	(M)
Line	Month	Days Pro Per Month P	orated Days Total D Per Month Test Pe	ays Proration Amount une (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H,	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
49	ADIT Subject to Proration		16011		12/31/2024 (Actual)	(GOMINE X GOMINI)	Preceding Balance)	12/31/2024 (Actual)	(resiz o)	(Hose D)	(HOLD C)	Preceding Balance)
50	Projected / Actual Activity				2025 Projection			12/31/2025 (Actual)				
51 52 53	January February March	31 28 31	1	214 50.00% 214 50.00% 214 50.00%	1	1	:	1	:	:	:	:
53 54 55	March April May	30	1	214 50.00%		1		1				
56	June July	31 30 31	185 154	244 96 45%		1		1	:			
57 58 59	August September October	31 30 31	154 123 93 62	214 71.96% 214 57.48% 214 43.46% 214 28.97%		1		1	:			:
60 61 62	November December	30 31	32 1	214 28.97% 214 14.95% 214 0.47%			<u> </u>					
63 64	Total (Sum of Lines 51 - 62) Beginning Balance - Deficient / (Excess)	365 a) ADIT Not Subject to Prora	ation		12/31/2024 (Actual)			12/31/2024 (Actual)				
65 66	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	ADIT Adjustment			(Note F) (Col. (H), Line 64 + Line 65)		-	(Note F) (Cal. (M), Line 64 + Line	65)			
67 68	Ending Balance - Deficient / (Excess) AD Ending Balance - Deficient / (Excess) AD Ending Balance - Deficient / (Excess) AD	DIT Not Subject to Proration DIT Adjustment	1		2025 Projection (Note F)		1	12/31/2025 (Actual) (Note F)				1
69 70	Average Balance as adjusted (non-prorat				(Col. (H). Line 67 + Line 68) ((Col. (H), Line 66 + Line 69) /2)			(Col. (M), Line 67 + Line ((Col. (M), Line 66 + Lin				
71 72	Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 28				(Col. (H), Line 62) (Col. (H), Line 70 + Line 71)	-						
	Unamortized Deficient / (Excess) ADIT (A)	T - Federal /Projected						(Cal. (M), Line 62) (Cal. (M), Line 70 + Line	71)			
Line	Deficient / (Excess) Deferred Income T	- Committee (1986)	(D)	<i>(C)</i>	Unamortized Deficient / (Exces	s) ADIT - Federal (Actual)			71)			
73 74 75			(B) teference	(C) Projected EOY Balance	Unamortized Deficient / (Exces (D) Deficient / (Excess) Deferred In	s) ADIT - Federal (Actual)	(E) Reference	(Col. (M). Line 62) (Col. (M), Line 70 + Line (F) Projected EOY Balance	71)			
76	ADIT - 190 ADIT - 282 ADIT - 283	10	teference Col. (H), Line 24)	Projected	Unamortized Deficient / (Excess (D) Deficient / (Excess) Deferred in ADIT - 190	s) ADIT - Federal (Actual)	(Col. (M), Line 24)	(F) Projected	71)			
,,	ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) ADIT	(0)	teference	Projected EOY Balance \$ 7,924,480 (55,276,311)	Unamortized Deficient / (Exces (D) Deficient / (Excess) Deferred In		Reference	(F) Projected EOY Balance	71)			
	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) ADIT	(C (C (C (T - Federal (E	teference CoL (H), Line 24) Dol (H), Line 48) Col (H), Line 72) Entered in ATT H-1A, Line 41)	Projected EOY Balance \$ 7,924,480 (55,276,311)	Unamonized Deficient / (Excess (D)) Deficient / (Excess) Deferred in ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess)		(Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 72)	(F) Projected EOY Balance	71)			
	ADIT - 282 ADIT - 283	(C (C (C (T - Federal (E	teference CoL (H), Line 24) Dol (H), Line 48) Col (H), Line 72) Entered in ATT H-1A, Line 41)	Projected EOV Balance \$ 7,924,480 (55,276,311) \$ (47,351,831)	Unamortized Deficient / (Exces) Deficient / (Exces) Deficient / (Exces) Deficient ADIT - 150 ADIT - 282 ADIT - 283 Unamortized Deficient / (Exces) State Deficient	s) ADIT - Federal	(Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 72)	(F) Projected EOY Balance		poration of Deficient I (Excess	ADIT Activity (Note 8)	(80)
Line	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) ADIT Deficient / (Excess) Accumulated Defe	(C (teference Cot. (H), Line 24) Cot. (H), Line 48) Cot. (H), Line 48) Cot. (H), Line 72) Entered in ATT H-1A, Line 41: Suint No. 190) Windo (G) Total D	Projected EOY Balance \$ 7,924,480 65.276,311 \$ (47,351,831) (E) Prorasion Amount 66.	Unamortized California (Filtred) Deficient (Filtred) ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient (Filtred) Projection - Proratio F) Projected	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	(F) Projected EOY Balance \$ \$ (I) Actual Morthly	Actual - Pn (J) Difference Proiscrete Vs. Acual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
Line	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) ADIT Deficient / (Excess) Accumulated Deficient / (Excess) ADIT Mortin	ferred Income Taxes (Acco Usys in F (B) Days Rem	Col. (H), Line 24 Col. (H), Line 48 Col. (H), Line 48 Col. (H), Line 72 Col. (H), Line 72 Col. (H), Line 72 Col. (H), Line 72 Col. (H), Line 41 Col. (H	Projected EOY Balance \$ 7,924,480 65.276,311 \$ (47,351,831) (E) Prorasion Amount 66.	Deficient (Excess) Deferred in ADT - 1900 AD	s) ADIT - Federal nt / (Excess) Deferred in n of Deficient / (Excess) AD (G) Prorated Projected	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 48) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) COMP Taxes IT Activity (Note A) (H)	Projected EOV Balance S 0 Actual Monthly Activity	Actual - Pn (J)	(K) Preserve Proration	(L) Preserve Proration	
Line	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) ADIT Deficient / (Excess) Accumulated Defe (A) Month Deficient / (Excess) ADIT Subject to Pro	ferred Income Taxes (Acco Usys in F (B) Days Rem	teference Cot. (H), Line 24) Cot. (H), Line 48) Cot. (H), Line 48) Cot. (H), Line 72) Entered in ATT H-1A, Line 41: Suint No. 190) Windo (G) Total D	Projected EOY Balance \$ 7,924,480 65.276,311 \$ (47,351,831) (E) Prorasion Amount 66.	Unamoritated Galideant / Il tross (B1) Deficient (Excess) Deferred in ADIT - 192 ADIT - 282 ADIT - 282 ADIT - 282 Chamoritated Deficient / (Excess State Deficient Projection - Prostate (F) Projection - Macrity Activity	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	(F) Projected EOY Balance (I) Actual Monthly Activity 12/31/2024 (Actual)	Actual - Pn (J) Difference Proiscrete Vs. Acual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
Line 77 78 79	ADIT - 282 ADIT - 282 Unamontized Deficient / (Excess) ADIT Deficient / (Excess) Accommissed Defe (A) Month Deficient / (Excess) ADIT Subsect to Pro- Proscied / Actual Activity	(E) Days in P Per Morth Per Morth Toristion	teference Cot. (H), Line 24) Cot. (H), Line 48) Cot. (H), Line 48) Cot. (H), Line 72) Entered in ATT H-1A, Line 41: Suint No. 190) Windo (G) Total D	Projected EO' Balance S	Deficient (Excess) Deferred in ADT - 1900 AD	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	Projected EOV Balance S 0 Actual Monthly Activity	Actual - Pn (J) Difference Proiscrete Vs. Acual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
T77 78 79 80 81	ADIT - 282 ADIT - 282 Unamontized Deficient / (Excess) ADIT Deficient / (Excess) Accommissed Defe (A) Month Deficient / (Excess) ADIT Subsect to Pro- Proscied / Actual Activity	(E) Days in P Per Morth Per Morth Toristion	teference Cot. (H), Line 24) Cot. (H), Line 48) Cot. (H), Line 48) Cot. (H), Line 72) Entered in ATT H-1A, Line 41: Suint No. 190) Windo (G) Total D	Projected EO' Balance S	Unamoritated Galideant / Il tross (B1) Deficient (Excess) Deferred in ADIT - 192 ADIT - 282 ADIT - 282 ADIT - 282 Chamoritated Deficient / (Excess State Deficient Projection - Prostate (F) Projection - Macrity Activity	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	(F) Projected EOY Balance (I) Actual Monthly Activity 12/31/2024 (Actual)	Actual - Pn (J) Difference Proiscrete Vs. Acual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
77 78 79 80 81 83 83	ADT 7-282 ADT 7-	(C)	sofemence Dup (1) Line 24) Dub (1) Line	Projected Projec	Unamoritated Galideant / Il tross (B1) Deficient (Excess) Deferred in ADIT - 192 ADIT - 282 ADIT - 282 ADIT - 282 Chamoritated Deficient / (Excess State Deficient Projection - Prostate (F) Projection - Macrity Activity	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	(F) Projected EOY Balance (I) Actual Monthly Activity 12/31/2024 (Actual)	Actual - Pn (J) Difference Proiscrete Vs. Acual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
77 78 79 90 81 82 83 84 85 85 85	ADT 7-282 ADT 7-	Tr - Federal (C)	sofemence Dup (1) Line 24) Dub (1) Line	Projected Projec	Unamoritated Galideant / Il tross (B1) Deficient (Excess) Deferred in ADIT - 192 ADIT - 282 ADIT - 282 ADIT - 282 Chamoritated Deficient / (Excess) State Deficient Projection - Prostate (F) Projection - Macrity 12/31/2024 (Aduals)	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	(F) Projected EOY Balance (I) Actual Monthly Activity 12/31/2024 (Actual)	Actual - Pn (J) Difference Proiscrete Vs. Acual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
77 78 79 89 81 82 83 84 85 86 87 87 88	ADT 7-282 ADT 7-	(E) Comparison Comparison	teference Cot. (H), Line 24) Cot. (H), Line 48) Cot. (H), Line 48) Cot. (H), Line 72) Entered in ATT H-1A, Line 41: Suint No. 190) Windo (G) Total D	Projected Projec	Unamoritated Galideant / Il tross (B1) Deficient (Excess) Deferred in ADIT - 192 ADIT - 282 ADIT - 282 ADIT - 282 Chamoritated Deficient / (Excess) State Deficient Projection - Prostate (F) Projection - Macrity 12/31/2024 (Aduals)	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	(F) Projected EOY Balance (I) Actual Monthly Activity 12/31/2024 (Actual)	Actual - Pn (J) Difference Proiscrete Vs. Acual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
77 78 79 80 81 82 83 84 85 86 88 88 89 90 91	ADT 7-282 ADT 7-282 ADT 7-282 ADT 7-282 ADT 7-282 ADT 7-282 Deficient / Excess) ADT Deficient / Excess) ADT ADD Posted A Annul Annul Annu	C C C C C C C C C C	Information	Projected Projec	Described Cafficient / I Excel D) Deficient / (Excess) Deterred in ADT - 190 ADT - 190 ADT - 283 Linamortized Deficient / (Exces Projection - Projec	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	Projected EVY Balance S S Actual Montally Actual 12/31/2025 (Actual)	Actual - Pn (J) Difference Proiscrete Vs. Acual	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
77 78 79 80 81 82 83 84 85 86 88 88 89 90 91	ADT 7-282 ADT 7-282 ADT 7-282 ADT 7-282 ADT 7-282 ADT 7-282 Deficient / Excess) ADT Deficient / Excess) ADT ADD Posted A Annul Annul Annu	C C C C C C C C C C	Information	Projected Projec	Deficient / Excess Deficient / Excess Deficient / Excess Deficient / Excess ADT - 150 ADT - 150 ADT - 150 ADT - 150 Chamoritaed Deficient / Excess State Deficient Projection - Program Projection Monthly Activity 1201/2004 (Actual)	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	(8) 12/31/2024 (Actual)	Actual - Pin (J) Difference Projected vs. Actual Projected vs. Actual Pr	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
77 78 79 80 81 82 88 86 86 86 87 99 90 90 91	ADT 7-282 ADT 7-282 ADT 7-282 ADT 7-282 ADT 7-282 ADT 8-282 Deficient / Excess) ADT Deficient / Excess) ACUT Bulled to Pro- Produced A Acut Acut Acut Acut Acut Acut Acut Ac	Tr - Federal C C C C C C C C C	Color Colo	Projected Projec	Described Cafficient / I Excel D) Deficient / (Excess) Deterred in ADT - 190 ADT - 190 ADT - 283 Linamortized Deficient / (Exces Projection - Projec	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	Projected EVY Balance S S Actual Montally Actual 12/31/2025 (Actual)	Actual - Pin (J) Difference Projected vs. Actual Projected vs. Actual Pr	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
777 78 79 60 81 82 83 84 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 7-282 ADT 7-	Comment Comm	Color Colo	Projected Projec	Described Onlinear / Excel Deficient / Excess) Deterred in ADIT - 150 ADIT -	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	(8) 12/31/2024 (Actual) 6000 (FA) Line 58 + Li	Actual - Pin U) U) Difference Projected vs. Actual (Notal C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
77 78 79 88 81 82 82 82 82 82 82 82 82 82 82 82 82 82	ADT 7-282 ADT 7-	Comment Comm	Color Colo	Projected Projec	Described Carlidons / Il Excel D) Deficient / (Excess) Deterred in ADT - 150 ADT - 150 ADT - 233 Unamoritized Deficient / (Exces Projection - Projec	s) ADIT - Federal nt / (Excess) Deferred in or Deficient / (Excess) AD (G) Provated Projected Monthly Adulty	Reference (Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 47) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a) come Taxes If Activity (Note A) (H) Proceed Profered Reference	97) Projected EOV Balance 5 0 10 Actual Monthly Activity 12/31/2024 (Actual) 12/31/2024 (Actual) 12/31/2024 (Actual) 13/31/2024 (Actual)	Actual - Pr (A) Officence and Populations and (Note C)	(K) Preserve Proration (Actual vs Projected)	(L) Preserve Proration (Actual vs Projected)	Preserved Prorated
777 78 79 60 81 82 83 84 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 1-282 ADT 1-	17 - Federal CC CC CC CC CC CC CC	ofference (a) (a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Projected Projec	Described Tellicion / I Telection Described (Telecom) Defended in ADT + 1502 ADT + 1502 ADT + 1502 ADT + 253 Unamortized Deficient / Exces Projection - Forestion / Projection - Proj	as) ADIT - Federal If (Excess) Deferred in of Deficient (Excess) AD Provided Projected (Column Ex Column F)	Reference Cost Mil, Line Sol (cost Mil) Line S	(8) 12/31/2024 (Actual) 6000 (FA) Line 58 + Li	Actual - Pr (A) Officence and Populations and (Note C)	(C) Preserve Prozation (Actual or Projected) (Russ t)	(L) Preserve Prosition (Actas) or Projection) (Note (E)	Preserved Prorated
77 78 79 88 81 82 82 82 82 82 82 82 82 82 82 82 82 82	ADT 7-282 ADT 7-	17 - Federal CC CC CC CC CC CC CC	Control Cont	Projected Service 1	Described Carlidons / Il Excel D) Deficient / (Excess) Deterred in ADT - 150 ADT - 150 ADT - 233 Unamoritized Deficient / (Exces Projection - Projec	a) ADIT - Federal If (Escess) Deferred in If (Escess) Deferred in If Officery (Escess) ADI G0 G0 Proroad Projected Month Adrew (Column E in Column E) If Column E in Column E) If Column E in Column E If Column E	Reference Cost Mil. Line 90 (Cost Mil. Line 98) (Cost Mil. Line 9	97) Projected EOV Balance 5 0 10 Actual Monthly Activity 12/31/2024 (Actual) 12/31/2024 (Actual) 12/31/2024 (Actual) 13/31/2024 (Actual)	Actual - Fr U3 Difference on Projection of Control of	(C) Preserve Prozation (Actual vs Projected)	(L) Preserve Prostition (Actual or Projection) (Scott E) ADIT Activity Nation (I)	Preserved Protated Actual Bidence III, Actual
77 78 79 88 81 82 82 82 82 82 82 82 82 82 82 82 82 82	ADT 7-282 ADT 7-	C	Column Column Column	Projected Projec	Deficient / Excess Deferred in ADT - 150 Deficient / Excess Deferred in ADT - 150 Control of the ADT - 150	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	97) Projected EOV Balance 5 0 10 Actual Monthly Activity 12/31/2024 (Actual) 12/31/2024 (Actual) 12/31/2024 (Actual) 13/31/2024 (Actual)	Actual - Fr	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidence III, Actual
77 78 79 90 81 82 83 84 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 7-282 ADD 7-	Compared	Col. Col. Col.	Projected Projec	Description 1 1 1 1 1 1 1 1 1	a) ADIT - Federal If (Escess) Deferred in If (Escess) Deferred in If Officery (Escess) ADI G0 G0 Proroad Projected Month Adrew (Column E in Column E) If Column E in Column E) If Column E in Column E If Column E	Reference Cost Mit, Use Still Cost Mit, Use St	(9) 12/31/2024 (Actual)	Actual - Fr U3 Difference on Projection of Control of	(C) Preserve Prozation (Actaul or Projected)	(L) Preserve Protection (Actival or Projected) (Actival or Protection (Activation (Activation (Activation (Activation (Activation (Activation (Activation (Activ	Preserved Prortated Actual Teach Co. (C. C. C
77 78 79 81 2 2 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	ADT 7-282 ADD 7-	Compared	Column Column Column	Projected Projec	Description French French	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	93 97 Projected EOV Balance S 9 Balance S	Actual - Fr	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidenica M, Preceding Bidenica M, Preced
77 78 79 80 81 81 82 83 84 84 85 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 7-282 ADT 7-	Company Comp	Column Column Column	Projected Section 1	Described Carlidons / Il Taron (D) Deficient / (Excess) Deferred in ADIT - 150 Deficient / (Excess) Deferred in ADIT - 150 ADIT - 150 Described Carlidons / (Excess) Described Carlidons / (Excess) Projected Projected Morely Actiny 1201/2004 (Acting)	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	97) Projected EOV Balance 5 0 S	Actual - Fr	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidenica M, Preceding Bidenica M, Preced
77 78 79 80 81 82 82 83 84 85 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 7-282 ADT 7-	1	Column Column Column	Projected Amount (Column C) (Colu	Described Carlidons / Il Taron (D) Deficient / (Excess) Deferred in ADIT - 150 Deficient / (Excess) Deferred in ADIT - 150 ADIT - 150 Described Carlidons / (Excess) Described Carlidons / (Excess) Projected Projected Morely Actiny 1201/2004 (Acting)	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	97) Projected EOV Balance 5 0 S	Actual - Fr	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidenica M, Preceding Bidenica M, Preced
77 78 79 90 81 82 83 84 85 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 7-282 ADT 7-	Comment Comm	Secretary Recognit No. 282) CO (C)	Projected Amount (Column C) (Colu	Described Carlidons / Il Taron (D) Deficient / (Excess) Deferred in ADIT - 150 Deficient / (Excess) Deferred in ADIT - 150 ADIT - 150 Described Carlidons / (Excess) Described Carlidons / (Excess) Projected Projected Morely Actiny 1201/2004 (Acting)	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	97) Projected EOV Balance 5 0 S	Actual - Fr	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidenica M, Preceding Bidenica M, Preced
77 78 79 90 81 82 83 84 85 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 7-282 ADT 7-	1	Col. Ph. Line 48 Col. Ph. Line 49 Col.	Projected Amount (Column C) (Colu	Described Carlidons / Il Taron (D) Deficient / (Excess) Deferred in ADIT - 150 Deficient / (Excess) Deferred in ADIT - 150 ADIT - 150 Described Carlidons / (Excess) Described Carlidons / (Excess) Projected Projected Morely Actiny 1201/2004 (Acting)	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	97) Projected EOV Balance 5 0 S	Actual - Fr	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidenica M, Preceding Bidenica M, Preced
77 78 79 90 81 82 83 84 85 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 7-282 ADT 7-	Common C	100 100	Projected Projec	Described Carlidons / Il Taron (D) Deficient / (Excess) Deferred in ADIT - 150 Deficient / (Excess) Deferred in ADIT - 150 ADIT - 150 Described Carlidons / (Excess) Described Carlidons / (Excess) Projected Projected Morely Actiny 1201/2004 (Acting)	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	97) Projected EOV Balance 5 0 S	Actual - Fr	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidenica M, Preceding Bidenica M, Preced
Line 77 78 78 78 81 82 84 85 86 87 88 88 88 88 88 88 88 88	ADT 7-282 ADT 7-	Common C	opening Account No. 2839 Opening Account No	Projected Projec	Described Carlidons / Il Taron (D) Deficient / (Excess) Deferred in ADIT - 150 Deficient / (Excess) Deferred in ADIT - 150 ADIT - 150 Described Carlidons / (Excess) Described Carlidons / (Excess) Projected Projected Morely Actiny 1201/2004 (Acting)	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	97) Projected EOV Balance 5 0 S	Actual - Fr	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidenica M, Preceding Bidenica M, Preced
T7 77 78 79 90 81 82 82 82 83 84 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 7-282 ADT 7-	Compared	Color Colo	Projected Projec	Described Telliform (1 Terrors D) Deficient (Excess) Deferred in ADT + 150 A	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	123 120224 (Actual)	Actual - Price	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidenica M, Preceding Bidenica M, Preced
77 78 79 80 81 82 82 83 84 85 86 86 86 86 86 86 86 86 86 86 86 86 86	ADT 7-282 ADT 7-	Company Comp	Color Colo	Projected Projec	Unamortized Cafficient / Ill Tues (D) Dafficient / (Excess) Deterred in ADT - 150 ADT - 150 ADT - 150 ADT - 150 State Dedictor Frojection / Froratio Frojection - Proratio Col. (Ps. Line 92 - Line 92) Col. (Ps. Line 93 - Line 93) Frojection - Proratio Projection	a) ADIT - Federal If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in If (Excess) Deferred in Proceed Projects Morelly Addition Proceed Projects Morelly Addition If (Excess) ADIT I	Reference Cost Mit, Line 301 Cost Mit, Line 401 Cost Mit, Line 410 Cos	97 Behnole BY Behnole S	Actual - Po Officence and Popper Popper Officence Popper Officence Officence Popper Officence Officenc	(C) Present Protein (Act of Projected)	(L) Preserve Protection (Action of Projected) (Action of Projected Of Project	Preserved Protated Actual Bidenica M, Preceding Bidenica M, Preced

			lays in Period			Projection - Proration of Deficient / (Excess) ADIT Activity (Note A)		Actual - Pror		roration of Deficient / (Excess) ADIT Activity (Note B)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. I Preceding Balance)
	ADIT Subject to Proration					12/31/2024 (Actual)			12/31/2024 (Actual)				
	Projected / Actual Activity					2025 Projection			12/31/2025 (Actual)				
	January	31		214	50.00%								
	February	28		214		and the second second							
	March	31		214	50.00%	and the second second							
	April	30				and the second second							
	May	31		214		and the second second							
	June	30	185		86.45%								
	July	31	154	214	71.96%								
	August	31	123	214	57.48%								
	September	30	93			and the second second							
	October	31	62	214		and the second second							
	November	30	32	214		and the second second							
	December	31	1	214	0.47%								
	Total (Sum of Lines 127 - 138)	365											
	Beginning Balance - Deficient / (Excess	ADIT Not Subject	to Proration			12/31/2024 (Actual)			12/31/2024 (Actual)				
	Beginning Balance - Deficient / (Excess					(Note F)			(Note F)				
	Beginning Balance - Deficient / (Excess) ADIT				(Col. (H), Line 140 + Line 141)			(Col. (M), Line 140 + Lin	e 141)			
	Ending Balance - Deficient / (Excess) A	DIT Not Subject to	Proration			2025 Projection			12/31/2025 (Actual)				
	Ending Balance - Deficient / (Excess) A	DIT Adjustment				(Note F)			(Note F)				
	Ending Balance - Deficient / (Excess) A	DIT				(Col. (H). Line 143 + Line 144)			(Col. (M). Line 143 + Lin	e 144)			
	Average Balance as adjusted (non-pror	ated)				(ICol. (H). Line 142 + Line 1451 /	2)		(ICol. (M), Line 142 + Lin	ne 1451 /2)			
	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 138)			(Col. (M), Line 138)				
	Deficient / (Excess) ADIT - Account 2	83				(Col. (H), Line 146 + Line 147)			(Col. (M), Line 146 + Lin	e 147)			
	Unamortized Deficient / (Excess) ADI					Unamortized Deficient / (Exces							
	(A)	I - State (Projecte	(B)		(C)	(D)	is) ADIT - State (Actual)	(E)	(F)				
ne	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred In	ncome Taxes	Reference	Projected EOY Balance				
	ADIT - 190		(Col. (H), Line 100)		s .	ADIT - 190		(Col. (M), Line 100)	s .				
	ADIT - 282		(Col. (H), Line 124)			ADIT - 282		(Col. (M), Line 124)					
	ADIT - 283		(Col (H), Line 148)			ADIT - 283		(Col. (M), Line 148)					
	Unamortized Deficient / (Excess) ADI		(Entered in ATT H-		\$.	Unamortized Deficient / (Exces		(Entered in ATT H-2A, Line 41b)	\$.				

1. For purposes of calculating transmission abcatate projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

Rate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected difficient / (excess) ADT balances. The computations in columns AH of this sockspaper apply the prossion rules of Reg. Sec. 1187(h 1-(h)(s)) to the projected annual activity of distinct / (excess) accumulated different comes takes subject to the remarkation requirements. Activity is leaded to the prosition of the section accumulated different comes takes subject to the remarkation requirements. Activity is related to the prosition of the section accumulated different comes takes subject to the remarkation requirements are subject to the remarkation of periodic activities and provided. For distinct / (excess) accumulated different comes takes subject to the remarkation requirements are subject to the remarkation of periodic activities and the subject to the remarkation of the subject to the subject to the remarkation of the subject to the remarkation of the subject to the remarkation of the remarkation of
- This section is used to calculate the actual difficient / (secose) ADIT balances. The computations in column AM of this suniqueer agily the princation rate of Reg. Sec. 1 14(7)): (\$1(6)) and everaging in accordance with RED Section 14(8)((6)))). (\$1(8)((6))) and everaging in accordance with RED Section 14(8)((6))). (\$1(8)(6)) and suniqueer are substantial to some projection of additional / (secose) ADIT annihilation in perplacent and section are supported in section and section (secose) ADIT annihilation in the projection developed interval disorder (secose) ADIT annihilation in the projection developed interval disorder (secose) ADIT annihilation in the projection developed in the section in the section in the section in the section is used to accordance with RED Section 14(8) and the section is used to accordance and section 14(8) and the section is used to accordance and section 14(8) and the section is used to accordance and section 14(8) and the section is used to accordance and section 14(8) and the section is used to accordance and section 14(8) and the section is used to studied additional (section) ADIT activity is an increase and section 14(8) and the section is used to studied additional (section) ADIT activity is an increase and section 14(8) and the section is used to studied additional (section) ADIT activity is the two-pulparation of the section 14(8) and the section 14(
- Column (,) is the difference between projected monthly and actual monthly actively (Column ()) minus Column (F). Specifically, if projected and actual activity are both positive, a negative in Column (,) represents over-projection (amount of projected activity) and direct occur) and a positive in Column (,) represents under-projection (nexus of actual activity) or projected activity). If projected activity is a both actual activity are both regative, a negative in Column (,) represents under-projection (nexus of actual activity) are positive in Column (,) represents under-projection (nexus of actual activity) are positive in Column (,) represents under-projection (nexus of actual activity) are positive in Column (,) represents under-projection (nexus of actual activity) are both regative, a negative in Column (,) represents under-projection (nexus of actual activity) are both regative, a negative in Column (,) represents under-projection (nexus of actual activity) are both regative, a negative in Column (,) represents under-projection (nexus of actual activity) are both regative, a negative in Column (,) represents under-projection (nexus of actual activity) are both regative, a negative in Column (,) represents under-projection (nexus of actual activity) are both regative, a negative in Column (,) represents under-projection (nexus of actual activity) are both regative, a negative in Column (,) represents under-projection (nexus of actual activity) are both regative, a negative in Column (,) represents under-projection (nexus of actual activity) are positive in Column (,) represents under-projection (nexus of actual activity) are positive (nexus of actual a

Baltimore Gas and Electric Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

			Federal Deficient / (Excess)	Deferred Income T	axes			
			Tax Cuts and Job	os Act of 2017				
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period	(E) December 31, 2017 ADIT Deficient / (Excess)	(F) December 31, 2024 BOY Balance	(G) Current Year Amortization	(H) 2025 Projection EOY Balance
1 2 3 4 5 6 7 8 9	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281	(Note A)	411.1 411.1 411.1 411.1 410.1 411.1	4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	\$ (5,220,330) - (1,259,450) \$ (6,479,780) \$ - (37,716,819,56)	\$ - - - - - - - - - - - - - - - - - - -	\$ - - - \$ -	\$ - - - - \$ -
11 12 13	ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note A)	411.1	5 Years	\$ (37,716,820)	\$ -	\$ -	\$ -
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note A) (Note A) (Note A) (Note A)	410.1 411.1 411.1 411.1	ARAM ARAM ARAM ARAM	\$ 8,330,290 (70,691,098) - \$ (62,360,808)	\$ 8,052,614 - (56,338,550) - \$ (48,285,936)	\$ (277,676) - 2,314,940 - \$ 2,037,264	\$ 7,774,937 - (54,023,610) - \$ (46,248,673)
19	Total - Deficient / (Excess) ADIT				\$ (106,557,408)	\$ (48,285,936)	\$ 2,037,264	\$ (46,248,673)
			Tax Reform A	ct of 1986				
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) FERC Account ADIT Deficient / (Excess) Amortization	(D) Amortization Fixed Period	(E) September 30, 2018 ADIT Deficient / (Excess)	(F) December 31, 2024 BOY Balance	(G) Current Year Amortization	(H) 2025 Projection EOY Balance
20 21 22 23 24 25	Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT	(Note B) (Note B) (Note B) (Note B)	410.1 411.1 411.1 411.1	ARAM ARAM ARAM ARAM	\$ - (759,803) \$ (759,803) \$ (759,803)	\$ - (11,117) \$ (11,117) \$ (11,117)	\$ - 11,117 - \$ 11,117 \$ 11,117	\$ - - - \$ - \$ -
			Total Federal Deficient / (Exce	ss) Deferred Incom	e Taxes			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) FERC Account ADIT Deficient / (Excess)	(D) Amortization	(E)	(F) December 31, 2024 BOY	(G) Current Year	(H) 2025 Projection EOY
27 28 29 30 31 32	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	indies	410.1 411.1 411.1 411.1 411.1	Fixed Period	** (5,220,330) ** (5,220,330)	\$	Amortization \$	S -
34 35 36	ADIT - 190 ADIT - 281 ADIT - 282	_	410.1 411.1 411.1		\$ - (37,716,820)	\$ - - -	\$ - - -	\$ - - -

37	ADIT - 283		411.1			-		-		-		-
38	Subtotal - Deficient / (Excess) ADIT				\$	(37,716,820)	\$	-	\$	-	\$	-
39	Protected Property	_										
40	ADIT - 190		410.1		\$	8,330,290	\$	8,052,614	\$	(277,676)	\$	7,774,937
41	ADIT - 281		411.1			-		-		· - /		-
42	ADIT - 282		411.1			(71,450,901)		(56,349,667)		2,326,057		(54,023,610)
43	ADIT - 283		411.1			-		-		-		-
44	Subtotal - Deficient / (Excess) ADIT				\$	(63,120,611)	\$	(48,297,053)	\$	2,048,381	\$	(46,248,673)
45	Total - Deficient / (Excess) ADIT				\$	(107,317,211)	\$	(48,297,053)	\$	2,048,381	\$	(46,248,673)
		Te	otal Federal Deficient / (Exce	ss) Deferred Incom	e Taxes							
	(A)	(B)	(C)	(D)		(E)		(F)		(G)		(H)
	, ,	• • •	FERC Account	Amortization		• •	Decei	mber 31, 2024			2025	Projection
Line	Deficient / (Excess) Deferred Income Taxes	Notes	ADIT Deficient / (Excess)	Fixed Period		ADIT		BOY		urrent Year		EOY
			Amortization		Defi	cient / (Excess)		Balance	A	mortization		Balance
46	ADIT - 190		410.1		\$	3,109,960	\$	8,052,614	\$	(277,676)	\$	7,774,937
47	ADIT - 281		411.1			-						
48 49	ADIT - 282 ADIT - 283		411.1 411.1			(109,167,720) (1,259,450)		(56,349,667)		2,326,057		(54,023,610)
			411.1					-				-
50	Total - Deficient / (Excess) ADIT				\$	(107,317,211)	\$	(48,297,053)	\$	2,048,381	\$	(46,248,673)
51	Tax Gross-Up Factor	ATT H-2A, Line 132				1.38		1.38		1.38		1.38
52	Regulatory Asset / (Liability)				\$	(148,059,477)	\$	(66,632,709)	\$	2,826,035	\$	(63,806,674)
			Federal Income Tax Requ	atory Asset / (Liabil	itv)							
			<u> </u>	,	,							
	(A)	(B)	(C)	(D)		(E)	-	(F)		(G)		(H)
Line	Regulatory Assets / (Liabilities)	Notes				ADIT	Decei	mber 31, 2024 BOY	_	Current Year	2025	Projection EOY
	gaiato. j (=	110103			Defi	cient / (Excess)		Balance		mortization		Balance
53	Account 182.3 (Other Regulatory Assets)	-			<u> </u>	-	\$		\$	-	\$	
53 54	Account 162.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)				φ	(148,059,477)	φ	(66,632,709)	Ф	2,826,035	φ	(63,806,674)
55	Total - Transmission Regulatory Asset / (Liability)				•	(148,059,477)	\$	(66,632,709)	\$	2,826,035	\$	(63,806,674)
ວວ	i otal - mansinission negulatory Asset / (Liability)				φ	(140,008,477)	φ	(00,032,709)	φ	2,020,035	φ	(03,000,074)

