Noreen M. Giblin
Associate Counsel – State Regulatory

Public Service Electric and Gas Company
80 Park Plaza, T20, Newark, New Jersey 07102-4194
Tel: 609-954-7759
Email: Noreen.Giblin@pseg.com

PSEG

October 23, 2025

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Changes in its Electric Tax Adjustment
Credit and Gas Tax Adjustment Credit
"2025 TAC Filing"

BPU Docket No. ____________

VIA BPU E-FILING SYSTEM & ELECTRONIC MAIL

Sherri L. Lewis, Board Secretary
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350
board.secretary@bpu.gov

Dear Secretary Lewis:

Enclosed for filing on behalf of petitioner Public Service Electric and Gas Company is the Petition, Testimony of Sallie Ann Marsh and Testimony of Stephen Swetz, and Supporting Schedules in the above-referenced proceeding.

Please be advised that workpapers are being provided via electronic version only.

Consistent with the Order issued by the Board in connection with In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being filed electronically with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

Sincerely,

Noreen M. Giblin

cc Attached Service List (E-mail only)

Public Service Electric and Gas Company
TAC 2025
Docket No.

BPU
Robert Brabston
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625
robert.brabston@bpu.nj.gov

BPU
Malike Cummings
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton NJ 08625-0350
malike.cummings@bpu.nj.gov

BPU
Ava-Marie Madeam
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton NJ 08625-0350
avamarie.madeam@bpu.nj.gov

BPU
Jacqueline O'Grady
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-2947
jackie.ogrady@bpu.nj.gov

BPU
Stacy Peterson
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
Stacy.Peterson@bpu.nj.gov

BPU
Heather Weisband
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
Heather.Weisband@bpu.nj.gov

DAG
Pamela Owen
NJ Dept of Law & Public Safety
Division of Law, Public Utilities Section
R.J. Hughes Justice Complex
25 Market Street, P.O. Box 112
Trenton NJ 08625
Pamela.Owen@law.njoag.gov

DAG
Matko Ilic
NJ Dept. of Law and Public Safety
Richard J. Hughes Justice Complex
Public Utilities Section
25 Market Street, P.O. Box 112
Trenton NJ 08625
matko.ilic@law.njoag.gov

PSE&G
Maria Barling
PSEG Services Corporation
80 Park Plaza-T20
P.O. Box 570
Newark NJ 07102-4194
maria.barling@pseg.com

PSE&G
Noreen M. Giblin, Esq.
PSE&G
80 Park Plaza T20
P.O. Box 570
Newark NJ 07102
noreen.giblin@pseg.com

PSE&G
Bernard Smalls
PSE&G
80 Park Plaza-T20
P.O. Box 570
Newark NJ 07102-4194
bernard.smalls@pseg.com

PSE&G
Katherine E. Smith, Esq.
PSE&G
80 Park Plaza-T20
P.O. Box 570
Newark NJ 07102-4194
katherine.smith@pseg.com

PSE&G
Caitlyn White
PSE&G
80 Park Plaza, T-20
P.O. Box 570
Newark NJ 07102
caitlyn.white@pseg.com

Rate Counsel
Bethany Rocque-Romaine, Esq.
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
bromaine@rpa.state.nj.us

Rate Counsel
Debora Layugan
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
dlayugan@rpa.state.nj.us

Rate Counsel
Annette Cardec
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
acardec@rpa.state.nj.us

Rate Counsel
David T. Wand
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
dwand@rpa.state.nj.us

Rate Counsel
Brian O. Lipman
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
blipman@rpa.nj.gov

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

In The Matter of the Petition of	:	
Public Service Electric and Gas Company	:	
for Approval of Changes in its Electric Tax	:	DOCKET NO.
Adjustment Credit and Gas Tax Adjustment Credit	:	
("2025 TAC Filing")	:	

VERIFIED PETITION

Public Service Electric and Gas Company ("PSE&G", the "Company", or "Petitioner"), a corporation of the State of New Jersey, having its principal offices at 80 Park Plaza, Newark, New Jersey, respectfully petitions the New Jersey Board of Public Utilities (the "Board" or "BPU") pursuant to *N.J.S.A.* 48:2-21 as follows:

Introduction and Overview of the Filing

1. Petitioner is a public utility engaged in the distribution of electricity and the provision of electric Basic Generation Service, and distribution of gas and the provision of Basic Gas Supply Service, for residential, commercial, and industrial customers within the State of New Jersey. PSE&G provides service to approximately 2.4 million electric and 1.9 million gas customers in an area having a population more than 6.2 million persons and that extends from the Hudson River opposite New York City, southwest to the Delaware River at Trenton, and south to Camden, New Jersey.

2. Petitioner is subject to Board regulation for the purposes of setting its retail distribution rates and to assure safe, adequate, and reliable electric distribution and natural gas distribution service pursuant to *N.J.S.A.* 48:2-21 et seq.

3. The Company respectfully submits this Petition and supporting testimonies and exhibits seeking Board approval for electric and gas base rate changes associated with the Electric

Tax Adjustment Credit ("ETAC") and Gas Tax Adjustment Credit ("GTAC") (collectively "TACs") for 2026.

