



May 21, 2025

In the Matter of the Petition of  
Public Service Electric and Gas Company  
for Approval of the Next Phase of the Gas System  
Modernization Program and Associated Cost  
Recovery Mechanism ("GSMP II Extension")  
(February 2025 GSMP II Extension Rate Filing)

BPU Docket No. GR25020033

***VIA ELECTRONIC MAIL \****

Sherri L. Lewis, Board Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 1<sup>st</sup> Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Enclosed please find Public Service Electric and Gas Company's (PSE&G, the Company) updated schedules in the above-referenced matter providing actual historical data through April 30, 2025, including recalculated rates based on such data. Specifically, enclosed please find:

1. Schedule SS-GSMPII Extension-2 to SS-GSMPII Extension-4 Update (Updated for actual results through April 30, 2025); and
2. Schedule SS-GSMPII Extension-5 Update (New rates based on the updated revenue requirements); and
3. Schedule SS-GSMPII Extension-7 Confidential (Updated for actual results through December 31, 2024).

Please be advised that workpapers are being provided via electronic version only. Please be advised that Schedule SS-GSMPII Extension-7 is confidential and will be provided to the parties who have signed the Non-Disclosure Agreement included with the February 3, 2025 filing. In addition, parties on the service list will receive the electronic workpapers WP-SS-GSMPII Extension-1 Update.xlsx supporting the calculation of the updated revenue requirements with the e-mail of this letter and the other enclosed materials.

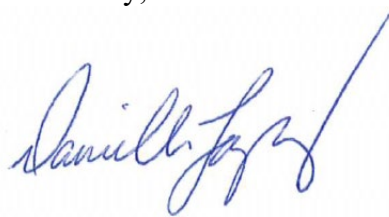
Please note that from January 1, 2024 through December 31, 2024, the Company has invested \$33.9 million in Stipulated Base, exceeding the \$20 million per calendar year minimum. Please note that from January 1, 2024 through December 31, 2024, the Company has invested

\$587.8 million in Baseline Capital Expenditure and has exceed the \$225 million per year minimum of Baseline Capital Expenditure per calendar year requirement of the GSMP II Extension Order.

Consistent with the Order issued by the Board in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being filed electronically with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Please feel to contact me with any questions on this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "Sherri Lewis", with a long, sweeping flourish extending from the end.

Attachment

C Attached Service List (E-Mail Only)

**BPU**

Board Secretary  
Board of Public Utilities  
44 South Clinton Avenue  
9th Floor  
Trenton NJ 08625-0350  
board.secretary@bpu.nj.gov

**BPU**

Joseph Costa  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
P.O. Box 350  
Trenton NJ 08625-2836  
joseph.costa@bpu.nj.gov

**BPU**

Stacy Peterson  
Board of Public Utilities  
44 South Clinton Avenue  
9th Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 292-4517  
stacy.peterson@bpu.nj.gov

**BPU**

Robert Aaron  
Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton NJ 08625  
robert.aaron@bpu.nj.gov

**PSE&G**

Danielle Lopez Esq.  
PSE&G  
80 Park Plaza, T20  
P.O. Box 570  
Newark NJ 07102  
danielle.lopez@pseg.com

**PSE&G**

Bernard Smalls  
PSEG Services Corporation  
80 Park Plaza-T20  
Newark NJ 07102-4194  
bernard.smalls@pseg.com

**BPU**

Bob Brabston  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
P.O. Box 350  
Trenton NJ 08625-0350  
robert.brabston@bpu.nj.gov

**BPU**

Christine Lin  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
P.O. Box 350  
Trenton NJ 08625-0350  
(609) 292-2956  
christine.lin@bpu.nj.gov

**BPU**

Heather Weisband  
Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton NJ 08625  
heather.weisband@bpu.nj.gov

**DAG**

Matko Ilic  
NJ Dept. of Law and Public Safety  
Richard J. Hughes Justice Complex  
Public Utilities Section  
25 Market Street, P.O. Box 112  
Trenton NJ 08625  
matko.ilic@law.njoag.gov

**PSE&G**

Caitlyn White  
PSE&G  
80 Park Plaza, T20  
P.O. Box 570  
Newark NJ 07102  
caitlyn.white@pseg.com

**Rate Counsel**

Maura Caroselli Esq.  
Division of Rate Counsel  
140 East Front Street  
4th Floor  
Trenton NJ 08625  
mcaroselli@rpa.nj.gov

**BPU**

Maura Caroselli  
Board of Public Utilities  
44 South Clinton Avenue  
3rd Floor, Suite 314  
P.O. Box 350  
Trenton NJ 08625-2836  
joseph.costa@bpu.nj.gov

**BPU**

Son Lin Lai  
Board of Public Utilities  
44 South Clinton Avenue  
9th Floor  
P.O. Box 350  
Trenton NJ 08625-0350  
son-lin.lai@bpu.nj.gov

**BPU**

Robert Aaron  
Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton NJ 08625  
robert.aaron@bpu.nj.gov

**PSE&G**

Joseph F. Accardo, Jr.  
PSE&G  
80 Park Plaza, T20  
P.O. Box 570  
Newark NJ 07102  
joseph.accardojr@pseg.com

**PSE&G**

Maria Barling  
PSE&G  
80 Park Plaza, T20  
P.O. Box 570  
Newark NJ 07102  
maria.barling@pseg.com

**Rate Counsel**

Brian O. Lipman  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
(609) 984-1460  
blipman@rpa.nj.gov

PSE&G Service List  
GSMP II Extension – February 2025  
GR25020033

Page 2 of 2

**Rate Counsel**

Megan Lupo  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
mlupo@rpa.nj.gov

**Rate Counsel**

Carlena Morrison  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
cmorrison@rpa.nj.gov

**Rate Counsel**

Michael Lombardi Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Flr.  
P.O. Box 003  
Trenton NJ 08625  
mlombardi@rpa.nj.gov

**Rate Counsel Consultant**

Acadian Consulting Group  
Brandon Lombardino  
5800 One Perkins Drive  
Bldg. 5, Suite F  
Baton Rouge, LA 70808  
brandonlombardino@acadiancounseling.com

# PSE&G Gas System Modernization Program II Extension Gas Roll-in Calculation

Attachment 2 - Schedule SS-GSMPII Ext-2 (Update)

in (\$000)

<b>Rate Effective Date</b>	<b>8/1/2025</b>
Plant In Service as of Date	4/30/2025
Rate Base Balance as of Date	7/31/2025

## RATE BASE CALCULATION

	<u>Total</u>	Notes
1 Gross Plant	\$472,244 = ln 17	
2 Accumulated Depreciation	\$7,883 = ln 20	
3 Net Plant	\$480,127 = ln 1 + ln 2	
4 Accumulated Deferred Taxes	(\$10,437) = See "Roll-In Detail" Wkps	
5 Rate Base	\$469,690 = ln 3 + ln 4	
6 Rate of Return - After Tax (Schedule WACC)	6.57%	See Schedule SS-GSMPII Extension-3
7 Return Requirement (After Tax)	\$30,855 = ln 5 * ln 6	
8 Depreciation Exp, net	\$5,327 = ln 26	
9 Expense Adjustment (After Tax)	(\$792) = ln 35	
10 Tax Adjustment	\$0 N/A	
11 Revenue Factor	1.3948	See Schedule SS-GSMPII Extension-4
12 <b>Roll-in Revenue Requirement</b>	<b>\$49,362</b>	= (ln 7 + ln 8 + ln 9 + ln 10) * ln 11