56 57 58 59 60 61 62 63 64 65 66 67	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(B) Notes	State Tax Rat (C) FERC Account ADIT Deficient / (Excess) Amortization	te Change (D) Amortization Fixed Period	(E) ADIT Deficient / (Excess)	(F) December 31, 2024 BOY	(G) 4 Current Year	(H) 2025 Projectio EOY
56 57 58 59 60 61 62 63 64 65 66	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283		FERC Account ADIT Deficient / (Excess) Amortization	Amortization	ADIT	December 31, 2024 BOY	4	2025 Projectio
56 57 58 59 60 61 62 63 64 65 66	Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	Notes	Amortization				Current Year	EOY
57 58 59 60 61 62 63 64 65 66	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283				Delicient / (EXCess)	Balance	Amortization	Balance
58 59 60 61 62 63 64 65 66	ADIT - 281 ADIT - 282 ADIT - 283							
59 60 61 62 63 64 65 66	ADIT - 282 ADIT - 283		410.1 411.1	4 Years 4 Years	\$ -	\$ -	\$ -	\$
61 62 63 64 65 66			411.1	4 Years	-		-	
62 63 64 65 66	Subtotal - Deficient / (Excess) ADIT		411.1	4 Years	-	-	-	
63 64 65 66					\$ -	\$ -	\$ -	\$
64 65 66	Unprotected Property							
65 66	ADIT - 190		410.1	5 Years	\$ -	\$ -	\$ -	\$
66	ADIT - 281 ADIT - 282		411.1 411.1	5 Years 5 Years				
	ADIT - 283		411.1	5 Years				
	Subtotal - Deficient / (Excess) ADIT				\$ -	\$ -	\$ -	\$
88	Protected Property							
69	ADIT - 190		410.1	NA	\$ -	\$ -	\$ -	\$
70	ADIT - 281		411.1	NA		-	-	
71 72	ADIT - 282 ADIT - 283		411.1 411.1	NA NA	-	-	•	
73	Subtotal - Deficient / (Excess) ADIT		411.1	NA .	\$ -	\$ -	\$ -	\$
74	Total - Deficient / (Excess) ADIT				\$ -	- \$ -	<u> </u>	\$
4	Total - Delicient / (Excess) ADTI				<u> </u>	<u> </u>		0
			Total State Deficient / (Excess	s) Deferred Income	Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
.ine	Deficient / (Excess) Deferred Income Taxes	Notes	FERC Account ADIT Deficient / (Excess)	Amortization Fixed Period	ADIT	December 31, 2024 BOY	Current Year	2025 Projecti EOY
75		-	Amortization	- Inca i ciloa	Deficient / (Excess)	Balance	Amortization	Balance
75 76	Unprotected Non-Property ADIT - 190		410.1		\$ -	\$ -	٠.	¢
77	ADIT - 130 ADIT - 281		411.1		φ - -	Ψ - -	φ - -	ų.
78	ADIT - 282		411.1		-	-	-	
79 80	ADIT - 283		411.1		\$ -	<u> </u>	<u> </u>	\$
	Subtotal - Deficient / (Excess) ADIT				-	-	5 -	Þ
31	Unprotected Property							
82 83	ADIT - 190 ADIT - 281		410.1 411.1		\$ -	\$ -	\$ -	\$
84	ADIT - 282		411.1					
35	ADIT - 283		411.1		-	-	-	
36	Subtotal - Deficient / (Excess) ADIT				\$ -	\$ -	\$ -	\$
37	Protected Property							
38	ADIT - 190		410.1		\$ -	\$ -	\$ -	\$
89 90	ADIT - 281 ADIT - 282		411.1 411.1		-			
91	ADIT - 282 ADIT - 283		411.1					
92	Subtotal - Deficient / (Excess) ADIT				\$ -	\$ -	\$ -	\$
93	Total - Deficient / (Excess) ADIT				\$ -	\$ -	\$ -	\$
			Total State Deficient / (Evansa) Deformed I	noomo Toyon			
	(A)	(B)	(C)	(D)		(F)	(G)	(H)
	Deficient / (Excess) Deferred Income Taxes	(5)	FERC Account ADIT Deficient / (Excess)	(D) Amortization	(E)	December 31, 2024		2025 Projection

94 95 96 97 98 99	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability)	ATT H-2A, Line 132	410.1 411.1 411.1 411.1		\$ - - - \$ -	\$ - - - \$ -	\$ -	\$ - - - \$ -
			State Income Ta	ax Regulatory Asset /	(Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line	Regulatory Assets / (Liabilities)	Notes			ADIT Deficient / (Excess)	December 31, 2024 BOY Balance	Current Year Amortization	2025 Projection EOY Balance
101 102	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)				\$ -	\$ - -	\$ -	\$ -
103	Total - Transmission Regulatory Asset / (Liability)				\$ -	\$ -	\$ -	\$ -
			Federal and State Inco	ome Tax Regulatory A	sset / (Liability)			
		Federal and State Income	Tax Regulatory Asset	/ (Liability) related to E	Excess / Deficient Deferred	Income Taxes		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line	Regulatory Assets / (Liabilities)	Notes			ADIT	December 31, 2024 BOY	Current Year	2025 Projection EOY
Line	- Togulatory / Toodie / (Elabilities)				Deficient / (Excess)	Balance	Amortization	Balance
104 105	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)				Deficient / (Excess) \$ - (148,059,477)	\$ - (66,632,709)	Amortization \$ - 2,826,035	\$ - (63,806,674

Instructions

- 1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

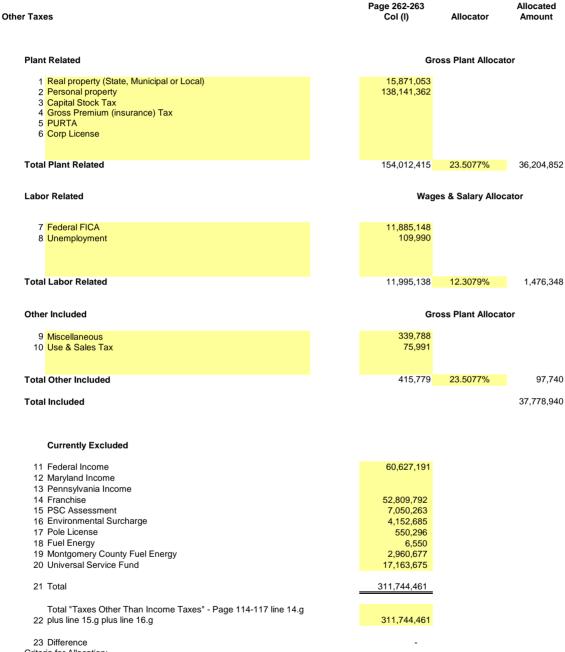
Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of protected property related deficient and (excess) ADIT attributable to federal net operating loss carry-forwards recorded to Account 190 will likewise be calculated using ARAM or a manner that complies with the normalization requirements. Under the ARAM methodology, the deficient and (excess) ADIT attributable to federal net operating loss set will begin amortizing in the period in which the book depreciation exceeds the tax depreciation associated with the underlying assets that gave rise to the federal net operating loss. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column G will change based on where BGE resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Second Column Property Prop									Tax Outs and Jobs	Act of 2017											
The column The					ASE : Pre Tele	Change (Secondary)	1.20(7)			ADIT : Post 7	ale Change (Besenber)	9.20(5)	=					Address (Berne) by	- Company		\rightarrow
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State Stat																					
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Attachment 2 - Taxes Other Than Income Worksheet



Criteria for Allocation:

- Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included
- Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included
- Other taxes that are assessed based on labor, will be allocated based on the Wages and Salary Allocator
- Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that

Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property 1 Rent from Electric Property - Transmission Related (Note 3)		Total Amount 9,414,699	Allocation Factor		otal Amount ncluded In Rates
2 Total Rent Revenues	(Sum Line 1)		Transmission	100% \$	9,414,699
Account 456 - Other Electric Revenues (Note 1)					
3 Schedule 1A		1,404,355	Transmission	100% \$	1,404,355
4 Net revenues associated with Network Integration Transmission Service (NITS) the load is not included in the divisor (difference between NITS credits from PJM NITS charges paid by Transmission Owner) (Note 4)	and PJM	-	Transmission	100% \$	-
Point to Point Service revenues for which the load is not included in the divisor r 5 transmission owner	eceived by	4,067,013	Transmission	100% \$	4,067,013
6 PJM Transitional Revenue Neutrality (Note 1)		-	Transmission	100% \$	-
7 PJM Transitional Market Expansion (Note 1)		-	Transmission	100% \$	-
8a Professional Services (Note 3, Transmission Related)		628,624	Transmission	100% \$	628,624
8b Professional Services (Note 3, Labor Related)			Wages and Salaries	12% \$	-
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		20,875,765	Transmission		20,875,765
10 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-	Transmission	100% \$	-
11 Gross Revenue Credits	(Sum Lines 2-10)	36,390,456	Transmission	100% \$	36,390,456
12 Less line 17g		(5,693,213)			•
13 Total Revenue Credits		30,697,243			

Revenue Adjustment to determine Revenue Credit

- 14 Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 172 of Appendix A
- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- 16 Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to utilize lines 17a - 17g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

17a As discussed in Note 3 above, revenues included in lines 1-11 which are subject to 50/50 sharing.

17b Costs associated with revenues in line 17a

17c Net Revenues (17a - 17b)

17d 50% Share of Net Revenues (17c/2)

17e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.

17f Net Revenue Credit (17d + 17e)

17g Line 17f less line 17a 18 Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and is explained in the Cost Support; for example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12

19 Amount offset in line 4 above

20 Total Account 454 and 456

9.414.699 2.213.986

7.200.713 3,600,356

121,130 3,721,486

(5,693,213)

10,081,732

381,285,921

406,253,720 406.253.720

Difference

FN1#

Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Α	Return and Taxes with 100 Basis Point increase in 100 Basis Point increase in ROE and Income T	ROE		(Line 126 + Line 137)	196,514,834
		i dates		(Line 120 + Line 137)	
В	100 Basis Point increase in ROE				1.00%
Return Calo	culation				
59	Rate Base			(Line 39 + 58)	1,907,504,253
	Long Term Interest				
99	Long Term Interest			p114-117.62.c through 67.c	211,805,536
100 101	Less LTD Interest on Securitization Bonds Long Term Interest	Note P on Appendix A		Attachment 8 (Line 99 - 100)	211,805,536
	_				
102	Preferred Dividends	enter positive		p118-119.29.c	0
103	Common Stock Proprietary Capital			p112-113.16.c	5,747,479,867
103	Less Preferred Stock	enter negative		(Line 113)	3,747,479,007
105	Less Account 216.1	enter negative		p112-113.12.c	0
105a	Less Account 219	enter negative		p112-113.15.c	-4,304,106
106	Common Stock		(Note Y)	(Sum Lines 103 to 105a)	5,743,175,762
	Capitalization				5 000 700 004
107 108	Long Term Debt		antar nagativa	p112-113.18.d through 21.d	5,080,769,231
108	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt		enter negative enter positive	p110-111.81.c p112-113.61.c	-6,691,289 0
110	Less ADIT associated with Gain or Loss		enter negative	Attachment 1	1,841,275
111	Less LTD on Securitization Bonds		enter negative	Attachment 8	0
112	Total Long Term Debt		(Note Z)	(Sum Lines 107 to 111)	5,075,919,217
113	Preferred Stock		(Note AA)	p112-113.3.c	0
114 115	Common Stock Total Capitalization			(Line 106) (Sum Lines 112 to 114)	5,743,175,762 10,819,094,979
116	Debt %		Total Long Term Debt	(Line 112 / 115)	47%
117	Preferred %		Preferred Stock	(Line 113 / 115)	0%
118	Common %		Common Stock	(Line 114 / 115)	53%
119	Debt Cost		Total Long Term Debt	(Line 101 / 112)	0.0417
120	Preferred Cost		Preferred Stock	(Line 102 / 113)	0.0000
121	Common Cost	See (Note J) on Appendix A	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
122	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 116 * 119)	0.0196
123	Weighted Cost of Preferred		Preferred Stock	(Line 117 * 120)	0.0000
124 125	Weighted Cost of Common Total Return (R)		Common Stock	(Line 118 * 121) (Sum Lines 122 to 124)	0.0610 0.0806
126	Investment Return = Rate Base * Rate of Return	-		(Line 59 * 125)	153,789,219
				(Line 59 125)	155,769,219
Composite	Income Taxes				
	Income Tax Rates				
127	FIT=Federal Income Tax Rate		(Note I from ATT H-2A)		21.00%
128	SIT=State Income Tax Rate or Composite	5 / /// / / / / / / / / / / / / / / / /	(Note I from ATT H-2A)		8.25%
129 130	p T	P = (percent of federal income tax deductible for state purposes) T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =)	Per State Tax Code	0.00% 27.52%
131	T/ (1-T)	1=1-1((1-311) (1-111)]/(1-311 111 p)) =			37.96%
132	Tax Gross-Up Factor	1/(1-T)			1.3796
	Investment Tax Credit Adjustment		(Note T from ATT H-2A)		
133	Investment Tax Credit Amortization		enter negative	Attachment 1B - ADIT EOY	(2,244)
134	Tax Gross-Up Factor [1/(1-T)]			(Line 132)	1.3796
135	ITC Adjustment Allocated to Transmission			(Line 133 * 134)	-3,097
	Other Income Tax Adjustment				
400	Tax Adjustment for AFUDC Equity Component Amortization Deficient / (Excess) Deferred Tax	or Transmission Depreciation Expense	(Note V from ATT H-2A) (Note V from ATT H-2A)	Attachment 5, Line 136a Attachment 5, Line 136b	976,195 -2,048,381
136a		erred Taxes (State) - Transmission Component	(Note V from ATT H-2A)	Attachment 5, Line 136c	-2,040,301
136b		(State) Transmoster Component	(Note V from ATT H-2A)	Attachment 5, Line 136d	0
	Amortization of Other Flow-Through Items - Tra	ansmission Component		(Line 400n + 400h + 400n + 400d)	-1,072,186
136b 136c 136d 136e	Amortization of Other Flow-Through Items - Tra Other Income Tax Adjustments - Expense / (Be	ansmission Component enefit)		(Line 136a + 136b + 136c + 136d)	
136b 136c 136d 136e 136f	Amortization of Other Flow-Through Items - Tra Other Income Tax Adjustments - Expense / (Be Tax Gross-Up Factor [1/(1-T)]	ansmission Component enefit)		(Line 132)	1.3796
136b 136c 136d 136e 136f 136g	Amortization of Other Flow-Through Items - Tra Other Income Tax Adjustments - Expense / (Be Tax Gross-Up Factor [1/(1-T)] Other Income Tax Adjustment	enefit)		(Line 132) (Line 136e * 136f)	1.3796 -1,479,235
136b 136c 136d 136e 136f	Amortization of Other Flow-Through Items - Tra Other Income Tax Adjustments - Expense / (Be Tax Gross-Up Factor [1/(1-T)]	ansmission Component nnefit) CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =		(Line 132)	1.3796

Baltimore Gas and Electric Company

Attachment 5 - Cost Support

Electric /	Non-e	lectric	Cost	Sup	port
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	Attachment A Line #s, Descriptions, Notes, Form	Page #s	and Instructions	Form 1 Amount	Electric Portion	Non-electric Portion	Details
65 67	Allocated General & Common Expenses Plus Transmission Lease Payments Common Plant O&M	(Note A) (Note A)	p200-201.4.c p356				
	Depreciation Expense						
85	Transmission Depreciation		p336.7.b / (Projected)	79.540.094	86,115,746	-6,575,652	Additional depreciation associated with adjustment of 2024 depr rate impact (\$6,274,325) and the dedicated facility charge (\$301,327)
86	General Depreciation		p336.10.b / (Projected)	46,457,539	46,437,329	20.210	Depreciation related to capital costs associated with the Exelon separation.
			p336.1.d / (Projected)	40,437,339	40,437,329	20,210	
87	Intangible Amortization	(Note A)		0	0	0	Amount in Form 1 is already electric only.
			p336.11.b / (Projected)				
91	Common Depreciation - Electric Only	(Note A)		23,319,518	23,319,518	0	Amount in Form 1 is already electric only.
92	Common Amortization - Electric Only	(Note A)	p336.11.d / (Projected)	35,568,202	35,519,307	48,895	Amount in Form 1 is already electric only. Non-electric portion represents depreciation related to capital costs associated with the Exelon separation.

Transmission / Non-transmission Cost Support

	Attachment A Line #s, Descriptions, Notes, For	n 1 Page #s and I	nstructions	Form 1 Amount	Transmission Related	Non- transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	25,047,189	Details 1,734,270 10,966,431 43,917	12,302,571 12,302,571 12,302,571	Specific identification based on plant records 1 East Towson 2 Solley Road 3 Other Transmission - Various Properties 1 4 Distribution 5 6
CWIP &	Expensed Lease Worksheet						
	Attachment A Line #s, Descriptions, Notes, For	n 1 Page #s and I	nstructions	Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease in Form 1 Amount	se Details
6 Pla 19 24	int Allocation Factors Electric Plant in Service Int In Service Transmission Plant In Service Common Plant (Electric Only) cumulated Depreciation	(Notes A)	p204-207.104.g p204-207.58.g p356				See Form 1 See Form 1 Electric / non-electric cost support above
30	Transmission Accumulated Depreciation		p219.25.c				See Form 1

Transmission O&M

						Non-transmission	
			Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Transmission Related	Related	Details
1	60	Transmission O&M	p321.112.b	54,359,164	54,052,873	306,291	EPRI Dues excluded from Transmission O&M.

EPRI Dues Cost Support

Attachment A Li	ne #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	EPRI Dues	Details
Allocated General & Common Expenses				
72 Less EPRI Dues	(Note D) p352-353			EPRI Dues payed by Holding company (Constellation Energy)

Total Electric Administrative & General Cost Support

				Non-Recoverable Costs (including Merger	Recoverable	
	Attachment A Line #s,	Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Costs)	Costs	Details
	Allocated General & Common Expenses					
68	Total A&G	p320-323.197.b	219,691,203	2,664,560	217,026,643	Costs associated with the Exelon separation (\$62,380) and commodity specific A&G costs (\$2,602,180).

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Description	s, Notes, Form 1 Page #s and Instructions	Form 1 Amount Transmission	transmission on Related Related	Details
Allocated General & Common Expenses				
70 Less Regulatory Commission Exp Account 928	(Note E) p320-323.189.b	363,667		
Directly Assigned A&G				
76 Regulatory Commission Exp Account 928	(Note G) p320-323.189.b		44,023 319,644	Including amount associated with proceedings before FERC

Attachment 5 - Cost Support

Safety Related Advertising Cost Support

				Non-safety	
Attachment A Line #s, De	scriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Safety Related	Related	Details
Directly Assigned A&G					
80 General Advertising Exp Account 930.1	(Note F) p320-323.191.b	1,441,531		1,441,531 Electric advertising co	ost in account 930.1 associated with safety

Multistate Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Details
Income Tax Rates						
	Maryland	Enter State	Enter State	Enter State	Enter State	Enter Calculation
128 SIT=State Income Tax Rate or Composite (Note I)		Enter %	Enter %	Enter %	Enter %	Maryland Only

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form	Page #s and Instructions	Form 1 Amount Education & Outreach	Other	Details	
Directly Assigned A&G					
77 General Advertising Exp Account 930.1	(Note K) p320-323.191.b	1,441,531			

Excluded Plant Cost Support

	ou i iuin cool cuppon				
	Attachment A Line #s, Description	ns, Notes, Form 1 Page #s and Instruc	ctions	Excluded Transmission Facilities	Description of the Facilities
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmis	sion Facilities			
148	Excluded Transmission Facilities	(Note M)	Attachment 5		General Description of the Facilities
					,
	Instructions:			Enter \$	None
	1 Remove all investment below 69 kV or generator step up transformers	s included in transmission plant in service that			
	are not a result of the RTEP Process				
	2 If unable to determine the investment below 69kV in a substation with	investment of 69 kV and higher as well as be	low 69 kV,	Or	
	the following formula will be used:	xample		Enter \$	
	A Total investment in substation	1,000,000			
	B Identifiable investment in Transmission (provide workpaper	500,000			
	C Identifiable investment in Distribution (provide workpapers)	400,000			
	D Amount to be excluded (A x (C / (B + C)))	444,444			
					Add more lines if necessary

Outstanding Network Credits Cost Support

	Attachment A Line #s, Descriptions, Notes, Form	1 Page #s and Instructions		Outstanding Network Credits	Description of the Credits
55	Network Credits Outstanding Network Credits	(Note N)	From PJM		General Description of the Credits
				Enter \$	None
56	Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N)	From PJM		
30	Less Accumulated Depreciation Associated with adulties with Odistanding Network Ordalis	(Note N)	TIGHT SW		
				Enter \$	None
					Add more lines if necessary

Unfunded Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

44 Total Reserves Account Balance Attributable to Transmission

Long-Term (defined as being due more than 1 year from each month-end balance sheet date) Portions recorded in FERC Accounts (242, 232, 253, 228.1, 228.2, 228.3, & 228.4) and the long-term accrued portions of below items that have not yet been transferred to trusts, escrow accounts or restricted accounts, but are still in general accounts as of month-end and therefore available to Company.

Total Reserves 13-Month Average Account Balance Attributable to Transmission (14,964,020) Attachment H-2A Line 44

Note: The Formula Rate shall include a credit to rate base for all long-term unfunded reserves (funds collected from customers that (f) have not been set aside in a trust, escrow or restricted account; (2) whose balance is collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). The unfunded reserve allocators will utilize the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserve allocators will utilize the same allocators used in the formula rate is not been account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account. Additionally, balances where the related expense was recorded either below the line, 100% to a line of business other than wholesale transmission, or to an expense account not included in the formula rate should not be included in the account reserves deducted from rate base. The gas share of common expenses is also excluded from the above computation. See supporting worksheet that derives the 13-month average balances shown above.

Attachment 5 - Cost Support

Prepayments

Attachment A Line #s, Description Prepayments (limited to balances in account 165 except for prepaid p	s, Notes, Form 1 Page #s and Instructions ension)											
		December Prior Year	January	February	March	April	May	June	July	August	September	Octob
Detail of Prepayments Included:	p.110-111, I.57											
	Prepaid Property Tax	38,887,140	26,508,611	14,130,083	37,212,004	24,808,716	12,405,427			-	-	
Prepaid Pensions if not included in Prepayments Total Monthly Balance Included in Rates	Prepaid Pension	166,829,466 29,674,668					165,257,867 23,255,983	162,647,853 20,018,509	160,037,839 19,697,272	157,427,825 19,376,034	154,817,811 19,054,797	

Extraordinary Property Loss

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Number of years	Amortization	w/interest
61	Less extraordinary property losses	Attachment 5				
62	Plus amortization of extraordinary property losses	Attachment 5			5 S -	· \$ -

Abandon	ed Plant Calculations				
	Description	Model Reference	Dedicated Facilities	MAPP	Baseline Upgrade b1254
		FET TOWN INTERCEMENT. LLC. and Baltimore Gas & Electric Co., 150 FERC ¶ 61,054 (2015) and PJM Interconnection, LL.C. and Baltimore Gas & Electric Co., 152 FERC ¶ 61,254 (2015) and PJM Interconnection, LLC. and Baltimore Gas & Electric Co., XXX FERC ¶			
a	Beginning Balance of Unamortized Transmission Projects	XX.XXX (XXXX) Pet F7M Intercompactation, LL.C. and Baltimore Gas & Electric Co., 150 FERC ¶ 61,054 (2015) and PJM Interconnection, LL.C. and Baltimore Gas & Electric Co., 152 FERC ¶ 61,254 (2015) and Baltimore Gas & Electric Co., XXX FERC ¶ XXXXXX			
b	Years remaining in Amortization Period Transmission Depreciation Expense Including	(XXXX)			
с	Amortization of Limited Term Plant ¹	(line a / line b)	#DIV/0!	#DIV/0!	#DIV/0!
d	Ending Balance of Unamortized Transmission Projects Average Balance of Unamortized Abandoned	(line a - line c)		#DIV/0!	#DIV/0!
е	Transmission Projects ²	(line a + d)/2	0	#DIV/0!	#DIV/0!
f g h	Non-Incentive Return and Income Taxes Rate Base Non-Incentive Return and Income Taxes ³	(Appendix A line 144+ line 145) (Appendix A line 59) (line f / line g)	182,544,927 1,907,504,253 0.095698306	182,544,927 1,907,504,253 0.095698306	182,544,927 1,907,504,253 0.095698306
2- See row 44a,	Appendix A. See also amortization included in Attachment 7 revenue rer Appendix A. See also investment included in Attachment 7 revenue req rge rate to be used when computing the revenue requirement for all aban	uirement calculation.			

Interest on Outstanding Network Credits Cost Support

	Attachment A Line #s, Descript	ions, Notes, Form 1 Page #s and Instructi	ions	Interest on Network Credits	Description of the Interest on the Credits
154	Interest on Network Credits	(Note N)	PJM Data		General Description of the Credits
				Enter \$	None
					Add more lines if necessary

Attachment 5 - Cost Support

Facility Credits under Section 30.9 of the PJM OATT paid by Utility

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
Net Revenue Requirement		
171 Net Zonal Revenue Requirement		

PJM Load Cost Support

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
172 1 CP Peak	(Note L) PJM Data	6,765.9	PJM Zonal Peak Load per 34.1 of the PJM OATT

Statements BG/BH (Present and Proposed Revenues)

BG&E Zone 6,405.7 55,851 59,070 357,764,751 399,660,633 41,895,882		Billing Determinants	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues	
·	BG&E Zone	6,405.7 55,851	59,070	357,764,751	399,660,633	41,895,882	
				-			
Total 357,764,751 399,660,633 41,895,882	Total			257 764 754	200 660 622	44 905 992	

Attachment 5 - Cost Support

PBOP E	xpense in FERC 926					
				Account 926 Form 1 Amount		
68a	Total A&G	Total: p.320-323.197.b Account 926: p.320-323.187.b and c	219,691,203	36,926,616	4,365,026	4,422.327 PBOP cost is materially the same between the two years (2024 versus 2023).

ne	Component Descriptions	Instruction References	De	ansmission epreciation ense Amount	Atta	Tax Rate from schment H-2A, Line	130	Amount to Attac <u>hment H-2A, Line</u> 136e
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3 below	\$	3,547,542	X	27.52%	-	\$ 976,195
	Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component							
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	Instr. 4 below						(2,048,381)
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	Instr. 4 below						-
136d	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below						
136e	Total Other Income Tax Adjustments - Expense / (Benefit)	Instr. 6 below						\$ (1,072,186)
r. #s	Instructions							
. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC function multiplied by the Capital Recovery Rate (described in Instruction 2).	equity embedded in the gross plant attributable to the transmission						
t. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.							
. 3	"AFUDC-Equity" category reflects the nondeductible component of depreciation expense related to the capitalized (AFUDC).	equity portion of Allowance for Funds Used During Construction						
t. 4	Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the C							
	accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function							
	in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attact							
	additional information and support for the current year amortization. The current year amortization of deficient and	excess) ADTLIS recorded in FERC Accounts 410.1 and 411.1.						
st. 5	Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings in	esulting from temporary differences between the amount of taxes						
	computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be imm							
	through" savings were accounted for in deferred tax balances, based on the expectation and understanding that w							
	the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers.							
	transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through	th balance as of September 30, 2018 will reverse beginning						
	October 1, 2018 based on the prescribed periods.							
	Negative amounts (i.e. tax benefits) reduce recoverable tax expense and positive amounts (i.e. tax expense) increase							

Attachment 5a - Allocations of Costs to Affiliates

Summary of Administrative and General Expense (A&G) Charged to BGE by Exelon Business Services Company (BSC)

Amount Amount
Allocated to
BG&E BG&E
Electric Gas

A&G \$126,401,585 \$61,137,859

Explanation of the method

Expense Items

Exelon Business Services Company (BSC) costs are distributed to all affiliates. Appropriate cost allocation factors are assigned to the various headquarters functions to be distributed. This BSC cost distribution approach is documented in BGE's Cost Allocation Manual which is periodically filed with the Maryland Public Service Commission.

Costs distributed to BGE are recorded to the appropriate common A&G expense accounts on BGE's books. All common expenses (including allocations of cost from the BSC) are distributed to the electric and gas lines of business as noted on page 356.1 of the FERC Form 1. Specifically, the ratio to distribute common regulated utility expenses to gas and electric is based on a modified version of the Massachusetts formula and is influenced by each line of business's share of total utility labor, depreciation, amortization, and taxes. BGE has consistently used this approach to distribute common costs to the gas and electric lines of business with no adverse comment from state or federal regulators.

Actual calculation of the results of the method for 2024:

In 2024 the regulated electric business received 67.4% of common utility expenses and gas received a 32.6% share.

Attachment 6 - Reconciliation Worksheet

Step

1

	ulation of Calendar Revenues for Trued-Up Year			
Line	#		2023 Update	2024 Update
1	Rate (\$/MW-Year)	Line 173 of Applicable Update	46,400	55,851
2	Daily Rate (\$/MW-Day)	Line 1 / number of days in the year	126.78	152.60
3	Number of Days Effective in the calendar Year		152	214
4	1 CP Peak	Line 172 of Applicable Update	6,406	6,406
5	Total PJM Billed Revenues from applicable update	Lines 2 x 3 x 4	123,437,489	209,184,854
6	True-Up from applicable update	Line 168 of Applicable Update	(4,824,512)	8,388,325
7	Effective Number of Days in Calendar Year	11	152	214
8	Total Number of Days in Calendar Year		366	366
9	True-Up Included in PJM Billed Revenues Above	Lines 6 x 7 / 8	(2,003,622)	4,904,649
10	Billed PJM Revenues, Excluding Impact of True-Up	Line 5 minus Line 9	125,441,111	204,280,205

2 Comparison of Trued-Up File to Calendar Revenues

Note 1

Note 2

Trued-Up Revenue Requirement per Lines 167, 169 & 170 of Attachment H2-A	Calendar Revenues Per Step 1 above		
357.519.880 -	329.721.317	=	27.798.564

Interest on Amount of Refu						
Interest 35.19a for March C		0.6800%				
Month	Yr	1/12 of Step 2	Interest 35.19a for		Interest	(Refund)/Charge
			March Current Yr	Months		
Jun		2,316,547	0.6800%	11.5	181,154	2,497,701
Jul		2,316,547	0.6800%	10.5	165,401	2,481,948
Aug		2,316,547	0.6800%	9.5	149,649	2,466,196
Sep		2,316,547	0.6800%	8.5	133,896	2,450,443
Oct		2,316,547	0.6800%	7.5	118,144	2,434,691
Nov		2,316,547	0.6800%	6.5	102,391	2,418,938
Dec		2,316,547	0.6800%	5.5	86,639	2,403,186
Jan		2,316,547	0.6800%	4.5	70,886	2,387,433
Feb		2,316,547	0.6800%	3.5	55,134	2,371,681
Mar		2,316,547	0.6800%	2.5	39,381	2,355,928
Apr		2,316,547	0.6800%	1.5	23,629	2,340,176
May		2,316,547	0.6800%	0.5	7,876	2,324,423
Total		27,798,564				28,932,745
		Balance	Interest	Amort	Balance	
Jun		28,932,745	0.6800%	2,518,955	26,610,533	
Jul		26,610,533	0.6800%	2,518,955	24,272,529	
Aug		24,272,529	0.6800%	2,518,955	21,918,628	
Sep		21,918,628	0.6800%	2,518,955	19,548,719	
Oct		19,548,719	0.6800%	2,518,955	17,162,696	
Nov		17,162,696	0.6800%	2,518,955	14,760,447	
Dec		14,760,447	0.6800%	2,518,955	12,341,863	
Jan		12,341,863	0.6800%	2,518,955	9,906,833	
Feb		9,906,833	0.6800%	2,518,955	7,455,244	
Mar		7,455,244	0.6800%	2,518,955	4,986,985	
Apr		4,986,985	0.6800%	2,518,955	2,501,942	
May		2,501,942	0.6800%	2,518,955	(0)	
Total with interest				30,227,459		
The difference between the	Trued-Up Revenue Requirem	ent and the calendar billed revenues				
(excl true-up) with interest				30,227,459		
Prior Period Adjustments				(559,761)	Note 1	
			Total true-up amount	29,667,698		
Rev Reg based on Current	Year data before True-Up + In	centive Revenues + 30.9 Credits	\$	369,992,935	Note 2	
Total Revenue Requiremen			Ť	399,660,633		

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect will be used in this calculation.

Please note that the "Rev Req based on Current Year data before True-Up + Incentive Revenues + 30.9 Credits' will be populated in the Projected Transmission Revenue Requirement (PTRR) but will not be populated in the Actual Transmission Revenue Requirement (ATRR).

New Plant Carrying Charge

FCR if not a CIAC

Formula Line

159 Net Plant Carrying Charge without Depreciation

Net Plant Carrying Charge per 100 basis point increase in ROE without Depreciation Line B less Line A

13.3176% 13.9745% 0.6569%

FCR if a CIAC

Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

4.7341%

The FCR resulting from Formula in a given year is used for that year only.

Therefore actual revenues collected in a year do not change based on cost data for subsequent years

Per FERC's orders in Docket No. ER07-576, the Conastone and Waugh Chapel substation projects, the Downtown Project, and the Northwest to Finksburg project get an ROE of 11.5%.

The rest of transmission rate base gets an ROE of 10.5% which includes a 50 basis point RTO planning participation adder approved in Baltimore Gas and Electric Co., Docket No. ER07-576, by order issued on July 24, 2007.