4. This filing is being made pursuant to the Board's October 9, 2024 Order approving the Stipulation of Settlement of PSE&G's 2024 Base Rate Case.[1]

Background

5. The Tax Cuts and Jobs Act was signed into law on December 22, 2017 (the "2017 Act"), with an effective date of January 1, 2018.

6. The 2017 Act set forth changes to the Federal Internal Revenue Tax Code ("Tax Code"), including a reduction in the maximum corporate tax rate from thirty-five percent (35%) to twenty-one percent (21%).

7. The 2017 Act was reviewed by the Board in January 2018, and based upon this review, the BPU found the reduction in the corporate tax rate resulted in a savings to New Jersey public utilities, and thus an over-collection of tax revenue that would not be paid in federal income taxes.[2]

8. On January 31, 2018, the Board issued its Consideration Order that expressed its goal to ensure that "the rate revenue resulting from expenses relating to taxes reflected in rates but no longer owed as the result of the 2017 Act shall be passed onto the ratepayers." With this goal in mind, the BPU directed several New Jersey public utilities, including PSE&G, to make filings detailing certain impacts of the 2017 Act. Consideration Order, at 2.

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[1] *I/M/O The Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. NO. 17 Electric and B.P.U.N.J. NO. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A 48:2-21, and N.J.S. 48:2-21.1, and for Other Appropriate Relief, Docket Nos. ER23120924 and GR23120925, Order rel. October 9, 2024 ("2024 Rate Case Order").*

[2] *I/M/O The New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017,* Docket No. AX18010001, Order rel. January 31, 2018 ("Consideration Order"). Specific directives from the 2018 Consideration Order have largely been superseded by the current requirements are set forth in paragraph 24.

9. On March 2, 2018, PSE&G filed a petition pursuant to the Consideration Order that included a proposed plan as well as final issued tariff sheets effective April 1, 2018.

10. By Order dated March 26, 2018,[3] the Board directed that PSE&G's proposed plan be reviewed in the Company's 2018 Base Rate Case that was filed January 12, 2018.

11. The March 26, 2018 Order also directed the Company to file tariffs reflecting its proposed rate reduction to be effective April 1, 2018 on an interim basis subject to the outcome of its 2018 base rate case proceeding.

12. Pursuant to the March 26, 2018 Order, the Company reduced its base rates effective April 1, 2018, three months post the legislatively enacted income tax reduction, to eliminate any further over-collection. PSE&G deferred the over-collection for the period January 1, 2018 through March 31, 2018 on the books for return to customers ($5.6 million for electric and $21.8 million for gas, excluding interest).

13. On August 8, 2018, PSE&G updated its base rate case proceeding request based upon twelve (12) months of actual data and no estimated data for its test year ("12+0 update"). The Company's 12+0 update reflected a proposed increase in operating revenues of approximately $272 million annually on an ongoing basis for PSE&G's electric and gas operations (approximately $147 million in annual electric revenues and $125 million in annual gas revenues), or an approximate 3.6% increase in overall revenues, less an approximate $39 million[4] refund provided in the first three months assuming rates effective October 1, 2018.

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[3] *I/M/O The New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017, et.al.* Docket Nos. AX18010001 and ER1803023, Order rel. March 26, 2018.

[4] *I/M/O The Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric Tax Adjustment Credit and Gas Tax Adjustment Credit Decision and Order Approving Stipulation, Docket Nos. ER23090634 and GR23090634, Order rel. February 14, 2024 ("2023 TAC Filing").*

14. An agreement to settle the Company's 2018 Base Rate Case was reached in early October 2018, and the Stipulation of Settlement was approved by the Board on October 29, 2018[5], which included the terms and operation of the tax adjustment credits applicable to electric and gas rates.

15. Specifically, the parties agreed to implement an ETAC and GTAC as part of the terms and operation of the tax adjustment credits applicable to electric and gas rates.

16. The parties agreed to annual ETAC and GTAC cost filing dates.

17. Pursuant to the 2018 Board Order, aspects of the TAC, including the return on the increase in rate base-related excess deferred taxes, historic SHARE and historic Mixed Service Cost ("MSC"), will be adjusted at the conclusion of the Company's subsequent base rate cases.

18. On December 29, 2023, the Company filed a petition for approval of an increase in its current base rates for electric service and gas service ("2024 Base Rate Case") that included an adjustment to flow-back certain tax benefits to customers through the Tax Adjustment Credit ("TAC").

19. The Signatory Parties to the settlement of the Company's 2024 Base Rate Case agreed to set the new ETAC and GTAC rates effective from October 15, 2024 through December 31, 2025.

20. As part of the 2024 Rate Case Order, the Company will submit its next annual TAC cost recovery filing by no later than October 31, 2025, with a proposed effective rate implementation date of January 1, 2026, based on actual results through June 30, 2025 and a forecast through December 31, 2026.