## **SUPPORT**

### **Gross Plant**

13 Plant in-service	\$472,244 = See "Roll-In Detail" Wkps
14 CWIP Transferred into Service	\$0 = See "Roll-In Detail" Wkps
15 AFUDC on CWIP Transferred Into Service - Debt	\$0 = See "Roll-In Detail" Wkps
16 AFUDC on CWIP Transferred Into Service - Equity	\$0 = See "Roll-In Detail" Wkps
17 <b>Total Gross Plant</b>	<b>\$472,244</b> = ln 13 + ln 14 + ln 15 + ln 16

### **Accumulated Depreciation**

18 Accumulated Depreciation	(\$5,433) = See "Roll-In Detail" Wkps
19 Cost of Removal	\$13,316 = See "Roll-In Detail" Wkps
20 <b>Net Accumulated Depreciation</b>	<b>\$7,883</b> = ln 18 + ln 19

### **Depreciation Expense (Net of Tax)**

21 Depreciable Plant (xAFUDC-E)	\$472,244 = ln 13 + ln 14 + ln 15
22 AFUDC-E	\$0 = ln 16
23 Depreciation Rate	1.57% = See "Roll-In Detail" Wkps
24 Depreciation Expense	\$7,410 = (ln 21 + ln 22) * ln 23
25 Tax @28.11%	\$2,083 = ln 21 * ln 23 * Tax Rate
26 <b>Depreciation Expense (Net of Tax)</b>	<b>\$5,327</b> = ln 24 - ln 25

### **Expense Adjustments**

27 Miles of Main Replaced	295 = See "Roll-In Detail" Wkps
28 Agreed O&M Savings/ Mile	(\$3,771) = \$3,771 per mile (See Approved GSMPII Extension Stipulation)
29 O&M Savings	(\$1,112) = ln 27 * ln 28
30 GSMPII related methane mapping expenses	\$21 = See "Roll-In Detail" Wkps
31 Amortization period (years)	2 program period
32 Annual methane mapping amortization expense	\$10 = ln 30 / ln 31
33 Expense Adjustment	(\$1,102) = ln 29 + ln 32
34 Tax @28.11%	(\$310) = ln 33 * Tax Rate
35 <b>Expense Adjustment (Net of Tax)</b>	<b>(\$792)</b> = ln 33 - ln 34

**PSE&G Gas System Modernization Program II Extension**  
**Weighted Average Cost of Capital (WACC)**

Attachment 2 - Schedule SS-GSMPII Ext-3 (Update)

	<u>Percent</u>	<u>Embedded Cost</u>	<u>Weighted Cost</u>	<u>Pre-Tax Weighted Cost</u>	<u>After-Tax Weighted Cost</u>
Common Equity	55.00%	9.60%	5.28%	7.34%	5.28%
Customer Deposits	0.22%	5.06%	0.01%	0.01%	0.01%
Long-Term Debt	<u>44.78%</u>	<u>3.98%</u>	<u>1.78%</u>	<u>1.78%</u>	<u>1.28%</u>
Total	<u>100.00%</u>		<u>7.07%</u>	<u>9.14%</u>	<u>6.57%</u>

**Income Tax Rates**

Federal Income Tax	21.00%
State NJ Business Incm Tax	9.00%
Fed Benefit of State Tax Deduction	<u>-1.89%</u>
Tax Rate	28.11%

**PSE&G Gas System Modernization Program II Extension**  
**Revenue Factor Calculation**

Attachment 2 - Schedule SS-GSMPII Ext-4 (Update)

	<b><u>ELECTRIC</u></b>	<b><u>GAS</u></b>	
Revenue Increase	100.0000	100.0000	
Uncollectible Rate	0.0000	0.0000	2024 Base Rate Case
BPU Assessment Rate	0.2218	0.2218	2025 BPU Assessment
Rate Counsel Assessment Rate	<u>0.0526</u>	<u>0.0526</u>	2025 RC Assessment
Income before State of NJ Bus. Tax	99.7256	99.7256	
State of NJ Bus. Income Tax @ 9.00%	<u>8.9753</u>	<u>8.9753</u>	
Income Before Federal Income Taxes	90.7503	90.7503	
Federal Income Taxes @ 21%	<u>19.0576</u>	<u>19.0576</u>	
Return	<u>71.6927</u>	<u>71.6927</u>	
Revenue Factor	<b><u>1.3948</u></b>	<b><u>1.3948</u></b>	

### **Gas Revenue Requirement Allocation Explanation of Format**

Pages 2 through 5 presented in Schedule SS-GSMP II Extension-5 (Update) are the four (4) relevant pages from the complete cost of service and revenue requirement allocation methodology based on the 2023 Base Rate Case Settlement, approved by the Board on October 9, 2024. Page 2 Part 1 shows the “Final” revenue requirement allocation to each rate class and its associated functions as defined in the 2023 PSE&G Base Rate Case (Rate Case). Part 2 allocates the GSMP II Extension (Update) Revenue Increase in accordance with the Rate Case Board Order. Pages 3 and 4 provide the interclass revenue allocations based upon the rate rules approved in the Rate Case. Page 5 provides the service charges calculations for each rate class by which are calculated in accordance with the Rate Case Board Order.

### **Gas Rate Design (Proof of Revenue by Rate Class) Explanation of Format**

The summary provides by rate schedule the Annualized Weather Normalized (all customers assumed to be on BGSS) revenue based on current tariff rates and the proposed initial rate change.

Pages 6 through 16 presented in Schedule SS- SS-GSMP II Extension-5 (Update) are the are the selected applicable columns of the relevant pages from the complete rate change workpapers from the Company’s 2023 Gas Base Rate Case and have been appropriately modified per my testimony to reflect this Gas Systems Modernization Program II Extension (Update).

### **Annualized Weather Normalized (all customers assumed to be on BGSS) and the Proposed Detailed Rate Design**

In the detailed rate design pages, all the components are separated into Delivery and Supply. In addition to the Distribution components of Delivery, also included in the schedule are lines for Balancing, Societal Benefits Charge, Margin Adjustment Charge, Gas Conservation Incentive Program, Green Programs Recovery Charge, Tax Adjustment Credit, Facilities Charge, Minimum Charge, Miscellaneous items, and Unbilled Revenue.

Column (1) shows the annualized weather normalized billing units. Column (2) shows present Delivery rates (without Sales and Use Tax, SUT) effective May 1, 2025. The commodity rates in the Column (2) reflect June 2024 through May 2025, class-weighted averages (BGSS-RSG uses the rate as of 5/1/2025). Column (3) presents annualized revenue assuming all customers are provided service under their applicable BGSS provision. Column (4) repeats the billing units of Column (1). Column (5) shows the proposed rates without SUT that result in the proposed revenues shown in Column (6). Columns (7) and (8) show the proposed base rate revenue increase, in thousands of dollars and percent increase, respectively, for each of the billing unit blocks. The proposed tariff charges (with and without SUT) are provided on page 15 of this schedule.