Details		b0298 - Conastone 500kV Substation Project- 2008			ct- 2008	b0244 - Waugh Chapel 500 kV Substation Project 2008				Downtown Project 2007				Northwest to Finksburg 2009				Downtown Project 2008			b0298 - Conastone kV Sub			
Schedule 12 Life	(Yes or No)	Yes 44				Yes 44				No 44				No 44				No 44			Yes			
CIAC	(Yes or No)	No				No				No				No				No			No			
ROE Incentive (Basis Poi	ints)	100				100				100				100				100			100	24		
FCR W/O Incentive FCR for This Project		13.3176% 0.139744809				0.133175964 0.139744809				0.133175964 0.139744809				0.133175964 0.139744809				0.133175964 0.139744809			0.1331759 0.1397448			
Investment		19,614,847	may be weighted a	verage of small p	rojects	5,096,993				13,438,469	may be weighted a	verage of small p	rojects	5,249,918	may be weighted a	verage of small pr	ojects	2,565,891	may be weighted av	erage of small project	30,504,91	9 may be weighted		
Annual Depreciation Exp In Service Month (1-12)		445,792	may be weighted a	versage of small p	roincte	115,841				305,420	may be weighted a	worage of small p	roincte	119,316	may be weighted a	vorage of small pr	oiocte	58,316	may be weighted av	erage of small project	693,29	4 0 may be weighted		
III Service Month (1-12)		9				0													'					
W/O Enhancement	Invest Yr 2004	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending Revenu	e Beginnin	Depr. or Amort.		
W Enhancement	2004																							
W/O Enhancement	2005																							
W Enhancement W/O Enhancement	2005 2006																							
W Enhancement	2006																							
W/O Enhancement	2007									13,438,469	76,355	13,362,115	521,233											
W Enhancement	2007	40.044.047	444 440	40 500 000	700 704	F 000 000	F7.000	5 020 070	202 422	13,438,469	76,355	13,362,115	543,176					0.505.004	40.500	2.517.295 327.9				
W/O Enhancement W Enhancement	2008 2008	19,614,847 19,614,847	111,448 111,448	19,503,399 19,503,399	760,794 792,823	5,096,993 5,096,993	57,920 57,920	5,039,073 5,039,073	393,462 410,012	13,362,115 13,362,115	305,420 305,420	13,056,695 13,056,695	2,044,258 2,130,025					2,565,891 2,565,891		2,517,295 327,99 2,517,295 341,74				
W/O Enhancement	2009	19,503,399	445,792	19,057,607	2,983,807	5,039,073	115,841	4,923,232	771,497	13,056,695	305,420	12,751,275	2,003,583	5,249,918	19,886	5,230,032	135,972	2,517,295		2,458,979 385,79	-	9 115,549		
W Enhancement	2009	19,503,399	445,792	19,057,607	3,108,994	5,039,073	115,841	4,923,232	803,837	13,056,695	305,420	12,751,275	2,087,344	5,249,918	19,886	5,230,032	141,698	2,517,295		2,458,979 401,9		9 115,549		
W/O Enhancement W Enhancement	2010 2010	19,057,607 19,057,607	445,792 445,792	18,611,815 18,611,815	2,924,438 3,046,697	4,923,232 4,923,232	115,841 115.841	4,807,391 4.807,391	756,070 787,649	12,751,275 12,751,275	305,420 305,420	12,445,855 12,445,855	1,962,909 2,044,663	5,230,032 5,230,032	119,316 119.316	5,110,716 5,110,716	799,941 833,512	2,458,979 2,458,979	58,316 58.316	2,400,663 378,03 2,400,663 393,79				
W/O Enhancement	2011	18,611,815	445,792	18,166,023	2,865,070	4,807,391	115,841	4,691,550	740,642	12,445,855	305,420	12,140,436	1,922,234	5,110,716	119,316	4,991,399	784,051	2,400,663		2,342,348 370,2				
W Enhancement	2011	18,611,815	445,792	18,166,023	2,984,399	4,807,391	115,841	4,691,550	771,461	12,445,855	305,420	12,140,436	2,001,983	5,110,716	119,316	4,991,399	816,838	2,400,663		2,342,348 385,6				
W/O Enhancement	2012	18,166,023	445,792	17,720,231	2,805,701	4,691,550	115,841	4,575,710	725,215	12,140,436	305,420	11,835,016	1,881,559	4,991,399	119,316	4,872,083	768,161	2,342,348		2,284,032 362,49				
W Enhancement W/O Enhancement	2012 2013	18,166,023 17,720,231	445,792 445,792	17,720,231 17,274,439	2,922,102 2,746,332	4,691,550 4,575,710	115,841 115,841	4,575,710 4,459,869	755,272 709,788	12,140,436 11,835,016	305,420 305,420	11,835,016 11,529,596	1,959,302 1,840,885	4,991,399 4,872,083	119,316 119,316	4,872,083 4,752,767	800,165 752,271	2,342,348 2,284,032		2,284,032 377,49 2,225,716 354,73				
W Enhancement	2013	17,720,231	445,792	17,274,439	2,859,805	4,575,710	115,841	4,459,869	739,084	11,835,016	305,420	11,529,596	1,916,621	4,872,083	119,316	4,752,767	783,491	2,284,032		2,225,716 369,3				
W/O Enhancement	2014	17,274,439	445,792	16,828,647	2,686,963	4,459,869	115,841	4,344,028	694,361	11,529,596	305,420	11,224,176	1,800,210	4,752,767	119,316	4,633,450	736,381	2,225,716		2,167,400 346,9				
W Enhancement W/O Enhancement	2014 2015	17,274,439 16,828,647	445,792 445,792	16,828,647 16,382,855	2,797,508 2,627,595	4,459,869 4.344.028	115,841 115,841	4,344,028 4,228,187	722,896 678,934	11,529,596 11,224,176	305,420 305,420	11,224,176 10,918,756	1,873,940 1,759,536	4,752,767 4,633,450	119,316 119,316	4,633,450 4,514,134	766,817 720,490	2,225,716 2,167,400		2,167,400 361,19 2,109,085 339,19				
W Enhancement	2015	16,828,647	445,792	16,382,855	2,735,211	4,344,028	115,841	4,228,187	706,708	11,224,176	305,420	10,918,756	1,831,259	4,633,450	119,316	4,514,134	750,143	2,167,400		2,109,085 353,0				
W/O Enhancement	2016	16,382,855	445,792	15,937,063	2,568,226	4,228,187	115,841	4,112,347	663,506	10,918,756	305,420	10,613,337	1,718,861	4,514,134	119,316	4,394,818	704,600	2,109,085		2,050,769 331,4				
W Enhancement W/O Enhancement	2016 2017	16,382,855 15,937,063	445,792 445,792	15,937,063 15,491,271	2,672,914 2,508,857	4,228,187 4,112,347	115,841 115.841	4,112,347 3.996.506	690,520 648.079	10,918,756 10.613.337	305,420 305,420	10,613,337 10,307,917	1,788,578 1,678,187	4,514,134 4,394,818	119,316 119.316	4,394,818 4.275.501	733,469 688,710	2,109,085 2,050,769		2,050,769 344,9 1,992,453 323,6	, -,			
W Enhancement	2017	15,937,063	445,792	15,491,271	2,610,617	4,112,347	115,841	3,996,506	674,332	10,613,337	305,420	10,307,917	1,745,898	4,394,818	119,316	4,275,501	716,795	2,050,769	58,316	1,992,453 336,7				
W/O Enhancement	2018	15,491,271	445,792	15,045,479	2,449,488	3,996,506	115,841	3,880,665	632,652	10,307,917	305,420	10,002,497	1,637,512	4,275,501	119,316	4,156,185	672,820	1,992,453	58,316	1,934,138 315,8	6 24,843,02	1 693,294		
W Enhancement W/O Enhancement	2018 2019	15,491,271 15,045,479	445,792 445,792	15,045,479 14,599,687	2,548,320 2,390,119	3,996,506 3,880,665	115,841 115,841	3,880,665 3,764,824	658,144 617,225	10,307,917 10,002,497	305,420 305,420	10,002,497 9,697,077	1,703,217 1,596,837	4,275,501 4,156,185	119,316 119,316	4,156,185 4,036,869	700,122 656,930	1,992,453 1,934,138	58,316 58.316	1,934,138 328,60 1,875,822 308,13	1 24,843,02 0 24,149,72			
W Enhancement	2019	15,045,479	445,792	14,599,687	2,486,023	3,880,665	115,841	3,764,824	641,955	10,002,497	305,420	9,697,077	1,660,536	4,156,185	119,316	4,036,869	683,448	1,934,138	58.316	1,875,822 320,4				
W/O Enhancement	2020	14,599,687	445,792	14,153,895	2,330,751	3,764,824	115,841	3,648,984	601,798	9,697,077	305,420	9,391,658	1,556,163	4,036,869	119,316	3,917,552	641,040	1,875,822	58,316	1,817,506 300,3	23,456,43	4 693,294		
W Enhancement	2020	14,599,687	445,792	14,153,895 13,708,104	2,423,725	3,764,824	115,841	3,648,984 3,533,143	625,767	9,697,077 9.391,658	305,420	9,391,658 9.086,238	1,617,855	4,036,869	119,316	3,917,552	666,774	1,875,822	58,316	1,817,506 312,30				
W/O Enhancement W Enhancement	2021 2021	14,153,895 14,153,895	445,792 445,792	13,708,104	2,271,382 2,361,428	3,648,984 3,648,984	115,841 115.841	3,533,143	586,370 609,579	9,391,658	305,420 305,420	9,086,238	1,515,488 1,575,174	3,917,552 3,917,552	119,316 119,316	3,798,236 3,798,236	625,150 650,100	1,817,506 1,817,506	58,316 58.316	1,759,190 292,59 1,759,190 304,19				
W/O Enhancement	2022	13,708,104	445,792	13,262,312	2,212,013	3,533,143	115,841	3,417,302	570,943	9,086,238	305,420	8,780,818	1,474,814	3,798,236	119,316	3,678,920	609,260	1,759,190	58,316	1,700,875 284,83	22,069,84	7 693,294		
W Enhancement	2022	13,708,104	445,792	13,262,312	2,299,131	3,533,143	115,841	3,417,302	593,391	9,086,238	305,420	8,780,818	1,532,494	3,798,236	119,316	3,678,920	633,426	1,759,190	58,316	1,700,875 296,0				
W/O Enhancement W Enhancement	2023 2023	13,262,312 13,262,312	445,792 445,792	12,816,520 12,816,520	2,152,644 2,236,834	3,417,302 3,417,302	115,841 115,841	3,301,461 3,301,461	555,516 577,203	8,780,818 8,780,818	305,420 305,420	8,475,398 8,475,398	1,434,139 1,489,813	3,678,920 3,678,920	119,316 119,316	3,559,603 3,559,603	593,370 616,752	1,700,875 1,700,875	58,316 58.316	1,642,559 277,00 1,642,559 287,8				
W/O Enhancement	2023	12,816,520	445,792	12,370,728	2,093,276	3,301,461	115,841	3,185,621	540,089	8,475,398	305,420	8,169,979	1,393,465	3,559,603	119,316	3,440,287	577,480	1,642,559	58,316	1,584,243 269,2				
W Enhancement	2024	12,816,520	445,792	12,370,728	2,174,537	3,301,461	115,841	3,185,621	561,015	8,475,398	305,420	8,169,979	1,447,132	3,559,603	119,316	3,440,287	600,079	1,642,559	58,316	1,584,243 279,7				
W/O Enhancement W Enhancement	2025 2025	12,370,728 12,370,728	445,792 445,792	11,924,936 11,924,936	2,033,907 2,112,240	3,185,621 3,185,621	115,841 115,841	3,069,780 3,069,780	524,662 544,827	8,169,979 8,169,979	305,420 305,420	7,864,559 7,864,559	1,352,790 1,404,451	3,440,287 3,440,287	119,316 119,316	3,320,971 3,320,971	561,590 583,405	1,584,243 1,584,243	58,316 58,316	1,525,928 261,53 1,525,928 271,53				
W/O Enhancement	2025	11,924,936	445,792 445,792	11,479,144	1,974,538	3,165,621	115,841	2,953,939	509,234	7,864,559	305,420	7,559,139	1,312,115	3,320,971	119,316	3,20,971	545,700	1,584,243	58,316	1,467,612 253,7				
W Enhancement	2026	11,924,936	445,792	11,479,144	2,049,943	3,069,780	115,841	2,953,939	528,638	7,864,559	305,420	7,559,139	1,361,770	3,320,971	119,316	3,201,655	566,731	1,525,928	58,316	1,467,612 263,4	7 19,296,67	2 693,294		
W/O Enhancement	2027	11,479,144	445,792	11,033,352	1,915,169	2,953,939	115,841	2,838,098	493,807	7,559,139	305,420	7,253,719	1,271,441	3,201,655	119,316	3,082,338	529,810	1,467,612	58,316	1,409,296 246,0				
W Enhancement W/O Enhancement	2027 2028	11,479,144 11.033.352	445,792 445,792	11,033,352 10,587,560	1,987,646 1,855,800	2,953,939 2.838.098	115,841 115,841	2,838,098 2,722,258	512,450 478,380	7,559,139 7,253,719	305,420 305,420	7,253,719 6,948,300	1,319,089 1,230,766	3,201,655 3,082,338	119,316 119,316	3,082,338 2,963,022	550,057 513,920	1,467,612 1,409,296	58,316 58,316	1,409,296 255,25 1,350,981 238,25				
W Enhancement	2028	11,033,352	445,792	10,587,560	1,925,348	2,838,098	115,841	2,722,258	496,262	7,253,719	305,420	6,948,300	1,276,409	3,082,338	119,316	2,963,022	533,383	1,409,296	58,316	1,350,981 247,1				
W/O Enhancement	2029	10,587,560	445,792	10,141,768	1,796,432	2,722,258	115,841	2,606,417	462,953	6,948,300	305,420	6,642,880	1,190,092	2,963,022	119,316	2,843,706	498,030	1,350,981	58,316	1,292,665 230,4				
W Enhancement W/O Enhancement	2029 2030	10,587,560 10,141,768	445,792 445,792	10,141,768 9,695,976	1,863,051 1,737,063	2,722,258 2,606,417	115,841 115,841	2,606,417 2,490,576	480,074 447,526	6,948,300 6,642,880	305,420 305,420	6,642,880 6,337,460	1,233,728 1,149,417	2,963,022 2,843,706	119,316 119,316	2,843,706 2,724,389	516,709 482,139	1,350,981 1,292,665	58,316 58.316	1,292,665 238,99 1,234,349 222,79				
W Enhancement W Enhancement	2030	10,141,768	445,792 445.792	9,695,976	1,737,063	2,606,417	115,841	2,490,576	447,526 463,886	6,642,880	305,420 305,420	6,337,460	1,149,417	2,843,706	119,316	2,724,389	482,139 500.036	1,292,665	58,316 58.316	1,234,349 222,7				
W/O Enhancement	2031	9,695,976	445,792	9,250,184	1,677,694	2,490,576	115,841	2,374,735	432,098	6,337,460	305,420	6,032,040	1,108,743	2,724,389	119,316	2,605,073	466,249	1,234,349	58,316	1,176,033 214,9				

W Enhancement W/O Enhancement	2031 2032 2033 2033 2033 2034 2035 2036 2036 2037 2037 2038 2038 2039 2040 2040 2041 2041 2041 2042 2042 2043 2044 2044 2044 2044 2044	9,695,976 9,250,184 8,804,392 8,864,392 8,864,392 8,358,600 8,358,600 7,912,808 7,912,808 7,912,808 7,467,016 7,671,1224 7,021,224 6,575,432 6,129,640 6,129	445,792 445,792	9,250,184 8,804,392 8,358,600 7,912,808 7,912,	1,738,457 1,618,325 1,676,160 1,558,957 1,613,863 1,499,588 1,551,566 1,440,219 1,489,269 1,380,850 1,426,972 1,321,481 1,364,674 1,262,113 1,302,377 1,202,744 1,240,080 1,143,375 1,177,783 1,084,006 1,115,486 1,024,638 1,053,189 965,269 990,892 990,892 990,892 990,892 990,892 990,892 990,892 990,892 990,893 1,441,703 668,425 679,406 609,056 617,109 549,687 554,812 490,319 492,515 334,344 334,344	2,490,576 2,374,735 2,258,895 2,1258,895 2,143,054 2,143,054 2,143,054 2,027,213 2,027,213 1,911,372 1,911,372 1,795,532 1,679,691 1,663,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,563,850 1,216,328 1,100,487 984,646 9	115,841 115,841	2,374,735 2,258,895 2,143,054 2,027,213 2,027,213 1,911,372 1,911,372 1,795,532 1,795,532 1,679,691 1,563,850 1,448,009 1,448,009 1,448,009 1,448,009 1,332,169 1,332,169 1,312,16,328 1,216,328 1,100,487 1,100,487 1,100,487 1,100,487 1,100,487 1,100,487 1,170,487 984,646 868,806 868,806 868,806 875,965 637,124 637,124 521,283 405,443 289,602 289,602 289,602 289,602 289,602 289,602 173,761 173,761 57,920 57,920 (0)	447,698 416,671 431,510 401,244 415,321 385,817 399,133 370,390 382,945 354,962 366,757 339,535 350,569 324,108 334,381 308,681 318,193 293,254 302,004 277,826 285,816 662,399 269,628 246,972 216,118 221,064 200,690 204,876 185,263 188,687 169,836 172,499 156,311 138,982 140,123 153,554 123,355 172,499 156,311 138,982 140,123 157,920 157,920 157,920	6,337,460 6,032,040 6,032,040 5,726,621 5,726,621 5,421,201 5,421,201 5,421,201 5,411,0361 4,810,361 4,504,941 4,199,522 3,894,102 3,588,682 3,283,262 3,283,262 3,283,262 2,977,843 2,672,423 2,367,003 2,367	305, 420 305	6,032,040 5,726,621 5,726,621 5,421,201 5,115,781 5,115,781 4,810,361 4,810,361 4,504,941 4,504,941 4,504,941 4,199,522 3,894,102 3,588,682 3,283,262 3,283,	1,148,366 1,068,068 1,105,685 1,027,393 1,063,004 996,719 1,020,324 946,044 977,643 995,370 934,962 864,695 892,281 824,021 849,600 783,346 806,919 742,671 764,239 701,997 721,558 661,322 678,877 620,648 636,196 579,973 593,515 539,299 550,835 498,624 508,154 447,794 465,473 417,275 422,792 376,600 380,111 335,926 337,430 229,065 229,065	2,724,389 2,605,073 2,605,073 2,485,757 2,485,757 2,366,440 2,247,124 2,247,124 2,247,124 2,127,808 2,108,491 2,008,491 1,889,175 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,769,859 1,731,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,226 1,531,227 1,73,277 1,75,379 1,773,277 1,773,27		2,605,073 2,485,757 2,366,440 2,366,440 2,366,440 2,247,124 2,127,808 2,127,808 2,127,808 2,008,491 2,008,491 1,889,175 1,769,859 1,650,542 1,650,542 1,650,542 1,650,542 1,531,226 1,531,226 1,411,910 1,411,910 1,292,593 1,773,277 1,053,961 934,644 934,64	483,362 450,359 466,688 434,469 450,014 418,579 433,340 402,689 416,666 336,799 339,129 349,971 323,239 333,297 307,349 316,623 291,459 299,950 275,569 283,276 289,679 266,602 243,788 249,928 216,580 196,118 199,907 180,228 181,233 184,348 149,885 132,558 133,211 99,430 99,430	1,224,349 1,176,033 1,176,033 1,177,718 1,059,402 1,059,402 1,059,402 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,001,086 1,092 1,082,771	58,316 58	1,176,033 1,117,718 1,117,718 1,059,402 1,001,086 942,771 942,771 942,771 942,771 942,771 942,771 942,771 942,771 942,771 942,771 942,771 942,771 942,613 767,823 767,	199,403 14, 206,362 14, 191,636 13, 198,212 13, 183,870 13, 190,063 13, 176,104 12, 168,338 11, 173,764 11, 160,571 10, 157,466 10, 157,466 10, 145,039 16,167,173,174,174,174,174,174,174,174,174,174,174	(3917) 1. (3917) 1.	693,294 693,294
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To accomodate varying in-service dates for different phases of these projects, it may be necessary to perform the above calculations by vintage.

Lives shown above are illustrative only

The Dedicated Facility Project revenue requirement grid(s) shown above reflect the revenue requirements associated with a directly assigned transmission charge.

The revenue requirement associated with this project in any given year is included on line 146 of Attachment H-2A ("the Gross Revenue Requirement") of BGE's formula rate model.

This same revenue requirement is in turn credited on line 153 of Attachment H-2A ("Revenue Credits") such that this directly assigned transmission charge has no impact on Attachment H-2A, line 155 ("Net Revenue Requirement"). In this way BGE's wholesale transmission customers are insulated from any revenue requirement effect from the Dedicated Facility Project.

In the event the facilities associated with the directly assigned transmission charge are abandoned:
The Dedicated Facility Project- Abandonment revenue requirement grid(s) shown above reflect the revenue requirements associated with the abandonment costs regulatory asset as it pertains to the directly assigned transmission charge. The revenue requirement associated with these abandonment costs in any given year is included on line 152 of Attachment H-2A ("the Gross Revenue Requirement") of BGE's formula rate model. This same revenue requirement is in turn credited on line 159 of Attachment H-2A ("Revenue Credits") such that abandonment costs related to this directly assigned transmission charge has no impact on Attachment H-2A, line 161 ("Net Revenue Requirement"). In this way BGE's wholesale transmission customers are insulated from any revenue requirement effect associated with abandonment costs related to the directly assigned facility charge, should such abandonment costs ever arise.

Revenue requirements associated with abandoned plant will be billed to the zones that would have borne cost responsibility if the underlying assets had been placed in service, in accordance with existing PJM cost assignment policies.

FCR if not a CIAC

Formula Line A 159 B 166

FCR if a CIAC

160

The FCR resulting from Formula in a give Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5. The rest of transmission rate base gets a

Details		station Project	2009	b0244 - Waii	gh Chapel 500kV Sul	hetation Proje	ct- 2009		Downtown Pr	roject 2009		60244 ₌ W	augh Chapel 500 kV	/ Substation Proje	act 2010	h0298	- Conastone 500kV	Substation Proje	oct- 2010		Downtown Project 20	110
Schedule 12	(Yes or No)	Station 1 Toject	2003	Yes	gii oliapci sooki oai	DStation 1 10ju	.01 2003	No	DOWNLOWN	0,001 2003		Yes	augii Oliapci 300 Ki	oubstation i roj	CC1 2010	Yes	- CONGSTONE SOURT	oubstation i roje	2010	No	Downtown 1 Toject 20	J10
l ife	(103 01 140)			44				44				44				44				44		
CIAC	(Yes or No)			No				No				No				No				No		
ROE Incentive (Basis Poin				100				100				100				100				100		
FCR W/O Incentive	115)			0.133175964				0.133175964				0.133175964				0.133175964				0.133175964		
				0.133175964				0.139744809				0.139744809				0.133175964						
FCR for This Project							!													0.139744809		
Investment		average of sma	an projects		may be weighted ave	erage or small	projects		may be weighted ave	erage or small proje	ecis		may be weighted av	erage or small pro	jecis		may be weighted av	erage or small pro	ojecis		may be weighted ave	rage or small projects
Annual Depreciation Exp				450,833				4,598				295,547				110,867				904,932		
In Service Month (1-12)		average of sma	all projects	11	may be weighted ave	erage of small	projects	6	may be weighted ave	erage of small prop	ects	10	may be weighted av	erage of small pro	jects	6	may be weighted av	erage of small pro	ojects	9	may be weighted ave	rage of small projects
			_																			
W/O F. I	Invest Yr	Ending	Revenue	Beginning	Depr. or Amort.	Enaing K	levenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort. E	Inding Revenue
W/O Enhancement	2004																					
W Enhancement	2004																					
W/O Enhancement	2005																					
W Enhancement	2005																					
W/O Enhancement	2006																					
W Enhancement	2006																					
W/O Enhancement	2007																					
W Enhancement	2007																					
W/O Enhancement	2008	I																				
W Enhancement	2008	I																				
W/O Enhancement	2009	30,389,370	790,071	19,836,665		9,799,096	257,300	202,307	2,299	200,008	15,617											
W Enhancement	2009	30,389,370	823,342	19,836,665		9,799,096	268,138	202,307	2,299	200,008	16,274											
W/O Enhancement	2010		4,648,097	19,799,096			3,027,557	200,008	4,598	195,410	30,622	13,004,087	49,258	12,954,829	336,803	4,878,144	55,433	4,822,711	376,568	39,817,018	226,233 39	
W Enhancement	2010		4,843,166	19,799,096			3,154,653	200,008	4,598	195,410	31,905	13,004,087	49,258	12,954,829	350,986	4,878,144	55,433	4,822,711	392,408	39,817,018		,590,785 1,609,385
W/O Enhancement	2011		4,555,767	19,348,262			2,967,517	195,410	4,598	190,812	30,009	12,954,829	295,547	12,659,282	1,981,459	4,822,711	110,867	4,711,844	738,371	39,590,785		,685,853 6,056,958
W Enhancement	2011		4,746,282	19,348,262			3,091,651	195,410	4,598	190,812	31,263	12,954,829	295,547	12,659,282	2,064,616	4,822,711	110,867	4,711,844	769,323	39,590,785		,685,853 6,311,079
W/O Enhancement	2012		4,463,437	18,897,429			2,907,476	190,812	4,598	186,214	29,397	12,659,282	295,547	12,363,734	1,942,100	4,711,844	110,867	4,600,977	723,606	38,685,853		,780,921 5,936,443
W Enhancement	2012	28,309,489	4,649,398	18,897,429	450,833 18	3,446,596 3	3,028,649	190,812	4,598	186,214	30,620	12,659,282	295,547	12,363,734	2,023,315	4,711,844	110,867	4,600,977	753,830	38,685,853	904,932 37	,780,921 6,184,620
W/O Enhancement	2013		4,371,107	18,446,596			2,847,436	186,214	4,598	181,617	28,785	12,363,734	295,547	12,068,187	1,902,740	4,600,977	110,867	4,490,110	708,842	37,780,921		,875,989 5,815,928
W Enhancement	2013		4,552,514	18,446,596	450,833 17	7,995,762 2	2,965,648	186,214	4,598	181,617	29,978	12,363,734	295,547	12,068,187	1,982,014	4,600,977	110,867	4,490,110	738,336	37,780,921	904,932 36	,875,989 6,058,160
W/O Enhancement	2014	26,922,902	4,278,777	17,995,762	450,833 17	7,544,929 2	2,787,396	181,617	4,598	177,019	28,173	12,068,187	295,547	11,772,639	1,863,380	4,490,110	110,867	4,379,243	694,077	36,875,989	904,932 35	,971,056 5,695,412
W Enhancement	2014		4,455,629	17,995,762			2,902,646	181,617	4,598	177,019	29,335	12,068,187	295,547	11,772,639	1,940,713	4,490,110	110,867	4,379,243	722,843	36,875,989	904,932 35	,971,056 5,931,701
W/O Enhancement	2015		4,186,447	17,544,929			2,727,356	177,019	4,598	172,421	27,560	11,772,639	295,547	11,477,092	1,824,020	4,379,243	110,867	4,268,376	679,312	35,971,056		,066,124 5,574,897
W Enhancement	2015	26,229,608	4,358,745	17,544,929	450,833 17	7,094,096 2	2,839,644	177,019	4,598	172,421	28,693	11,772,639	295,547	11,477,092	1,899,411	4,379,243	110,867	4,268,376	707,350	35,971,056	904,932 35	,066,124 5,805,241
W/O Enhancement	2016		4,094,117	17,094,096			2,667,316	172,421	4,598	167,823	26,948	11,477,092	295,547	11,181,545	1,784,660	4,268,376	110,867	4,157,509	664,547	35,066,124		,161,192 5,454,382
W Enhancement	2016		4,261,861	17,094,096	450,833 16	5,643,262 2	2,776,643	172,421	4,598	167,823	28,050	11,477,092	295,547	11,181,545	1,858,110	4,268,376	110,867	4,157,509	691,857	35,066,124	904,932 34	,161,192 5,678,781
W/O Enhancement	2017	24,843,021	4,001,787	16,643,262	450,833 16	5,192,429 2	2,607,276	167,823	4,598	163,225	26,336	11,181,545	295,547	10,885,997	1,745,301	4,157,509	110,867	4,046,642	649,782	34,161,192	904,932 33	,256,260 5,333,867
W Enhancement	2017	24,843,021	4,164,977	16,643,262	450,833 16	5,192,429 2	2,713,641	167,823	4,598	163,225	27,408	11,181,545	295,547	10,885,997	1,816,809	4,157,509	110,867	4,046,642	676,364	34,161,192	904,932 33	,256,260 5,552,322
W/O Enhancement	2018	24,149,728	3,909,457	16,192,429	450,833 15	5,741,596 2	2,547,236	163,225	4,598	158,627	25,723	10,885,997	295,547	10,590,450	1,705,941	4,046,642	110,867	3,935,776	635,018	33,256,260	904,932 32	,351,327 5,213,351
W Enhancement	2018	24,149,728	4,068,093	16,192,429	450,833 15	5,741,596 2	2,650,640	163,225	4,598	158,627	26,765	10,885,997	295,547	10,590,450	1,775,508	4,046,642	110,867	3,935,776	660,871	33,256,260	904,932 32	,351,327 5,425,862
W/O Enhancement	2019	23,456,434	3,817,127	15,741,596	450,833 15	5,290,763 2	2,487,195	158,627	4,598	154,029	25,111	10,590,450	295,547	10,294,902	1,666,581	3,935,776	110,867	3,824,909	620,253	32,351,327	904,932 31	,446,395 5,092,836
W Enhancement	2019	23,456,434	3,971,208	15,741,596	450,833 15	5,290,763 2	2,587,638	158,627	4,598	154,029	26,123	10,590,450	295,547	10,294,902	1,734,207	3,935,776	110,867	3,824,909	645,378	32,351,327	904,932 31	,446,395 5,299,403
W/O Enhancement	2020	22,763,140	3,724,797	15,290,763	450,833 14	4,839,929 2	2,427,155	154,029	4,598	149,431	24,499	10,294,902	295,547	9,999,355	1,627,221	3,824,909	110,867	3,714,042	605,488	31,446,395	904,932 30	,541,463 4,972,321
W Enhancement	2020	22,763,140	3,874,324	15,290,763	450,833 14	4,839,929 2	2,524,636	154,029	4,598	149,431	25,480	10,294,902	295,547	9,999,355	1,692,905	3,824,909	110,867	3,714,042	629,885	31,446,395	904,932 30	,541,463 5,172,943
W/O Enhancement	2021	22,069,847	3,632,467	14,839,929	450,833 14	4,389,096 2	2,367,115	149,431	4,598	144,833	23,886	9,999,355	295,547	9,703,807	1,587,861	3,714,042	110,867	3,603,175	590,723	30,541,463	904,932 29	,636,531 4,851,806
W Enhancement	2021	22,069,847	3,777,440	14,839,929	450,833 14	4,389,096 2	2,461,635	149,431	4,598	144,833	24,838	9,999,355	295,547	9,703,807	1,651,604	3,714,042	110,867	3,603,175	614,392	30,541,463	904,932 29	,636,531 5,046,484
W/O Enhancement	2022	21,376,553	3,540,137	14,389,096	450,833 13	3,938,263 2	2,307,075	144,833	4,598	140,236	23,274	9,703,807	295,547	9,408,260	1,548,502	3,603,175	110,867	3,492,308	575,958	29,636,531	904,932 28	,731,599 4,731,291
W Enhancement	2022		3,680,556	14,389,096			2,398,633	144,833	4,598	140,236	24,195	9,703,807	295,547	9,408,260	1,610,303	3,603,175	110,867	3,492,308	598,899	29,636,531		,731,599 4,920,024
W/O Enhancement	2023	20,683,259	3,447,807	13,938,263	450,833 13	3,487,429 2	2,247,035	140,236	4,598	135,638	22,662	9,408,260	295,547	9,112,712	1,509,142	3,492,308	110,867	3,381,441	561,194	28,731,599	904,932 27	,826,666 4,610,775
W Enhancement	2023	20,683,259	3,583,672	13,938,263	450,833 13	3,487,429 2	2,335,632	140,236	4,598	135,638	23,553	9,408,260	295,547	9,112,712	1,569,002	3,492,308	110,867	3,381,441	583,406	28,731,599	904,932 27	,826,666 4,793,564
W/O Enhancement	2024		3,355,477	13,487,429			,186,995	135,638	4,598	131,040	22,049	9,112,712	295,547	8,817,165	1,469,782	3,381,441	110,867	3,270,574	546,429	27,826,666		,921,734 4,490,260
W Enhancement	2024		3,486,788	13,487,429			,272,630	135,638	4,598	131,040	22,910	9,112,712	295,547	8,817,165	1,527,700	3,381,441	110,867	3,270,574	567,913	27,826,666		,921,734 4,667,105
W/O Enhancement	2025		3,263,147	13,036,596	450,833 12		,126,954	131,040	4,598	126,442	21,437	8,817,165	295,547	8,521,618	1,430,422	3,270,574	110,867	3,159,707	531,664	26,921,734		,016,802 4,369,745
W Enhancement	2025		3,389,903	13,036,596			2,209,628	131,040	4,598	126,442	22,267	8,817,165	295,547	8,521,618	1,486,399	3,270,574	110,867	3,159,707	552,420	26,921,734		,016,802 4,540,645
W/O Enhancement	2026		3,170,817	12,585,763			2,066,914	126,442	4,598	121,844	20,825	8,521,618	295,547	8,226,070	1,391,062	3,159,707	110,867	3,048,840	516,899	26,016,802		,111,870 4,249,230
W Enhancement	2026		3,293,019	12,585,763			2,146,627	126,442	4,598	121,844	21,625	8,521,618	295,547	8,226,070	1,445,098	3,159,707	110,867	3,048,840	536,927	26,016,802		,111,870 4,414,186
W/O Enhancement	2027		3.078.486	12,134,930			2.006.874	121,844	4,598	117,246	20,212	8,226,070	295,547	7,930,523	1,351,702	3,048,840	110,867	2,937,973	502,134	25,111,870		,206,937 4,128,714
W Enhancement	2027		3,196,135	12,134,930			2.083.625	121,844	4,598	117,246	20,982	8,226,070	295,547	7,930,523	1,403,797	3,048,840	110,867	2,937,973	521,433	25,111,870		,206,937 4,287,726
W/O Enhancement	2028		2,986,156	11,684,096			.946.834	117,246	4,598	112,648	19,600	7,930,523	295,547	7,634,975	1,312,343	2,937,973	110,867	2,827,106	487,370	24,206,937	,	,302,005 4,008,199
W Enhancement	2028		3,099,251	11,684,096			2,020,623	117,246	4,598	112,648	20,340	7,930,523	295,547	7,634,975	1,362,496	2,937,973	110,867	2,827,106	505,940	24,206,937		,302,005 4,161,266
W/O Enhancement	2029		2,893,826	11,233,263			,886,794	112,648	4,598	108.050	18,988	7,634,975	295,547	7,339,428	1,272,983	2,827,106	110,867	2,716,239	472,605	23,302,005		,397,073 3,887,684
W Enhancement	2029		3,002,367	11,233,263			,957,622	112,648	4,598	108,050	19,697	7,634,975	295,547	7,339,428	1,321,194	2,827,106	110,867	2,716,239	490,447	23,302,005		,397,073 4,034,807
W/O Enhancement	2030		2,801,496	10,782,430			,826,754	108,050	4,598	103,452	18,375	7,339,428	295,547	7,043,880	1,233,623	2,716,239	110,867	2,605,373	457,840	22,397,073		,492,141 3,767,169
W Enhancement	2030		2,905,482	10,782,430			,894,620	108,050	4,598	103,452	19,055	7,339,428	295,547	7,043,880	1,279,893	2,716,239	110,867	2,605,373	474,954	22,397,073		,492,141 3,908,347
W/O Enhancement	2030	15,830,204					,766,713	103,452	4,598 4,598	98,855	17,763	7,043,880	295,547	6,748,333	1,194,263	2,605,373	110,867	2,494,506	443,075	22,397,073	904,932 21	
W/O Elliancement	2031	13,130,911	2,109,100	10,331,396	400,000 8	,000,700 I	,700,713	103,452	4,098	90,000	17,703	1,043,080	290,047	0,140,333	1,194,203	2,000,373	110,007	2,494,000	443,075	21,492,141	904,932 20,	,501,200 5,040,054