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[5] I/M/O The Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. NO. 16 Electric and B.P.U.N.J. NO. 16 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A 48:2-21, and N.J.S. 48:2-21.1, and for Other Appropriate Relief, Docket Nos. ER18010029 and GR18010030, Order rel. October 29, 2018 ("2018 Rate Case Order").

21. Pursuant to the 2024 Base Rate Case settlement, the excess deferred taxes, historic SHARE, historic Mixed Service Costs ("MSC") balances the Company agreed to flow back to customers through the TACs are as follows:

2024 BASE RATE CASE				
Tax Flow-Through Balances as of December 31, 2024				
$000				
	Electric	**Gas**	**Total**	**Amortization**
Protected Excess Deferred Taxes (EDT)	330,922	273,073	603,996	ARAM
Historic SHARE balance Deferred Taxes	69,596	153,174	222,770	4 yr - Through 2028
Historic MSC balance Deferred Taxes	190,700	175,208	365,908	5 yr - Through 2029
Total	**591,218**	**601,455**	**1,192,674**	

22. The TAC amounts were allocated to each applicable rate class and then refunded to customers through a dollar per kWh or dollar per therm basis.

23. The 2024 Rate Case Order included the updated terms and operation of the tax adjustment credits applicable to electric and gas rates.

24. Specifically, the 2024 Rate Case Order approved updates to the Company's existing Electric and Gas TAC to include the following components:

a. Continued refund of the protected excess deferred tax balance, which are flowed back to customers using the Average Rate Assumption Method or any other method as required by the Internal Revenue Service ("IRS");

b. Continued refund of the historic Safe Harbor Adjusted Repair Expense ("SHARE") balance, a component of the Company's ADIT in the 2018 base rate case that is being flowed-back to customers over a 10-year period, with 1/3 of the balance returned in the first five years and the 2/3 remaining balance returned in the remaining five years through 2028;

c. A refund of the historic Mixed Service Cost ("MSC") tax benefits over a declining five (5) year period ending December 31, 2029 as shown in Attachment C of the Stipulation;

d. Return on the increase in rate base at the Company's after-tax WACC from the flow-through of rate base-related deferred taxes;

e. A fixed annual current period SHARE net deduction of $41.87 million ($13.75 million for electric and $28.12 million for gas);

f. A fixed annual current period MSC net deduction of $16.0 million ($9.0 million for electric and $7.0 million for gas);

g. Recovery of any impact to deferred taxes or income tax expense associated with any Corporate Alternative Minimum Tax ("CAMT") liability for PSE&G Electric Distribution or Gas Distribution; and

h. A revenue gross-up of the net tax flow-through.

25. The excess deferred taxes, including the Unprotected, Protected, SHARE, and MSC deductions that Company agreed to flow back to customers through the TACs are as follows:

	Electric Amortization from 2024 Rate Case							
	$000							
	Protected	Unprotected	Historic SHARE	Historic MSC	Current SHARE	Current MSC	CAMT	Total
2024	(10,150)	(7,569)	(17,399)	-	(13,914)	-	-	(49,033)
2025	(7,214)	-	(17,399)	(82,921)	(13,750)	(9,000)	-	(130,284)
2026	(5,958)	-	(17,399)	(45,000)	(13,750)	(9,000)	-	(91,107)
2027	(6,259)	-	(17,399)	(33,000)	(13,750)	(9,000)	-	(79,408)
2028	(6,119)	-	(17,399)	(20,000)	(13,750)	(9,000)	-	(66,268)
2029	(5,116)	-	-	(9,779)	(13,750)	(9,000)	-	(37,645)
Total	**(40,817)**	**(7,569)**	**(86,995)**	**(190,700)**	**(82,664)**	**(45,000)**	**-**	**(453,745)**

	Gas Amortization from 2024 Rate Case							
	$000							
	Protected	Unprotected	Historic SHARE	Historic MSC	Current SHARE	Current MSC	CAMT	Total
2024	(5,130)	(6,978)	(38,293)	-	(21,878)	-	-	(72,281)
2025	(6,830)	-	(38,293)	(92,019)	(28,117)	(7,000)	-	(172,259)
2026	(6,830)	-	(38,293)	(45,000)	(28,117)	(7,000)	-	(125,240)
2027	(6,830)	-	(38,293)	(25,000)	(28,117)	(7,000)	-	(105,240)
2028	(6,830)	-	(38,293)	(5,000)	(28,117)	(7,000)	-	(85,240)
2029	(6,830)	-	-	(8,189)	(28,117)	(7,000)	-	(50,135)
Total	**(39,279)**	**(6,978)**	**(191,467)**	**(175,208)**	**(162,463)**	**(35,000)**	**-**	**(610,396)**