**Cost of Service and Rate Design Sync**

**Part 1: 2023 Base Rate Case Final Revenue Allocation**

16	Requested increase in Revenue Requirements	\$	270,770	=SS-G8, pg 1, line 1 * 1000
17	Total Target Distribution Revenue Requirements	\$	1,437,072,811	=SS-G8, pg 2, line 11 * 1000
18	Sum of Initial Sync Revenue Requirements	\$	1,356,319,161	Total, col 7, line 15
19	Final Sync Adjustment Factor		1.05954	= line 17 / line 18

	Total	RSG	GSG	LVG	SLG	
20	Distribution Access	\$ 737,441,298	\$ 602,431,351	\$ 83,307,098	\$ 51,625,176	\$ 77,673 = line 10 * line 19
21	Distribution Delivery	\$ 502,845,141	\$ 303,449,389	\$ 65,802,185	\$ 133,584,794	\$ 8,773 = line 11 * line 19
22	Streetlighting Fixtures	\$ 416,979	\$ -	\$ -	\$ -	\$ 416,979 = line 12 * line 19
23	Customer Service	\$ 81,137,252	\$ 70,510,722	\$ 6,420,941	\$ 4,201,766	\$ 3,824 = line 13 * line 19
24	Measurement	\$ 115,232,141	\$ 76,926,987	\$ 28,047,453	\$ 10,257,603	\$ 97 = line 14 * line 19
25	Total	\$ 1,437,072,811	\$ 1,053,318,450	\$ 183,577,677	\$ 199,669,339	\$ 507,346

**Part 2: RC Roll-In Revenue Allocation**

11	Requested increase in Revenue Requirements		49,361,624	Schedule SS-GSMPII Extension-5 (Update)
12	Total Target Distribution Revenue Requirements	\$	1,489,863,374	= line 11 + page 3, col 2
13	Rate Case Minus Streetlight Fixtures	\$	1,436,655,833	= line 10 - line 7
14	Target Minus Streetlight Fixtures	\$	1,489,446,395	= line 12 - line 7
15	Final Sync Adjustment Factor		1.03675	= line 14 / line 13

	Total	RSG	GSG	LVG	SLG	
16	Distribution Access	\$ 764,538,909	\$ 624,567,961	\$ 86,368,254	\$ 53,522,166	\$ 80,528 = line 5 * line 15
17	Distribution Delivery	\$ 521,322,411	\$ 314,599,773	\$ 68,220,116	\$ 138,493,427	\$ 9,095 = line 6 * line 15
18	Streetlighting Fixtures	\$ 416,979	\$ -	\$ -	\$ -	\$ 416,979 = line 7
19	Customer Service	\$ 84,118,677	\$ 73,101,670	\$ 6,656,881	\$ 4,356,161	\$ 3,964 = line 8 * line 15
20	Measurement	\$ 119,466,397	\$ 79,753,704	\$ 29,078,069	\$ 10,634,523	\$ 101 = line 9 * line 15
21	Total	\$ 1,489,863,374	\$ 1,092,023,108	\$ 190,323,321	\$ 207,006,278	\$ 510,667

**Inter Class Revenue Allocations**

Calculation of Increase Limits

\$ 1,489,863

line #

(in \$1,000)

Notes:

Requested Revenue Increase to be				
1	recovered from rate schedule charges =	\$	49,362	GSMPII-5 Extension (Update)
2	Present Distribution Revenue =	\$	1,440,502	from RSG, GSG, LVG & SLG
3	Present Total Customer Bills (all on BGSS) =	\$	2,865,995	SS-G8, pg 2, col 3, line 11 SS-G8, pg 2, col 5, line 11
4	Average Distribution Increase =		3.427%	= Line 1 / Line 2
5	Average Total Bill Increase =		1.722%	= Line 1 / Line 3
6	Lower Distribution increase limit =		1.714% in Distribution charges	= 0.5 * Line 4
7	Upper Distribution increase limit #1 =		5.141% in Distribution charges	= 1.5 * Line 4
8	Upper Bill increase limit #2 =		3.444% in Bill Increase	= 2.0 * Line 5

all rounded to 0.001%

## Inter Class Revenue Allocations

## Calculation of Increases

line #	(1) Rate Schedule	(2) Proposed Distribution Revenue Requirement (from COS)  (in \$1,000)	(3) Present Distribution Revenue  (in \$1,000)	(4) Unlimited COS Distribution Charge \$ Increase (in \$1,000)	(5) Present Total Bill Revenue (all on BGSS) (in \$1,000)	(6) Unlimited Distribution Charge Increase (%)	(7) Change in MAC & BGSS credits (in \$1,000)	(8) Limited Final Distribution Charge Increase (%)	(9) Proposed Total Bill Increase (%)	(10) Proposed Distribution Revenue Increase (in \$1,000)
<u>Calculation of TSG-F Increase</u>										
1	TSG-F	\$ 8,273.894	\$ 5,833	\$ 2,441.192	\$ 20,880	41.854%	\$ (4.881)	5.141%	1.413%	\$ 300
<u>Calculation of TSG-NF &amp; CIG Increase</u>										
2	TSG-NF	----	\$ 16,656	----	\$ 90,724	----	\$ -	3.427%	0.629%	\$ 571
3	CIG	----	\$ 3,129	----	\$ 15,044	----	\$ -	3.427%	0.713%	\$ 107
4	CSG <sup>1</sup>	----	\$ 7,855	----	\$ 9,350	----		----	0.011%	\$ 1
<u>Calculation of Margin Rates (RSG, GSG, LVG &amp; SLG) Increase</u>										
5	RSG	\$ 1,092,023	\$ 1,061,344	\$ 30,679	\$ 1,735,241	2.891%	\$ (639.00)	3.147%	1.888%	\$ 33,400
6	GSG	\$ 190,323	\$ 177,888	\$ 12,435	\$ 390,691	6.991%	\$ (94.00)	5.141%	2.317%	\$ 9,145
7	LVG	\$ 207,006	\$ 200,747	\$ 6,259	\$ 738,802	3.118%	\$ (241.0)	3.394%	0.890%	\$ 6,814
8	SLG	\$ 510.667	\$ 522.461	\$	\$ 1,261.036					
9	Distribution Only*	\$ 93.688	\$ 50.156	\$ 43.531		86.791%	\$ (0.2460)	5.141%	0.185%	\$ 2.579
10	Fixtures*	\$ 416.979	\$ 472.305	\$ (55.326)		-11.714%		0.000%	0.000%	\$ -
11	Total for Margin Rates	\$ 1,489,863	\$ 1,440,502	\$ 49,362	\$ 2,865,995	3.427%	\$ (974)	3.427%	1.688%	\$ 49,362

<sup>1</sup> CSG Credits all flow back through BGSS

\* SLG rows shaded grey (including Distribution &amp; Fixtures) are shown to 3 decimal points

Notes:	for TSG-F - from 2023 Rate Case Schedule SS-G7 , pg 1, col 6, line 6	= (2) - (3)	Page 6	= (4) / (3)	calculated on limits	= (Col 10 + Col 7) / Col 5	= (3) * (8)
	for RSG, GSG, LVG & SLG from page 1, line 21						