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		-	-			-														Appendix A
W Enhancement	2031	15,136,911 2,808,598	10,331,596			1,831,619	103,452	4,598	98,855	18,412	7,043,880	295,547	6,748,333	1,238,592	2,605,373	110,867	2,494,506	459,461	21,492,141	904,932 20,587,208 3,781,888
W/O Enhancement	2032	14,443,617 2,616,836	9,880,763			1,706,673	98,855	4,598	94,257	17,151	6,748,333	295,547	6,452,786	1,154,903	2,494,506	110,867	2,383,639	428,310	20,587,208	Page 2499,61,2761 3,526,138
W Enhancement	2032	14,443,617 2,711,714	9,880,763		9,429,930	1,768,617	98,855	4,598	94,257	17,770	6,748,333	295,547	6,452,786	1,197,291	2,494,506	110,867	2,383,639	443,968	20,587,208	904,932 19,682,276 3,655,428
W/O Enhancement	2033	13,750,323 2,524,506	9,429,930	450,833	8,979,096	1,646,633	94,257	4,598	89,659	16,538	6,452,786	295,547	6,157,238	1,115,544	2,383,639	110,867	2,272,772	413,545	19,682,276	904,932 18,777,344 3,405,623
W Enhancement W/O Enhancement	2033 2034	13,750,323 2,614,830 13.057.030 2.432.176	9,429,930 8,979,096	450,833 450,833	8,979,096 8,528,263	1,705,615 1,586,593	94,257 89.659	4,598 4.598	89,659 85.061	17,127 15,926	6,452,786 6,157,238	295,547 295,547	6,157,238 5.861.691	1,155,990 1,076,184	2,383,639	110,867 110,867	2,272,772 2,161,905	428,475 398,781	19,682,276 18,777,344	904,932 18,777,344 3,528,969 904,932 17,872,412 3,285,108
					8,528,263			4,598 4,598							2,272,772					
W Enhancement	2034 2035	13,057,030 2,517,946 12,363,736 2,339,846	8,979,096 8,528,263		8.077.430	1,642,614 1,526,553	89,659		85,061 80.463	16,485	6,157,238 5.861.691	295,547	5,861,691	1,114,688	2,272,772	110,867 110.867	2,161,905 2.051.038	412,982 384.016	18,777,344	904,932 17,872,412 3,402,509 904,932 16,967,479 3,164,593
W/O Enhancement W Enhancement	2035	12,363,736 2,339,846	8,528,263		8,077,430	1,579,612	85,061 85,061	4,598 4,598	80,463	15,314 15,842	5,861,691	295,547 295,547	5,566,143 5,566,143	1,036,824 1,073,387	2,161,905 2,161,905	110,867	2,051,038	397,489	17,872,412 17,872,412	904,932 16,967,479 3,164,593
W/O Enhancement	2036	11,670,442 2,247,516	8.077.430		7,626,597	1,466,513	80,463	4,598	75,865	14,701	5,566,143	295,547	5,270,596	997,464	2,051,038	110,867	1.940.171	369,251	16,967,479	904,932 16,967,479 3,276,049
W Enhancement	2036	11,670,442 2,324,177	8,077,430		7,626,597	1,516,611	80,463	4,598	75,865	15,200	5,566,143	295,547	5,270,596	1,032,086	2,051,038	110,867	1,940,171	381,996	16,967,479	904,932 16,062,547 3,149,590
W/O Enhancement	2037	10,977,149 2,155,186	7,626,597			1,406,472	75,865	4,598	71,267	14,089	5,270,596	295,547	4,975,048	958,104	1,940,171	110,867	1,829,304	354,486	16,062,547	904,932 15,157,615 2,923,562
W Enhancement	2037	10.977,149 2,227,293	7.626.597		7.175.763	1,453,609	75.865	4.598	71,267	14.557	5.270.596	295,547	4,975,048	990.785	1,940,171	110,867	1.829.304	366,503	16.062.547	904.932 15.157.615 3.023.130
W/O Enhancement	2038	10,283,855 2,062,856	7,175,763	450,833	6,724,930	1,346,432	71,267	4,598	66,669	13,477	4,975,048	295,547	4,679,501	918,744	1,829,304	110,867	1,718,437	339,721	15,157,615	904,932 14,252,683 2,803,047
W Enhancement	2038	10,283,855 2,130,409	7,175,763	450,833	6,724,930	1,390,607	71,267	4,598	66,669	13,915	4,975,048	295,547	4,679,501	949,483	1,829,304	110,867	1,718,437	351,010	15,157,615	904,932 14,252,683 2,896,671
W/O Enhancement	2039	9,590,562 1,970,526	6,724,930	450,833	6,274,097	1,286,392	66,669	4,598	62,071	12,864	4,679,501	295,547	4,383,954	879,385	1,718,437	110,867	1,607,570	324,957	14,252,683	904,932 13,347,750 2,682,532
W Enhancement	2039	9,590,562 2,033,525	6,724,930	450,833	6,274,097	1,327,606	66,669	4,598	62,071	13,272	4,679,501	295,547	4,383,954	908,182	1,718,437	110,867	1,607,570	335,517	14,252,683	904,932 13,347,750 2,770,211
W/O Enhancement	2040	8,897,268 1,878,196	6,274,097	450,833	5,823,263	1,226,352	62,071	4,598	57,474	12,252	4,383,954	295,547	4,088,406	840,025	1,607,570	110,867	1,496,703	310,192	13,347,750	904,932 12,442,818 2,562,017
W Enhancement	2040	8,897,268 1,936,641	6,274,097	450,833	5,823,263	1,264,604	62,071	4,598	57,474	12,630	4,383,954	295,547	4,088,406	866,881	1,607,570	110,867	1,496,703	320,023	13,347,750	904,932 12,442,818 2,643,751
W/O Enhancement	2041	8,203,974 1,785,866	5,823,263			1,166,312	57,474	4,598	52,876	11,640	4,088,406	295,547	3,792,859	800,665	1,496,703	110,867	1,385,836	295,427	12,442,818	904,932 11,537,886 2,441,501
W Enhancement	2041	8,203,974 1,839,756	5,823,263			1,201,603	57,474	4,598	52,876	11,987	4,088,406	295,547	3,792,859	825,580	1,496,703	110,867	1,385,836	304,530	12,442,818	904,932 11,537,886 2,517,292
W/O Enhancement	2042	7,510,681 1,693,536	5,372,430		4,921,597	1,106,272	52,876	4,598	48,278	11,027	3,792,859	295,547	3,497,311	761,305	1,385,836	110,867	1,274,970	280,662	11,537,886	904,932 10,632,954 2,320,986
W Enhancement	2042	7,510,681 1,742,872	5,372,430			1,138,601	52,876	4,598	48,278	11,344	3,792,859	295,547	3,497,311	784,279	1,385,836	110,867	1,274,970	289,037	11,537,886	904,932 10,632,954 2,390,832
W/O Enhancement	2043	6,817,387 1,601,206	4,921,597		4,470,764	1,046,232	48,278	4,598	43,680	10,415	3,497,311	295,547	3,201,764	721,945	1,274,970	110,867	1,164,103	265,897	10,632,954	904,932 9,728,022 2,200,471
W Enhancement	2043	6,817,387 1,645,988	4,921,597		4,470,764	1,075,599	48,278	4,598	43,680	10,702	3,497,311	295,547	3,201,764	742,977	1,274,970	110,867	1,164,103	273,544	10,632,954	904,932 9,728,022 2,264,373
W/O Enhancement	2044	6,124,094 1,508,876	4,470,764		4,019,930	986,191	43,680	4,598	39,082	9,803	3,201,764	295,547	2,906,216	682,586	1,164,103	110,867	1,053,236	251,133	9,728,022	904,932 8,823,089 2,079,956
W Enhancement W/O Enhancement	2044 2045	6,124,094 1,549,104 5,430,800 1,416,546	4,470,764 4,019,930		4,019,930 3,569,097	1,012,598 926,151	43,680 39,082	4,598 4,598	39,082 34,484	10,059 9,190	3,201,764 2,906,216	295,547 295,547	2,906,216 2,610,669	701,676 643,226	1,164,103 1,053,236	110,867 110,867	1,053,236 942,369	258,051 236,368	9,728,022 8,823,089	904,932 8,823,089 2,137,913 904,932 7,918,157 1,959,440
W Enhancement	2045	5,430,800 1,452,220	4,019,930		3,569,097	949,596	39,082	4,598	34,484	9,417	2,906,216	295,547	2,610,669	660,375	1,053,236	110,867	942,369	242,558	8,823,089	904,932 7,918,157 1,939,440
W/O Enhancement	2046	4.737.506 1.324.216	3.569.097		3,118,264	866.111	34.484	4,598	29.886	8.578	2,610,669	295,547	2,315,122	603.866	942.369	110,867	831.502	221.603	7.918.157	904,932 7,918,137 2,011,434
W Enhancement	2046	4,737,506 1,355,336	3,569,097		3,118,264	886,594	34,484	4,598	29,886	8,774	2,610,669	295,547	2,315,122	619,074	942,369	110,867	831,502	227,065	7,918,157	904,932 7,013,225 1,636,923
W/O Enhancement	2047	4,044,213 1,231,886	3,118,264		2,667,430	806,071	29,886	4,598	25,288	7,966	2,315,122	295,547	2,019,574	564,506	831,502	110,867	720,635	206,838	7,013,225	904,932 6,108,293 1,718,410
W Enhancement	2047	4,044,213 1,258,451	3,118,264		2,667,430	823,593	29,886	4,598	25,288	8,132	2,315,122	295,547	2,019,574	577,772	831,502	110,867	720,635	211,572	7,013,225	904,932 6,108,293 1,758,534
W/O Enhancement	2048	3,350,919 1,139,556	2,667,430		2.216.597	746.031	25,288	4.598	20,690	7.353	2.019.574	295,547	1.724.027	525,146	720,635	110.867	609.768	192,073	6,108,293	904.932 5.203.360 1.597.895
W Enhancement	2048	3,350,919 1,161,567	2,667,430	450,833	2,216,597	760,591	25,288	4,598	20,690	7,489	2,019,574	295,547	1,724,027	536,471	720,635	110,867	609,768	196,079	6,108,293	904,932 5,203,360 1,632,075
W/O Enhancement	2049	2,657,626 1,047,225	2,216,597	450,833	1,765,764	685,991	20,690	4,598	16,093	6,741	1,724,027	295,547	1,428,479	485,787	609,768	110,867	498,901	177,309	5,203,360	904,932 4,298,428 1,477,380
W Enhancement	2049	2,657,626 1,064,683	2,216,597	450,833	1,765,764	697,590	20,690	4,598	16,093	6,847	1,724,027	295,547	1,428,479	495,170	609,768	110,867	498,901	180,586	5,203,360	904,932 4,298,428 1,505,615
W/O Enhancement	2050	1,964,332 954,895	1,765,764	450,833	1,314,930	625,950	16,093	4,598	11,495	6,129	1,428,479	295,547	1,132,932	446,427	498,901	110,867	388,034	162,544	4,298,428	904,932 3,393,496 1,356,864
W Enhancement	2050	1,964,332 967,799	1,765,764	450,833	1,314,930	634,588	16,093	4,598	11,495	6,204	1,428,479	295,547	1,132,932	453,869	498,901	110,867	388,034	165,093	4,298,428	904,932 3,393,496 1,379,156
W/O Enhancement	2051	1,271,038 862,565	1,314,930	450,833	864,097	565,910	11,495	4,598	6,897	5,516	1,132,932	295,547	837,384	407,067	388,034	110,867	277,167	147,779	3,393,496	904,932 2,488,564 1,236,349
W Enhancement	2051	1,271,038 870,915	1,314,930	450,833	864,097	571,586	11,495	4,598	6,897	5,562	1,132,932	295,547	837,384	412,568	388,034	110,867	277,167	149,600	3,393,496	904,932 2,488,564 1,252,696
W/O Enhancement	2052	577,745 770,235	864,097	450,833	413,264	505,870	6,897	4,598	2,299	4,904	837,384	295,547	541,837	367,707	277,167	110,867	166,300	133,014	2,488,564	904,932 1,583,631 1,115,834
W Enhancement	2052	577,745 774,030	864,097	450,833	413,264	508,585	6,897	4,598	2,299	4,919	837,384	295,547	541,837	371,266	277,167	110,867	166,300	134,107	2,488,564	904,932 1,583,631 1,126,237
W/O Enhancement	2053	0 577,745 0 577,745	413,264	413,264	(0)	413,264	2,299	2,299	0	2,299	541,837	295,547	246,290	328,347	166,300	110,867	55,433	118,249	1,583,631	904,932 678,699 995,319
W Enhancement W/O Enhancement	2053 2054	0 577,745	413,264	413,264	(0)	413,264	2,299	2,299	U	2,299	541,837 246,290	295,547	246,290 0	329,965	166,300 55,433	110,867 55,433	55,433 0	118,613 55,433	1,583,631	904,932 678,699 999,777 678,699 0 678,699
W Enhancement	2054					ı					246,290	246,290 246,290	0	246,290 246,290	55,433	55,433	0	55,433	678,699 678,699	678,699 0 678,699 678,699 0 678,699
W/O Enhancement	2055										240,290	240,290	U	240,290	33,433	33,433	U	55,455	070,099	070,099 0 070,099
W Enhancement	2055																			I
W/O Enhancement	2056																			I
W Enhancement	2056		I											I						l
W/O Enhancement	2057																			I
W Enhancement	2057		I											I						l
W/O Enhancement	2058																			I
W Enhancement	2058		I																	I
W/O Enhancement	2059		I																	I
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W Enhancement	2061																			I
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W/O Enhancement W Enhancement	2063 2063		I											I						l
W/O Enhancement	2063		I																	I
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W/O Enhancement	2065		I																	I
W Enhancement	2065																			
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NOTES:

To accomodate varying in-service dates for

Lives shown above are illustrative only The Dedicated Facility Project revenue requ The revenue requirement associated with th This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated witl The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned t line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charg

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

) 16

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5' The rest of transmission rate base gets a

The rest of transmission	rate base gets	ì								h0244 - Wau	gh Chapel 500 kV Su	hetation Project				1	h0477 - Wa	ugh Chapel 500/2	30 kV Transfe	ormer						
Details		No	orthwest to Finksh	hura 2010		h0477 - Wau	gh Chapel 500/230	kV Transforme	r 2011	DOZ-14 - Wali	2011	DStation 1 Toject	No	orthwest to Finksh	ura 2011		50477 - 110	2012	OU KV Trailisi	OI IIICI	b0497 - Second	Conastone-Gra	aceton 230kV	Circuit 2016	b1016 - R	Rebuild Graceto
Schedule 12	(Yes or No)	No		2d. g 20.0		Yes	g.: 0apo. 000/200			Yes	20		No		July 2011		Yes	20.2			Yes	oonaotono on	2001011 200111	5 ouit 2010	Yes	ozana oracon
Life	(44				44				44			44				44				44				44	
CIAC	(Yes or No)	No				No				No			No				No				No				No	
ROE Incentive (Basis Poin	nts) `	100				0				100			100				0				0				0	
FCR W/O Incentive	,	0.133175964				0.133175964				0.133175964			0.133175964				0.133175964				0.133175964				0.133175964	
FCR for This Project		0.139744809				0.133175964				0.139744809			0.139744809				0.133175964				0.133175964				0.133175964	
Investment		365,679	may be weighted	average of	small proje	25,381,014	may be weighted	average of small	I projects	2,395,092	may be weighted ave	rage of small project	207,901	may be weighted	average of	small proje	543,960	may be weighted	average of sr	mall proje	21,282,433	may be weighte	ed average of	small projects	88,780,382	may be weight
Annual Depreciation Exp		8,311				576,841				54,434			4,725				12,363				483,692				2,017,736	
In Service Month (1-12)		12	may be weighted	average of	small proje	6	may be weighted	average of smal	I projects	7	may be weighted ave	rage of small project	3	may be weighted	average of	small proje	2	may be weighted	average of sr	mall proje	9	may be weighte	ed average of	small projects	9	may be weight
					_											_										
W/O F-1	Invest Yr	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending F	Revenue	Beginning	Depr. or Amort. E	inding Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending R	Revenue	Beginning	epr. or Amor	Ending	Revenue	Beginning [Depr. or Amort
W/O Enhancement W Enhancement	2004 2004																									
W/O Enhancement	2004																									
W Enhancement	2005																									
W/O Enhancement	2006																									
W Enhancement	2006																									
W/O Enhancement	2007																									
W Enhancement	2007	I											1								1					
W/O Enhancement	2008	ĺ																			ĺ					
W Enhancement	2008	I											1								1					
W/O Enhancement	2009	ĺ																			ĺ					
W Enhancement	2009																									
W/O Enhancement	2010	365,679	-	365,679	-																ĺ					
W Enhancement	2010	365,679	-	365,679	-																					
W/O Enhancement	2011	365,679	8,311	357,368	55,904	25,381,014	288,421		,959,286	2,395,092		372,412 154,326	207,901	3,544	204,358	23,955										
W Enhancement	2011	365,679	8,311	357,368	58,251	25,381,014	288,421		,959,286	2,395,092		372,412 160,819	207,901	3,544	204,358	24,962										
W/O Enhancement	2012	357,368	8,311	349,057	54,797	25,092,593	576,841		3,841,750	2,372,412		317,978 363,133	204,358	4,725	199,632	31,311	543,960	10,302		69,528						
W Enhancement	2012	357,368	8,311	349,057	57,090	25,092,593	576,841		3,841,750	2,372,412	54,434 2,3		204,358	4,725	199,632	32,623	543,960	10,302	533,658	69,528						
W/O Enhancement W Enhancement	2013 2013	349,057 349,057	8,311 8.311	340,746 340,746	53,690 55,928	24,515,752 24,515,752	576,841 576,841		3,764,929 3,764,929	2,317,978 2,317,978		263,544 355,884 263,544 370,752	199,632 199,632	4,725 4,725	194,907 194,907	30,682 31,962	533,658 533,658	12,363 12,363	521,295 521,295	81,787 81,787						
W/O Enhancement	2014	349,037	8.311	332,435	52,583	23,938,911	576,841		3,688,107	2,263,544	54,434 2,2		199,032	4,725	190,182	30,053	521,295	12,363	508,932	80,140						
W Enhancement	2014	340,746	8.311	332,435	54,767	23,938,911	576,841		3.688.107	2,263,544		209,110 346,634	194,907	4,725	190,182	31,302	521,295	12,363	508,932	80,140						
W/O Enhancement	2015	332,435	8,311		51,476	23,362,070	576,841		3,611,286	2,209,110	54,434 2,		190,182	4,725	185,457	29,423	508,932	12,363	496,570	78,494						
W Enhancement	2015	332,435	8,311		53,606	23,362,070	576,841		3,611,286	2,209,110	54,434 2,		190,182	4,725	185,457	30,642	508,932	12,363	496,570	78,494						
W/O Enhancement	2016	324,125	8.311	315.814	50,370	22,785,228	576,841		3.534.465	2,154,676		100,242 334,136	185,457	4,725	180,732	28,794	496,570	12.363	484,207	76.847	21,282,433	120.923 2	21.161.510	825,474	88,780,382	504,434
W Enhancement	2016	324,125	8,311	315,814	52,444	22,785,228	576,841	22,208,387 3	,534,465	2,154,676	54,434 2,	100,242 347,932	185,457	4,725	180,732	29,981	496,570	12,363	484,207	76,847	21,282,433	120,923 2	21,161,510	825,474	88,780,382	504,434
W/O Enhancement	2017	315,814	8,311	307,503	49,263	22,208,387	576,841	21,631,546 3	,457,643	2,100,242	54,434 2,0	045,808 326,886	180,732	4,725	176,007	28,165	484,207	12,363	471,844	75,201	21,161,510	483,692 2	20,677,818	3,237,480	88,275,948	2,017,736
W Enhancement	2017	315,814	8,311	307,503	51,283	22,208,387	576,841	21,631,546 3	,457,643	2,100,242	54,434 2,0	045,808 340,325	180,732	4,725	176,007	29,321	484,207	12,363	471,844	75,201	21,161,510	483,692 2	20,677,818	3,237,480	88,275,948	2,017,736
W/O Enhancement	2018	307,503	8,311	299,192	48,156	21,631,546	576,841		3,380,822	2,045,808	54,434 1,9	991,374 319,637	176,007	4,725	171,282	27,536	471,844	12,363	459,481	73,555	20,677,818	483,692 2	20,194,126	3,173,064	86,258,212	2,017,736
W Enhancement	2018	307,503	8,311	299,192	50,121	21,631,546	576,841		3,380,822	2,045,808		991,374 332,718	176,007	4,725	171,282	28,661	471,844	12,363	459,481	73,555	20,677,818	483,692 2		3,173,064	86,258,212	2,017,736
W/O Enhancement	2019	299,192	8,311	290,881	47,049	21,054,705	576,841		3,304,000	1,991,374		936,940 312,388	171,282	4,725	166,557	26,906	459,481	12,363		71,908	20,194,126		19,710,435	3,108,648	84,240,477	2,017,736
W Enhancement	2019	299,192	8,311	290,881	48,960	21,054,705	576,841		3,304,000	1,991,374		936,940 325,111	171,282	4,725	166,557	28,001	459,481	12,363		71,908	20,194,126		19,710,435	3,108,648	84,240,477	2,017,736
W/O Enhancement	2020	290,881	8,311	282,570	45,942	20,477,864	576,841		3,227,179	1,936,940		882,506 305,139	166,557	4,725	161,832	26,277	447,119	12,363	434,756	70,262	19,710,435	483,692 1		3,044,232	82,222,741	2,017,736
W Enhancement W/O Enhancement	2020 2021	290,881 282,570	8,311 8.311	282,570 274,259	47,799 44.836	20,477,864 19,901,022	576,841 576.841		3,227,179 3,150,358	1,936,940 1,882,506		882,506 317,504 828,072 297,889	166,557 161,832	4,725 4,725	161,832 157,107	27,340 25,648	447,119 434,756	12,363 12.363	434,756 422,393	70,262 68,615	19,710,435 19,226,743	483,692 1 483,692 1		3,044,232 2,979,816	82,222,741 80,205,005	2,017,736 2,017,736
W Enhancement	2021	282,570	8.311		46,637	19,901,022	576,841		3,150,358	1,882,506		828.072 297,889 828.072 309.898	161,832	4,725	157,107	26,680	434,756	12,363	422,393	68,615	19,226,743	483,692		2,979,816	80,205,005	2,017,736
W/O Enhancement	2022	274,259	8,311	265,948	43,729	19,324,181	576,841		3,073,536	1,828,072		773,639 290,640	157,107	4,725	152,382	25,019	422,393	12,363	410,030	66,969	18,743,051		18,259,360	2,915,399	78,187,269	2,017,736
W Enhancement	2022	274,259	8.311	265,948	45,476	19,324,181	576.841		3,073,536	1,828,072		773,639 290,040	157,107	4,725	152,382	26.020	422,393	12,363	410,030	66,969	18,743,051		18,259,360	2,915,399	78,187,269	2,017,736
W/O Enhancement	2023	265,948	8,311		42,622	18,747,340	576,841		2,996,715	1,773,639	. , . ,	719,205 283,391	152,382	4,725	147,657	24,389	410,030	12,363	397,668	65,323	18,259,360	483,692 1		2,850,983	76,169,533	2,017,736
W Enhancement	2023	265,948	8,311	257,637	44,314	18,747,340	576,841		2,996,715	1,773,639	. , . ,	719,205 294,684	152,382	4,725	147,657	25,359	410,030	12,363	397,668	65,323	18,259,360	483,692 1		2,850,983	76,169,533	2,017,736
W/O Enhancement	2024	257,637	8,311	249,327	41,515	18,170,499	576,841		,919,894	1,719,205		664,771 276,141	147,657	4,725	142,932	23,760	397,668	12,363	385,305	63,676	17,775,668	483,692 1		2,786,567	74,151,797	2,017,736
W Enhancement	2024	257,637	8,311	249,327	43,153	18,170,499	576,841		,919,894	1,719,205		664,771 287,077	147,657	4,725	142,932	24,699	397,668	12,363	385,305	63,676	17,775,668	483,692 1		2,786,567	74,151,797	2,017,736
W/O Enhancement	2025	249,327	8,311	241,016	40,408	17,593,657	576,841		2,843,072	1,664,771		610,337 268,892	142,932	4,725	138,207	23,131	385,305	12,363	372,942	62,030	17,291,976		16,808,285	2,722,151	72,134,061	2,017,736
W Enhancement	2025	249,327	8,311	241,016	41,992	17,593,657	576,841		2,843,072	1,664,771		610,337 279,470	142,932	4,725	138,207	24,039	385,305	12,363	372,942	62,030	17,291,976		16,808,285	2,722,151	72,134,061	2,017,736
W/O Enhancement	2026	241,016	8,311	232,705	39,302	17,016,816	576,841		2,766,251	1,610,337		555,903 261,643	138,207	4,725	133,482	22,502	372,942	12,363	360,580	60,383	16,808,285	483,692 1		2,657,735	70,116,325	2,017,736
W Enhancement	2026	241,016	8,311	232,705	40,830	17,016,816	576,841		,766,251	1,610,337		555,903 271,863	138,207	4,725	133,482	23,378	372,942	12,363	360,580	60,383	16,808,285	483,692 1		2,657,735	70,116,325	2,017,736
W/O Enhancement	2027	232,705	8,311		38,195	16,439,975	576,841		,689,429	1,555,903		501,469 254,393	133,482	4,725	128,757	21,872	360,580	12,363	348,217	58,737	16,324,593	483,692 1		2,593,319	68,098,589	2,017,736
W Enhancement	2027	232,705	8,311		39,669	16,439,975	576,841		2,689,429	1,555,903		501,469 264,256	133,482	4,725	128,757	22,718	360,580	12,363	348,217	58,737	16,324,593		15,840,902	2,593,319	68,098,589	2,017,736
W/O Enhancement	2028	224,394	8,311	216,083	37,088	15,863,134	576,841		2,612,608	1,501,469		447,035 247,144	128,757	4,725	124,032	21,243	348,217	12,363	335,854	57,090	15,840,902		15,357,210	2,528,903	66,080,853	2,017,736
W Enhancement	2028	224,394	8,311	216,083	38,507	15,863,134	576,841		2,612,608	1,501,469		447,035 256,650	128,757	4,725	124,032	22,058	348,217	12,363	335,854	57,090	15,840,902	483,692 1		2,528,903	66,080,853	2,017,736
W/O Enhancement	2029 2029	216,083	8,311	207,772	35,981 37,346	15,286,293	576,841 576,841		2,535,787	1,447,035		392,601 239,895	124,032	4,725	119,307	20,614	335,854	12,363	323,491	55,444	15,357,210		14,873,518	2,464,487 2,464,487	64,063,117	2,017,736
W Enhancement W/O Enhancement	2029	216,083 207,772	8,311 8.311	207,772 199.461	37,346	15,286,293 14,709,451	576,841 576.841		2,535,787 2.458.965	1,447,035 1.392,601		392,601 249,043 338,167 232,646	124,032 119,307	4,725 4.725	119,307 114,582	21,398 19.985	335,854 323,491	12,363 12.363	323,491 311.129	55,444 53,798	15,357,210 14.873,518	483,692 1 483,692 1	14,873,518 14.389.827	2,464,487	64,063,117 62.045.381	2,017,736 2.017.736
W Enhancement	2030	207,772	8.311	199,461	36,185	14,709,451	576,841		2,458,965	1,392,601		338,167 232,646 338,167 241,436	119,307	4,725	114,582	20,737	323,491	12,363	311,129	53,798	14,873,518		14,389,827	2,400,071	62,045,381	2,017,736
W/O Enhancement	2030	199,461	8,311	199,461	33,768	14,709,451	576,841		2,382,144	1,338,167		283,733 225,396	114,582	4,725	109,857	19,355	323,491	12,363	298,766	52,151	14,389,827		13,906,135	2,335,655	60,027,645	2,017,736
TT/O LINANCEMENT	2001	100,401	0,311	101,100	33,700	14, 102,010	370,041	10,000,100 2	,552,144	1,330,107	34,434 1,2	220,000	114,302	4,723	103,037	13,333	311,129	12,303	230,700	02,101	14,505,627	400,002	10,000,100	2,000,000	00,021,040	2,011,130

W Enhancement W/O Enhancement W Enhancement W Enhancement W Enhancement W O Enhancement W O Enhancement W O Enhancement W O Enhancement W Enhancement W Enhancement W Enhancement W/O Enhancem	2031 2032 2032 2033 2033 2033 2034 2035 2036 2037 2037 2038 2039 2039 2040 2041 2041 2042 2042 2043 2044 2044 2045 2046 2046 2047 2047 2047 2048 2048 2049 2049 2040 2041 2041 2041 2042 2043 2043 2044 2044 2045 2046 2046 2046 2047 2047 2048 2048 2048 2049 2049 2049 2049 2049 2049 2049 2050 2050 2050 2050 2050 2050 2050 205	199,461 191,150 191,150 182,840 182,840 182,840 174,529 174,529 166,218 166,218 166,218 167,907 149,596 149,596 141,285 141,285 141,285 141,285 141,285 141,285 132,974 124,663 116,352 108,042 99,731 91,420 91,420 91,420 91,420 91,420 93,3109 83,109 83,109 84,9865 44,5554 44,554 33,244 24,933 16,622 16,622 16,622 16,622 18,311 8,311	8,311 191,150 35,0 8,311 182,840 32,6 8,311 182,840 33,8 8,311 174,529 31,5 8,311 166,218 30,4 8,311 167,907 30,3 8,311 157,907 29,3 8,311 157,907 30,3 8,311 149,596 28,2 8,311 144,285 27,1 8,311 141,285 27,1 8,311 124,663 24,9 8,311 124,663 25,7 8,311 116,352 24,5 8,311 108,042 22,6 8,311 108,042 22,6 8,311 191,420 21,0 8,311 39,731 21,5 8,311 91,420 21,0 8,311 33,109 19,9 8,311 74,798 18,2 8,311 74,798 18,2 8,311 58,176 16,0 8,311 58,176 16,0 8,311 58,176 16,0 8,311 49,865 15,2 8,311 49,865 15,2 8,311 33,244 12,7 8,311 33,244 12,7 8,311 33,244 12,7 8,311 33,244 12,7 8,311 33,244 12,7 8,311 16,622 10,6 8,311 16,622 10,5 8,311 16,622 10,5 8,311 16,622 10,5 8,311 16,622 10,5 8,311 16,622 10,5 8,311 1 16,622 10,5 8,311 0 8,3	13, 555, 769 13, 555, 769 14, 13, 555, 769 14, 12, 13, 555, 769 14, 12, 13, 768, 128 10, 12, 13, 12, 13, 13, 13, 13, 13, 13, 13, 13, 13, 13	576,841 13,555,769 2,382,144 576,841 12,978,928 2,305,322 576,841 12,402,086 2,228,501 576,841 11,825,245 2,151,680 576,841 11,825,245 2,151,680 576,841 11,248,404 2,074,858 576,841 11,248,404 2,074,858 576,841 10,094,721 1,921,215 576,841 10,094,721 1,921,215 576,841 10,094,721 1,921,215 576,841 10,94,721 1,921,215 576,841 10,94,721 1,921,215 576,841 10,94,721 1,921,215 576,841 10,94,721 1,921,215 576,841 8,941,039 1,767,573 576,841 8,941,039 1,767,573 576,841 8,941,039 1,767,573 576,841 8,364,198 1,690,751 576,841 8,364,198 1,690,751 576,841 7,787,357 1,613,930 576,841 7,787,357 1,7880 576,841 7,787,357 1,7880 576,841 7,787,357 1,7880 576,841 7,787,357 1,7880 576,	1,283,733 1,283,733 1,229,299 1,229,299 1,174,865 1,174,865 1,174,865 1,120,432 1,065,998 1,065,998 1,011,564 1,011,	54,434 1,229,299 218,147 54,434 1,229,299 226,222 54,434 1,174,865 210,898 54,434 1,174,865 210,898 54,434 1,120,432 211,008 54,434 1,065,998 203,402 54,434 1,065,998 203,402 54,434 1,011,564 195,795 54,434 957,130 188,188 54,434 957,130 188,188 54,434 957,130 188,188 54,434 957,130 188,188 54,434 957,130 188,188 54,434 957,130 188,188 54,434 957,393,94 152,903 54,434 793,828 160,153 54,434 793,828 165,367 54,434 793,394 152,903 54,434 684,960 150,154 54,434 684,960 150,154 54,434 684,960 150,154 54,434 576,092 134,940 54,434 576,092 134,940 54,434 576,092 134,940 54,434 576,092 134,940 54,434 576,092 134,940 54,434 576,092 134,940 54,434 576,092 134,940 54,434 576,092 134,940 54,434 576,092 134,940 54,434 576,092 134,940 54,434 127,91 19,706 54,434 467,224 116,657 54,434 47,2791 12,119 54,434 467,224 119,726 54,434 412,791 12,119 54,434 303,923 94,909 54,434 195,055 81,692 54,434 195,055 81,692 54,434 195,055 81,692 54,434 195,055 81,692 54,434 195,055 81,692 54,434 195,055 81,692 54,434 195,055 81,692 54,434 195,055 81,692 54,434 195,055 81,692 54,434 137,53 58,663 54,434 31,753 58,663 54,434 31,753 58,671 31,753 0 31,753 31,753 0 31,753	114,582 109,857 109,857 109,857 105,132 105,132 105,132 100,407 100,407 95,682 95,682 90,957 86,232 86,232 86,232 87,2057 76,782 76,782 76,782 76,782 76,782 76,782 72,057 67,332 62,607 62,607 62,607 62,607 63,157	4,725 109,857 20,077 4,725 105,132 18,726 4,725 100,407 18,097 4,725 90,682 17,468 4,725 95,682 18,096 4,725 90,957 17,436 4,725 86,232 16,775 4,725 81,507 16,115 4,725 76,782 14,951 4,725 76,782 14,951 4,725 76,782 14,951 4,725 72,057 14,321 4,725 67,332 14,134 4,725 67,332 14,134 4,725 67,332 14,134 4,725 67,332 14,134 4,725 67,332 11,175 4,725 78,82 12,814 4,725 57,882 12,814 4,725 53,157 12,153 4,725 48,432 11,175 4,725 48,66 8,921 4,725 29,531 8,658 4,725 29,531 8,658 4,725 29,531 8,658 4,725 29,531 8,658 4,725 29,531 8,658 4,725 20,081 7,531 4,725 15,356 6,770 4,725 15,356 6,770 4,725 1,181 4,890 1,181 0 1,181 1,181 0 1,181	311,129 298,766 298,766 298,766 298,766 298,766 298,766 298,766 298,766 298,766 298,766 298,766 298,766 299,315 249,315 249,315 249,315 249,315 249,315 249,315 249,315 249,315 249,315 249,315 249,315 249,315 249,315 249,315 249,590 224,590 224,590 212,227 212,227 212,227 212,227 212,227 212,227 319,864 319,864 199,864 199,864 198,860 188,600 2,060 2,060	12,363	14,389,827	5 2,335,655 5 3 2,271,235 5 3 2,271,235 5 3 2,271,235 5 3 2,271,235 5 2 2,206,822 2,206,822 2,206,822 2,206,822 2,207,990 6 5 2,142,406 8 8 2,077,990 7 7 2,013,574 7 7 2,013,574 7 7 2,013,574 7 7 2,013,574 7 7 2,013,574 7 7 2,013,574 7 7 2,013,574 7 7 2,013,574 7 7 2,013,574 7 7 2,013,574 7 7 3,158 7 7 3,158 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,178 1,185 7 7 1,185	## A
W/O Enhancement W Enhancement W/O Enhancement W Enhancement	2060 2061 2061	ı			1 1	1 1		1		ı		362,769 362,769	362,769	1,513,302 1,513,302

NOTES:

To accomodate varying in-service dates for

Lives shown above are illustrative only The Dedicated Facility Project revenue requ The revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned I line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

D 1

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5. The rest of transmission rate base gets a