	Total E&G Amortization from 2024 Rate Case							
	$000							
	Protected	Unprotected	Historic SHARE	Historic MSC	Current SHARE	Current MSC	CAMT	Total
2024	(15,281)	(14,548)	(55,693)	-	(35,792)	-	-	(121,313)
2025	(14,043)	-	(55,693)	(174,941)	(41,867)	(16,000)	-	(302,543)
2026	(12,787)	-	(55,693)	(90,000)	(41,867)	(16,000)	-	(216,347)
2027	(13,089)	-	(55,693)	(58,000)	(41,867)	(16,000)	-	(184,648)
2028	(12,949)	-	(55,693)	(25,000)	(41,867)	(16,000)	-	(151,509)
2029	(11,946)	-	-	(17,967)	(41,867)	(16,000)	-	(87,780)
Total	**(80,095)**	**(14,548)**	**(278,463)**	**(365,908)**	**(245,127)**	**(80,000)**	**-**	**(1,064,141)**

Company's Submission

26. The Company now hereby submits its 2025 TAC cost recovery filing for rates effective January 1, 2026, based on actual results through June 30, 2025 and an eighteen-month period of forecasted financials through December 31, 2026. A matrix identifying the location of all minimum filing requirements for the TAC in the 2024 Base Rate Case is included as Appendix A to this Petition.

27. Appended to this Petition as Attachment 1 are the testimony and exhibits of Ms. Sallie Marsh, Director of Tax Research & Planning for PSEG Services Company. In her testimony, Ms. Marsh:

- Provides a background on the creation of excess ADIT as a result of the Tax Cuts and Jobs Act of 2017 ("the 2017 Act") and the purpose of this filing;
- Describes the components of TAC flow-back and provide the actual and projected TAC flow-back balances and activity on an actual basis through June 30, 2025 and on a forecast basis through December 31, 2026;
- Supports the forecasted flow-back of the current period SHARE and MSC deductions; and
- Provides background on and the impact of the Corporate Alternative Minimum Tax ("CAMT") on this TAC Filing.

28. Appended to this Petition as Attachment 2 is the testimony of Mr. Stephen Swetz, Senior Director – Corporate Rates and Revenue Requirements for PSEG Services Corporation. In his testimony, Mr. Swetz: (a) describes the mechanism by which PSE&G flows back savings to customers; (b) recalculates the TACs to be effective January 1, 2026; and (c) addresses the treatment of PSE&G's income tax over or under-recovery, including interest.

29. Appended to this Petition as Attachment 3 are clean and red-lined electric and gas tariff sheets reflecting the changes in the ETAC and GTAC as identified in Attachment 2, Schedules SS-TAC-7E and SS-TAC-7G.

30. For the ETAC, the Company proposes a refund from January 1, 2026 through December 31, 2026 of approximately $112.2 million, which when added to the Company's

estimated over-collected balance with interest at December 31, 2025 of $11.4 million, results in a total proposed refund to customers of approximately $123.5 million.

31. The proposed refund represents a decrease in the credit to electric customers of approximately $14.6 million compared to the current ETAC.

32. The average monthly impact of the proposed rates to the typical residential electric customer using 683 kWh in a summer month and 558 kWh in an average month (6,700 kWh annually), would be an increase in their average monthly bill from $157.97 to $158.55, or $0.58 or approximately 0.4% (based upon Delivery Rates and BGS-RSCP charges in effect October 1, 2025 and assuming that the customer receives BGS-RSCP service from PSE&G).

33. For the GTAC, the Company estimates a refund from January 1, 2026 through December 31, 2026 of approximately $155.2 million, which when added to the Company's estimated over-collected balance with interest at December 31, 2025 of $34.2 million, results in a total proposed refund to customers of approximately $189.4 million.

34. The proposed refund represents a decrease in the credit to gas customers of approximately $9.6 million compared to the current GTAC.

35. The annual impact of the proposed rates to the typical residential gas heating customers using 172 therms per month in a winter month and 87 therms in an average month (1,040 therms annually), would be an increase in the average monthly bill from $102.49 to $102.92, or $0.43 or approximately 0.4% (based upon Delivery Rates and BGSS-RSG charges in effect October 1, 2025, and assuming that the customer receives BGSS service from PSE&G).

36. Attachment 4 contains the residential customer bill impacts comparing the current and proposed ETAC and GTAC for the above-referenced typical customers.

37. Attachments 5 and 6 are the income statement and balance sheet required by the Minimum Filing Requirements in the 2024 Rate Case Order.

38. Attachment 7 is a draft Form of Notice of Filing and of Public Hearings (Form of Notice). This Form of Notice sets forth the requested changes to the electric and gas rates and will be placed in newspapers having a circulation within the Company's electric and gas service territories upon receipt, scheduling, and publication of public hearing dates. A Notice will be served on the County Executives and Clerks of all municipalities within the Company's electric and gas service territories upon scheduling of public hearing dates.

39. In accordance with the Board's recent Covid-19 Order,[6] notice of this filing, the Petition, testimony, and schedules will be served upon the Department of Law and Public Safety and upon the Director, Division of Rate Counsel by electronic mail. Electronic copies of the Petition, testimony, and schedules will also be sent to the persons identified on the service list provided with this filing.

40. PSE&G requests the Board find the proposed rates, as shown in Attachment 3, are just and reasonable, and that PSE&G should be authorized to implement the proposed rates as set forth herein, effective January 1, 2026 upon issuance of a written BPU order.