**Service Charge Calculations**

line #	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	Notes:
1		Average Distribution Increase =			3.427%					
	Rate Schedule	Distribution Access Rev Req  (in \$1,000)	Customer Service Rev Req  (in \$1,000)	Measurement Rev Req  (in \$1,000)	COS Indicated Total Rev Req  (in \$1,000)	# of Customers	Cost Based Monthly Service Charge  (\$/month)	Current Monthly Service Charge  (\$/month)	Proposed Limited Monthly Service Charge  (\$/month)	
2	RSG	624,568	73,102	79,754	777,423	1,715,907	\$ 37.76	\$ 9.38	\$ 9.38	Fixed per 2024 Base Rate Case
3	GSG	86,368	6,657	29,078	122,103	140,104	\$ 72.63	\$ 25.67	\$ 26.99	move to costs, limited @ 1.5 times overall avg Distribution % increase
4	LVG	53,522	4,356	10,635	68,513	19,635	\$ 290.78	\$ 227.99	\$ 239.71	move to costs, limited @ 1.5 times overall avg Distribution % increase
5	TSG-F	443	142	192	776	64	\$ 1,010.45	\$ 1,004.32	\$ 1,010.45	move to costs, limited @ 1.5 times overall avg Distribution % increase
6	TSG-NF							\$ 1,004.32	\$ 1,010.45	set equal to new TSG-F Service Charge
7	CIG							\$ 245.92	\$ 254.35	increase current @ average Distribution % increase
8	CSG							\$ 1,004.32	\$ 1,010.45	set equal to new TSG-F Service Charge
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Notes:	values for RSG, GSG & LVG for Cols 2, 3, & 4 from page 2, lines 16, 19 & 20				= (2) + (3) + (4)	RSG, GSG & LVG from 2023 Rate Case Schedule SS-G7 , page 2, line 1	= Col 5 * 1000 / Col 6 / 12 rounded to \$0.01	From Tariff	based on methodology described	
	values for TSG-F for Cols 2, 3 & 4 from 2023 Rate Case Schedule SS-G7 , page 1, lines 1, 4 & 5					TSG-F from COS workpapers				

**GAS PROOF OF REVENUE  
SUMMARY  
GAS RATE INCREASE  
Schedule SS-GSMPII Extension-5 (Update)  
(Therms & Revenue - Thousands, Rate - \$/Therm)**

<u>Rate Schedule</u>		<u>Annualized Weather Normalized</u>		<u>Proposed</u>		<u>Difference</u>	
		<u>Therms</u>	<u>Revenue</u>	<u>Therms</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Percent</u>
		(1)	(2)	(3)	(4)	(5)	(6)
1	RSG	1,595,838	\$1,735,241	1,595,838	\$1,768,338	\$33,097	1.91
2	GSG	304,449	390,691	304,449	399,806	9,115	2.33
3	LVG	778,601	738,802	778,601	745,541	6,739	0.91
6	SLG	692	1,261.036	692	1,263.514	2,478	0.20
7	Subtotal	2,679,579	2,865,995	2,679,579	2,914,948	48,953	1.71
8							
9	TSG-F	23,020	20,879.949	23,020	21,179.808	299.859	1.44
10	TSG-NF	123,325	90,724	123,325	91,295	571	0.63
11	CIG	29,020	15,044	29,020	15,151	107	0.71
12	CSG	714,082	9,350	714,082	9,351	1	0.01
13	Subtotal	889,447	135,998	889,447	136,977	979	0.72
14							
15	Totals	3,569,026	3,001,994	3,569,026	3,051,926	\$49,932	1.66
16							
17							
18				Less change in MAC included above		\$570	\$49,362
19							
20				Gas Revenue Requirement		\$49,362	
21							
22							
23					<u>Increase Before Mac Adjustment</u>	<u>Increase Above</u>	<u>MAC Adjustment</u>
24				RSG	\$32,761	\$33,097	336
25				GSG	9,051	9,115	64
26				LVG	6,575	6,739	164
27				SLG	2,332	2,478	0.146
28				Subtotal	48,389	48,953	564
29							
30				TSG-F	294.979	299.859	4.880
31				TSG-NF	571	571	0
32				CIG	107	107	0
33				CSG	1	1	0
34				Subtotal	974	979	5
35							
36				Totals	\$49,363	\$49,932	569

## Notes:

All customers assumed to be on BGSS.

SLG units and revenues shown to 3 decimals.

TSG-F revenues shown to 3 decimals.

Annualized Weather Normalized Revenue reflects Delivery rates as of 5/1/2025

plus applicable BGSS charges.

**RATE SCHEDULE RSG  
RESIDENTIAL SERVICE**  
**Schedule SS-GSMP II Extension-5 (Update)**  
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<b>Delivery</b>								
1 Service Charge	20,590.883	9.38	\$193,142	20,590.883	9.38	\$193,142	0	0.00
2 Distribution Charge	1,595,784	0.545460	870,437	1,595,784	0.566435	903,908	33,471	3.85
3 Off-Peak Dist	54	0.272730	15	54	0.283218	15	0	0.00
4 Balancing Charge	1,200,062	0.094491	113,395	1,200,062	0.094491	113,395	0	0.00
5 SBC	1,595,838	0.066697	106,438	1,595,838	0.066697	106,438	0	0.00
6 Margin Adjustment	1,595,838	(0.006516)	(10,398)	1,595,838	(0.006516)	(10,398)	0	0.00
7 Weather Normalization	1,200,062	0.000000	0	1,200,062	0.000000	0	0	0.00
8 Green Programs Recovery Charge	1,595,838	0.016319	26,042	1,595,838	0.016319	26,042	0	0.00
9 Tax Adjustment Credit	1,595,838	(0.095572)	(152,517)	1,595,838	(0.095572)	(152,517)	0	0.00
10 Gas Conservation Incentive Program	1,595,838	0.060281	96,199	1,595,838	0.060281	96,199	0	0.00
11 Facilities Charges			0			0	0	0.00
12 Minimum			0			0	0	0.00
13 Miscellaneous			1			1	(0)	(24.00)
14 Delivery Subtotal	1,595,838		\$1,242,754	1,595,838		\$1,276,225	\$33,471	2.69
15 Unbilled Delivery			(2,630)			(2,701)	(71)	2.70
16 Delivery Subtotal w unbilled			\$1,240,124			\$1,273,524	\$33,400	2.69
17								
<b>Supply</b>								
19 BGSS-RSG	1,595,838	0.311908	\$497,755	1,595,838	0.311908	\$497,755	\$0	0.00
20 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
21 BGSS Contrib. from TSG-F, TSG-NF & CIG	0	0.000000	0	1,595,838	(0.000191)	(305)	(305)	0.00
22 Off-Peak Comm. Charge	53	0.290163	15	53	0.290163	15	0	0.00
23								
24 Miscellaneous			0			0	0.00	0.00
25 Supply subtotal	1,595,891		\$497,770	1,595,891		\$497,465	(305.00)	(0.06)
26 Unbilled Supply			(2,653)			(2,651)	2.00	(0.08)
27 Supply Subtotal w unbilled			\$495,117			\$494,814	(303.00)	(0.06)
28								
29 Total Delivery + Supply	1,595,838		\$1,735,241	1,595,838		\$1,768,338	33,097.00	1.91
30								
31								
32								
33 Notes:								
34 All customers assumed to be on BGSS.								
35 Annualized Weather Normalized Revenue reflects Delivery rates as of 5/1/2025								
36 plus applicable BGSS charges.								
37								