Details Schedule 12 Life CIAC ROE Incentive (Basis Poir FCR W/O Incentive FCR for This Project Investment Annual Depreciation Exp	(Yes or No) (Yes or No)	nn-Bagley 230k		b1251.1 - Yes 44 No 0 0.133175964 0.133175964 29,752,596 676,195	Rebuild Raphael-Ba		Yes 44 No 0 0.13317596 0.13317596	4 may be weighted			Yes 44 No 0 0.133175964 0.133175964		n-Bagley 230kV		Yes 44 No 0 0.133175964 0.133175964	·	-I-Bagley 230 kV average of smal		Yes 44 No 0 0.133175964 0.133175964	·	agley 230kv Cir d average of sma		No 44 No 0.133175964 0.133175964	nd Conastone-
In Service Month (1-12)		ed average of sr	mall projects		may be weighted av	erage of small proje	cts	may be weighted	average of sma	all projects	3 n	nay be weighted	average of small	II projects	6 n	nay be weighted	average of smal	Il projects	2 n	nay be weighted	d average of small	all projects	2	may be weighte
W/O Enhancement W Enhancement W Enhancement W Enhancement W Enhancement W/O Enhancement	2004 2004 2005 2005 2006 2006 2007 2007 2008 2008 2009 2009 2010 2011 2011 2012 2012 2013 2013	Ending	Revenue	Beginning 3	epr. or Amor⊢ Er	nding Revenu	e Beginning	Depr. or Amort	Ending	Revenue	Beginning Do	epr. or Amort	Ending	Revenue	Beginning Do	epr. or Amort	Ending	Revenue	Beginning De	epr. or Amort	Ending	Revenue	Beginning	Depr. or Amort
W Enhancement W/O Enhancement	2014 2014 2015 2015 2016 2016 2017 2017 2018 2019 2019 2020 2021 2021 2022 2022 2023 2023 2024 2025 2026 2026 2027 2027 2027 2027 2028 2028 2028 2029 2029 2029 2021	88, 275, 948 88, 275, 948 88, 275, 948 86, 258, 212 86, 258, 212 84, 240, 477 82, 222, 741 80, 205, 005 78, 187, 269 78, 187, 269 78, 187, 269 74, 151, 797 74, 151, 797 77, 21, 34, 061 70, 116, 325 68, 098, 589 68, 098, 589 68, 098, 589 68, 098, 589 68, 098, 589 68, 098, 589 68, 098, 589 68, 098, 589 68, 098, 589 69, 085, 361 60, 027, 645 60, 027, 645 60, 027, 645 68, 009, 909	3,443,493 3,443,493 13,505,257 13,505,257 13,505,257 13,236,543 12,967,829 12,969,115 12,430,401 12,430,401 12,430,401 12,430,401 12,430,401 12,430,401 12,161,687 12,161,687 11,892,973 11,624,259 11,355,545 11,086,831 11,086,831 11,086,831 11,086,831 11,086,831 11,086,831 11,086,831 11,086,831 10,818,117 10,818,117 10,818,117 10,818,117 10,818,117 10,818,117 10,818,117 10,818,117 10,818,117 10,818,117 10,818,117 10,818,117 10,196,831 10,196,831	29,752,596 29,752,596 29,752,596 29,752,596 29,076,401 28,400,206 27,724,010 27,724,010 27,047,815 26,371,620 27,474,410 27,474,417 27,474,417 27,474,417 27,474,417 27,474,474 27,474,477	- 29, 676,195 29, 676,195 28, 676,195 27, 676,195 27, 676,195 27, 676,195 26, 676,195 25, 676,195 25, 676,195 24, 676,195 23, 676,195 24, 676,195 23, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 22, 676,195 20,	752,596 752,596 776,401 776,40	173 32,284 120 31,911	1 367 7 734 7 734 8 734 8 734 6 734 6 734 6 734 6 734 8 734 6 734 734 734 734 734 734 734 734 734 734	31,917 31,917 31,183 31,183 30,450 30,450 29,716 28,982 28,248 27,515 27,515 27,515 26,781 26,047 25,313 24,580 24,580 24,580 23,846 23,846 23,846 23,112 22,379 21,645	2,492 2,492 4,887 4,887 4,789 4,691 4,593 4,593 4,496 4,398 4,390 4,300 4,203 4,105 4,105 4,105 4,107 4,007 4,007 3,909 3,812 3,812 3,714 3,714 3,714	1,959,350 1,959,350 1,925,952 1,925,952 1,825,952 1,881,421 1,836,890 1,792,360 1,792,360 1,747,829 1,747,829 1,747,829 1,703,298 1,658,768 1,614,237 1,614,237 1,614,237 1,659,706 1,525,176 1,525,176 1,420,645 1,430,645 1,430,614 1,436,114 1,391,584 1,391,584	33,398 33,398 44,531	1,925,952 1,925,952 1,881,421 1,881,421 1,836,890 1,792,360 1,747,829 1,747,829 1,747,829 1,703,298 1,703,298 1,703,298 1,658,768 1,658,768 1,658,768 1,658,768 1,658,768 1,658,768 1,658,768 1,658,768 1,658,768 1,658,768 1,436,114 1,436,114 1,436,114 1,436,114 1,391,584 1,347,053 1,347,053 1,347,053 1,347,053	225,766 225,766 225,091 295,091 289,160 283,230 283,230 277,299 271,369 265,439 265,439 265,439 259,508 253,578 247,647 247,647 247,747 241,717 241,717 241,717 225,787 229,856 223,926 223,926 223,926 223,926 223,926 223,926	1,084,137 1,084,137 1,071,817 1,071,817 1,071,817 1,047,178 1,022,538 1,022,	12,320 12,320 12,320 24,639 26	1,071,817 1,071,817 1,047,178 1,047,178 1,042,538 1,022,	83,690 83,690 164,098 164,098 164,098 169,0817 157,536 157,536 154,254 150,973 150,973 147,691 144,410 141,129 137,847 134,566 134,566 131,285 131,285 131,285 128,003 124,722 124,722	24,184,988 24,184,988 24,184,988 24,176,939 23,776,939 23,177,280 22,627,621 22,077,962 21,528,303 21,588,986 19,879,327 19,329,668 19,329,668 19,329,668 19,329,668 19,329,668 19,329,668 19,329,668 19,329,668 19,329,668 19,329,668 19,329,668 19,329,668 19,329,668 11,7680,692 17,7680,692 17,7680,692 17,131,033 16,581,374	458,049 458,049 458,049 549,659	23,726,939 23,776,939 23,177,280 23,177,280 22,627,621 22,077,962 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,528,303 21,738,009 18,780,009 18,780,009 18,780,009 18,780,009 18,780,009 17,731,033 16,581,374 16,581,374 16,581,374	3,091,264 3,091,264 3,636,315 3,636,315 3,563,114 3,489,913 3,416,711 3,446,711 3,434,510 3,270,309 3,270,309 3,197,107 3,197,107 3,197,107 3,193,906 3,050,705 3,050,705 2,977,503 2,977,503 2,977,503 2,904,302 2,904,	862,079 862,079 845,752 845,752 826,159 806,566 806,566 806,566 786,974 787,381 747,788 728,195 708,603 708,603 708,603 689,010 689,417 669,417 649,825 649,825 649,825 630,232 630,232 630,232 630,232	16,327 16,327 19,593

WEnhancement 2031 58,009,909 9,743,262 20,285,861 676,195 19,609,666 32,287,732 22,379 734 21,645 3,616 1,347,053 44,531 1,302,522 217,995 751,504 24,639 726,864 121,440 16,581,374 549,659 W.C. Park Computer 2032 55,992,173 9,474,548 19,609,666 676,195 18,933,470 3,197,679 21,645 734 20,911 3,519 1,302,522 44,531 1,257,992 212,065 726,864 24,639 702,225 118,159 16,031,715 549,659 W.C. Park Computer 2033 53,974,437 9,205,834 18,933,470 676,195 18,257,275 3,107,626 20,911 734 20,177 3,421 1,257,992 44,531 1,213,461 206,134 702,225 24,639 677,586 114,878 15,482,056 549,659 W.C. Park Computer 2034 51,956,701 8,937,120 18,257,275 676,195 17,581,080 3,017,573 20,177 734 19,444 3,223 1,213,461 44,531 1,168,930 200,204 677,586 24,639 662,946 111,596 14,932,398 549,659 W.C. Park Computer 2034 51,956,701 8,937,120 18,257,275 676,195 17,581,080 3,017,573 20,177 734 19,444 3,223 1,213,461 44,531 1,168,930 200,204 677,586 24,639 662,946 111,596 14,932,398 549,659 W.C. Park Computer 2034 51,956,701 8,937,120 18,257,275 676,195 17,581,080 3,017,573 20,177 734 19,444 3,223 1,213,461 44,531 1,168,930 200,204 677,586 24,639 662,946 111,596 14,932,398 549,659 W.C. Park Computer 2034 51,956,701 8,937,120 18,257,275 676,195 17,581,080 3,017,573 20,177 734 19,444 3,223 1,213,461 44,531 1,168,930 200,204 677,586 24,639 662,946 111,596 14,932,398 549,659 W.C. Park Computer 2035 49,938,965 8,668,406 17,581,080 676,195 16,904,884 2,927,520 19,444 734 18,710 3,225 1,168,930 44,531 1,124,399 194,274 652,946 24,639 628,307 108,315 14,382,739 549,659 W.C. Park Computer 2036 47,921,229 8,399,692 16,904,884 676,195 16,228,689 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659 W.C. Park Computer 2037 45,030,439 8,103,978 16,228,689 2,837,467 18,710 734 17,976 3,124 17,976 3,124 17,978 44,531 1,124,399 44,531 1,124,399 44,531 1,124,399 44,531 1,124,399 44,531 1,124,399 44,531 1,124,399 44,531 1,124,399 44,531 1,124,399 44,531 1,124,399 44,531 1,124,399 44,531 1,124,399 44,531 1	15,482,056 15,482,056 14,932,398 14,932,398 14,932,398 14,382,739 14,382,739 13,833,080 13,833,080 13,283,421 12,733,762 12,733,762 12,733,762 12,184,104 11,634,445 11,634,445	2 Flage 53 8 2611,497 59 2611,497 59 2611,497 27 2611,497 27 27 27 27 27 27 27 27 27 27 27 27 27	10,639 19,589 91,047 19,599 91,047 19,599 71,454 19,599 51,861 19,599 51,861 19,599 32,268 19,599 32,268 19,599 32,268 19,599 32,268 19,599 32,268 19,599 32,268 19,599 32,268 19,599
W/O Enhancement 2032 55,992,173 9,474,548 19,609,666 676,195 18,933,470 3,197,679 21,645 734 20,911 3,519 1,302,522 44,531 1,257,992 212,065 726,864 24,639 702,225 118,159 16,031,715 549,659 18,000 10,000	15,482,056 15,482,056 14,932,398 14,932,398 14,932,398 14,382,739 14,382,739 13,833,080 13,833,080 13,283,421 12,733,762 12,733,762 12,184,104 11,634,445 11,634,445	2 Flage 53 8 2.611.497 59 2.638.295 57 2.538.295 57 2.465.094 55 2.465.094 55 2.391.893 53 2.391.893 53 2.318.691 51 2.245.490 49 2.245.490 49 2.245.490 49 2.217.2288 47	91047 19,59: 91,047 19,59: 771,454 19,59: 751,861 19,59: 51,861 19,59: 32,268 19,59: 32,268 19,59: 12,676 19,59: 12,676 19,59: 93,083 19,59:
W/O Enhancement 2033 53,974,437 9,205,834 18,933,470 676,195 18,257,275 3,107,626 20,911 734 20,177 3,421 1,257,992 44,531 1,213,461 206,134 70,2,225 24,639 677,586 114,878 15,482,056 549,659 W/O Enhancement 2034 51,956,701 8,937,120 18,257,275 676,195 17,581,080 3,017,573 20,177 734 19,444 3,323 1,213,461 44,531 1,168,930 200,204 677,586 24,639 652,946 111,596 14,932,398 549,659 W/O Enhancement 2035 49,938,965 8,668,406 17,581,080 676,195 18,044 734 18,710 3,225 1,168,930 44,531 1,124,399 194,274 652,946 24,639 628,307 108,315 14,382,739 549,659 W/O Enhancement 2036 49,938,965 8,668,406 17,581,080 676,195 16,904,884 2,927,520 19,444 734 18,710 3,225 1,168,930 44,531 1,124,399 194,274 652,946 24,639 628,307 108,315 14,382,739 549,659 W/O Enhancement 2036 47,921,229 8,399,692 16,904,884 676,195 16,226,889 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659 C849,659 C849,659 C849,050 C849	14,932,398 14,932,398 14,382,739 14,382,739 13,833,080 13,833,080 13,283,421 12,733,762 12,733,762 12,134,104 12,184,104 11,634,445 11,634,445	2,538,295 57 2,465,094 55 2,466,094 55 2,391,893 53 2,391,893 53 2,318,691 51 2,318,691 51 2,245,490 49 2,245,490 49 2,172,288 47	171,454 19,593 171,454 19,593 151,861 19,593 151,861 19,593 132,268 19,593 132,268 19,593 112,676 19,593 112,676 19,593 19,303 19,593
W Enhancement 2033 53,974,437 9,205,834 18,933,470 676,195 18,257,275 3,107,626 20,911 734 20,177 3,421 1,257,992 44,531 1,213,461 206,134 702,225 24,639 677,586 24,639 652,946 111,596 14,932,398 549,659 W/O Enhancement 2034 51,956,701 8,937,120 18,257,275 676,195 17,581,080 3,017,573 20,177 734 19,444 3,323 1,213,461 44,531 1,168,930 200,204 677,586 24,639 652,946 111,596 14,932,398 549,659 W/O Enhancement 2035 49,938,965 8,668,406 17,581,080 676,195 16,904,884 2,927,520 19,444 734 18,710 3,225 1,168,930 44,531 1,124,399 194,274 652,946 24,639 628,307 108,315 14,382,739 549,659 W/O Enhancement 2036 47,921,229 8,399,692 16,904,884 676,195 16,228,689 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659	14,932,398 14,382,739 14,382,739 13,833,080 13,283,421 13,283,421 12,733,762 12,733,762 12,184,104 11,634,445 11,634,445	2,538,295 57 2,465,094 55 2,466,094 55 2,391,893 53 2,391,893 53 2,318,691 51 2,318,691 41 2,245,490 49 2,245,490 49 2,172,288 47	171,454 19,593 151,861 19,593 151,861 19,593 132,268 19,593 132,268 19,593 112,676 19,593 193,083 19,593
W/O Enhancement 2034 51,956,701 8,937,120 18,257,275 676,195 17,581,080 3,017,573 20,177 734 19,444 3,323 1,213,461 44,531 1,168,930 200,204 677,586 24,639 652,946 111,596 14,932,398 549,659 W/O Enhancement 2035 49,938,965 8,668,406 17,581,080 676,195 16,904,884 2,927,520 19,444 734 18,710 3,225 1,168,930 44,531 1,124,399 194,274 652,946 24,639 628,307 108,315 14,382,739 549,659 W/O Enhancement 2035 49,938,965 8,668,406 17,581,080 676,195 16,904,884 2,927,520 19,444 734 18,710 3,225 1,168,930 44,531 1,124,399 194,274 652,946 24,639 628,307 108,315 14,382,739 549,659 W/O Enhancement 2036 47,921,229 8,399,692 16,904,884 676,195 16,228,689 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659	14,382,739 14,382,739 13,833,080 13,833,080 13,283,421 12,733,762 12,733,762 12,184,104 11,634,445 11,634,445	2,465,094 55 2,465,094 55 2,391,893 53 2,391,893 53 2,318,691 51 2,318,691 49 2,245,490 49 2,172,289 47	19,593 191,861 19,593 192,268 19,593 1932,268 19,593 1932,266 19,593 194,593 195,593 195,593 195,593 195,593
W/O Enhancement 2035 49,938,965 8,668,406 17,581,080 676,195 16,904,884 2,927,520 19,444 734 18,710 3,225 1,168,930 44,531 1,124,399 194,274 652,946 24,639 628,307 108,315 14,382,739 549,659 W/O Enhancement 2036 47,921,229 8,399,692 16,904,884 676,195 16,228,689 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659 W Enhancement 2036 47,921,229 8,399,692 16,904,884 676,195 16,228,689 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659	13,833,080 13,833,080 13,283,421 13,283,421 12,733,762 12,784,104 12,184,104 11,634,445 11,634,445	2,391,893 53 2,391,893 53 2,318,691 51 2,318,691 51 2,245,490 49 2,245,490 49 2,172,289 47	32,268 19,593 32,268 19,593 32,676 19,593 32,676 19,593 93,083 19,593
W Enhancement 2035 49,938,965 8,668,406 17,581,080 676,195 16,904,884 2,927,520 19,444 734 18,710 3,225 1,168,930 44,531 1,124,399 194,274 652,946 24,639 628,307 108,315 14,382,739 549,659 W Enhancement 2036 47,921,229 8,399,692 16,904,884 676,195 16,228,689 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659 (10,04,844) 10,041,041,041,041,041,041,041,041,041,0	13,833,080 13,283,421 13,283,421 12,733,762 12,733,762 12,184,104 11,634,445 11,634,445	2,391,893 53 2,318,691 51 2,318,691 51 2,245,490 49 2,245,490 49 2,172,289 47	32,268 19,593 12,676 19,593 12,676 19,593 193,083 19,593
W/O Enhancement 2036 47,921,229 8,399,692 16,904,884 676,195 16,228,689 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659 W Enhancement 2036 47,921,229 8,399,692 16,904,884 676,195 16,228,689 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659	13,283,421 13,283,421 12,733,762 12,733,762 12,184,104 12,184,104 11,634,445 11,634,445	2,318,691 51 2,318,691 51 2,245,490 49 2,245,490 49 2,172,289 47	12,676 19,593 12,676 19,593 193,083 19,593
W Enhancement 2036 47,921,229 8,399,692 16,904,884 676,195 16,228,689 2,837,467 18,710 734 17,976 3,128 1,124,399 44,531 1,079,869 188,343 628,307 24,639 603,667 105,033 13,833,080 549,659	13,283,421 12,733,762 12,733,762 12,184,104 12,184,104 11,634,445 11,634,445	2,318,691 51 2,245,490 49 2,245,490 49 2,172,289 47	12,676 19,593 93,083 19,593
W/O Enhancement 2037 45,903,493 8,130,978 16,228,689 676,195 15,552,494 2,747,414 17,976 734 17,243 3.030 1.079,869 44.531 1.035,338 182,413 603,667 24,639 579,028 101,752 13,283,421 549,659	12,733,762 12,184,104 12,184,104 11,634,445 11,634,445	2,245,490 49 2,172,289 47	
	12,184,104 12,184,104 11,634,445 11,634,445	2,172,289 47	
W Enhancement 2037 45,903,493 8,130,978 16,228,689 676,195 15,552,494 2,747,414 17,976 734 17,243 3,030 1,079,869 44,531 1,035,338 182,413 603,667 24,639 579,028 101,752 13,283,421 549,659 W/O Enhancement 2038 43,885,757 7,862,264 15,552,494 676,195 14,876,298 2,657,361 17,243 734 16,509 2,932 1,035,338 44,531 990,807 176,482 579,028 24,639 554,388 98,471 12,733,762 549,659	12,184,104 11,634,445 11,634,445		
W/O Enhancement 2038 43,885,757 7,862,264 15,552,494 676,195 14,876,298 2,657,361 17,243 734 16,509 2,932 1,035,338 44,531 990,807 176,482 579,028 24,639 554,388 98,471 12,733,762 549,659 W Enhancement 2038 43,885,757 7,862,264 15,552,494 676,195 14,876,298 2,657,361 17,243 734 16,509 2,932 1,035,338 44,531 990,807 176,482 579,028 24,639 554,388 98,471 12,733,762 549,659	11,634,445 11,634,445		73,490 19,593 73,490 19,593
W/O Enhancement 2039 41,886,021 7,593,550 14,876,298 676,195 14,200,103 2,567,308 15,509 734 15,775 2,835 990,807 44,531 946,277 170,552 554,388 24,639 529,749 95,189 12,184,104 549,659			53,898 19,593
W Enhancement 2039 41,868,021 7,593,550 14,876,298 676,195 14,200,103 2,567,308 16,509 734 15,775 2,835 990,807 44,531 946,277 170,552 554,388 24,639 529,749 95,189 12,184,104 549,659			53,898 19,593
W/O Enhancement 2040 39,850,285 7,324,836 14,200,103 676,195 13,523,907 2,477,255 15,775 734 15,041 2,737 946,277 44,531 901,746 164,622 529,749 24,639 505,109 91,908 11,634,445 549,659			34,305 19,593
W Enhancement 2040 39,850,285 7,324,836 14,200,103 676,195 13,523,907 2,477,255 15,775 734 15,041 2,737 946,277 44,531 901,746 164,622 529,749 24,639 505,109 91,908 11,634,445 549,659 W/O Enhancement 2041 37,832,549 7,056,122 13,523,907 676,195 12,847,712 2,387,202 15,041 734 14,308 2,639 901,746 44,531 857,215 158,691 505,109 24,639 480,470 88,626 11,084,786 549,659			34,305 19,593 14,712 19,593
W Enhancement 2041 37,832,549 7,056,612 13,523,907 676,195 12,847,712 2,387,202 15,041 734 14,308 2,639 901,746 44,531 857,215 158,691 505,109 24,639 480,470 88,626 11,084,786 549,650			14,712 19,593
W/O Enhancement 2042 35,814,813 6,787,408 12,847,712 676,195 12,171,517 2,297,149 14,308 734 13,574 2,541 857,215 44,531 812,685 152,761 480,470 24,639 455,830 85,345 10,535,127 549,659	9,985,468	1,879,483 39	95,120 19,593
WE Financement 2042 35,814,813 6,787,408 12,847,712 676,195 12,171,517 2,297,149 14,308 734 13,574 2,541 857,215 44,531 812,685 152,761 480,470 24,639 455,830 85,345 10,535,127 549,659			95,120 19,593
W/O Enhancement 2043 33,797,077 6,518,694 12,171,517 676,195 11,495,321 2,207,096 13,574 734 12,840 2,444 812,685 44,531 768,154 146,830 455,830 24,639 431,191 82,064 9,985,468 549,659 W Enhancement 2043 33,797,077 6,518,694 12,171,517 676,195 11,495,321 2,207,096 13,574 734 12,840 2,444 812,685 44,531 768,154 146,830 455,830 24,639 431,191 82,064 9,985,468 549,659			75,527 19,593 75,527 19,593
W/O Enhancement 2044 31,779,341 6,249,980 11,495,321 676,195 10,819,126 2,117,043 12,840 734 12,106 2,346 768,154 44,531 723,623 140,900 431,191 24,639 406,551 78,782 9,356,810 549,659			55,934 19,593
W Enhancement 2044 31,779,341 6,249,980 11,495,321 676,195 10,819,126 2,117,043 12,840 734 12,106 2,346 768,154 44,531 723,623 140,900 431,191 24,639 406,551 78,782 9,435,810 549,659			55,934 19,593
W/O Enhancement 2045 29,761,605 5,981,266 10,819,126 676,195 10,142,931 2,026,990 12,106 734 11,373 2,248 723,623 44,531 679,093 134,970 406,551 24,639 381,912 75,501 8,886,151 549,659			36,341 19,593
W Enhancement 2045 29,761,605 5,981,266 10,819,126 676,195 10,142,931 2,026,990 12,106 734 11,373 2,248 723,623 44,531 679,093 134,970 406,551 24,639 381,912 75,501 8,886,151 549,659 W/O Enhancement 2046 27,743,870 5,712,553 10,142,931 676,195 9,466,735 1,936,937 11,373 734 10,639 2,151 679,093 44,531 634,562 129,039 381,912 24,639 357,272 72,220 8,336,492 549,659			36,341 19,593 16,749 19,593
W Enhancement 2046 27,743,870 5,712,553 10,1042,931 070,153 1,305,937 11,373 734 10,639 2,151 679,093 44,531 634,562 129,039 357,272 72,220 8,336,492 549,659			16,749 19,593
W/O Enhancement 2047 25,726,134 5,443,839 9,466,735 676,195 8,790,540 1,846,884 10,639 734 9,905 2,053 634,562 44,531 590,031 123,109 357,272 24,639 332,633 68,938 7,786,833 549,659			97,156 19,593
W Enhancement 2047 25,726,134 5,443,839 9,466,735 676,195 8,790,540 1,846,884 10,639 734 9,905 2,053 634,562 44,531 590,031 123,109 357,272 24,639 332,633 68,938 7,786,833 549,659			97,156 19,593
W/O Enhancement 2048 23,708,398 5,175,125 8,790,540 676,195 8,114,344 1,756,831 9,905 734 9,172 1,955 590,031 44,531 545,501 117,178 332,633 24,639 307,993 65,657 7,237,174 549,659 W Enhancement 2048 23,708,398 5,175,125 8,790,540 676,195 8,114,344 1,756,831 9,905 734 9,172 1,955 590,031 44,531 545,501 117,178 332,633 24,639 307,993 65,657 7,237,174 549,659		, ., .	277,563 19,593 277,563 19,593
W/O Enhancement 2049 21,690,662 4,906 411 8,143,344 676,195 7,438,149 1,666,778 9,172 734 8,438 1,857 545,501 44,531 500,970 111,248 307,993 28,354 62,375 6,687,516 549,659			57,971 19,593
W Enhancement 2049 21,690,662 4,906,411 8,114,344 676,195 7,438,149 1,666,778 9,172 734 8,438 1,857 545,501 44,531 500,970 111,248 307,993 24,639 283,354 62,375 6,687,516 549,659			57,971 19,593
W/O Enhancement 2050 19,672,926 4,637,697 7,438,149 676,195 6,761,954 1,576,725 8,438 734 7,704 1,760 500,970 44,531 456,439 105,317 283,354 24,639 258,714 59,094 6,137,857 549,659 W Enhancement 2050 19,672,926 4,637,697 7,438,149 676,195 6,761,954 1,576,725 8,438 734 7,704 1,760 500,970 44,531 456,439 105,317 283,354 24,639 258,714 59,094 6,137,857 549,659			38,378 19,593
W Enhancement 2050 19,672,926 4,637,697 7,438,149 676,195 6,761,954 1,576,725 8,438 734 7,704 1,760 500,970 44,531 456,439 105,317 283,354 24,639 258,714 59,094 6,137,857 549,659 W/O Enhancement 2051 17,655,190 4,368,983 6,761,954 676,195 6,085,758 1,486,672 7,704 734 6,970 1,662 456,439 44,531 411,909 99,387 258,714 24,639 234,075 55,813 5,588,198 549,659			38,378 19,593 18,785 19,593
WEnhancement 2051 17,655,190 4,368,983 6,761,954 676,195 6,085,758 1,486,672 7,704 734 6,970 1,662 456,439 44,531 411,909 99,387 258,714 24,639 234,075 55,813 5,588,198 549,659			18,785 19,593
W/O Enhancement 2052 15,637,454 4,100,269 6,085,758 676,195 5,409,563 1,396,619 6,970 734 6,237 1,564 411,909 44,531 367,378 93,457 234,075 24,639 209,436 52,531 5,038,539 549,659			99,192 19,593
WEnhancement 2052 15,637,454 4,100,269 6,085,758 676,195 5,409,563 1,396,619 6,970 734 6,237 1,564 411,909 44,531 367,378 93,457 234,075 24,639 209,436 52,531 5,038,539 549,659			99,192 19,593
W/O Enhancement 2053 13,619,718 3,831,555 5,409,563 676,195 4,733,368 1,306,566 6,237 734 5,503 1,467 367,378 44,531 322,847 87,526 209,436 24,639 184,796 49,250 4,488,880 549,659 W Enhancement 2053 13,619,718 3,831,555 5,409,563 676,195 4,733,368 1,306,566 6,237 734 5,503 1,467 367,378 44,531 322,847 87,526 209,436 24,639 184,796 49,250 4,488,880 549,659			79,600 19,593 79,600 19,593
W/O Enhancement 2054 11,601,982 3,562,841 4,733,368 676,195 4,057,172 1,216,513 5,503 734 4,769 1,369 322,847 44,531 278,317 81,596 24,639 160,157 45,968 3,939,221 549,659			60,007 19,593
W Enhancement 2054 11,601,982 3,562,841 4,733,368 676,195 4,057,172 1,216,513 5,503 734 4,769 1,369 322,847 44,531 278,317 81,596 184,796 24,639 160,157 45,968 3,939,221 549,659			60,007 19,593
W/O Enhancement 2055 9,584,246 3,294,127 4,057,172 676,195 3,380,977 1,126,460 4,769 734 4,035 1,271 278,317 44,531 233,786 75,665 160,157 24,639 135,517 42,687 3,389,563 549,659			40,414 19,593
W Enhancement 2055 9,584,246 3,294,127 4,057,172 676,195 3,380,977 1,126,460 4,769 734 4,035 1,271 278,317 44,531 233,786 75,665 160,157 24,639 135,517 42,687 3,389,563 549,659 W/O Enhancement 2056 7,566,510 3,025,413 3,380,977 676,195 2,704,781 1,036,407 4,035 734 3,302 1,173 233,786 44,531 189,255 69,735 135,517 24,639 110,878 39,406 2,839,904 549,659			40,414 19,593 20,822 19,593
W Enhancement 2056 7,566,510 3,025,413 3,380,977 676,195 2,704,781 1,036,407 4,035 734 3,302 1,173 233,786 44,531 189,255 69,735 135,517 24,639 110,878 39,406 2,839,904 549,659			20,822 19,593
W/O Enhancement 2057 5,548,774 2,756,699 2,704,781 676,195 2,028,586 946,354 3,302 734 2,568 1,076 189,255 44,531 144,725 63,805 110,878 24,639 86,238 36,124 2,290,245 549,659			01,229 19,593
W Enhancement 2057 5,548,774 2,756,699 2,704,781 676,195 2,028,586 946,354 3,302 734 2,568 1,076 189,255 44,531 144,725 63,805 110,878 24,639 86,238 36,124 2,290,245 549,659 W/O Enhancement 2058 3,531,038 2,487,985 2,028,586 676,195 1,352,391 856,301 2,568 734 1,834 978 144,725 44,531 100,194 57,874 86,238 24,639 61,599 32,843 1,740,586 549,659	, .,		01,229 19,593
W/O Enhancement 2058 3,531,038 2,487,985 2,028,586 676,195 1,352,391 856,301 2,568 734 1,834 978 144,725 44,531 100,194 57,874 86,238 24,639 61,599 32,843 1,740,586 549,659 W Enhancement 2058 3,531,038 2,487,985 2,028,586 676,195 1,352,391 856,301 2,568 734 1,834 978 144,725 44,531 100,194 57,874 86,238 24,639 61,599 32,843 1,740,586 549,659			81,636 19,593 81,636 19,593
W/O Enhancement 2059 1,513,302 2,219,271 1,352,391 676,195 676,195 676,195 676,6248 1,834 734 1,101 880 100,194 44,531 55,663 51,944 61,599 24,639 36,959 22,562 1,190,927 549,659			62,044 19,593
W Enhancement 2059 1,513,302 2,219,271 1,352,391 676,195 676,195 676,195 766,248 1,834 734 1,101 880 100,194 44,531 55,663 51,944 61,599 24,639 36,959 29,562 1,190,927 549,659			62,044 19,593
W/O Enhancement 2060 0 1,513,302 676,195 676,195 0 676,195 1,101 734 367 783 55,663 44,531 11,133 46,013 36,959 24,639 12,320 26,280 641,269 549,659 W Enhancement 2060 0 1,513,302 676,195 676,195 0 676,195 1,101 734 367 783 55,663 44,531 11,133 46,013 36,959 24,639 12,320 26,280 641,269 549,659			42,451 19,593 42,451 19,593
W/C Enhancement 2061 0 1,513,302 076,195 076,195 0 076,1			42,451 19,590 22,858 19,590
W Enhancement 2061 367 367 (0) 367 11,133 11,133 0 11,133 12,320 (0) 12,320 91,610 91,610			22,858 19,593
W/O Enhancement 2062		·	3,265 3,265
W Enhancement 2062			3,265 3,265
W/O Enhancement 2063 W Enhancement 2063			
W/O Enhancement 2004			
W Enhancement 2064			
W/O Enhancement 2065 W Enhancement 2065			
IN CHRISTOPHER 2005	1 .	ı İ	

NOTES:

To accomodate varying in-service dates for

Lives shown above are illustrative only The Dedicated Facility Project revenue requ The revenue requirement associated with th This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned I line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

) 1

The FCR resulting from Formula in a give Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5. The rest of transmission rate base gets a

Details Schedule 12 Life CIAC ROE Incentive (Basis Point FCR W/O Incentive FCR for This Project Investment Annual Depreciation Exp	(Yes or No) (Yes or No) ts)	3raceton 230kV 3d average of sm	all projects	No 44 No 0.133175964 0.133175964 365,013 8,296	may be weighted	average of small	II projects	No 44 No 0.133175964 0.133175964 53,758 1,222	ond Raphael-Ba	average of sma	all projects	No 44 No 0.133175964 0.133175964 (313,293) (7,120)	may be weighted	el-Bagley 230 kV	l projects	No 44 No 0.133175964 0.133175964 8,469,799 192,495	may be weighte	d average of sma	all projects	7,696	nay be weighted	average of sma	II projects	261,276	may be weight
In Service Month (1-12)		ed average of sm	all projects	ь	may be weighted	average of small	ii projects	3 m	nay be weighted	average or sma	ali projects	11	may be weighted	l average of smal	projects	5	may be weighte	d average of sma	ali projects	10 n	nay be weighted	average of sma	ii projects	12	may be weight
W/O Enhancement W Enhancement W/O Enhancement	Invest Yr 2004 2004 2005 2005 2006 2006 2007 2007 2008 2008 2009 2010 2011 2011 2011 2012 2012 2013 2013	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue	Beginning De	epr. or Amort	Ending	Revenue	Beginning D	Depr. or Amort.	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue	Beginning D	epr. or Amort
Wichancement	2016 2016 2016 2017 2017 2017 2018 2019 2019 2020 2020 2021 2021 2022 2022	845,752 845,752 826,159 806,566 806,566 806,566 766,974 767,381 747,788 728,195 708,603 708,603 708,603 689,010 669,417 649,825 649,825 630,232 630,232 630,633 610,639 610,639	110,189 110,189 129,617 129,617 127,008 127,008 124,399 124,399 121,789 119,180 116,571 113,962 111,352 111,352 111,352 111,352 1108,743 106,134 106,134 103,524 103,524 100,915 100,915	365,013 365,013 360,865 360,865 352,569 352,569 354,274 344,274 345,978 327,682 319,386 319,386 311,091 302,795 302,795 302,795 294,499 284,491 284,491	4,148 4,148 8,296	360,865 360,865 352,569 344,274 344,274 335,978 335,978 327,682 327,682 327,682 319,386 311,091 302,795 302,795 294,499 294,499 294,499 294,499 296,203 286,203 286,203 277,908 277,908 269,612 269,612 269,612 269,612 261,316 261,316 261,316 261,316	28.177 28,177 55,250 55,250 54,145 53,040 53,040 51,935 51,935 50,830 49,726 48,621 48,621 47,516 47,516 46,411 46	53,758 52,841 51,820 51,398 50,398 50,398 49,176 49,176 47,954 46,732 45,511 45,511 44,289 44,289 44,289 44,284 40,624 40,624 40,624 40,624 39,402 38,180	916 916 1,222 1,22	52,841 51,620 51,620 50,398 50,398 49,176 49,176 49,176 46,732 46,732 45,511 44,289 43,067 43,067 43,067 41,845 41,845 41,845 41,845 40,624 49,402 39,402 39,402 38,180 38,180 36,958	6,194 8,096 7,934 7,771 7,771 7,608 7,445 7,283 7,120 7,120 7,120 6,957 6,795 6,795 6,632 6,469 6,306 6,306 6,306 6,306	(313,293) (313,293) (312,700) (305,580) (305,580) (305,580) (298,459) (291,339) (291,339) (284,219) (277,098) (269,978) (269,978) (262,858) (255,737) (248,617) (244,497) (241,497) (241,497) (241,497) (243,377) (243,377) (243,377) (243,377)	(593) (593) (7,120)	(312,700) (312,700) (305,580) (298,459) (298,459) (291,339) (291,339) (284,219) (284,219) (277,098) (269,978) (262,858) (262,858) (262,858) (262,858) (262,858) (262,858) (263,858) (264,617) (244,617) (244,497) (244,497) (244,497) (244,377) (227,256) (227,256) (227,256)	(4,064) (4,064) (47,816) (47,816) (46,868) (46,868) (46,920) (44,971) (44,971) (44,023) (43,075) (42,127) (42,127) (42,127) (42,127) (41,178) (41,178) (40,230) (39,282) (38,334) (33,334) (37,385) (37,385) (37,385)	8,469,799 8,469,799 8,357,510 8,357,510 8,165,015 8,165,015 8,165,015 7,972,520 7,780,024 7,780,024 7,587,529 7,395,033 7,395,033 7,202,538 7,202,538 7,202,538 7,010,042 6,817,547 6,625,051 6,625,051 6,625,051	112, 289 112, 289 192, 495 192, 495	8,357,510 8,165,015 8,165,015 8,165,015 7,972,520 7,780,024 7,780,024 7,587,529 7,395,033 7,395,033 7,295,033 7,202,538 7,202,538 7,010,042 7,617,547 6,625,051 6,432,556 6,432,556	761,550 761,550 1,279,879 1,279,879 1,254,243 1,254,243 1,228,608 1,202,972 1,177,336 1,177,336 1,151,700 1,151,700 1,126,065 1,100,429 1,000,429	338,633 338,633 337,350 337,350 329,654 329,654 321,958 314,262 306,565 306,565 298,869 291,173 291,173 283,477 275,781 268,084 268,084 268,084 260,388	1,283 1,283 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696 7,696	337,350 337,350 329,654 329,654 321,958 321,958 314,262 306,565 298,869 291,173 291,173 291,173 293,477 275,781 275,781 275,781 260,084 260,388 260,388 260,388	8,771 8,771 51,598 51,573 50,573 49,548 49,548 48,523 47,498 46,473 46,473 45,448 44,424 44,424 43,399 43,399 42,374 42,374 41,349	11,496,164 11,496,164 11,496,164 11,496,164 11,234,888 11,234,888 10,973,611 10,973,611 10,712,335 10,451,058	261,276 261,276