41. Any final rate relief found by the Board to be just and reasonable may be allocated by the Board for consistency with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the

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[6] *In the Matter of the New Jersey Board of Public Utilities' Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations,* BPU Docket No. EO20030254, Order dated March 19, 2020.

average percentage changes in final rates may increase or decrease compared to the proposed rates based upon the Board's decision.

Communications

42. Communications and correspondence related to the Petition should be sent as follows:

Noreen M. Giblin, Esq.
Associate Counsel – Regulatory
Public Service Electric and Gas Company
80 Park Plaza, T20
P.O. Box 570
Newark, NJ 07102
noreen.giblin@pseg.com

Katherine E. Smith, Esq.
Managing Counsel – State Regulatory
Public Service Electric and Gas Company
80 Park Plaza, T20
P.O. Box 570
Newark, NJ 07102
katherine.smith@pseg.com

Caitlyn White
Regulatory Filings Supervisor
Public Service Electric and Gas Company
80 Park Plaza, T20
P.O. Box 570
Newark, New Jersey 07102
caitlyn.white@pseg.com

Maria Barling
Regulatory Case Coordinator
Public Service Electric and Gas Company
80 Park Plaza, T20
P.O. Box 570
Newark, New Jersey 07102
maria.barling@pseg.com

Bernard Smalls
Paralegal
Public Service Electric and Gas Company
80 Park Plaza, T20
P.O. Box 570
Newark, New Jersey 07102
bernard.smalls@pseg.com

Conclusion and Requests for Approval

Based on the foregoing, PSE&G respectfully requests that the Board retain jurisdiction of this matter and review and expeditiously issue an order approving this Petition specifically finding that the proposed tariff changes are approved as just and reasonable and may become effective January 1, 2026.

Respectfully submitted,

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Noreen M. Giblin

DATED: October 23, 2025

By: Noreen M. Giblin
Associate Counsel - Regulatory
Public Service Electric and Gas Company
80 Park Plaza, T20
Newark, New Jersey 07102

In The Matter of the Petition of Public Service Electric and Gas Company for Approval of Changes in its Electric Tax Adjustment Credit and Gas Tax Adjustment Credit ("2025 TAC Filing")	: : : : :	BPU DOCKET NO.________

Stephen Swetz, of full age, being duly sworn according to law, on his oath deposes and says:

1. I am the Sr. Director – Corporate Rates and Revenue Requirements of PSEG Services Corporation.

2. I have read the forgoing Petition, and the factual matters stated therein are true and correct to the best of my knowledge and belief.

Dated: October 23, 2025 BY ______________________________

STEPHEN SWETZ

PUBLIC SERVICE ELECTRIC AND GAS **Minimum Filing Requirements – Tax Adjustment Credit ("TACs")**	
MINIMUM FILING REQUIREMENTS	**LOCATION IN FILING**
I. General Filing Requirements	
1. Income Statement for the most recent 12-month period, as filed with the BPU.	Attachment 6
2. Balance Sheet for the most recent 12-month period, as filed with the BPU.	Attachment 5
3. Amortization of the excess income tax recovery for the first quarter of 2018 as a result of the Tax Cuts and Jobs Act.	N/A
4. Actual and projected flow-back ADIT balances and activity for the recovery period, defined as actual results through June of the current year and a forecast through the following calendar year.	Attachment 2, Direct Testimony of Stephen Swetz, Schedule SS-TAC-3E/G, Attachment 1, Direct Testimony of Sallie Ann Marsh, Schedule SM-TAC-2
5. Monthly over/under balance worksheet detailing how the flow-backs in the TAC are returned to customers.	Attachment 2, Direct Testimony of Stephen Swetz, Schedule SS-TAC-4E/G
6. Workpaper detailing the estimate for the current period SHARE deduction as well as a comparison of the most recent filed tax return to the estimates used in the TAC Calculation.	N/A
7. A calculation of the proposed rate adjustment based on the revenue requirement calculation as provided in Attachment C. Each annual TAC filing will reflect an update for the latest estimates for the following period at the time of the filing and a true-up for actuals (e.g., the protected amortization will reflect the latest ARAM actuals/estimate)	Attachment 2, Direct Testimony of Stephen Swetz, Schedule SS-TAC-7E/G
8. A detailed explanation of the variances from the deferred tax balances provided in Attachment C or any subsequent cost recovery filing, including: a. An explanation for all transfers between protected and unprotected categories during the current rate period or any proposals for the next recovery period. This will include the basis for the reclassification of each temporary difference.	 Attachment 1, Direct Testimony of Sallie Ann Marsh

b. Status of the Company's efforts to obtain additional guidance from the IRS concerning the proper classification of excess ADIT balances as protected or unprotected.	N/A
c. A copy of any Private Letter Ruling ("PLR") requests prepared by PSE&G related to the SHARE or excess deferred taxes.	N/A
d. A copy of any and all PLR requests or responses relied upon by PSE&G for any adjustments to the balances or amortizations as shown in Attachment C	N/A
e. A copy of any other related IRS announcements, adjustments, procedures or other authoritative guidance.	N/A