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<b>Delivery</b>								
1 Service Charge	1,681,249	25.67	\$43,158	1,681,249	26.99	\$45,376	\$2,218	5.14
2 Distribution Charge - Pre 7/14/97	1,925	0.442676	852	1,925	0.465426	896	44	5.16
3 Distribution Charge - All Others	302,507	0.442676	133,913	302,507	0.465426	140,795	6,882	5.14
4 Off-Peak Dist Charge - Pre 7/14/97	0	0.221338	0	0	0.232713	0	0	0.00
5 Off-Peak Dist Charge - All Others	17	0.221338	4	17	0.232713	4	0	0.00
6 Balancing Charge	217,303	0.094491	20,533	217,303	0.094491	20,533	0	0.00
7 SBC	304,449	0.066697	20,306	304,449	0.066697	20,306	0	0.00
8 Margin Adjustment	304,449	(0.006516)	(1,984)	304,449	(0.006516)	(1,984)	0	0.00
9 Weather Normalization	217,303	0.000000	0	217,303	0.000000	0	0	0.00
10 Green Programs Recovery Charge	304,449	0.016319	4,968	304,449	0.016319	4,968	0	0.00
11 Tax Adjustment Credit	304,449	(0.081284)	(24,747)	304,449	(0.081284)	(24,747)	0	0.00
12 Gas Conservation Incentive Program	304,449	0.039086	11,900	304,449	0.039086	11,900	0	0.00
13 Facilities Charges			0			0	0	0.00
14 Minimum			3			3	0	0.00
15 Miscellaneous			(90)			(91)	(1)	1.11
16 Delivery Subtotal	304,449		\$208,816	304,449		\$217,959	\$9,143	4.38
17 Unbilled Delivery			56			58	2	3.57
18 Delivery Subtotal w unbilled			\$208,872			\$218,017	\$9,145	4.38
19								
<b>Supply</b>								
21 BGSS	304,449	0.597555	\$181,925	304,449	0.597555	\$181,925	\$0	0.00
22 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
23 BGSS Contrib. from TSG-F, TSG-NF & CIG	0	0.000000	0	304,449	(0.000097)	(30)	(30)	0.00
24								
25 Miscellaneous			0			0	0	0.00
26 Supply subtotal	304,449		\$181,925	304,449		\$181,895	(30)	(0.02)
27 Unbilled Supply			(106)			(106)	0	0.00
28 Supply Subtotal w unbilled			\$181,819			\$181,789	(30)	(0.02)
29								
30 Total Delivery + Supply	304,449		\$390,691	304,449		\$399,806	\$9,115	2.33

31

32

33

34 Notes:

35 All customers assumed to be on BGSS.

36 Annualized Weather Normalized Revenue reflects Delivery rates as of 5/1/2025

37 plus applicable BGSS charges.

38

**RATE SCHEDULE LVG**  
**LARGE VOLUME SERVICE**  
**Schedule SS-GSMP II Extension-5 (Update)**  
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<b>Delivery</b>								
1 Service Charge	235,623	227.99	\$53,720	235,623	239.71	\$56,481	\$2,761	5.14
2 Demand Charge	21,934	4.6287	101,524	21,934	4.6925	102,924	1,400	1.38
3 Distribution Charge 0-1,000 pre 7/14/97	7,488	0.117553	880	7,488	0.133024	996	116	13.18
4 Distribution Charge over 1,000 pre 7/14/97	36,579	0.044701	1,635	36,579	0.045098	1,650	15	0.92
5 Distribution Charge 0-1,000 post 7/14/97	149,296	0.117553	17,550	149,296	0.133024	19,860	2,310	13.16
6 Distribution Charge over 1,000 post 7/14/97	585,238	0.044701	26,161	585,238	0.045098	26,393	232	0.89
7 Balancing Charge	473,445	0.094491	44,736	473,445	0.094491	44,736	0	0.00
8 SBC	778,601	0.066697	51,930	778,601	0.066697	51,930	0	0.00
9 Margin Adjustment	778,601	(0.006516)	(5,073)	778,601	(0.006516)	(5,073)	0	0.00
10 Weather Normalization	473,445	0.000000	0	473,445	0.000000	0	0	0.00
11 Green Programs Recovery Charge	778,601	0.016319	12,706	778,601	0.016319	12,706	0	0.00
12 Tax Adjustment Credit	778,601	(0.038165)	(29,715)	778,601	(0.038165)	(29,715)	0	0.00
13 Gas Conservation Incentive Program	778,601	0.005382	\$4,190	778,601	0.005382	\$4,190	0	0.00
14 Facilities Charges			0			0	0	0.00
15 Minimum			255			255	0	0.00
16 Miscellaneous			(424)			(425)	(0)	0.10
17 Delivery Subtotal	778,601		\$280,074	778,601		\$286,908	\$6,834	2.44
18 Unbilled Delivery			(769)			(788)	(19)	2.47
19 Delivery Subtotal w unbilled			\$279,305			\$286,120	\$6,815	2.44
20								
21								
<b>Supply</b>								
23 BGSS	778,601	0.589974	\$459,354	778,601	0.589974	\$459,354	\$0	0.00
24 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
25 BGSS Contrib. from TSG-F, TSG-NF & CIG	0	0.000000	0	778,601	(0.000097)	(76)	(76)	0.00
26								
27 Miscellaneous			0			0	0	0.00
28 Supply Subtotal	778,601		\$459,354	778,601		\$459,278	(\$76)	(0.02)
29 Unbilled Supply			143			143	0	0.00
30 Supply Subtotal w unbilled			\$459,497			\$459,421	(\$76)	(0.02)
31								
32 Total Delivery + Supply	778,601		\$738,802	778,601		\$745,541	\$6,739	0.91
33								
34								
35								

36 Notes:

37 All customers assumed to be on BGSS.

38 Annualized Weather Normalized Revenue reflects Delivery rates as of 5/1/2025

39 plus applicable BGSS charges.