W Enhancement W/O Enhancement W Enhancement W Enhancement W Enhancement W/O Enhancement	2031 2032 2032 2033 2033 2034 2034 2035 2036 2036 2037 2037 2038 2039 2040 2040 2041 2041 2042 2042 2043 2044 2044 2045 2046 2046 2046 2047 2048 2049 2049 2049 2049 2050 2051 2051 2051 2052 2052 2052 2051 2052 2052	591,047 571,454 571,454 571,454 571,454 551,861 551,861 532,268 512,676 493,083 493,083 473,490 473,490 473,490 453,898 453,898 453,898 453,898 453,898 453,898 453,898 434,305 414,712 414,712 395,120 395,120 375,527 375,971 238,378 238,378 238,378 238,378 238,378 238,378 238,378 238,378 239,192 199,192 199,190 179,600	98,306 95,697 95,697 93,087 90,478 87,869 85,260 85,260 82,650 82,650 82,650 80,041 77,432 74,822 74,822 74,822 74,822 74,822 66,995 64,385 61,776 61,776 59,167 59,167 56,557 53,948 53,948 53,948 53,948 51,339 51,339 51,339 51,339 51,339 51,339 51,339	261,316 253,020 253,020 254,725 244,725 244,725 236,429 228,133 219,837 211,542 211,542 203,246 194,950 186,654 178,359 170,063 161,767 153,471 145,176 145,17	8,296 8,296	253,020 244,725 244,725 244,725 244,725 226,429 228,133 219,837 211,542 203,246 203,246 194,950 194,950 194,950 196,654 186,654 178,359 170,063 170,063 170,063 170,063 161,767 161,767 161,767 161,767 161,767 161,767 171,76	41,992 40,887 40,887 40,887 39,782 39,782 38,678 37,573 36,468 35,363 34,258 34,258 34,258 34,258 34,258 34,258 32,049 32	38,180 36,958 36,958 36,958 35,737 34,515 34,515 33,293 32,071 30,850 30,850 29,628 29,628 28,406 27,184 27,184 27,184 27,184 27,184 27,184 21,075 21	1,222 1,222	36,958 35,737 35,5737 34,515 34,515 34,515 33,293 32,071 30,850 30,850 29,628 29,628 28,406 28,406 27,184 25,962 24,741 24,741 24,741 24,741 23,519 22,297 21,075 19,854 18,632 18,632 17,410 17,410 16,188 14,967 14,967 13,745	6,144 5,981 5,981 5,818 5,818 5,656 5,656 5,493 5,330 5,167 5,167 5,005 4,842 4,679 4,679 4,679 4,517 4,354 4,354 4,191 4,191 4,029 4,020	(227, 256) (220, 136) (220, 136) (220, 136) (213, 016) (213, 016) (213, 016) (205, 895) (198, 775) (191, 655)	(7,120) (7,120)	(220,136) (213,016) (213,016) (213,016) (213,016) (205,895) (205,895) (205,895) (198,775) (191,655) (191,655) (194,534) (177,414) (170,294) (170,294) (170,294) (170,294) (163,174) (163,174) (163,174) (163,174) (163,174) (163,174) (163,174) (163,174) (164,933) (144,893) (144,893) (144,813) (144,813) (144,813) (141,8	(36, 437) (35, 489) (35, 489) (34, 541) (34, 541) (33, 592) (32, 644) (32, 644) (32, 644) (32, 644) (30, 748) (29, 799) (28, 851) (27, 903) (27, 903) (26, 955) (26, 955) (26, 006) (25, 058) (24, 110) (23, 162) (22, 213) (22, 213) (22, 213) (21, 265) (20, 317) (19, 369) (19, 369) (11, 472) (11, 472) (11, 472) (11, 472) (11, 472) (11, 524) (16, 524)	6,432,556 6,240,061 6,240,061 6,047,565 6,047,565 5,855,070 5,662,574 5,470,079 5,477,079 5,277,583 5,277,583 5,285,088 4,892,592 4,700,097 4,507,602 4,507,602 4,507,602 4,315,106 4,112,611 3,930,115 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,737,620 3,545,124 3,545,124 3,545,124 3,526,29 3,160,134 2,967,638 2,977,143 2,775,143	192, 495 192, 495	6,240,061 6,047,565 6,047,565 6,047,565 6,047,565 6,855,070 5,865,070 5,865,070 5,865,574 5,470,079 5,277,583 5,277,583 5,277,583 5,287,583 5,085,088 5,085,088 5,085,088 4,892,592 4,700,097 4,507,602 4,507,	1,023,522 997,886 997,886 997,886 972,250 972,250 946,614 920,978 895,343 895,343 895,707 844,071 818,435 792,800 792,800 797,164 767,164 767,164 767,164 761,528 741,	260,388 252,692 224,4996 244,996 237,300 229,603 221,907 211,211 214,211 206,515 206,515 198,819 191,122 191,123 193,426 175,730 175,7	7,696 7,696	252,692 244,996 244,996 237,300 229,603 221,907 211,907 214,211 206,515 206,515 198,819 191,122 183,426 175,730 175,73	11-349 14-349 39,299 38,274 37,249 37,249 37,249 36,224 36,224 36,224 36,199 34,174 33,149 32,124 32,125 32,04 22,909 22,900 22,900 21,875 21,875 21,875 20,850	8.883,400 5.072.721 8.8622,123 8.622,123 8.360,847 8.360,847 8.360,847 8.360,847 8.369,570 7.838,294 7.577,017 7.577,017 7.577,017 7.315,741 7.315,741 7.315,741 7.315,741 7.315,741 7.054,464 6.793,188 6.531,911 6.531,911 6.531,911 6.531,911 6.531,911 6.531,911 6.531,911 6.520,635 6.270,635 6.270,635 6.270,635 6.270,635 6.270,635 6.270,635 6.270,635 6.270,635 6.480,806 5.25,529 5.255,529 5.255,529 5.255,529 5.255,529 5.255,529 5.255,529 5.265,529 5.265,529 5.274,082 5.266,806 5.265,529 5.274,082 5.486,806 5.265,529 5.274,082 5.486,806 5.265,529 5.275,	261,276 261,27
W Enhancement W/O Enhancement W Enhancement W/O Enhancement	2042 2043 2044 2044 2045 2046 2046 2046 2047 2047 2048 2048 2049 2050 2050 2051 2051 2051	375,527 355,934 336,341 336,341 316,749 316,749 297,156 297,156 277,563 277,563 277,563 257,971 238,378 218,785 199,192 199,192 199,192	69,604 66,995 66,995 64,385 64,385 61,776 61,776 59,167 59,167 56,557 56,557 56,557 56,557 51,339 51,339 48,730 48,730 46,120 46,120 43,511	170,063 161,767 161,767 153,471 153,471 145,176 136,880 136,880 128,584 120,288 111,993 103,697 103,697 103,697 105,401 95,401 87,105	8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296 8,296	161,767 153,471 153,471 145,176 145,176 136,880 136,880 128,584 120,288 120,288 111,993 103,697 95,401 87,105 87,105 87,105	29,839 28,734 27,630 27,630 26,525 26,525 25,420 25,420 24,315 23,210 22,106 21,001 21,001 21,001 19,896 19,896 18,791	24,741 23,519 23,519 22,297 22,297 21,075 19,854 19,854 18,632 18,632 17,410 17,410 16,188 16,188 14,967 13,745 13,745 12,523	1,222 1,222	23,519 22,297 22,297 21,075 19,854 19,854 18,632 18,632 17,410 17,410 16,188 14,967 13,745 13,745 12,523 12,523 11,301	4,354 4,191 4,029 4,029 3,866 3,866 3,703 3,703 3,540 3,540 3,540 3,215 3,215 3,215 3,215 3,052 2,890 2,890 2,727	(148,933) (141,813) (141,813) (134,692) (127,572) (127,572) (120,452) (120,452) (113,331) (116,211) (99,091) (99,091) (91,971) (91,971) (84,850) (84,850)	(7,120) (7,120)	(141,813) (134,692) (134,692) (127,572) (120,452) (120,452) (133,331) (113,331) (106,211) (106,211) (106,211) (109,091) (109,0	(26,006) (25,058) (25,058) (24,110) (24,110) (23,162) (22,213) (22,2213) (22,213) (21,265) (21,265) (20,317) (19,369) (18,420) (18,420) (17,472) (17,472) (17,472) (16,554)	4,315,106 4,122,611 3,930,115 3,737,620 3,545,124 3,545,124 3,545,124 3,526,629 3,352,629 3,352,629 3,362,629 3,526,629 3,526,638 2,775,143 2,967,638 2,775,143 2,582,647 2,582,647 2,582,647	192, 495 192, 495	4, 122, 611 3,930,115 3,737,620 3,737,620 3,545,124 3,545,124 3,552,629 3,352,629 3,160,134 3,160,134 2,967,638 2,9775,143 2,582,647 2,582,647 2,390,152 2,197,656	741,528 715,892 715,892 690,257 690,257 664,621 664,621 638,985 613,349 613,349 587,714 582,078 536,442 510,806 510,806 510,806 5410,806	175,730 168,034 168,034 160,338 160,338 152,641 152,641 144,945 144,945 137,249 129,553 129,553 121,857 121,857 141,160 106,464 106,464	7,696 7,696	168,034 160,338 160,338 152,641 144,945 137,249 137,249 137,249 129,553 129,553 121,857 114,160 106,464 98,768 98,768 91,072	30,074 29,049 29,049 28,024 28,024 26,999 26,999 25,974 24,950 24,950 23,925 22,900 21,875 21,875 20,850 20,850 20,850	6.009,359 5,748,082 5,486,806 5,486,806 5,225,529 5,225,529 4,964,253 4,964,253 4,702,976 4,702,976 4,441,700 4,441,700 4,180,423 3,919,147 3,657,870 3,657,870 3,396,594	261,276 261,276

To accomodate varying in-service dates for

Lives shown above are illustrative only The Dedicated Facility Project revenue requ The revenue requirement associated with th This same revenue requirement is in turn cr In this way BGE's wholesale transmission co

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned t line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charg

FCR if not a CIAC

FCR if a CIAC

160

The FCR resulting from Formula in a given Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5. The rest of transmission rate base gets a

D. 1 - 7 -			. 0::	b2992.1 - Reco			0 kV Circuit	b2992.2 - Add B			gley-Raphael						D. C I F					D	<u> </u>
Details 0.1.1.1.1.10	04	ortheast 230 kV	Circuit 2020	NI.	202	1			230 kV Circu	uit 2021							Dedicated F	Facility Projec	t 2014		edicated Facility	Project 2014	I L
Schedule 12	(Yes or No)			No 44				No								No				No 40			No 10
CIAC	04							44								10 No				10			10 No
ROE Incentive (Basis Point	(Yes or No)			No				No								No				No			NO
FCR W/O Incentive	5)			0.133175964				0.133175964								14.29	030/			0.142992039			0.142992039
FCR for This Project				0.133175964				0.133175964								0.14299				0.142992039			0.142992039
Investment		ed average of sm	all projects		may he weighter	d average of sma	all projects		may be weighted	average of sma	all projects							eighted averag	ge of small projects		may be weighted	average of small projects	
Annual Depreciation Exp		Ju average or sir	ian projects	500,580	nay be weighted	a average or sine	an projects	646,816	may be weighted	average or sina	in projects					1,270		cigilica averag	ge or sman projects	894,404	may be weighted	average or small projects	140,459
In Service Month (1-12)		ed average of sm	nall projects		may be weighter	d average of sma	all projects		may be weighted	average of sma	all projects					1,210		eighted averag	ge of small projects		may be weighted	average of small projects	11
			[]	-	,,		p. 0,000	-	,,		p. 0,000						,		,	.=	,,		
	Invest Yr	Ending	Revenue	Beginning D	epr. or Amort	Ending	Revenue	Beginning D	epr. or Amort.	Ending	Revenue	Total	Incentive Charged	Revenue Credit	1	Beginn	ing Depr. or A	Amort. End	ding Revenue	Beginning	Depr. or Amort.	Ending Revenue	Beginning
W/O Enhancement	2004																						
W Enhancement	2004																						
W/O Enhancement	2005																						
W Enhancement	2005																						
W/O Enhancement	2006																						
W Enhancement	2006																						
W/O Enhancement	2007											\$ 521,233		\$ 521,233									
W Enhancement	2007											\$ 543,176	\$ 543,176	e 2 500 170	I	I							1
W/O Enhancement W Enhancement	2008 2008											\$ 3,526,479	\$ 3,674,606	\$ 3,526,479	I	I							1
W/O Enhancement	2008											\$ 3,674,606 \$ 7,343,640	φ 3,074,606	\$ 7,343,640		I							1
W Enhancement	2009											\$ 7,343,640	\$ 7.651.571	ψ 1,343,040		I							1
W/O Enhancement	2010											\$ 16,785,399	Ψ 1,001,071	\$ 16,785,399	I	I							1
W Enhancement	2010											\$ 17,488,820	17.488.819.86	0,700,000	I	I							1
W/O Enhancement	2011											\$ 25,205,810	,,	\$ 25,205,810									
W Enhancement	2011											\$ 26,177,860	\$ 26,177,860										
W/O Enhancement	2012											\$ 26,906,109		\$ 26,906,109									
W Enhancement	2012											\$ 27,864,120	\$ 27,864,120										
W/O Enhancement	2013											\$ 26,365,812		\$ 26,365,812									
W Enhancement	2013											\$ 27,300,358	\$ 27,300,358										
W/O Enhancement	2014											\$ 25,811,609		\$ 25,811,609		12,707			18,199 2,446,927	8,944,044	-	8,944,044 -	1,404,586
W Enhancement	2014											\$ 26,722,690	\$ 26,722,690			12,707			18,199 2,446,927	8,944,044		8,944,044 -	1,404,586
W/O Enhancement	2015											\$ 25,257,407	00.445.000	\$ 25,257,407		11,648			7,486 2,754,611	8,944,044	894,404	8,049,640 2,045,439	1,392,881
W Enhancement W/O Enhancement	2015 2016											\$ 26,145,022 \$ 28,972,171	\$ 26,145,022	\$ 28,972,171		11,648 10,377			7,486 2,754,611 06,774 2,572,909	8,944,044 8,049,640	894,404 894,404	8,049,640 2,045,439 7,155,235 1,917,546	1,392,881 1,252,422
W Enhancement	2016											\$ 29,836,321	\$ 29,836,321	\$ 28,972,171		10,377			06,774 2,572,909	8,049,640	894,404 894,404	7,155,235 1,917,546	1,252,422
W/O Enhancement	2017											\$ 48.843.424	Ψ 29,030,321	\$ 48.843.424		9.106			36.061 2.391.207	7.155.235	894,404	6.260.831 1.789.653	1,111,964
W Enhancement	2017											\$ 49,684,108	\$ 49,684,108	Ψ -10,0-10,-12-1		9,106			36,061 2,391,207	7,155,235	894,404	6,260,831 1,789,653	1,111,964
W/O Enhancement	2018											\$ 48,703,714	ψ 10,001,100	\$ 48,703,714		7,836			55,348 2,209,505	6,260,831	894,404	5,366,426 1,661,761	971,505
W Enhancement	2018											\$ 49,520,933	\$ 49,520,933	,,		7,836			5,348 2,209,505	6,260,831	894,404	5,366,426 1,661,761	971,505
W/O Enhancement	2019											\$ 47,648,468		\$ 47,648,468		6,565	348 1,27	70,713 5,29	94,636 2,027,803	5,366,426	894,404	4,472,022 1,533,868	831,047
W Enhancement	2019											\$ 48,442,221	\$ 48,442,221			6,565			94,636 2,027,803	5,366,426	894,404	4,472,022 1,533,868	831,047
W/O Enhancement	2020	11,496,164	-									\$ 47,355,964		\$ 47,355,964	I	5,294			23,923 1,846,102	4,472,022	894,404	3,577,618 1,405,975	690,588
W Enhancement	2020	11,496,164		00 005 565	050 000	04 775 000	4 700 0	00 450 000	000 405	00 400 400	0.400.0==	\$ 48,126,252	\$ 48,126,252	6 50 500 555		5,294			23,923 1,846,102	4,472,022	894,404	3,577,618 1,405,975	690,588
W/O Enhancement	2021	11,234,888	1,757,493	22,025,520	250,290	21,775,230	1,700,259	28,459,890		28,136,482	2,196,959	\$ 52,509,007	¢ 50.055.000	\$ 52,509,007	I	4,023			3,211 1,664,400	3,577,618	894,404	2,683,213 1,278,083	550,129
W Enhancement W/O Enhancement	2021 2022	11,234,888 10,973,611	1,757,493 1,722,698	22,025,520	250,290 500,580	21,775,230	1,700,259 3.333.852	28,459,890 28,136,482		28,136,482 27,489,666	2,196,959 4,307,778	\$ 53,255,830 \$ 55,129,139	\$ 53,255,830	© EE 120 120		4,023			53,211 1,664,400 32,498 1,482,698	3,577,618	894,404 894,404	2,683,213 1,278,083 1,788,809 1,150,190	550,129 409.671
W/O Ennancement W Enhancement	2022	10,973,611	1,722,698	21,775,230 21,775,230	500,580	21,274,650 21,274,650	3,333,852	28,136,482		27,489,666	4,307,778		\$ 55,852,496	\$ 55,129,139		2,753 2,753			32,498 1,482,698 32,498 1,482,698	2,683,213 2,683,213	894,404 894,404	1,788,809 1,150,190	409,671
W/O Enhancement	2022	10,712,335	1,687,902	21,775,230	500,580	20,774,070	3,267,187	27,489,666	646,816	26,842,851	4,221,638	\$ 53,852,496	Ψ 55,052,490	\$ 53,852,052		1,482			1,785 1,300,996	1,788,809	894,404	894,404 1,022,297	269,212
W Enhancement	2023	10,712,335	1,687,902	21,274,650	500,580	20,774,070	3,267,187	27,489,666	646,816	26,842,851	4,221,638	\$ 54,551,944	\$ 54,551,944	\$ 50,002,002		1,482			1,785 1,300,996	1,788,809	894,404	894,404 1,022,297	269,212
W/O Enhancement	2023	10,451,058	1,653,106	20,774,070	500,580	20,273,490	3,200,522	26,842,851		26,196,035	4,135,498	\$ 52,574,965	÷ 54,001,044	\$ 52,574,965	I	211		11,785	0 211,785	894,404	894,404	(0) 894,404	128,754
W Enhancement	2024	10,451,058	1,653,106	20,774,070	500,580	20,273,490	3,200,522	26,842,851	646,816	26,196,035	4,135,498	\$ 53,251,391	\$ 53,251,391	. 12,1,000		211		11,785	0 211,785	894,404	894,404	(0) 894,404	128,754
W/O Enhancement	2025	10,189,782	1,618,310	20,273,490	500,580	19,772,910	3,133,856	26,196,035	646,816	25,549,219	4,049,358	\$ 51,297,878		\$ 51,297,878		I			. ,	,	,	(-,	1
W Enhancement	2025	10,189,782	1,618,310	20,273,490	500,580	19,772,910	3,133,856	26,196,035	646,816	25,549,219	4,049,358	\$ 51,950,839	\$ 51,950,839		\$ 652,961	2025							1
W/O Enhancement	2026	9,928,505	1,583,515	19,772,910	500,580	19,272,330	3,067,191	25,549,219		24,902,404	3,963,217	\$ 50,020,791		\$ 50,020,791		I							1
W Enhancement	2026	9,928,505	1,583,515	19,772,910	500,580	19,272,330	3,067,191	25,549,219	646,816	24,902,404	3,963,217	\$ 50,650,287	\$ 50,650,287										
W/O Enhancement	2027	9,667,229	1,548,719	19,272,330	500,580	18,771,750	3,000,526	24,902,404		24,255,588	3,877,077	\$ 48,743,705		\$ 48,743,705		I							1
W Enhancement	2027	9,667,229	1,548,719	19,272,330	500,580	18,771,750	3,000,526	24,902,404		24,255,588	3,877,077		\$ 49,349,735			I							1
W/O Enhancement	2028	9,405,953	1,513,923	18,771,750	500,580	18,271,170	2,933,861	24,255,588		23,608,772	3,790,937	\$ 47,466,618	¢ 40,040,100	\$ 47,466,618		I							1
W Enhancement	2028 2029	9,405,953 9,144,676	1,513,923 1,479,128	18,771,750 18,271,170	500,580 500,580	18,271,170 17,770,590	2,933,861 2,867,195	24,255,588 23,608,772	646,816 646,816	23,608,772 22,961,956	3,790,937 3,704,796	\$ 48,049,183 \$ 46,189,531	\$ 48,049,183	\$ 46,189,531		I							1
W/O Enhancement W Enhancement	2029	9,144,676	1,479,128	18,271,170 18,271,170	500,580	17,770,590	2,867,195	23,608,772		22,961,956	3,704,796	\$ 46,189,531 \$ 46,748,631	\$ 46,748,631	a 40,189,531		I							1
W/O Enhancement	2030	8.883.400	1,444,332	17,770,590	500,580	17,770,030	2.800.530	22,961,956	646.816	22,315,141	3,618,656		Ψ -10,1-10,001	\$ 44,912,444		I							1
W Enhancement	2030	8,883,400	1,444,332	17,770,590	500,580	17,270,010	2,800,530	22,961,956		22,315,141			\$ 45,448,078	Ţ,O.Z,+++		I							1
W/O Enhancement	2031	8,622,123	1,409,536	17,270,010	500,580	16,769,430	2,733,865	22,315,141		21,668,325		\$ 43,635,357		\$ 43,635,357		I							1
			,,		,		,,			, ,	-,,		•	,,	•	•				•			•

W Enhancement	2031	8,622,123	1,409,536	17,270,010	500,580	16,769,430	2,733,865	22,315,141	646,816	21,668,325	3,532,516	\$ 44,147,526	\$ 44,147,526		
W/O Enhancement	2032	8,360,847	1,374,740	16,769,430	500,580	16,268,850	2,667,200	21,668,325	646,816	21,021,509	3,446,375	\$ 42,358,271		\$	42,358,271
W Enhancement	2032	8,360,847	1,374,740	16,769,430	500,580	16,268,850	2,667,200	21,668,325	646,816	21,021,509	3,446,375	\$ 42,846,974	\$ 42,846,974		
W/O Enhancement	2033	8,099,570	1,339,945	16,268,850	500,580	15,768,270	2,600,535	21,021,509	646,816	20,374,694	3,360,235	\$ 41,081,184		\$	41,081,184
W Enhancement	2033	8,099,570	1,339,945	16,268,850	500,580	15,768,270	2,600,535	21,021,509	646,816	20,374,694	3,360,235	\$ 41,546,422	\$ 41,546,422		
W/O Enhancement	2034	7,838,294	1,305,149	15,768,270	500,580	15,267,690	2,533,869	20,374,694	646,816	19,727,878	3,274,095	\$ 39,804,097		\$	39,804,097
W Enhancement	2034	7,838,294	1,305,149	15,768,270	500,580	15,267,690	2,533,869	20,374,694	646,816	19,727,878	3,274,095	\$ 40,245,870	\$ 40,245,870		
W/O Enhancement	2035	7,577,017	1,270,353	15,267,690	500,580	14,767,110	2,467,204	19,727,878	646,816	19,081,062	3,187,955	\$ 38,527,010		\$	38,527,010
W Enhancement	2035	7,577,017	1,270,353	15,267,690	500,580	14,767,110	2,467,204	19,727,878	646,816	19,081,062	3,187,955	\$ 38,945,317	\$ 38,945,317		
W/O Enhancement	2036	7,315,741	1,235,557	14,767,110	500,580	14,266,530	2,400,539	19,081,062	646,816	18,434,247	3,101,814	\$ 37,249,923		\$	37,249,923
W Enhancement	2036	7,315,741	1,235,557	14,767,110	500,580	14,266,530	2,400,539	19,081,062	646,816	18,434,247	3,101,814	\$ 37,644,765	\$ 37,644,765		
W/O Enhancement	2037	7,054,464	1,200,762	14,266,530	500,580	13,765,950	2,333,874	18,434,247	646,816	17,787,431	3,015,674	\$ 35,972,837		\$	35,972,837
W Enhancement	2037	7,054,464	1,200,762	14,266,530	500,580	13,765,950	2,333,874	18,434,247	646,816	17,787,431	3,015,674	\$ 36,344,213	\$ 36,344,213		
W/O Enhancement	2038	6,793,188	1,165,966	13,765,950	500,580	13,265,370	2,267,208	17,787,431	646,816	17,140,615	2,929,534	\$ 34,695,750		\$	34,695,750
W Enhancement	2038	6,793,188	1,165,966	13,765,950	500,580	13,265,370	2,267,208	17,787,431	646,816	17,140,615	2,929,534	\$ 35,043,661	\$ 35,043,661		
W/O Enhancement	2039	6,531,911	1,131,170	13,265,370	500,580	12,764,790	2,200,543	17,140,615	646,816	16,493,800	2,843,393	\$ 33,418,663		\$	33,418,663
W Enhancement	2039	6,531,911	1,131,170	13,265,370	500,580	12,764,790	2,200,543	17,140,615	646,816	16,493,800	2,843,393	\$ 33,743,109	\$ 33,743,109		
W/O Enhancement	2040	6,270,635	1,096,374	12,764,790	500,580	12,264,210	2,133,878	16,493,800	646,816	15,846,984	2,757,253	\$ 32,141,576		\$	32,141,576
W Enhancement	2040	6,270,635	1,096,374	12,764,790	500,580	12,264,210	2,133,878	16,493,800	646,816	15,846,984	2,757,253	\$ 32,442,556	\$ 32,442,556		
W/O Enhancement	2041	6,009,359	1,061,579	12,264,210	500,580	11,763,630	2,067,213	15,846,984	646,816	15,200,168	2,671,113	\$ 30,864,490		\$	30,864,490
W Enhancement	2041	6,009,359	1,061,579	12,264,210	500,580	11,763,630	2,067,213	15,846,984	646,816	15,200,168	2,671,113	\$ 31,142,004	\$ 31,142,004		
W/O Enhancement	2042	5,748,082	1,026,783	11,763,630	500,580	11,263,050	2,000,548	15,200,168	646,816	14,553,353	2,584,972	\$ 29,587,403		\$	29,587,403
W Enhancement	2042	5,748,082	1,026,783	11,763,630	500,580	11,263,050	2,000,548	15,200,168	646,816	14,553,353	2,584,972	\$ 29,841,452	\$ 29,841,452		
W/O Enhancement	2043	5,486,806	991,987	11,263,050	500,580	10,762,470	1,933,882	14,553,353	646,816	13,906,537	2,498,832	\$ 28,310,316		\$	28,310,316
W Enhancement	2043	5,486,806	991,987	11,263,050	500,580	10,762,470	1,933,882	14,553,353	646,816	13,906,537	2,498,832	\$ 28,540,900	\$ 28,540,900		
W/O Enhancement	2044	5,225,529	957,191	10,762,470	500,580	10,261,890	1,867,217	13,906,537	646,816	13,259,721	2,412,692	\$ 27,033,229		\$	27,033,229
W Enhancement	2044	5,225,529	957,191	10,762,470	500,580	10,261,890	1,867,217	13,906,537	646,816	13,259,721	2,412,692	\$ 27,240,348	\$ 27,240,348		
W/O Enhancement	2045	4,964,253	922,396	10,261,890	500,580	9,761,310	1,800,552	13,259,721	646,816	12,612,906	2,326,552	\$ 25,756,142	, ,,,,,	\$	25,756,142
W Enhancement	2045	4,964,253	922,396	10,261,890	500,580	9,761,310	1,800,552	13,259,721	646,816	12,612,906	2,326,552	\$ 25,939,796	\$ 25,939,796		
W/O Enhancement	2046	4,702,976	887,600	9.761.310	500,580	9,260,730	1,733,887	12,612,906	646,816	11,966,090	2,240,411	\$ 24,479,056	.,,	S	24,479,056
W Enhancement	2046	4,702,976	887,600	9,761,310	500,580	9,260,730	1,733,887	12,612,906	646,816	11,966,090	2,240,411	\$ 24,639,243	\$ 24,639,243	*	_ ,, ,
W/O Enhancement	2047	4,441,700	852,804	9,260,730	500,580	8,760,150	1,667,221	11,966,090	646,816	11,319,274	2,154,271	\$ 23,201,969		\$	23,201,969
W Enhancement	2047	4,441,700	852,804	9,260,730	500,580	8,760,150	1,667,221	11,966,090	646,816	11,319,274	2,154,271	\$ 23,338,691	\$ 23,338,691	*	
W/O Enhancement	2048	4,180,423	818,008	8,760,150	500,580	8,259,570	1,600,556	11,319,274	646,816	10,672,459	2,068,131	\$ 21,924,882	,,	\$	21,924,882
W Enhancement	2048	4.180.423	818,008	8,760,150	500,580	8,259,570	1,600,556	11,319,274	646.816	10,672,459	2.068.131	\$ 22,038,139	\$ 22,038,139		,- ,
W/O Enhancement	2049	3,919,147	783,213	8.259.570	500,580	7.758,990	1,533,891	10.672.459	646,816	10.025.643	1,981,990	\$ 20,647,795	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	S	20,647,795
W Enhancement	2049	3,919,147	783,213	8,259,570	500,580	7,758,990	1,533,891	10,672,459	646,816	10,025,643	1,981,990	\$ 20,737,587	\$ 20,737,587	*	,,
W/O Enhancement	2050	3,657,870	748,417	7,758,990	500,580	7,258,410	1,467,226	10,025,643	646,816	9,378,827	1,895,850	\$ 19,370,708	,,	S	19,370,708
W Enhancement	2050	3,657,870	748,417	7,758,990	500,580	7,258,410	1,467,226	10,025,643	646,816	9,378,827	1,895,850	\$ 19,437,035	\$ 19,437,035	*	,,
W/O Enhancement	2051	3,396,594	713,621	7,258,410	500,580	6,757,830	1,400,561	9,378,827	646,816	8,732,012	1,809,710	\$ 18,027,435	,,	S	18,027,435
W Enhancement	2051	3,396,594	713,621	7,258,410	500,580	6,757,830	1,400,561	9.378.827	646,816	8.732.012	1.809.710	\$ 18,070,798	\$ 18,070,798	*	,,
W/O Enhancement	2052	3,135,318	678,825	6,757,830	500,580	6,257,250	1,333,895	8,732,012	646,816	8,085,196	1,723,569	\$ 16,373,021	Ψ 10,010,100	S	16,373,021
W Enhancement	2052	3,135,318	678,825	6,757,830	500,580	6,257,250	1,333,895	8,732,012	646,816	8,085,196	1,723,569	\$ 16,396,356	\$ 16,396,356	*	
W/O Enhancement	2053	2,874,041	644,030	6,257,250	500,580	5,756,670	1,267,230	8,085,196	646,816	7,438,380	1,637,429	\$ 14,665,230	,,	\$	14,665,230
W Enhancement	2053	2,874,041	644,030	6,257,250	500,580	5,756,670	1,267,230	8,085,196	646,816	7,438,380	1,637,429	\$ 14,672,330	\$ 14,672,330	Ψ.	,000,200
W/O Enhancement	2054	2,612,765	609,234	5,756,670	500,580	5,256,090	1,200,565	7,438,380	646,816	6,791,565	1,551,289	\$ 12,300,662	ψ 11,012,000	S	12,300,662
W Enhancement	2054	2,612,765	609,234	5,756,670	500,580	5,256,090	1,200,565	7,438,380	646,816	6.791.565	1,551,289	\$ 12,300,878	\$ 12,300,878	Ψ.	12,000,002
W/O Enhancement	2055	2,351,488	574,438	5,256,090	500,580	4,755,510	1,133,900	6,791,565	646,816	6,144,749	1,465,149	\$ 10,229,956	Ψ 12,000,010	\$	10,229,956
W Enhancement	2055	2,351,488	574,438	5,256,090	500,580	4,755,510	1,133,900	6,791,565	646,816	6,144,749	1,465,149	\$ 10,229,956	\$ 10,229,956	Ψ	10,223,330
W/O Enhancement	2056	2,090,212	539,642	4,755,510	500,580	4,254,930	1,067,234	6,144,749	646,816	5,497,933	1,379,008	\$ 9,175,140	Ψ 10,223,330	S	9,175,140
W Enhancement	2056	2,090,212	539,642	4,755,510	500,580	4,254,930	1,067,234	6,144,749	646,816	5,497,933	1,379,008	\$ 9,175,140	\$ 9,175,140	Ψ	3,173,140
W/O Enhancement	2057	1,828,935	504,847	4,254,930	500,580	3,754,350	1,000,569	5,497,933	646,816	4,851,118	1,292,868	\$ 8,450,195	5,175,140	s	8,450,195
W Enhancement	2057	1.828.935	504,847	4,254,930	500,580	3,754,350	1.000,569	5,497,933	646.816	4,851,118	1,292,868	\$ 8,450,195	\$ 8,450,195	Ψ	3,400,133
W/O Enhancement	2057	1,567,659	470,051	3,754,350	500,580	3,253,770	933,904	4,851,118	646,816	4,204,302	1,206,728	\$ 7,727,311	0,400,190	s	7,727,311
W Enhancement	2058	1,567,659	470,051	3,754,350	500,580	3,253,770	933,904	4,851,118	646,816	4,204,302	1,206,728		\$ 7,727,311	φ	1,121,311
W/O Enhancement	2059	1,306,382	435,255	3,253,770	500,580	2,753,190	867,239	4,204,302	646,816	3,557,486	1,120,728	\$ 7,004,427	Ψ 1,121,311	s	7,004,427
W Enhancement	2059	1,306,382	435,255	3,253,770	500,580	2,753,190	867,239	4,204,302	646,816	3,557,486	1,120,587	\$ 7,004,427	\$ 7,004,427	φ	1,004,421
W/O Enhancement	2060	1,045,106	400.459	2,753,190	500,580	2,753,190	800.574	3.557.486	646,816	2.910.671	1,120,367	\$ 5,739,468	Ψ 1,004,421	s	5,739,468
W Enhancement	2060	1,045,106	400,459	2,753,190	500,580	2,252,610	800,574	3,557,486	646,816	2,910,671	1,034,447	\$ 5,739,468	\$ 5,739,468	Φ	3,739,400
W/O Enhancement	2060	783,829	365,664	2,753,190	500,580	1,752,030	733,908	2,910,671	646,816	2,263,855	948,307	\$ 2,450,505	ψ 3,739,408	s	2,450,505
			365,664	2,252,610	500,580		733,908		646,816		948,307		\$ 2,450,505	Φ	2,400,005
W Enhancement W/O Enhancement	2061 2062	783,829 522,553	330,868	1,752,030	500,580	1,752,030 1,251,450		2,910,671 2,263,855	646,816	2,263,855 1,617,039	948,307 862,166	\$ 2,450,505 \$ 2,099,857	φ ∠,450,505	s	2,099,857
							667,243						¢ 2,000,057	ф	2,099,837
W Enhancement	2062	522,553	330,868 296,072	1,752,030	500,580	1,251,450 750,870	667,243 600,578	2,263,855	646,816	1,617,039 970,224	862,166 776,026	\$ 2,099,857 \$ 1,884,404	\$ 2,099,857	s	1,884,404
W/O Enhancement	2063	261,276		1,251,450	500,580			1,617,039	646,816				¢ 4.004.404	Ф	1,004,404
W Enhancement	2063	261,276	296,072	1,251,450	500,580	750,870	600,578	1,617,039	646,816	970,224	776,026	\$ 1,884,404	\$ 1,884,404		4 574 005
W/O Enhancement	2064	(0)	261,276	750,870	500,580	250,290	533,913	970,224	646,816	323,408	689,886	\$ 1,571,695	A 574 005	\$	1,571,695
W Enhancement	2064	(0)	261,276	750,870	500,580	250,290	533,913	970,224	646,816	323,408	689,886	\$ 1,571,695	\$ 1,571,695		F70 000
W/O Enhancement	2065			250,290	250,290	(0)	250,290	323,408	323,408	(0)	323,408	\$ 573,698	¢ 570.000	\$	573,698
W Enhancement	2065	l i		250,290	250,290	(0)	250,290	323,408	323,408	(0)	323,408	\$ 573,698	\$ 573,698		
													I.		