ATTACHMENT 1

STATE OF NEW JERSEY

BOARD OF PUBLIC UTILITIES

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Changes in its Electric Tax Adjustment
Credit and Gas Tax Adjustment Credit
"2025 TAC Filing"

BPU Docket Nos. ____________

DIRECT TESTIMONY

OF

SALLIE ANN MARSH
DIRECTOR OF TAX RESEARCH AND PLANNING
PSEG SERVICES CORPORATION

October 23, 2025

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
DIRECT TESTIMONY
OF
SALLIE ANN MARSH
DIRECTOR OF TAX RESEARCH AND PLANNING

I. INTRODUCTION

Q. Please state your name and business address.

A. My name is Sallie Ann Marsh. My business address is 80 Park Plaza, Newark, New Jersey.

Q. By whom are you employed and in what capacity?

A. I am employed by PSEG Services Corporation as Director of Tax Research and Planning. My professional credentials are attached as Schedule SM-TAC-1.

Q. What is the purpose of your testimony?

A. In this case, I am testifying on behalf of Public Service Electric and Gas Company (“PSE&G”, or the “Company”). The purpose of this testimony is to present and support the flow-back of excess accumulated deferred income taxes (“ADIT”) through the Electric and Gas Tax Adjustment Credits (“ETAC” and “GTAC” respectively, or collectively referred to as “TACs”) as set forth in Attachment C of the Stipulation of Settlement approved by the Board in the Company’s 2024 base rate case in Docket Nos. ER23120924 and GR23120925 on October 2, 2024. I will also support the flow-back of current and forecasted period tax benefits associated with the Safe Harbor Adjusted Repair Expense (“SHARE”) and Mixed Service Costs. Specifically, my testimony will:

- Provide background on the creation of excess ADIT as a result of the Tax Cuts and Jobs Act of 2017 ("the 2017 Act") and the purpose of this filing;
- Describe the components of TAC flow-back and provide the actual and projected TAC flow-back balances and activity on an actual basis through June 30, 2025 and on a forecast basis through December 31, 2026;
- Support the forecasted flow-back of the current period SHARE and Mixed Service Cost ("MSC") deductions; and
- Provide background on and the impact of the Corporate Alternative Minimum Tax ("CAMT") on this TAC Filing.

Q. Do you sponsor any schedules as part of your prepared testimony?

A. Yes. I sponsor the following schedules that were prepared or compiled under my direct supervision:

- Schedule SM-TAC-1 describes my professional qualifications and business experience; and

- Schedule SM-TAC-2 summarizes the excess ADIT, Historic SHARE, and Historic MSC balances approved in the 2024 base rate case and the projected balances as of December 31, 2026 by component.

Q. Are there any other witnesses in this proceeding?

A. Yes. Mr. Stephen Swetz, who provides the calculation of revenue requirements and new proposed TACs.

II. BACKGROUND ON THE TAC COMPONENTS

Q. Please explain the impact of the 2017 Act on this proceeding.

A. The 2017 Act reduced the federal statutory corporate income tax rate from a maximum of 35% to 21%, effective January 1, 2018, which reduced PSE&G's federal tax expense beginning January 1, 2018. This reduction in tax expense created a built-in over-collection in base rates at that time, since those rates were set to recover costs at the 35% federal income tax rate. Pursuant to the Board's Order in Docket No. AX18010001, the Company reduced its base rates, to reflect the 21% statutory federal income tax rate, effective April 1, 2018, three months post the legislatively enacted income tax reduction, to eliminate any further over-collection. PSE&G deferred the over-collection for the period January 1, 2018 through March 31, 2018 on the Company's books for return to customers ($5.6 million for electric and $21.8 million for gas, excluding interest). The Company refunded the entire over-collection to customers, with interest, over the two-month period November through December 2018 in accordance with the Order approving the 2018 base rate case.

Q. Please describe how income taxes are recovered in the ratemaking process.

A. PSE&G, through the ratemaking process, includes in customers' rates its current and deferred income tax expense. Current tax expense represents the tax expense expected to be paid to the government for that tax year. Deferred tax expense represents a future tax liability that will eventually be paid when related temporary differences between book and taxable income reverse. The plant-related accumulated deferred income taxes is the cumulative future tax liability, commonly referred to as ADIT, is not only a future tax liability but is also a reduction to the Company's rate base for rate making purposes as the Company retains the cash benefit of the tax deduction until the temporary differences between book and taxable income reverse.