40



**RATE SCHEDULE SLG**  
**STREET LIGHTING SERVICE**  
**Schedule SS-GSMPII Extension-5 (Update)**  
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<b><u>Delivery</u></b>								
1 Single	11.022	14.7714	\$162.811	11.022	14.7714	\$162.811	\$0.000	0.00
2 Double Inverted	0.108	14.7714	1.591	0.108	14.7714	1.591	0.000	0.00
3 Double Upright	0.609	14.7714	9.003	0.609	14.7714	9.003	0.000	0.00
4 Triple prior to 1/1/93	18.039	14.7714	266.455	18.039	14.7714	266.455	0.000	0.00
5 Triple on and after 1/1/93	0.431	75.3088	32.445	0.431	75.3088	32.445	0.000	0.00
6 Distribution Therm Charge	692.040	0.072259	50.006	692.040	0.075974	52.577	2.571	5.14
7 SBC	692.040	0.066697	46.157	692.040	0.066697	46.157	0.000	0.00
8 Margin Adjustment	692.040	(0.006516)	(4.509)	692.040	(0.006516)	(4.509)	0.000	0.00
9 Green Programs Recovery Charge	692.040	0.016319	11.293	692.040	0.016319	11.293	0.000	0.00
10 Tax Adjustment Credit	692.040	(0.143300)	(99.169)	692.040	(0.143300)	(99.169)	0.000	0.00
11 Gas Conservation Incentive Program	692.040	0.000000	0.000	692.040	0.000000	0.000	0.000	0.00
12 Facilities Charges			0.000			0.000	0.000	0.00
13 Minimum			0.000			0.000	0.000	0.00
14 Miscellaneous			0.150			0.158	0.008	5.32
15 Delivery Subtotal	692.040		\$476.233	692.040		\$478.812	\$2.579	0.54
16 Unbilled Delivery			0.000			0.000	0.000	0.00
17 Delivery Subtotal w unbilled			\$476.233			\$478.812	\$2.579	0.54
18								
<b><u>Supply</u></b>								
20 BGSS	692.040	0.552001	\$382.007	692.040	0.552001	\$382.007	\$0.000	0.00
21 Emergency Sales Service	0.000	0.000000	0.000	0.000	0.000000	0.000	0.000	0.00
22 BGSS Contrib. from TSG-F, TSG-NF & CIG	0.000	0.000000	0.000	692.040	(0.000097)	(0.067)	(0.067)	0.00
23 Miscellaneous			141.195			141.195	0.000	0.00
24 Supply Subtotal	692.040		\$523.202	692.040		\$523.135	(\$0.067)	(0.01)
25 Unbilled Supply			261.601			261.567	(0.034)	(0.01)
26 Supply Subtotal w unbilled			\$784.803			\$784.702	(\$0.101)	(0.01)
27								
28 Total Delivery + Supply	692.040		\$1,261.036	692.040		\$1,263.514	\$2.478	0.20
29								
30								
31								

32 Notes:

33 All customers assumed to be on BGSS.

34 SLG units and revenues shown to 3 decimals.

35 Annualized Weather Normalized Revenue reflects Delivery rates as of 5/1/2025

36 plus applicable BGSS charges.

**RATE SCHEDULE TSG-F**  
**FIRM TRANSPORTATION GAS SERVICE**  
**Schedule SS-GSMPII Extension-5 (Update)**  
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	<u>Units</u> (1)	<u>Rate</u> (2)	<u>Revenue</u> (3=1*2)	<u>Units</u> (4)	<u>Rate</u> (5)	<u>Revenue</u> (6=4*5)	<u>Revenue</u> (7=6-3)	<u>Percent</u> (8=7/3)
<b><u>Delivery</u></b>								
1 Service Charge	0.361	1,004.32	\$362.172	0.361	1,010.45	\$364.382	\$2.210	0.61
2 Demand Charge	933	3.0049	2,804.026	933	3.1683	2,956.503	152.477	5.44
3 Demand Charge, Agreements	0	0.0000	0.000	0	0.0000	0.000	0.000	0.00
4 Distribution Charge	23,020	0.114862	2,644.073	23,020	0.121108	2,787.853	143.780	5.44
5 Distribution Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
6 SBC	23,020	0.066697	1,535.336	23,020	0.066697	1,535.336	0.000	0.00
7 SBC, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
8 Margin Adjustment	23,020	(0.006516)	(149.995)	23,020	(0.006516)	(149.995)	0.000	0.00
9 Margin Adjustment, Agreements	0	(0.006516)	0.000	0	(0.006516)	0.000	0.000	0.00
10 Green Programs Recovery Charge	23,020	0.016319	375.656	23,020	0.016319	375.656	0.000	0.00
11 Green Programs Recovery Charge, Agreements	0	0.000000	0.000	0	0.000000	0.000	0.000	0.00
12 Tax Adjustment Credit	23,020	0.000000	0.000	23,020	0.000000	0.000	0.000	0.00
13 Gas Conservation Incentive Program	23,020	0.000000	0.000	23,020	0.000000	0.000	0.000	0.00
14 Facilities Charges			0.000			0.000	0.000	0.00
15 Minimum			0.000			0.000	0.000	0.00
16 Miscellaneous			(4.098)			(4.070)	0.028	(0.68)
17 Delivery Subtotal	23,020		7,567.170	23,020		7,865.665	298.495	3.94
18 Unbilled Delivery			34.576			35.940	1.364	3.94
19 Delivery Subtotal w unbilled			7,601.746			7,901.605	299.859	3.94
20								
<b><u>Supply</u></b>								
22 Commodity Charge, BGSS-F	23,020	0.566562	\$13,042.000	23,020	0.566562	\$13,042.000	\$0.000	0.00
23 Emergency Sales Service	431	0.582642	251.000	431	0.582642	251.000	0.000	0.00
24 Miscellaneous			(14.797)			(14.797)	0.000	0.00
25 Supply Subtotal	23,450		\$13,278.203	23,450		\$13,278.203	\$0.000	0.00
26 Unbilled Supply			0.000			0.000	0.000	0.00
27 Supply Subtotal w unbilled			\$13,278.203			\$13,278.203	\$0.000	0.00
28								
29 Total Delivery + Supply	23,020		<u>\$20,879.949</u>	23,020		<u>\$21,179.808</u>	<u>\$299.859</u>	1.44

33 Notes:

34 All customers assumed to be on BGSS.

35 TSG-F revenues shown to 3 decimals.

36 Annualized Weather Normalized Revenue reflects Delivery rates as of 5/1/2025

37 plus applicable BGSS charges.

**RATE SCHEDULE TSG-NF**  
**NON-FIRM TRANSPORTATION GAS SERVICE**  
**Schedule SS-GSMPII Extension-5 (Update)**  
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<b><u>Delivery</u></b>								
1 Service Charge	1.584	1,004.32	\$1,591	1.584	1,010.45	\$1,601	\$10	0.63
2 Dist Charge 0-50,000	48,434	0.123077	5,961	48,434	0.127620	6,181	220	3.69
3 Dist Charge 0-50,000, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
4 Dist Charge over 50,000	74,891	0.123077	9,217	74,891	0.127620	9,558	341	3.70
5 Dist Charge over 50,000, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
6 SBC	123,325	0.066697	8,225	123,325	0.066697	8,225	0	0.00
7 SBC, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
8 Green Programs Recovery Charge	123,325	0.016319	2,013	123,325	0.016319	2,013	0	0.00
9 Green Programs Recovery Charge, Agreements	0	0.000000	0	0	0.000000	0	0	0.00
10 Tax Adjustment Credit	123,325	0.000000	0	123,325	0.000000	0	0	0.00
11 Gas Conservation Incentive Program	123,325	0.000000	0	123,325	0.000000	0	0	0.00
12 Facilities Charges			4			4	0	0.00
13 Minimum			0			0	0	0.00
14 Miscellaneous			(117)			(117)	(0)	0.15
15 Delivery Subtotal	123,325		\$26,894	123,325		\$27,465	\$571	2.12
16 Unbilled Delivery			0			0	0	0.00
17 Delivery Subtotal w unbilled			\$26,894			\$27,465	\$571	2.12
18								
<b><u>Supply</u></b>								
20 Commodity Charge, BGSS-I	123,325	0.517575	\$63,830	123,325	0.517575	\$63,830	\$0	0.00
21 Emergency Sales Service	0	0.000000	0	0	0.000000	0	0	0.00
22 Pilot Use	0	1.890000	0	0	1.890000	0	0	0.00
23 Penalty Use	0	0.000000	0	0	0.000000	0	0	0.00
24 Miscellaneous			0			0	0	0.00
25 Supply Subtotal	123,325		\$63,830	123,325		\$63,830	\$0	0.00
26 Unbilled Supply			0			0	0	0.00
27 Supply Subtotal w unbilled			\$63,830			\$63,830	\$0	0.00
28								
29 Total Delivery + Supply	123,325		\$90,724	123,325		\$91,295	\$571	0.63