NOTES:

To accomodate varying in-service dates for

Lives shown above are illustrative only The Dedicated Facility Project revenue requ The revenue requirement associated with the This same revenue requirement is in turn or

In this way BGE's wholesale transmission co

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned I line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

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FCR if not a CIAC

Formula Line 159 166

FCR if a CIAC

D

The FCR resulting from Formula in a given Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5.

The rest of transmission																									
Details		edicated Facility F	Project 2014		Dedi	icated Facility	Project 2014			edicated Facility P	roject 2015			Dedicated Facility	y Project 2015	5		Dedicated Facility	Project 2015			Dedicated Facility	Project 2015		
Schedule 12	(Yes or No)	•	•		No	•	•		No	•	•		No	•			No	·	•		No	•	•		No
Life					10				10				10				10				10				10
CIAC	(Yes or No)				No				No				No				No				No				No
ROE Incentive (Basis Point FCR W/O Incentive	nts)				0.142992				0.142992039				0.142992039				0.142992039				0.142992039				0.142992039
FCR for This Project					0.142992				0.142992039				0.142992039				0.142992039				0.142992039				0.142992039
Investment		may be weighted a	everage of sma	all projects		ay be weighted a	average of sn	nall projects		may be weighted av	erage of smal	Il projects		may be weighted	average of sn	nall projects		may be weighted a	everage of small i	projects		may be weighted av	verage of small p	projects	33,275,228
Annual Depreciation Exp		,g	g)	16,960	-,	g		1,254	,	g)	4,033,260	,	g	p. 0,0010	53,053	,		,	(53,907)	,g	g	,	3,327,523
In Service Month (1-12)		may be weighted a	average of sma	all projects	12 ma	ay be weighted a	average of sn	nall projects	2	may be weighted av	erage of smal	Il projects	3	may be weighted	average of sn	nall projects	7	may be weighted a	average of small	projects	7	may be weighted av	verage of small p	rojects	10
W/O Enhancement	Invest Yr 2004	Depr. or Amort.	Ending	Revenue	Beginning De	epr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning D	epr. or Amort.	Ending	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning
W Enhancement	2004																								
W/O Enhancement	2004																								
W Enhancement	2005																								
W/O Enhancement	2006																								
W Enhancement	2006																								
W/O Enhancement	2007																								
W Enhancement	2007																								
W/O Enhancement	2008																								
W Enhancement	2008																								
W/O Enhancement	2009																								
W Enhancement	2009 2010								I																I
W/O Enhancement W Enhancement	2010																								
W/O Enhancement	2010																								
W Enhancement	2011																								
W/O Enhancement	2012																								
W Enhancement	2012																								
W/O Enhancement	2013																								
W Enhancement	2013																								
W/O Enhancement	2014	11,705	1,392,881	28,302	169,603	-	169,603	-																	
W Enhancement W/O Enhancement	2014 2015	11,705 140,459	1,392,881 1,252,422	28,302 319,545	169,603 169,603	16,960	169,603 152,643	38,787	12,538	1,045	11,493	2,414	40,332,600	3 024 045	37,307,655	7,025,968	530,533	22,106	508,428	52,398	(539,067)	(22,461)	(516,606)	(53,241)	33,275,228
W Enhancement	2015	140,459	1,252,422	319,545	169,603	16,960	152,643	38,787	12,538	1,045	11,493	2,414	40,332,600		37,307,655		530,533	22,106	508,428	52,398	(539,067)	(22,461)	(516,606)	(53,241)	33,275,228
W/O Enhancement	2016	140,459	1,111,964	299,461	152,643	16,960	135,682	36,362	11,493	1,254	10,239	2,718	37,307,655		33,274,395		508,428	53,053	455,375	118,168	(516,606)	(53,907)	(462,699)	(120,069)	32,720,640
W Enhancement	2016	140,459	1,111,964	299,461	152,643	16,960	135,682	36,362	11,493	1,254	10,239	2,718	37,307,655		33,274,395		508,428	53,053	455,375	118,168	(516,606)	(53,907)	(462,699)	(120,069)	32,720,640
W/O Enhancement	2017	140,459	971,505	279,376	135,682	16,960	118,722	33,937	10,239	1,254	8,985	2,539	33,274,395	4,033,260	29,241,135	8,214,509	455,375	53,053	402,321	110,582	(462,699)	(53,907)	(408,792)	(112,361)	29,393,118
W Enhancement	2017	140,459	971,505	279,376	135,682	16,960	118,722	33,937	10,239	1,254	8,985	2,539	33,274,395	4,033,260			455,375	53,053	402,321	110,582	(462,699)	(53,907)	(408,792)	(112,361)	29,393,118
W/O Enhancement	2018	140,459	831,047	259,292	118,722	16,960	101,762	31,511	8,985	1,254	7,732	2,359	29,241,135	4,033,260			402,321	53,053	349,268	102,996	(408,792)	(53,907)	(354,886)	(104,653)	26,065,595
W Enhancement	2018	140,459	831,047	259,292	118,722	16,960	101,762	31,511	8,985	1,254	7,732 6.478	2,359 2,180	29,241,135	4,033,260			402,321	53,053	349,268	102,996	(408,792)	(53,907)	(354,886)	(104,653)	26,065,595
W/O Enhancement W Enhancement	2019 2019	140,459 140,459	690,588 690,588	239,207 239,207	101,762 101,762	16,960 16,960	84,802 84,802	29,086 29,086	7,732 7,732	1,254 1,254	6,478	2,180	25,207,875 25,207,875	4,033,260 4.033,260			349,268 349,268	53,053 53,053	296,214 296,214	95,410 95,410	(354,886) (354,886)	(53,907) (53,907)	(300,979) (300,979)	(96,944) (96,944)	22,738,072 22,738,072
W/O Enhancement	2020	140,459	550,129	219,123	84,802	16,960	67.841	26,661	6.478	1,254	5,224	2,100	21,174,615	4,033,260			296,214	53,053	243,161	87,823	(300,979)	(53,907)	(247,072)	(89,236)	19,410,549
W Enhancement	2020	140,459	550,129	219,123	84,802	16,960	67,841	26,661	6,478	1,254	5,224	2,001	21,174,615	4,033,260			296,214	53,053	243,161	87,823	(300,979)	(53,907)	(247,072)	(89,236)	19,410,549
W/O Enhancement	2021	140,459	409,671	199,038	67,841	16,960	50,881	24,236	5,224	1,254	3,970	1,822	17,141,355	4,033,260			243,161	53,053	190,108	80,237	(247,072)	(53,907)	(193,166)	(81,528)	16,083,027
W Enhancement	2021	140,459	409,671	199,038	67,841	16,960	50,881	24,236	5,224	1,254	3,970	1,822	17,141,355	4,033,260		5,907,613	243,161	53,053	190,108	80,237	(247,072)	(53,907)	(193,166)	(81,528)	16,083,027
W/O Enhancement	2022	140,459	269,212	178,954	50,881	16,960	33,921	21,811	3,970	1,254	2,717	1,642	13,108,095	4,033,260			190,108	53,053	137,054	72,651	(193,166)	(53,907)	(139,259)	(73,820)	12,755,504
W Enhancement	2022	140,459	269,212	178,954	50,881	16,960	33,921	21,811	3,970	1,254	2,717	1,642	13,108,095	4,033,260			190,108	53,053	137,054	72,651	(193,166)	(53,907)	(139,259)	(73,820)	12,755,504
W/O Enhancement	2023	140,459	128,754	158,869	33,921	16,960	16,960	19,385	2,717	1,254	1,463	1,463	9,074,835	4,033,260			137,054	53,053	84,001	65,065	(139,259)	(53,907)	(85,352)	(66,111)	9,427,981
W Enhancement W/O Enhancement	2023 2024	140,459 128,754	128,754 (0)	158,869 128,754	33,921 16,960	16,960 16,960	16,960	19,385 16,960	2,717 1,463	1,254 1,254	1,463 209	1,463 1,284	9,074,835 5,041,575	4,033,260 4,033,260			137,054 84,001	53,053 53,053	84,001 30,948	65,065 57,479	(139,259) (85,352)	(53,907) (53,907)	(85,352) (31,446)	(66,111) (58,403)	9,427,981 6,100,458
W/O Ennancement W Enhancement	2024	128,754	(0)	128,754	16,960	16,960	-	16,960	1,463	1,254 1,254	209	1,284	5,041,575	4,033,260			84,001 84,001	53,053	30,948	57,479 57,479	(85,352) (85,352)	(53,907)	(31,446)	(58,403)	6,100,458 6,100,458
W/O Enhancement	2024	120,734	(0)	120,134	10,300	10,300	-	10,500	209	209	-	209	1.008.315	1.008.315			30.948	30,948	-	30,948	(31,446)	(31,446)	(31,446)	(31,446)	2,772,936
W Enhancement	2025								209	209	-	209	1,008,315	1,008,315			30,948	30,948		30,948	(31,446)	(31,446)	(0)	(31,446)	2,772,936
W/O Enhancement	2026								1				,,	,,	(-		,			,	(- ,)	(- , -)	\-/	(- ,)	
W Enhancement	2026																								
W/O Enhancement	2027								I																I
W Enhancement	2027																								
W/O Enhancement	2028																								
W Enhancement	2028																								
W/O Enhancement	2029																								
W Enhancement W/O Enhancement	2029 2030																								
W Enhancement	2030								I																I
W/O Enhancement	2030																								
5 Emianosmon		•		l.	ı				•				•				•								•

	_				Appendix A Page 59 of 7	4
W Enhancement W/O Enhancement	2031 2032				Page 50 of 7	1
W Enhancement	2032				1 age 39 01 /	1
W/O Enhancement	2033					
W Enhancement	2033					
W/O Enhancement W Enhancement	2034 2034					
W/O Enhancement	2035					
W Enhancement	2035					
W/O Enhancement W Enhancement	2036 2036					
W/O Enhancement	2037					
W Enhancement	2037					
W/O Enhancement	2038					
W Enhancement W/O Enhancement	2038 2039					
W Enhancement	2039					
W/O Enhancement	2040					
W Enhancement W/O Enhancement	2040 2041					
W Enhancement	2041					
W/O Enhancement	2042					
W Enhancement	2042					
W/O Enhancement W Enhancement	2043 2043					
W/O Enhancement	2044					
W Enhancement	2044					
W/O Enhancement	2045					
W Enhancement W/O Enhancement	2045 2046					
W Enhancement	2046					
W/O Enhancement	2047					
W Enhancement W/O Enhancement	2047 2048					
W Enhancement	2048					
W/O Enhancement	2049					
W Enhancement	2049					
W/O Enhancement W Enhancement	2050 2050					
W/O Enhancement	2051					
W Enhancement	2051					
W/O Enhancement W Enhancement	2052 2052					
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W Enhancement W/O Enhancement	2054 2055					
W Enhancement	2055					
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W Enhancement W/O Enhancement	2056 2057					
W Enhancement	2057					
W/O Enhancement	2058					
W Enhancement	2058					
W/O Enhancement W Enhancement	2059 2059					
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W Enhancement	2060					
W/O Enhancement W Enhancement	2061 2061					
W/O Enhancement	2061					
W Enhancement	2062					
W/O Enhancement	2063					
W Enhancement W/O Enhancement	2063 2064					
W Enhancement	2064					
W/O Enhancement	2065					
W Enhancement	2065					
	1		1	1	1	

To accomodate varying in-service dates for

Lives shown above are illustrative only The Dedicated Facility Project revenue requ The revenue requirement associated with th This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project- Abandonme asset as it pertains to the directly assigned t line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charge.

FCR if not a CIAC

Formula Line
A 159
B 166

FCR if a CIAC

) 16

The FCR resulting from Formula in a given Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-51. The rest of transmission rate hase note:

The rest of transmission	rate base gets	a																							
Details		Dedicated Facility	Project 2015		De	dicated Facility	y Project 2015		De	edicated Facilit	y Project 2016		D	edicated Facility	Project 2017			Dedicated Facilit	y Project 2018		Dec	dicated Facility	Project 2019		ı
Schedule 12	(Yes or No)				No 10				No 10				No 10				No 10				No 10				No 10
CIAC	(Yes or No)				No				No				No				No				No				No
ROE Incentive (Basis Poir																									
FCR W/O Incentive					0.142992039				0.142992039				0.142992039				0.142992039				0.142992039				0.142992039
FCR for This Project Investment		may be weighted a	average of small	projects	0.142992039 497,856 n	nav ho wojahtoo	d average of sma	Il projecte	0.142992039	may be weighte	d average of en	nall projects	0.142992039	may be weighted	average of ema	all projects	0.142992039	may be weighted	average of sma	II projecte	0.142992039	nav ha waiahtaa	d average of sm	all projects	0.142992039 1,297,564
Annual Depreciation Exp		may be weighted a	average or small	projects	49,786	nay be weighted	u average or sina	ii projects	175,606	may be weighte	u average or sir	nan projects	3,686,809	may be weighted	average or sind	ali projects	8,028,048	may be weighted	average or sina	ii projects	(53,183)	nay be weighted	a average or sin	ali projects	129,756
In Service Month (1-12)		may be weighted a	average of small	projects		nay be weighted	d average of sma	Il projects		may be weighte	d average of sn	nall projects		may be weighted	average of sma	all projects		may be weighted	average of sma	Il projects		nay be weighted	d average of sm	all projects	4
	I	In	F. P	B	B		F. P	B	B		F. P	B	B		F. P	B	B	.	F. P	B	B		F. P	B	B
W/O Enhancement	Invest Yr 2004	Depr. or Amort.	Ending	Revenue	Beginning De	epr. or Amort	Ending	Revenue	Beginning D	epr. or Amort	Enaing	Revenue	Beginning L	Depr. or Amort.	Enaing	Revenue	Beginning	Depr. or Amort.	Ending	Revenue	Beginning De	pr. or Amort	Enaing	Revenue	Beginning
W Enhancement	2004																								
W/O Enhancement	2005																								
W Enhancement	2005																								
W/O Enhancement W Enhancement	2006 2006																								
W/O Enhancement	2007																								
W Enhancement	2007																								
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W Enhancement	2009																								
W/O Enhancement	2010																								
W Enhancement W/O Enhancement	2010 2011																								
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W/O Enhancement	2012																								
W Enhancement	2012																								
W/O Enhancement	2013																								
W Enhancement W/O Enhancement	2013 2014																								
W Enhancement	2014																								
W/O Enhancement	2015	554,587	32,720,640	1,334,386	497,856	4,149	493,707	10,032																	
W Enhancement	2015	554,587	32,720,640	1,334,386	497,856	4,149	493,707	10,032	4.750.000	07.000	4 000 050	207.077													
W/O Enhancement W Enhancement	2016 2016	3,327,523 3,327,523	29,393,118 29,393,118	7,530,505 7,530,505	493,707 493,707	49,786 49,786	443,921 443,921	113,263 113,263	1,756,062 1,756,062	87,803 87,803	1,668,259 1,668,259	207,077 207,077													
W/O Enhancement	2017	3,327,523	26,065,595	7,054,695	443,921	49,786	394,136	106,144	1,668,259	175,606	1,492,653	389,044	36,868,091	2,150,639	34,717,452	5,046,492									
W Enhancement	2017	3,327,523	26,065,595	7,054,695	443,921	49,786	394,136	106,144	1,668,259	175,606	1,492,653	389,044	36,868,091	2,150,639	34,717,452	5,046,492									
W/O Enhancement W Enhancement	2018 2018	3,327,523 3,327,523	22,738,072 22,738,072	6,578,886 6,578,886	394,136 394,136	49,786 49,786	344,350 344,350	99,025 99,025	1,492,653 1,492,653	175,606 175,606	1,317,046 1,317,046	363,933 363,933	34,717,452 34,717,452	3,686,809 3,686,809	31,030,643 31,030,643	8,123,944 8,123,944	80,280,477 80,280,477	2,676,016 2,676,016	77,604,461 77,604,461	6,374,956 6,374,956					
W/O Enhancement	2019	3,327,523	19,410,549	6.103.077	344,350	49,786	294,565	91,906	1,317,046	175,606	1,317,046	338.823	31,030,643	3,686,809	27,343,834	7,596,760	77,604,461	8,028,048	69.576.413	17,976,921	(531,831)	(48,751)	(483,080)	(112,071)	1.297.564
W Enhancement	2019	3,327,523	19,410,549	6,103,077	344,350	49,786	294,565	91,906	1,317,046	175,606	1,141,440	338,823	31,030,643	3,686,809	27,343,834	7,596,760	77,604,461	8,028,048	69,576,413	17,976,921	(531,831)	(48,751)	(483,080)	(112,071)	1,297,564
W/O Enhancement	2020	3,327,523	16,083,027	5,627,268	294,565	49,786	244,779	84,787	1,141,440	175,606	965,834	313,713	27,343,834	3,686,809	23,657,025	7,069,575	69,576,413	8,028,048	61,548,365	16,828,974	(483,080)	(53,183)	(429,897)	(114,655)	1,211,060
W Enhancement W/O Enhancement	2020 2021	3,327,523 3,327,523	16,083,027 12,755,504	5,627,268 5,151,458	294,565 244,779	49,786 49,786	244,779 194,994	84,787 77,668	1,141,440 965.834	175,606 175,606	965,834 790,228	313,713 288,602	27,343,834 23,657,025	3,686,809 3,686,809	23,657,025 19,970,216	7,069,575 6,542,391	69,576,413 61,548,365	8,028,048 8,028,048	61,548,365 53,520,318	16,828,974 15,681,027	(483,080) (429,897)	(53,183) (53,183)	(429,897) (376,714)	(114,655) (107,050)	1,211,060 1,081,303
W Enhancement	2021	3,327,523	12,755,504	5,151,458	244,779	49,786	194,994	77,668	965,834	175,606	790,228	288,602	23,657,025	3,686,809	19,970,216	6,542,391	61,548,365	8,028,048	53,520,318	15,681,027	(429,897)	(53,183)	(376,714)	(107,050)	1,081,303
W/O Enhancement	2022	3,327,523	9,427,981	4,675,649	194,994	49,786	145,208	70,549	790,228	175,606	614,622	263,492	19,970,216	3,686,809	16,283,407	6,015,207	53,520,318	8,028,048	45,492,270	14,533,080	(376,714)	(53,183)	(323,531)	(99,445)	951,547
W Enhancement W/O Enhancement	2022 2023	3,327,523	9,427,981 6.100.458	4,675,649 4,199,840	194,994	49,786 49,786	145,208	70,549 63.430	790,228 614.622	175,606 175,606	614,622 439.015	263,492 238,382	19,970,216 16.283.407	3,686,809 3,686,809	16,283,407 12,596,598	6,015,207 5,488,022	53,520,318 45,492,270	8,028,048 8.028.048	45,492,270 37,464,222	14,533,080 13,385,133	(376,714) (323,531)	(53,183) (53,183)	(323,531)	(99,445) (91,841)	951,547 821,791
W Enhancement	2023	3,327,523 3,327,523	6,100,458	4,199,840	145,208 145,208	49,786	95,422 95,422	63,430	614,622	175,606	439,015 439,015	238,382	16,283,407	3,686,809	12,596,598	5,488,022	45,492,270 45,492,270	8,028,048 8,028,048	37,464,222	13,385,133	(323,531)	(53,183)	(270,347) (270,347)	(91,841)	821,791 821,791
W/O Enhancement	2023	3,327,523	2,772,936	3,724,030	95,422	49,786	45,637	56,311	439,015	175,606	263,409	213,272	12,596,598	3,686,809	8,909,789	4,960,838	37,464,222	8,028,048	29,436,175	12,237,186	(270,347)	(53,183)	(217,164)	(84,236)	692,034
W Enhancement	2024	3,327,523	2,772,936	3,724,030	95,422	49,786	45,637	56,311	439,015	175,606	263,409	213,272	12,596,598	3,686,809	8,909,789	4,960,838	37,464,222	8,028,048	29,436,175	12,237,186	(270,347)	(53,183)	(217,164)	(84,236)	692,034
W/O Enhancement	2025 2025	2,772,936	0	2,772,936	45,637 45,637	45,637 45,637	-	45,637 45,637	263,409	175,606	87,803 87,803	188,161 188,161	8,909,789	3,686,809 3,686,809	5,222,980 5,222,980	4,433,654	29,436,175	8,028,048	21,408,127	11,089,239	(217,164)	(53,183) (53,183)	(163,981) (163,981)	(76,631) (76,631)	562,278 562,278
W Enhancement W/O Enhancement	2025	2,772,936	0	2,772,936	40,037	40,037	-	45,037	263,409 87.803	175,606 87,803	87,803	87.803	8,909,789 5,222,980	3,686,809	1,536,170	4,433,654 3,906,469	29,436,175 21,408,127	8,028,048 8,028,048	21,408,127 13.380.079	11,089,239 9,941,292	(217,164) (163,981)	(53,183)	(163,981)	(69,026)	562,278 432.521
W Enhancement	2026								87,803	87,803	0	87,803	5,222,980	3,686,809	1,536,170	3,906,469	21,408,127	8,028,048	13,380,079	9,941,292	(163,981)	(53,183)	(110,798)	(69,026)	432,521
W/O Enhancement	2027												1,536,170	1,536,170	0	1,536,170	13,380,079	8,028,048	5,352,032	8,793,346	(110,798)	(53,183)	(57,615)	(61,422)	302,765
W Enhancement	2027												1,536,170	1,536,170	0	1,536,170	13,380,079	8,028,048	5,352,032	8,793,346	(110,798)	(53,183)	(57,615)	(61,422)	302,765
W/O Enhancement W Enhancement	2028 2028																5,352,032 5,352,032	5,352,032 5,352,032	-	5,352,032 5,352,032	(57,615) (57,615)	(53,183) (53,183)	(4,432) (4,432)	(53,817) (53,817)	173,009 173,009
W/O Enhancement	2028																3,332,032	3,332,032	-	0,002,002	(4,432)	(4,432)	(4,432)	(4,432)	43,252
W Enhancement	2029	I																			(4,432)	(4,432)	(0)	(4,432)	43,252
W/O Enhancement	2030																								
W Enhancement	2030																								
W/O Enhancement	2031	I			I			l					J			l				l	I			ı	

W Enhancement W/O Enhancement	2031	1	1	I	1	Appendix A Page 61 of 7	L
W Enhancement	2032 2032					l age of of 7	L
W/O Enhancement	2033						
W Enhancement	2033						
W/O Enhancement W Enhancement	2034 2034						
W/O Enhancement	2035						
W Enhancement	2035						
W/O Enhancement	2036						
W Enhancement W/O Enhancement	2036 2037						
W Enhancement	2037						
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W/O Enhancement	2040						
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W/O Enhancement	2064						
W Enhancement	2064						
W/O Enhancement W Enhancement	2065 2065						

NOTES:
To accomodate varying in-service dates for

Lives shown above are illustrative only The Dedicated Facility Project revenue requ The revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned tiline 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charge

FCR if not a CIAC

FCR if a CIAC

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The FCR resulting from Formula in a given Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-57. The rest of transmission rate hase gets a

Per FERC's orders in Do The rest of transmission																										
Details		edicated Facility	y Project 2019		De	dicated Facilit	y Project 2020		Dec	licated Facility	Project 2021		Dec	dicated Facility	y Project 2022		De	dicated Facilit	y Project 2023		Dec	dicated Facility	Project 2024			Dedica
Schedule 12	(Yes or No)				No				No				No				No				No					
Life CIAC	(V== == N=)				10 No				10 No				10 No.				10 No				10 No					Na
ROE Incentive (Basis Poi	(Yes or No)				INO				INO				No				INO				INO					No
FCR W/O Incentive	,				0.142992039				0.142992039				0.142992039				0.142992039				0.142992039					0
FCR for This Project					0.142992039				0.142992039				0.142992039				0.142992039				0.142992039					0
Investment Annual Depreciation Exp		may be weighted	d average of sm	nall projects	4,400,963 r 440,096	may be weighte	d average of sm	nall projects	946,580 m 94,658	ay be weighter	d average of sm	all projects	390,195 m 39,020	nay be weighted	d average of sm	all projects	1,176,457 r 117,646	nay be weighte	d average of sm	all projects	134,201 m 13,420	nay be weighted	d average of small	all projects		
In Service Month (1-12)		may be weighted	d average of sm	nall projects		may be weighte	d average of sm	nall projects		av be weighte	d average of sm	all projects		nav be weighted	d average of sm	all projects		nav be weighte	d average of sm	all projects		nav be weighted	average of sma	all projects		-
																							-			
W/O Enhancement	Invest Yr 2004	Depr. or Amort	Ending	Revenue	Beginning De	epr. or Amort	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue	Beginning De	pr. or Amort	Ending	Revenue		Beginning
W Enhancement	2004																									
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W Enhancement	2018																									
W/O Enhancement W Enhancement	2019 2019	86,504 86,504	1,211,060 1,211,060	201,952 201,952																						
W/O Enhancement	2020	129,756	1,081,303	284,374	4,400,963	403,422	3,997,541	927,403																		
W Enhancement	2020	129,756	1,081,303	284,374	4,400,963	403,422	3,997,541	927,403																		
W/O Enhancement	2021	129,756	951,547	265,820	3,997,541	440,096	3,557,445	948,783	946,580	39,441	907,139	93,488														
W Enhancement	2021	129,756	951,547	265,820	3,997,541	440,096	3,557,445	948,783	946,580	39,441	907,139	93,488														
W/O Enhancement	2022 2022	129,756	821,791	247,266 247,266	3,557,445 3,557,445	440,096 440,096	3,117,349 3,117,349	885,852 885,852	907,139 907,139	94,658	812,481	210,836 210,836	390,195 390,195	13,007 13,007	377,189 377,189	30,985 30,985										
W Enhancement W/O Enhancement	2022	129,756 129,756	821,791 692,034	247,266	3,557,445	440,096 440,096	2,677,252	822,922	907,139 812,481	94,658 94,658	812,481 717,823	197,301	390,195 377,189	39,020	377,189	30,985 87,375	1,176,457	19,608	1,156,849	47,178						
W Enhancement	2023	129,756	692,034	228,712	3,117,349	440,096	2,677,252	822,922	812,481	94,658	717,823	197,301	377,189	39,020	338,169	87,375	1,176,457	19,608	1,156,849	47,178						
W/O Enhancement	2024	129,756	562,278	210,158	2,677,252	440,096	2,237,156	759,992	717,823	94,658	623,165	183,766	338,169	39,020	299,150	81,795	1,156,849	117,646	1,039,203	266,243	134,201	3,355	130,846	8,032		
W Enhancement	2024	129,756	562,278	210,158	2,677,252	440,096	2,237,156	759,992	717,823	94,658	623,165	183,766	338,169	39,020	299,150	81,795	1,156,849	117,646	1,039,203	266,243	134,201	3,355	130,846	8,032		
W/O Enhancement	2025	129,756	432,521	191,604	2,237,156	440,096	1,797,060	697,062	623,165	94,658	528,507	170,230	299,150	39,020	260,130	76,216	1,039,203	117,646	921,558	249,421	130,846	13,420	117,426	30,211	20,875,765	
W Enhancement W/O Enhancement	2025 2026	129,756 129,756	432,521 302,765	191,604 173,049	2,237,156 1,797,060	440,096 440.096	1,797,060 1,356,964	697,062 634.131	623,165 528.507	94,658 94,658	528,507 433,849	170,230 156,695	299,150 260,130	39,020 39,020	260,130 221.111	76,216 70,637	1,039,203 921,558	117,646 117,646	921,558 803,912	249,421 232,599	130,846 117,426	13,420 13,420	117,426 104,006	30,211 28,292		
W Enhancement	2026	129,756	302,765	173,049	1,797,060	440,096	1,356,964	634,131	528,507 528.507	94,658	433,849	156,695	260,130	39,020	221,111	70,637	921,558 921,558	117,646	803,912	232,599	117,426	13,420	104,006	28,292		
W/O Enhancement	2027	129,756	173,009	154,495	1,356,964	440,096	916,867	571,201	433,849	94,658	339,191	143,160	221,111	39,020	182,091	65,057	803,912	117,646	686,266	215,776	104,006	13,420	90,585	26,373		
W Enhancement	2027	129,756	173,009	154,495	1,356,964	440,096	916,867	571,201	433,849	94,658	339,191	143,160	221,111	39,020	182,091	65,057	803,912	117,646	686,266	215,776	104,006	13,420	90,585	26,373		
W/O Enhancement	2028	129,756	43,252	135,941	916,867	440,096	476,771	508,271	339,191	94,658	244,533	129,624	182,091	39,020	143,072	59,478	686,266	117,646	568,621	198,954	90,585	13,420	77,165	24,454		
W Enhancement	2028	129,756	43,252	135,941	916,867	440,096	476,771	508,271	339,191	94,658	244,533	129,624	182,091	39,020	143,072	59,478	686,266	117,646	568,621	198,954	90,585	13,420	77,165	24,454		
W/O Enhancement W Enhancement	2029 2029	43,252 43,252	- :	43,252 43,252	476,771 476,771	440,096 440,096	36,675 36,675	445,340 445,340	244,533 244,533	94,658 94,658	149,875 149,875	116,089 116,089	143,072 143,072	39,020 39,020	104,052 104,052	53,898 53,898	568,621 568,621	117,646 117,646	450,975 450,975	182,132 182,132	77,165 77,165	13,420 13,420	63,745 63,745	22,535 22,535		
W/O Enhancement	2030	40,202	=	40,202	36.675	36.675	30,075	36.675	149.875	94,658	55.217	102,554	104.052	39,020	65.033	48.319	450.975	117,646	333.329	165,309	63.745	13,420	50.325	22,535		
W Enhancement	2030				36,675	36,675	Ö	36,675	149,875	94,658	55,217	102,554	104,052	39,020	65,033	48,319	450,975	117,646	333,329	165,309	63,745	13,420	50,325	20,616		
W/O Enhancement	2031				,				55,217	55,217	0	55,217	65,033	39,020	26,013	42,739	333,329	117,646	215,684	148,487	50,325	13,420	36,905	18,697		
=	-	-			•											•										•

																	Anne	ndiv A
W Enhancement	2031	I .	55,217	55,217	0	55,217	65,033	39,020	26,013	42,739	333,329	117,646	215,684	148,487	50,325	13,420	36,905 _ 18,697	endix A
W/O Enhancement	2032			,		**,=	26,013	26,013	-	26,013	215,684	117,646	98,038	131,664	36,905	13,420	23,485 Page (6,778	B of 71
W Enhancement	2032						26,013	26,013	-	26,013	215,684	117,646	98,038	131,664	36,905	13,420	23,485 76,778	T
W/O Enhancement	2033										98,038	98,038	-	98,038	23,485	13,420	10,065 14,859	
W Enhancement W/O Enhancement	2033 2034										98,038	98,038	-	98,038	23,485 10,065	13,420 10,065	10,065 14,859 0 10,065	
W Enhancement	2034														10,065	10,065	0 10,065	
W/O Enhancement	2035														,	,	,	
W Enhancement	2035																	
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W/O Enhancement	2064																	
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W/O Enhancement	2065													I				1 1
W Enhancement	2065													I				1 1
NOTES:		<u>I</u>																

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To accomodate varying in-service dates for

Lives shown above are illustrative only The Dedicated Facility Project revenue req. The revenue requirement associated with the This same revenue requirement is in turn or In this way BGE's wholesale transmission or

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned t line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charge

FCR if not a CIAC

Formula Line

A 159

B 166

C

FCR if a CIAC

160

The FCR resulting from Formula in a giv Therefore actual revenues collected in a Per FERC's orders in Docket No. ER07-5 The rest of transmission rate base gets a

Details		ted Facility Project - Ab	andonment Costs	MA	PP Project - Aband	onment Cos	sts	Baselir	ne Upgrade b1254 -	Abandonmen	t Costs
Schedule 12	(Yes or No)			l .							
Life				1				1			
CIAC	(Yes or No)			No				No			
ROE Incentive (Basis Points	s)			ĺ							
FCR W/O Incentive		see Att. 5, Abandoned F	Plant Carrying Charge	0.084076926	see Att. 5, Abando	ned Plant Ca	rrying Charge	0	see Att. 5, Abandor	ned Plant Carr	ying Charge
FCR for This Project		see Att. 5, Abandoned F		0.084076926	see Att. 5, Abando			0	see Att. 5, Abandor		
Investment			,gg-	1,159,350			,55-	-			,
Annual Depreciation Exp				1,159,350				_			
In Service Month (1-12)				1,100,000				-			
III Service Month (1-12)											
	Invest Yr	Depr. Or Amort. End	ing Revenue	Beginning	Depr. Or Amort.	Ending	Revenue	Beginning	Depr. Or Amort.	Ending	Revenue
W/O Enhancement	2004										
W Enhancement	2004										
W/O Enhancement	2005										
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W/O Enhancement	2005			ĺ							
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W Enhancement	2006			ĺ							
W/O Enhancement	2007	1		ĺ							
W Enhancement	2007	1		ĺ							
W/O Enhancement	2008			ĺ							
W Enhancement	2008	1		I							
W/O Enhancement	2009			ĺ							
W Enhancement	2009	1		I							
W/O Enhancement	2010	1		ĺ							
W Enhancement	2010			ĺ							
W/O Enhancement	2011			ĺ							
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W Enhancement	2012			ĺ							
W/O Enhancement	2013	1		ĺ							
W Enhancement	2013										
W/O Enhancement	2014										
W Enhancement	2014										
W/O Enhancement	2015										
W Enhancement	2015										
W/O Enhancement	2016										
W Enhancement	2016										
W/O Enhancement	2017			1,159,350	1,159,350	579.675	1,208,087	_	-	-	-
W Enhancement	2017			1,159,350	1,159,350			_	_		
W/O Enhancement	2018			1,100,000	1,100,000	010,010	1,200,007				
W Enhancement W/O Enhancement	2018 2019										
W Enhancement	2019	1		ĺ							
W/O Enhancement	2020			ĺ							
W Enhancement	2020	1		I							
W/O Enhancement	2021	1		ĺ							
W Enhancement	2021	1		ĺ							
W/O Enhancement	2022			ĺ							
W Enhancement	2022	1		I							
W/O Enhancement	2023	1		ĺ							
W Enhancement	2023			ĺ							
W/O Enhancement	2024	1		I							
W Enhancement	2024	1		ĺ							
W/O Enhancement	2024			ĺ							
	2025	1		I							
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W/O Enhancement	2026	1		ĺ							
W Enhancement	2026			ĺ							
W/O Enhancement	2027	1		I							
W Enhancement	2027	1		I							
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W Enhancement	2065

To accomodate varying in-service dates for

Lives shown above are illustrative only The Dedicated Facility Project revenue requ

The revenue requirement associated with the This same revenue requirement is in turn cr In this way BGE's wholesale transmission co

In the event the facilities associated with The Dedicated Facility Project. Abandonme asset as it pertains to the directly assigned I line 152 of Attachment H-2A ("the Gross Re H-2A ("Revenue Credits") such that abando Revenue Requirement"). In this way BGE's related to the directly assigned facility charges.