Q. How does a tax rate change create excess deferred taxes?

A. Deferred taxes are calculated as the difference between the book basis and tax basis in assets and liabilities on the corporation's Balance Sheet multiplied by the enacted tax rate. However, when the tax rate decreased to 21%, those temporary differences, which were recorded at 35%, were remeasured at the new lower rate of 21%. This rate change reduced the ADIT balance and set up a Regulatory Liability to be refunded back to customers. Accordingly, the excess ADIT balance to be refunded to customers is essentially computed as follows: 14% (i.e. the difference between the previous and newly enacted federal corporate income tax rates) * (Accumulated federal deferred income tax balance / 35%) = Excess ADIT. Excess deferred taxes fall into three categories (a) those subject to the tax normalization rules (referred to as "protected" plant related ADIT), (b) those that are not (referred to as "unprotected" plant related ADIT), and (c) those that are unprotected, non-plant related ADIT. As required by IRS normalization rules, the protected plant excess ADIT will be returned to PSE&G's customers, but no more rapidly than permitted under the Average Rate Assumption Method ("ARAM"). The ARAM provision provides for the reversal of excess ADIT on a vintage and class basis commencing as the related timing differences reverse (when book depreciation starts to exceed tax depreciation), over the remaining regulatory life of the asset. By way of contrast, the return of the unprotected excess ADIT to customers is unconstrained by the tax normalization rules and can be returned as parties see fit.

Q. Does the refund of the excess ADIT impact rate base?

A. Yes. The remaining protected and unprotected-plant related excess ADIT balances were all included in the Company's ADIT balance used to determine rate base in the 2024 base rate case. Plant-related ADIT is a reduction to the Company's rate base and, therefore, lowered the Company's return and revenue requirement.

As ADIT is a reduction in rate base, the Company is currently paying interest at its Weighted Average Cost of Capital ("WACC") on the plant-related excess ADIT balance that has yet to be returned to customers. As a result, the parties to the 2018 base rate case agreed that the refund of any plant related excess ADIT, which previously reduced rate base, would now result in a corresponding increase in rate base and revenue requirement. The non-plant related unprotected excess ADIT balance is not a component of the Company's rate base and the parties to the 2018 base rate case agreed the Company would pay interest at WACC on the unprotected excess ADIT balance until the excess balance is fully refunded to customers in 2024. The return on the change in rate base and the interest on the unprotected excess ADIT balance are discussed in the direct testimony of Mr. Swetz.

Q. How are excess deferred taxes returned to customers?

A. The TACs were created in the 2018 base rate case as the means to refund the excess ADIT. The TACs are dollar per kWh and dollar per therm credits for electric and gas, respectively. Please see the testimony and schedules of Mr. Swetz for the calculation of the revenue requirement and proposed rates for the TACs.

Q. Are there other components besides excess ADITs that are refunded to customers through the TACs?

A. Yes. Besides the excess ADITs described above, the TACs also include the following items, which will be described further below:

- The refund of the historic SHARE ADIT balance;
- The flow-back of the net current SHARE deduction;
- The refund of the historic MSC ADIT balance;
- The flow-back of the net current MSC deduction; and
- Any adjustments, such as, but not limited to: CAMT, additional guidance issued by the US Department of Treasury, and updates to forecasted amounts.

Q. What is the SHARE deduction?

A. The SHARE deduction is an acronym for Safe Harbor Adjusted Repair Expense or the repair deductions discussed below.

Q. What are repair deductions?

A. On September 12, 2011, the IRS released Revenue Procedure 2011-43, which was later modified in Revenue Procedure 2014-16, detailing a safe harbor method for determining repair deductions for electric utilities. Generally, for book and tax purposes, costs are either capitalized into the depreciable basis of an asset or currently expensed for book purposes and deducted for tax purposes. For tax purposes, repair costs associated with a unit of property are considered deductible repair expenses and not capitalized unless they are incurred for either a) betterment of the property, b) restoration of the property, or c) to adapt the unit of property to a new or different use.

Q. How do the repair deduction rules apply?

A. These rules apply to all vintages of property and permit immediate expensing of all costs associated with projects considered a deductible repair expense pursuant to Internal Revenue Code ("IRC") section 162, resulting in a tax reduction in the year incurred, but are capital assets for financial reporting and ratemaking purposes. PSE&G began claiming enhanced repair deductions in 2010 for both its electric and gas distribution operations (referred to as a SHARE deduction). SHARE deductions are considered unprotected and are thus not subject to ARAM.

Q. How is the SHARE deduction returned to customers?

A. The SHARE deduction is returned to customers in two ways: 1) amortization of the historic SHARE balance and 2) flow-back of the current net SHARE tax deduction. The historic SHARE represents tax benefits the Company has claimed through October 31, 2018. The historic SHARE was a component of the Company's ADIT in the 2018 base rate case and per the 2018 base rate case is being flowed-back to customers over a 10-year period, with 1/3 of the balance returned in the first five years and the 2/3 remaining balance returned in the remaining five years.

The current SHARE is calculated as the on-going, fixed annual SHARE tax deduction less the book depreciation associated with SHARE deductions multiplied by the federal tax rate. It is contemporaneously flowed back to PSEG's customers.

Q. Is the Current SHARE flowback to customers the same each year?

A. Yes. As set forth in Attachment C of the Stipulation of Settlement approved by the Board in the Company's 2024 base rate case, the Company will flowback a fixed annual amount of $41.87 million ($13.75 million for electric and $28.12 million for gas) for current period SHARE deductions.