33 Notes:

34 All customers assumed to be on BGSS.

35 Annualized Weather Normalized Revenue reflects Delivery rates as of 5/1/2025

36 plus applicable BGSS charges.

**RATE SCHEDULE CIG**  
**COGENERATION INTERRUPTIBLE SERVICE**  
**Schedule SS-GSMPII Extension-5 (Update)**  
(Therms & Revenue - Thousands, Rate - \$/Therm)

	Annualized Weather Normalized			Proposed			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<b><u>Delivery</u></b>								
1 Service Charge	0.108	245.92	\$27	0.108	254.35	\$27	\$0	0.00
2 Margin 0-600,000	27,336	0.109760	3,000	27,336	0.113509	3,103	103	3.43
3 Margin over 600,000	1,685	0.099760	168	1,685	0.103509	174	6	3.57
4 Extended Gas Service	0	0.150000	0	0	0.150000	0	0	0.00
5 SBC	29,020	0.066697	1,936	29,020	0.066697	1,936	0	0.00
6 Green Programs Recovery Charge	29,020	0.016319	474	29,020	0.016319	474	0	0.00
7 Tax Adjustment Credit	29,020	0.000000	0	29,020	0.000000	0	0	0.00
8 Gas Conservation Incentive Program	29,020	0.000000	0	29,020	0.000000	0	0	0.00
9 Facilities Charges			0			0	0	0.00
10 Minimum			0			0	0	0.00
11 Miscellaneous			0			0	0	0.00
12 Delivery Subtotal	29,020		\$5,605	29,020		\$5,714	\$109	1.95
13 Unbilled Delivery			(115)			(117)	(2)	1.74
14 Delivery Subtotal w unbilled			\$5,490			\$5,597	\$107	1.95
15								
<b><u>Supply</u></b>								
17 Commodity Component	29,020	0.329216	\$9,554	29,020	0.329216	\$9,554	\$0	0.00
18 Pilot Use	0	1.89	0	0	1.89	0	0	0.00
19 Penalty Use	0		0	0		0	0	0.00
20 Extended Gas Service	0		0	0		0	0	0.00
21 Miscellaneous			0			0	0	0.00
22 Supply Subtotal	29,020		\$9,554	29,020		\$9,554	\$0	0.00
23 Unbilled Supply			0			0	0	0.00
24 Supply Subtotal w unbilled			\$9,554			\$9,554	\$0	0.00
25								
26 Total Delivery + Supply	29,020		\$15,044	29,020		\$15,151	\$107	0.71

27  
28  
29  
30 Notes:

31 All customers assumed to be on BGSS.

32 Annualized Weather Normalized Revenue reflects Delivery rates as of 5/1/2025

33 plus applicable BGSS charges.

34

**RATE SCHEDULE CSG**  
**CONTRACT SERVICES**  
**Schedule SS-GSMPII Extension-5 (Update)**  
(Therms & Revenue - Thousands, Rate - \$/Therm)

<b>Annualized</b>			<b>Proposed</b>			<b>Difference</b>	
<b>Weather Normalized</b>							
<b>Units</b>	<b>Rate</b>	<b>Revenue</b>	<b>Units</b>	<b>Rate</b>	<b>Revenue</b>	<b>Revenue</b>	<b>Percent</b>
(1)	(2)	(3=1*2)	(4)	(5)	(6=4*5)	(7=6-3)	(8=7/3)
<b>Delivery</b>							
1 Service Charge - Power	0.0000	1,004.32	0.0000	1,010.45	\$0	\$0	0.00
2 Service Charge - Power- Non Firm	0.0000	1,004.32	0.0000	1,010.45	0	0	0.00
3 Service Charge - Other	0.2299	1,004.32	0.2299	1,010.45	232	1	0.43
4 Distribution Charge Change (previously Power)	0	0.000000	0	1.000000	0	0	0.00
5 Distribution Charge - Power- Non Firm	0	0.123077	0	0.127620	0	0	0.00
6 Distribution Charge - Other	714,082	0.008480	714,082	0.008480	6,055	0	0.00
7 Maintenance - Power	0	0.000000	0	0.000000	0	0	0.00
8 Maintenance - Power- Non Firm	0	0.000000	0	0.000000	0	0	0.00
9 Maintenance - Other	714,082	0.000152	714,082	0.000152	109	0	0.00
10 Pilot Use	0	0.000000	0	0.000000	0	0	0.00
11 Penalty Use	0	0.000000	0	0.000000	0	0	0.00
12 Balancing Charge (applicable only if customer uses BGSS-F)	0	0.000000	0	0.000000	0	0	0.00
13 SBC	714,082	0.066697	714,082	0.066697	1,213	0	0.00
14 Green Programs Recovery Charge	714,082	0.016319	714,082	0.016319	277	0	0.00
15 Tax Adjustment Credit	714,082	0.000000	714,082	0.000000	0	0	0.00
16 Gas Conservation Incentive Program	714,082	0.000000	714,082	0.000000	0	0	0.00
17 Facilities Chg.		985			985	0	0.00
18 Minimum		629			629	0	0.00
19 Sales Tax Discount - Delivery		(179)			(179)	0	0.00
20 Misc.		(0)			(0)	0	0.00
21 Delivery Subtotal	714,082	9,319	714,082		9,320	1	0.01
22 Unbilled Delivery		31			31	0	0.00
23 Delivery Subtotal w/ Unbilled	714,082	9,350	714,082		9,351	1	0.01
24							
<b>Supply</b>							
26 BGSS-Firm - Power	0	0.000000	0	0.000000	0	0	0.00
27 BGSS-Firm - Power- Non Firm	0	0.000000	0	0.000000	0	0	0.00
28 BGSS-Firm - Other	0	0.000000	0	0.000000	0	0	0.00
29							
30 BGSS-Interruptible - Power	0	0.000000	0	0.000000	0	0	0.00
31 BGSS-Interruptible - Power- Non Firm	0	0.000000	0	0.000000	0	0	0.00
32 BGSS-Interruptible - Other	0	0.000000	0	0.000000	0	0	0.00
33							
34 Emergency Sales Svc. - Power	0	0.000000	0	0.000000	0	0	0.00
35 Emergency Sales Svc. - Power- Non Firm	0	0.000000	0	0.000000	0	0	0.00
36 Emergency Sales Svc. - Other	0	0.000000	0	0.000000	0	0	0.00
37							
38 Pilot Use	0	1.89	0	1.89	0	0	0.00
39 Penalty Use	0	0.000000	0	0.000000	0	0	0.00
40 Misc.	0	0	0	0	0	0	0.00
41 Supply Subtotal	0	0	0		0.000	0	0.00
42 Unbilled Supply	0	0	0		0	0	0.00
43 Supply Subtotal w/ Unbilled	0	0	0		0.000	0	0.00
44							
45 <b>Total Delivery &amp; Supply</b>	714,082	9,350	714,082		9,351	1.00	0.01
46							

47 Notes:

48 All customers assumed to be on BGSS.

49 Annualized Weather Normalized Revenue reflects Delivery rates as of 5/1/2025

50 plus applicable BGSS charges.