Baltimore Gas and Electric Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	100	Long Term Interest Less LTD Interest on Securitization Bonds	
	111	Capitalization Less LTD on Securitization Bonds	
		Calculation of the above Securitization Adjustments	

Attachment 9 Rate Base Worksheet

	(Note G)	Gro	oss Plant In Service			Accumulated Depreciation	1	Accumula	ted Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-2A, Line No:	19	23	24	30	31	12	10	11			
		204-207.58.g minus 204-207.57.g.			Monthly balances that are							
		Projected monthly balances that are			expected to be included in							
		the amounts expected to be included	204-207.99.g minus 204-	Electric Only, Form No 1.			Electric Only, Form No 1.	200-201.21.c for end of	Electric Only, Form No 1, page			
		in 204-207.58.g for end of year and	207.98.g for end of year.	page 356 for end of year.		219.28.c for end of year.	page 356 for end of year.	year, records for other	356 for end of year, records for			Col. (d) - Col. (g) - Col.
		records for other months (Note E)	records for other months	records for other months	months (Note E)	records for other months	records for other months	months	other months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	(i)
1	December Prior Year Actual	2,704,103,936	391,007,420	955,354,234	599,323,583	79,186,570	107,055,380	79,137,463	260,627,492	2,104,780,353	232,683,387	587,671,362
2	January	2,735,449,074	194,275,395	945,496,173	625,477,188	72,672,212	108,662,704	0	257,228,793	2,109,971,887	121,603,183	579,604,676
3	February	2,737,338,291	194,803,565	947,221,933	624,516,096	74,036,261	109,115,981	0	260,768,208	2,112,822,195	120,767,304	577,337,744
4	March	2,749,201,755	208,231,377	966,250,682	632,244,939	77,916,269	111,036,633	0	263,444,319	2,116,956,816		591,769,730
5	April	2,755,250,037	212,228,442		639,995,674	81,866,429	112,970,822	0	266,237,040	2,115,254,363		594,545,609
6	May	2,790,624,965	218,943,388		647,786,306	85,812,656	114,907,736	0	269,098,551	2,142,838,659		597,621,229
7	June	2,799,589,610	230,927,095		655,619,395	89,777,564	116,856,121	0	271,974,969	2,143,970,215		607,976,682
8	July	2,800,345,421	238,397,852		663,464,007	93,757,410	118,812,620	0	274,880,253	2,136,881,414		606,969,656
9	August	2,801,485,463	241,502,173		671,313,127	97,727,163	120,773,567	0	277,831,439	2,130,172,336		609,512,775
10	September	2,805,497,970	246,468,769		679,169,637	101,680,379	122,735,080	0	280,845,158	2,126,328,333		612,378,369
	October	2,809,773,494	252,176,838		686,755,216	105,624,276	124,690,531	0	283,906,206	2,123,018,278		612,939,949
	November	2,812,498,673	255,209,676		694,349,830	109,567,798	126,655,072	0	287,223,916	2,118,148,844		655,912,556
	December	2,867,308,709	264,188,057	1,078,468,660	701,733,862	113,321,777	128,585,135	0	290,732,932	2,165,574,847		659,150,593
	Average of the 13 Monthly Balances (Attachment 9A)	2,782,189,800	242,181,542		655,519,143	90,995,905	117,142,875	6,087,497	272,676,867	2,126,670,657		607,183,918
	Less Merger Cost to Achieve (Attachment 10)	0.700.400.000	308,083	589,765	CEE 540 440	29,405	447.440.075		513,330	0.400.070.057	278,678	76,435
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	2,782,189,800	241,873,459	996,413,896	655,519,143	90,966,500	117,142,875	6,087,497	272,163,537	2,126,670,657	144,819,462	607,107,483

(Note G)

Line N	a Month (a)	CWIP CWIP in Rate Base	PHFU Held for Future Use	Materials & Supplies	Undistributed Stores Expense	Prepayments	Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note C)	Account No. 283 Accumulated Deferred Income Taxes (Note C)	Account No. 190 Accumulated Deferred Income Taxes (Note C)	Account No. 255 Accumulated Deferred Investment Credit
	Attachment H-2A, Line No:	(b)	(c) 28	(d) 50 227. 8. c + 227.5.c (see	(e) 47	(f) 45	(g)	(h) 44(a)	(1)	(i)	(k)	(1)
			214 for end of year, records		(227.16.c * Labor Ratio) for end of year, records for							
		(Note B)	for other months	months	other months	(Note F)	(Note A)	(Note H)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year Actual	-	12,744,618	6,223,415	-	29,674,668						
	January		12,744,618	6,180,667	65,044	26,466,792	-	-				
	February		12,744,618	6,237,042	224,445	24,671,672						
	March		12,744,618	6,078,657	262,057	29,729,926						
21	April		12,744,618	6,233,217	267,373	26,492,955						
	May		12,744,618	6,276,204	175,237	23,255,983						
	June	The second secon	12,744,618	6,132,159	335,204	20,018,509		-				
	July	The second secon	12,744,618	5,831,566	424,180	19,697,272		-				
	August		12,744,618	5,812,616	175,598	19,376,034	-					
	September		12,744,618	5,908,637	146,264	19,054,797	-					
	October	· ·	12,744,618	5,697,622	17,087	18,733,559	-	-				
	November	· ·	12,744,618	5,741,912	102,781	18,412,322	-	-				
	December		12,744,618	5,906,373		36,701,539	-					
30	Average of the 13 Monthly Balances (Note D)		12,744,618	6,020,007	168,867	24,022,002	-	-				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Includes only CWIP authorized by the Commission for inclusion in rate base.

 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of non-prorated ADIT balances for the beginning of the year and end of the year balances plus the prorated balance.

 D calculate using 13 month average balance, except ADIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 From Attachment 5 or the end of vear balance and records for other months.

 G In the true-up calculation, actual monthly balance records are used for plant and in the projected calculation projected monthly balances are used for plant.

 H Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

									Baltimore Gas and Electr	ic								
(Note A)			Cross Ble	ant In Service					Accet Retirem	ent Obligations				_	ross Plant in Service Less	Accet Retirement Obligat	ione	
Line			GIUSS FIR	Distribution Specific	Transmission Specific				ASSEC Retiren	Distribution Specifi	ic Transmission Specific			9	ross Flant III del vice Less	Distribution Specific	Transmission Specific	
No Month	Total Plant in Service		General & Intangible	Software	Software	Common	Total Plant in Service	Transmission	General & Intangible	Software	Software	Common	Total Plant in Service	Transmission	General & Intangible	Software	Software	Common
(a) Attachment H-2A, Line No:	(b)	(c)	(d)	(e)	(f) 19	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q) 23	(r) 23	(s)
Automore 17 Dr. Line 160.					10								0			23	23	
							204-207.57.g. + 204-											
							207.74.g. + 204-207.83.g.											
							+ 204-207.98.g. Monthly balances that are the											
	p204-207.104.g. Monthly	204-207.58.a. Monthly					amounts expected to be	204-207.57.g. Monthly										
	balances that are the	balances that are the					included in 204-207.57.g.	balances that are the										
	amounts expected to be	amounts expected to be	204-207.99.g. plus 204-	Distribution en soilie	Transmission specific	Electric Only Form No.1	+ 204-207.74.g. + 204-		204-207.98.g. for end of	Distribution especific	Transmission specific	Electric Only, Form No 1,						
	for end of year and		207.5.g. for end of year,		software recorded in		for end of year and		year, records for other	software recorded in	software recorded in	page 356 for end of year,						
			records for other months		Account 303		records for other months	records for other months		Account 303	Account 303	records for other months		Cal. (c) - Cal. (i)				il. (g) - Cal. (m)
December Prior Year Actual January	11,138,884,533 11,186,489,838			24,261,28	3,380,202	956,821,769 946,965,896			1,050,070 1,050,070			1,467,535 1,469,723	11,137,834,464 11,185,439,768	2,704,103,936 2,735,449,074		24,261,281	3,380,202	955,354,234 945,496,173
3 February	11,241,352,349					948,690,287			1.050.070			1,468,354	11,240,302,279	2,737,338,291				947,221,933
4 March	11,321,657,784		209,281,447			967,719,036			1,050,070		e de la companya de	1,468,354	11,320,607,715	2,749,201,755	208,231,377		4.0	966,250,682
5 April 6 May	11,376,147,769 11,452,941,864					975,221,825 983.095.870			1,050,070 1,050,070		•	1,468,354 1,468,354	11,375,097,699 11,451,891,794	2,755,250,037 2,790,624,965			•	973,753,471 981.627.516
7 June	11,525,824,829					998,276,127			1,050,070			1,468,354	11,524,774,759	2,799,589,610				996,807,772
8 July	11,573,124,886	2,800,345,421	239,447,922	-		1,002,130,883	1,050,070		1,050,070		e de la companya de	1,468,354	11,572,074,816	2,800,345,421	238,397,852		4.0	1,000,662,529
9 August 10 September	11,611,275,228 11,664,260,451	2,801,485,463 2,805,497,970		-		1,009,586,136	1,050,070 1,050,070		1,050,070 1,050,070		•	1,468,354 1,468,354	11,610,225,158 11,663,210,381	2,801,485,463 2,805,497,970			•	1,008,117,781 1,015,958,607
11 October	11,703,210,864					1.023.005.040			1.050.070			1,468,354	11,702,160,794	2,809,773,494				1.021.536.686
12 November	11,737,459,187	2,812,498,673	3 256,259,746			1,071,259,899	1,050,070		1,050,070		e de la companya de	1,468,354	11,736,409,117	2,812,498,673	255,209,676			1,069,791,544
13 December 14 Average of the 13 Monthly Balances	11,813,429,240 11,488,158,371	2,867,308,709 2,782,189,800			2 260,016	1,079,937,014 998,472,057	1,050,070 1,050,070		1,050,070 1,050,070			1,468,354 1,468,397	11,812,379,170 11,487,108,301	2,867,308,709 2,782,189,800		1.866.252	260,016	1,078,468,660 997,003,661
14 Average of the 10 monthly bulletees	11,400,100,071	2,102,100,000	2-10,201,012	1,000,200	200,010	550,472,007	1,000,010		1,000,010			1,400,007	11,407,100,001	2,102,100,000	242,101,042	1,000,202	200,010	557,000,007
(Note A)				Accumulated Depre	eciation & Amortization Distribution Specific	Transmission Specific						Asset Retirem	ent Obligations Distribution Specific	Transmission Specific			1	
No Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Software Amort.	Software Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Software Amort.	Software Amort.	Common Depr.	Common Amort.		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)		
Attachment H-2A, Line No:	219.29.c Monthly	219.25.c Monthly																
		balances that are the																
	amounts expected to be																	
	included in 219.29.c for		219.28.c for end of year,	200-201.21.c for end of year, records for other	Distribution specific software recorded in	Transmission specific software recorded in	Electric Only, Form No 1,	page 356 for end of year										
	for other months	for other months	records for other months		Account 303	Account 303		records for other months		Company records	Company records	Company records	Company records	Company records	Company records	Company records		
15 December Prior Year Actual	3,433,123,929	599,323,583			15,967,496	3,105,735		260,627,492			- 752,765	-			(189,161)			
16 January 17 February	3,539,573,504 3,544,712,744						108,477,894 108,934,434				- 755,396 - 758.028				(184,811)			
18 March	3,569,689,617	632,244,939	78,676,928				110,859,719	263,444,319	760,659		- 760,659	-			(176,914)			
19 April	3,594,845,371	639,995,674					112,798,541	266,237,040			- 763,290	-	-		(172,281)			
20 May 21 June	3.620.107.714 3.645.514.048	647.786.306 655.619.395					114.740.088 116.693.106	269.098.551 271.974.969			- 765.922 - 768.553				(167.648)			
22 July	3,671,035,094	663,464,007	94,528,594				118,654,237	274,880,253	771,185		- 771,185	-			(158,382)			
23 August	3,696,620,971	671,313,127			-		120,619,817				773,816				(153,749)			
24 September 25 October	3.722.269.499 3.747.707.635	679.169.637 686.755.216					122.585.964 124.546.047				- 776.447 - 779.079				(149.116)			
26 November	3,773,207,902	694,349,830	110,349,508				126,515,222	287,223,916	781,710		- 781,710				(139,851)			
27 December 28 Average of the 13 Monthly Balances	3,798,600,491 3,642,846,809	701,733,862 655,519,143	2 114,106,118 3 91,764,458		7 1,228,269	238,903	128,449,917 116,980,093	290,732,932 272,676,867	784,341 768,553		- 784,341 - 768,553				(135,218) (162,783)		_	
20 Average of the 13 monthly balances	3,042,040,009	000,019,143	51,704,400	0,007,457	1,220,209	230,503	110,300,033	272,070,007	700,003		700,000				(102,763)		=	
(Note A)			Accumulate	d Depreciation & Amortic	ration Less Asset Retireme	ent Obligations Transmission Specific			1									
Line No Month	Total Plant in Service	Transmission	General Depreciation		n Software Amortization	Software Amortization			1									
(a) Attachment H-2A, Line No:	(b)	(c)	(d)	(e) 32	(f)	(g)	(h)	(i)										
Audonment Pr-ZA, Line No:	9 Col. (b) - Col. (j)	30 Col. (c) - Col. (k)	31 Col. (d) - Col. (l)	32 Col. (e) - Col. (m)	Col. (f) - Col. (n)	30 Col. (g) - Col. (o)	12 Col. (h) - Col. (p)	11 Col. (i) - Col. (q)										
29 December Prior Year Actual	3,432,371,164				15,967,496	3,105,735												
30 January	3,538,818,107				-		108,662,704	257,228,793										
31 February 32 March	3.543.954.716 3.568.928.958	624.516.096 632.244.939					109.115.981 111.036.633											
33 April	3,594,082,081	639,995,674	81,866,429				112,970,822	266,237,040										
34 May	3,619,341,792						114,907,736											
35 June 36 July	3,644,745,495 3,670,263,910				,		116,856,121 118,812,620											
37 August	3,695,847,155	671,313,127	7 97,727,163				120,773,567	277,831,439	•									
38 September 39 October	3,721,493,051 3,746,928,557						122,735,080 124,690,531											
39 October 40 November	3,746,928,557				,		124,690,531	283,906,206 287,223,916										
41 December	3,797,816,150	701,733,862	113,321,777)		128,585,135	290,732,932										
42 Average of the 13 Monthly Balances	3,642,078,256	655,519,143	90,995,905	6,087,497	7 1,228,269	238,903	117,142,875	272,676,867	_									

Note

A In the true-up calculation, actual monthly balance records are used for plant and in the projected calculation projected monthly balances are used for plant.

Baltimore Gas and Electric

Attachment 10 - Merger Costs

	Attachment 10 - Merger Costs						
	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve	Total	Allegation to Toron				Total
1	FERC Account Transmission O&M	Total	Allocation to Trans. 100.00%			\$	Total
2	A&G	62,380	12.31%			\$	7,678
3		,				\$	-
4	Total	\$ 62,380				\$	7,678
5							
6	Depreciation & Amortization Expense Cost To Achieve						
7	FERC Account	Total	Allocation to Trans.				Total
8 9	General Plant Intangible Plant	20,210	12.31% 12.31%			\$ \$	2,487
10	Common Plant	48,895	12.31%			\$	6,018
11	Total	\$ 69,105	12.0170			\$	8,505
	Capital Cost To Achieve included in Plant	General	Intangible	Common			
	Gross Plant						Total
12	December Prior Year	308,083 308,083	•	588,954 589,832		\$	897,037
13 14	January February	308,083		589,832		\$ \$	897,915 897,915
15	March	308,083	_	589,832		\$	897,915
16	April	308,083		589,832		\$	897,915
17	May	308,083	-	589,832		\$	897,915
18	June	308,083	-	589,832		\$	897,915
19	July	308,083	•	589,832		\$	897,915
20 21	August September	308,083 308,083	-	589,832 589,832		\$ \$	897,915 897,915
22	October	308,083	_	589,832		\$	897,915
23	November	308,083		589,832		\$	897,915
24	December	308,083	-	589,832		\$	897,915
25	Average	308,083	-	589,765			897,847
	Accumulated Depreciation	General	Intangible	Common			Total
26	December Prior Year	19,300	intangible	483,603		\$	Total 502,903
27	January	20,984	-	499,162		\$	520,146
28	February	22,668	-	502,189		\$	524,857
29	March	24,352	-	505,215		\$	529,567
30	April	26,036	-	508,242		\$	534,278
31	May	27,721	•	511,268		\$ \$	538,988
32 33	June July	29,405 31,089		514,294 517,321		\$	543,699 548,410
34	August	32,773	_	520,347		\$	553,120
35	September	34,457	-	523,373		\$	557,831
36	October	36,142	-	526,400		\$	562,541
37	November	37,826	-	529,426		\$	567,252
38 39	December	39,510 29,405	-	532,452		\$	571,962
39	Average Baltimore Gas and E		-	513,330			542,735
	Baltimore das and E	COLITO					
	A44b						
	Attachment 10 - Merger Costs	(b)	(a)	(4)	()		(v)
	(a)	(b) General	(c)	(d) Common	()		(x) Total
40	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	General	(c) Intangible -	Common	() -	\$	Total
40 41	(a)				() - -	\$	
41 42	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February	General 288,783 287,099 285,415	Intangible -	Common 105,351 90,670 87,643	-	\$ \$	Total 394,134 377,769 373,058
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March	General 288,783 287,099 285,415 283,730	Intangible -	Common 105,351 90,670 87,643 84,617	-	\$ \$ \$	Total 394,134 377,769 373,058 368,347
41 42 43 44	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	General 288,783 287,099 285,415 283,730 282,046	Intangible -	Common 105,351 90,670 87,643 84,617 81,591	-	\$ \$ \$	Total 394,134 377,769 373,058 368,347 363,637
41 42 43	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March	General 288,783 287,099 285,415 283,730	Intangible -	Common 105,351 90,670 87,643 84,617	-	\$ \$ \$	Total 394,134 377,769 373,058 368,347
41 42 43 44 45	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May	General 288,783 287,099 285,415 283,730 282,046 280,362	Intangible -	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512	-	\$ \$ \$ \$ \$ \$	Total 394,134 377,769 373,058 368,347 363,637 358,926 354,216 349,505
41 42 43 44 45 46 47 48	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994	Intangible -	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485		\$ \$ \$ \$ \$ \$ \$ \$ \$	Total 394,134 377,769 373,058 368,347 363,637 358,926 354,216 349,505 344,795
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625	Intangible -	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 394,134 377,769 373,058 368,347 363,637 358,926 354,216 349,505 344,795 340,084
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941	Intangible -	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433	- - - - -	* * * * * * * * * *	Total 394,134 377,769 373,058 368,347 363,637 358,926 354,216 349,505 344,795 340,084 335,374
41 42 43 44 45 46 47 48 49 50 51	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257	Intangible -	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433 60,406	- - - - -	***	Total 394,134 377,769 373,058 368,347 363,637 358,926 354,216 349,505 344,795 340,084 335,374 330,663
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941	Intangible -	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433	- - - - -	* * * * * * * * * *	Total 394,134 377,769 373,058 368,347 363,637 358,926 354,216 349,505 344,795 340,084 335,374
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,934 275,310 273,625 271,941 270,257 288,573 288,573	Intangible -	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433 60,406 57,380	- - - - -	***	Total 394,134 377,769 373,058 368,347 363,637 358,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 275,310 273,625 271,941 270,257 268,573 278,678	Intangible	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 63,433 60,406 57,380 76,435	- - - - -	***	Total 394,134 377,769 373,058 368,347 363,637 358,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678	Intangible -	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433 60,406 57,380 76,435	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 394,134 377,769 373,058 368,347 365,652 354,216 349,505 344,795 340,084 335,374 330,663 325,953,112
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 275,310 273,625 271,941 270,257 276,678 Ceneral 1,684	Intangible	Common 105.351 90.670 87.643 84.617 81.591 78.564 75,538 72,512 69.485 66.459 63.433 60.406 57,380 76,435	- - - - -	* * * * * * * * * * * * * * * * * * * *	Total 394,134 377,769 373,058 368,347 368,637 358,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 155,112
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678	Intangible	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433 60,406 57,380 76,435	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 394,134 377,769 373,058 368,347 365,652 354,216 349,505 344,795 340,084 335,374 330,663 325,953,112
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684	Intangible	Common 105.351 90.670 87.643 84.617 81.591 78.564 75.538 72.512 69.485 66.459 63.433 60.406 57.380 76.435 Common 14.891 3.091 3.091 3.091	- - - - -	* * * * * * * * * * * * * * * * * * * *	Total 394,134 377,769 373,058 368,347 365,637 359,926 354,216 349,505 344,795 340,084 335,374 335,374 375,4775 4,775 4,775 4,775 4,775
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May May May May March April May May May May May May May May May	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 288,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684	Intangible	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433 60,406 57,380 76,435 Common 14,891 3,091 3,091 3,091 3,091	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 394,134 377,769 373,058 368,347 363,637 358,926 354,216 349,505 344,795 340,084 355,374 330,663 325,953 355,112
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684	Intangible	Common 105.351 90.670 87.643 84.617 81.591 78.564 75.538 72.512 69.485 66.459 63.433 60.406 57,380 76.435 Common 14.891 3.091 3.091 3.091 3.091 3.091	- - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 340,084 335,374 330,663 325,953 355,112
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July April June July August Depreciation January February March April May June July June July	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684	Intangible	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433 60,406 57,380 76,435 Common 14,891 3,091 3,091 3,091 3,091 3,091 3,091	- - - - -	*****	Total 394,134 377,769 373,058 368,347 363,637 365,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,934 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,68	Intangible	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433 60,406 57,380 76,435 Common 14,891 3,091 3,091 3,091 3,091 3,091 3,091 3,091	- - - - -	*****	Total 394,134 377,769 373,058 368,347 368,637 358,926 354,216 349,505 344,795 340,084 355,374 330,663 355,112 Total 16,575 4,775 4
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 277,3625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684	Intangible	Common 105.351 90.670 87.643 84.617 81.591 78.564 75.538 72.512 69.485 66.459 63.433 60.406 57.380 76.435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	*****	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 340,505 341,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,934 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,68	Intangible	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433 60,406 57,380 76,435 Common 14,891 3,091 3,091 3,091 3,091 3,091 3,091 3,091	- - - - -	*****	Total 394,134 377,769 373,058 368,347 368,637 358,926 354,216 349,505 344,795 340,084 355,374 330,663 355,112 Total 16,575 4,775 4
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 288,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July Avagust September October November December Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,934 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,68	Intangible	Common 105,351 90,670 87,643 84,617 81,591 78,564 75,538 72,512 69,485 66,459 63,433 60,406 57,380 76,435 Common 14,891 3,091	- - - - -	*******	Total 394,134 377,769 373,058 368,347 363,637 359,926 354,216 349,505 344,795 340,084 335,374 330,663 355,112 Total 16,575 4,775 4
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 288,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 288,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 288,573 278,678 General 1,684 1,68	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 67 68 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,884 1,8	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 66 67 68 69	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July Capital Cost To Achieve included in Total Plant in Service December Pior Year January February January February December	General 288,783 287,039 285,415 283,730 283,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,88	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 68 69 70	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March December Prior Year January February March December Prior Year January February March	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 288,573 278,678 General 1,684 1,897,915 897,915 897,915	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
411 422 433 444 455 466 477 488 499 501 512 533 54 555 566 61 62 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June Ctapital Cost To Achieve included in Total Plant in Service December Pior Year January February March April August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Pior Year January February March April Appil A	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,894 1,897,915 897,915 897,915	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 68 69 70	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March December Prior Year January February March December Prior Year January February March	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 288,573 278,678 General 1,684 1,897,915 897,915 897,915	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
411 422 434 444 455 50 511 52 53 53 54 55 56 67 62 63 64 65 66 66 67 68 69 70 71 72 73 74	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June Capital Cost To Achieve included in Total Plant in Service December Pior Year January February February February February Narch April August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Pior Year January February February March April May June July August June July August June July August Augu	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,934 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,8	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
411 422 43 444 45 50 511 52 53 53 54 55 56 67 68 69 70 71 72 73 74 75	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August June July August April May June July August April May June July August April May June July August	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 277,3625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,884 1,884 1,889 1,889 1,897,915 897,915 897,915 897,915 897,915	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
411 422 433 444 455 50 511 52 53 55 56 67 68 69 69 70 71 72 73 74 75 76	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September Cotober November December Average Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September Cotober November December Prior Year January February March April May June July August September July August September July August September July August September September June July August September	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,8	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
411 422 434 444 456 477 488 49 500 511 52 53 55 56 60 61 62 63 64 65 66 66 67 68 69 70 71 72 73 74 75 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July Capital Cost To Achieve included in Total Plant in Service December Pebruary February February February February February February Total Capital Cost To Achieve included in Total Plant in Service December February February February February February February January February June July August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January February February March April May June July August September October	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,8	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
411 422 433 444 455 50 511 52 53 55 56 67 68 69 69 70 71 72 73 74 75 76	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July August September Cotober November December Average Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September Cotober November December Prior Year January February March April May June July August September July August September July August September July August September September June July August September	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 288,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,887 1,887 1,887 1,887 1,915 1,937,9	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775
411 422 434 444 455 505 515 525 536 6162 6266 6366 67768 6970 7172 7374 7475 767778	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation January February March April May June July Capital Cost To Achieve included in Total Plant in Service December Prior Year January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Plant in Service December Prior Year January Hebruary March April May June July August September Coctober November September Service December Prior Year January February March April May June July August September Coctober November September Coctober November September Coctober November	General 288,783 287,099 285,415 283,730 282,046 280,362 278,678 276,994 275,310 273,625 271,941 270,257 268,573 278,678 General 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,684 1,8	Intangible	Common 105.351 90.670 87.643 84,617 81.591 78.564 75.538 72,512 69.485 66.459 63.433 60,406 57.380 76,435 Common 14.891 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091 3.091	- - - - -	**********	Total 394,134 377,769 373,058 368,347 363,637 363,926 354,216 349,505 344,795 340,084 335,374 330,663 325,953 355,112 Total 16,575 4,775

Baltimore Gas and Electric

Attachment 11 - Depreciation* and Amortization Rates

	ON PLANT	Deprec.
Account	Account Description	Rate (%)
350.20	LAND RIGHTS	1.19
351.10	COMPUTER HARDWARE	20.52
351.20	COMPUTER SOFTWARE	See Note **
351.30	COMMUNICATIONS EQUIPMENT	6.56
352.00	STRUCTURES AND IMPROVEMENTS	2.01
353.00	STATION EQUIPMENT	2.51
354.00	TOWERS AND FIXTURES	3.44
355.00	POLES AND FIXTURES	2.75
356.00	OVERHEAD CONDUCTORS AND DEVICES	3.58
357.00	UNDERGROUND CONDUIT	1.68
358.00	UNDERGROUND CONDUCTORS AND DEVICES	2.10
359.00	ROADS AND TRAILS	1.72
GENERAL PL	LANT - ELECTRIC	Deprec.
Account	Account Description	Rate (%)
390.00	STRUCTURES AND IMPROVEMENTS	4.96
391.10	OFFICE FURNITURE	2.93
391.20	OFFICE EQUIPMENT	8.99
391.33	PERSONAL COMPUTERS	20.52
393.00	STORES EQUIPMENT	6.57
394.00	TOOLS, SHOP AND GARAGE EQUIPMENT	5.24
395.00	LABORATORY EQUIPMENT	0.01
397.10	COMPUTER HARDWARE	20.52
397.20	COMPUTER SOFTWARE	See Note **
397.30	COMMUNICATION EQUIPMENT	6.56
397.64	COMMUNICATION EQUIPMENT - DRI	10.60
398.00	MISCELLANEOUS EQUIPMENT	4.62
GENERAL PL	LANT - COMMON (ELECTRIC & GAS)	Deprec.
Account	Account Description	Rate (%)
390.00	STRUCTURES AND IMPROVEMENTS	2.57
391.10	OFFICE FURNITURE	5.36
391.20	OFFICE EQUIPMENT	7.23
391.33	COMPUTER EQUIPMENT - OTHER	18.90
391.36	COMPUTER HARDWARE WITH SMART GRID	
391.30		8.47
392.10	AUTOMOBILES	8.47 9.57
	AUTOMOBILES LIGHT TRUCKS UNDER 33,000	
392.10		9.57
392.10 392.20	LIGHT TRUCKS UNDER 33,000	9.57 8.20
392.10 392.20 392.30	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER	9.57 8.20 6.07
392.10 392.20 392.30 392.40	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS	9.57 8.20 6.07 5.04
392.10 392.20 392.30 392.40 392.60	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS	9.57 8.20 6.07 5.04 4.43
392.10 392.20 392.30 392.40 392.60 392.70	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES	9.57 8.20 6.07 5.04 4.43 17.45
392.10 392.20 392.30 392.40 392.60 392.70 393.00	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT	9.57 8.20 6.07 5.04 4.43 17.45 8.38
392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS	9.57 8.20 6.07 5.04 4.43 17.45 8.38 4.44
392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20 394.30	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT	9.57 8.20 6.07 5.04 4.43 17.45 8.38 4.44 5.09
392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT CNG FUELING STATIONS	9.57 8.20 6.07 5.04 4.43 17.45 8.38 4.44 5.09
392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20 394.30 395.00 396.00	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT CNG FUELING STATIONS LABORATORY EQUIPMENT	9.57 8.20 6.07 5.04 4.43 17.45 8.38 4.44 5.09 7.98 3.78
392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20 394.30 395.00 396.00 397.10	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT CNG FUELING STATIONS LABORATORY EQUIPMENT POWER OPERATED EQUIPMENT	9.57 8.20 6.07 5.04 4.43 17.45 8.38 4.44 5.09 7.98 3.78 6.35
392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20 394.30 395.00 396.00 397.10	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT CNG FUELING STATIONS LABORATORY EQUIPMENT POWER OPERATED EQUIPMENT COMMUNICATION EQUIPMENT - OVERHEAD	9.57 8.20 6.07 5.04 4.43 17.45 8.38 4.44 5.09 7.98 3.78 6.35 5.32
392.10 392.20 392.30 392.40 392.60 392.70 393.00 394.10 394.20 394.30 395.00	LIGHT TRUCKS UNDER 33,000 HEAVY TRUCKS 33,000 AND OVER TRACTORS TRAILERS PRELEASED VEHICLES STORES EQUIPMENT PORTABLE TOOLS SHOP AND GARAGE EQUIPMENT CNG FUELING STATIONS LABORATORY EQUIPMENT POWER OPERATED EQUIPMENT COMMUNICATION EQUIPMENT - OVERHEAD COMMUNICATION EQUIPMENT - UNDERGROUND	9.57 8.20 6.07 5.04 4.43 17.45 8.38 4.44 5.09 7.98 3.78 6.35 5.32 5.19

INTANGIBLE PLANT Amort.

Account	Account Description	Rate (%)
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
	2-year plant	50.00
	3-year plant	33.33
	4-year plant	25.00
	5-year plant	20.00
	6-year plant	16.67
	7-year plant	14.29
	8-year plant	12.50
	9-year plant	11.11
	10-year plant	10.00
	11-year plant	9.09
	12-year plant	8.33
	13-year plant	7.69
	14-year plant	7.14
	15-year plant	6.67

Notes: *Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, BGE will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

Depreciation rates as approved by FERC in Docket No. ER24-754. Amortization rates as approved by FERC in Docket No. ER21-214.

Attachment 6C – ACE Formula Rate Update Filing

Attachment 6D – Delmarva Formula Rate Update Filing

Attachment 6E – PEPCO Formula Rate Update Filing

Attachment 6F – Duquesne Formula Rate Update Filing

Attachment 6G – CW Edison Formula Rate Update Filing

Attachment 6H – PECO Formula Rate Update Filing

Attachment 6I – MISO Formula Rate Update Filing

Attachment 6J – Brandon Shores and Wagner RMR Filing