51

Rate Schedule	Description	Current Total Distribution Charges		Proposed Total Distribution Charges		Base Distribution Charges		GSMP II-Ext (Update) Rate Adjustment Charges	
		Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT
<b>RSG</b>	Service Charge	\$9.38	\$10.00	\$9.38	\$10.00	\$9.38	\$10.00	\$0.00	\$0.00
	Distribution Charges	\$0.545460	\$0.581597	\$0.566435	\$0.603961	\$0.543642	\$0.579658	\$0.020975	\$0.022365
	Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.091830	\$0.097914	\$0.000000	\$0.000000
	Off-Peak Use	\$0.272730	\$0.290798	\$0.283218	\$0.301981	\$0.271821	\$0.289829	\$0.010488	\$0.011183
<b>GSG</b>	Service Charge	\$25.67	\$27.37	\$26.99	\$28.78	\$25.58	\$27.27	\$1.32	\$1.41
	Distribution Charge - Pre July 14, 1997	\$0.442676	\$0.472003	\$0.465426	\$0.496260	\$0.442482	\$0.471796	\$0.022750	\$0.024257
	Distribution Charge - All Others	\$0.442676	\$0.472003	\$0.465426	\$0.496260	\$0.442482	\$0.471796	\$0.022750	\$0.024257
	Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.091830	\$0.097914	\$0.000000	\$0.000000
	Off-Peak Use Dist Charge - Pre July 14, 1997	\$0.221338	\$0.236002	\$0.232713	\$0.248130	\$0.221241	\$0.235898	\$0.011375	\$0.012129
	Off-Peak Use Dist Charge - All Others	\$0.221338	\$0.236002	\$0.232713	\$0.248130	\$0.221241	\$0.235898	\$0.011375	\$0.012129
<b>LVG</b>	Service Charge	\$227.99	\$243.09	\$239.71	\$255.59	\$227.18	\$242.23	\$11.72	\$12.50
	Demand Charge	\$4.6287	\$4.9354	\$4.6925	\$5.0034	\$4.6287	\$4.9354	\$0.0638	\$0.0680
	Distribution Charge 0-1,000 pre July 14, 1997	\$0.117553	\$0.125341	\$0.133024	\$0.141837	\$0.118587	\$0.126443	\$0.015471	\$0.016496
	Distribution Charge over 1,000 pre July 14, 1997	\$0.044701	\$0.047662	\$0.045098	\$0.048086	\$0.044239	\$0.047170	\$0.000397	\$0.000423
	Distribution Charge 0-1,000 post July 14, 1997	\$0.117553	\$0.125341	\$0.133024	\$0.141837	\$0.118587	\$0.126443	\$0.015471	\$0.016496
	Distribution Charge over 1,000 post July 14, 1997	\$0.044701	\$0.047662	\$0.045098	\$0.048086	\$0.044239	\$0.047170	\$0.000397	\$0.000423
	Balancing Charge	\$0.094491	\$0.100751	\$0.094491	\$0.100751	\$0.091830	\$0.097914	\$0.000000	\$0.000000
<b>SLG</b>	Single-Mantle Lamp	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	\$0.0000
	Double-Mantle Lamp, inverted	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	\$0.0000
	Double Mantle Lamp, upright	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	\$0.0000
	Triple-Mantle Lamp, prior to January 1, 1993	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$14.7714	\$15.7500	\$0.0000	\$0.0000
	Triple-Mantle Lamp, on and after January 1, 1993	\$75.3088	\$80.2980	\$75.3088	\$80.2980	\$75.3088	\$80.2980	\$0.0000	\$0.0000
	Distribution Therm Charge	\$0.072259	\$0.077046	\$0.075974	\$0.081007	\$0.072173	\$0.076954	\$0.003715	\$0.003961
<b>TSG-F</b>	Service Charge	\$1,004.32	\$1,070.86	\$1,010.45	\$1,077.39	\$1,003.89	\$1,070.40	\$6.13	\$6.54
	Demand Charge	\$3.0049	\$3.2040	\$3.1683	\$3.3782	\$2.9936	\$3.1919	\$0.1634	\$0.1742
	Distribution Charges	\$0.114862	\$0.122472	\$0.121108	\$0.129131	\$0.114430	\$0.122011	\$0.006246	\$0.006660
<b>TSG-NF</b>	Service Charge	\$1,004.32	\$1,070.86	\$1,010.45	\$1,077.39	\$1,003.89	\$1,070.40	\$6.13	\$6.54
	Distribution Charge 0-50,000	\$0.123077	\$0.131231	\$0.127620	\$0.136075	\$0.122765	\$0.130898	\$0.004543	\$0.004844
	Distribution Charge over 50,000	\$0.123077	\$0.131231	\$0.127620	\$0.136075	\$0.122765	\$0.130898	\$0.004543	\$0.004844
	Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00
<b>CIG</b>	Service Charge	\$245.92	\$262.21	\$254.35	\$271.20	\$245.34	\$261.59	\$8.43	\$8.99
	Distribution Charge 0-600,000	\$0.109760	\$0.117032	\$0.113509	\$0.121029	\$0.109479	\$0.116732	\$0.003749	\$0.003997
	Distribution Charge over 600,000	\$0.099760	\$0.106369	\$0.103509	\$0.110366	\$0.099479	\$0.106069	\$0.003749	\$0.003997
	Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00
<b>BGSS RSG</b>	Commodity Charge including Losses	\$0.305923	\$0.326190	\$0.305729	\$0.325984	\$0.371769	\$0.396399	-\$0.000194	-\$0.000207
<b>CSG</b>	Service Charge	\$1,004.32	\$1,070.86	\$1,010.45	\$1,077.39	\$1,003.89	\$1,070.40	\$6.13	\$6.54
	Distribution Charge - Non-Firm	\$0.123077	\$0.131231	\$0.127620	\$0.136075	\$0.122765	\$0.130898	\$0.004543	\$0.004844

**ATTACHMENT 2**  
**Schedule SS-GSMPII Extension-7 Update**

**CONFIDENTIAL**

**TO BE PROVIDED UPON EXECUTION OF THE NON-DISCLOSURE AGREEMENT**