Q. What is an MSC deduction?

A. IRC section 263A governs which costs are capitalizable, deductible, or both, referred to in Treasury Regulation Section 1.263A-1(e)(4)(ii)(C) as mixed service costs. That Treasury regulation defines MSCs as service costs that are partially allocable to production or resale activities (capitalizable) and partially allocable to non-production or non-resale activities (deductible). MSCs are typically thought of as general and administrative costs.

Q. How does the MSC deduction impact ADIT?

A. Treasury Regulation section 1.263A applies to all vintages of property and permits immediate deduction of all costs associated with projects pursuant to IRC section 162, resulting in a tax deduction in the year incurred, but are capital assets for financial reporting and ratemaking purposes. ADIT results from the timing difference between financial reporting, which is depreciated over the life of the asset, and tax reporting, which is immediately deducted. MSC deductions are unprotected and not subject to the tax normalization rules.

Q. Is there more than one directive on how to calculate the MSC deduction?

A. Yes. The IRS has issued a number of Industry Director Directives ("IDDs") related to the computation of the MSC deduction. Generally, the regulated utility industry follows IDD No. 5 (LMSB 04-0809-033, 2009), which is based on the simplified service cost method.

Q. How is the MSC deduction returned to customers?

A. The MSC deduction is returned to customers in two ways: 1) amortization of the historic MSC balance and 2) flow-back of the current net MSC tax deduction. The historic MSC represents tax benefits the Company has claimed through August 31, 2024. The historic MSC is being flowed-back to customers over a declining 5-year period.

The current MSC is calculated as the on-going, fixed annual MSC tax deduction less the book depreciation associated with MSC deductions multiplied by the federal tax rate. It is contemporaneously flowed back to PSE&G's customers.

Q. Is the Current MSC flowback to customers the same each year?

A. Yes. As set forth in Attachment C of the Stipulation of Settlement approved by the Board in the Company's 2024 base rate case, the Company will flowback a fixed annual amount of $16.0 million ($9.0 million for electric and $7.0 million for gas).

Q. Can you please explain why the monthly amortization pattern of the TAC flowback is seasonal?

A. In 2023, the Company changed the monthly amortization pattern from straight-line to reflect the seasonality of pre-tax book income. Historically, approximately 33% of the Company's revenue is generated in the first quarter each year. However, the tax benefits from flowing back the EDIT and SHARE were amortized on a straight-line basis, which caused monthly volatility to the Company's effective tax rate. As a result, the Company changed the monthly amortization of the EDIT and SHARE flowback to follow the seasonal pattern as the Company generates pre-tax book income. This change did not impact the total annual amortization amounts refunded to customers and the Company's annual effective tax rate.

III. 2025 TAC REFUND

Balances

Q. What are the TAC balances by division approved to be refunded in the 2024 base rate case?

A. Please see the table below:

2024 BASE RATE CASE				
Tax Flow-Through Balances as of December 31, 2024				
$000				
	Electric	**Gas**	**Total**	**Amortization**
Protected Excess Deferred Taxes (EDT)	330,922	273,073	603,996	ARAM
Historic SHARE balance Deferred Taxes	69,596	153,174	222,770	4 yr - Through 2028
Historic MSC balance Deferred Taxes	190,700	175,208	365,908	5 yr - Through 2029
Total	**591,218**	**601,455**	**1,192,674**	

Q. Are these amounts currently being amortized back to customers?

A. Yes. As approved by the Board in the Company's 2024 base rate case in Docket Nos. ER23120924 and GR23120925, the amounts above are being amortized back to customers as follows:

a) Continued refund of the protected excess deferred tax balance, which will be flowed back to customers under the Average Rate Assumption Method;

b) The remaining unprotected rate base related excess ADIT shown above was refunded back to customers in 2024;

c) Continued refund of the historic SHARE balance as of October 1, 2024 over the remaining four (4) years ending December 31, 2028;

d) Refund of the historic MSC balance as of August 31, 2024 over a declining five (5) year period beginning January 1, 2025 and ending December 31, 2029.

Q. Have you provided the projected balances specific to the recovery period?

A. Yes. Please see Schedule SM-TAC-2 for the actual balance as of June 30, 2025 and the forecasted balance as of December 31, 2026 at both the tax flowback and grossed-up revenue level. In addition, see Mr. Swetz's Schedule SS-TAC-2E/G for the monthly balances by component.

Q. How are the current SHARE and current MSC flow-backs being amortized back to customers?

A. Current SHARE and current MSC deductions are being amortized back to customers as follows:

a) Current period SHARE deductions are being amortized beginning in 2025 as a fixed annual refund of $41.87 million ($13.75 million for electric and $28.12 million for gas). The actual current period SHARE deductions are calculated as the actual SHARE tax deduction less all associated SHARE book depreciation, multiplied by the Federal tax rate. If the actual current period SHARE deductions are greater than the fixed annual refund, the excess balance will be deferred and included in ADIT to offset any future period(s) where the fixed annual refund is greater than the actual current period SHARE deductions. Any net excess balance at the time of a subsequent base rate case can be refunded to customers over a period determined by the parties in that proceeding. If there is no excess balance to offset the underage when the actual current SHARE deduction is lower than the fixed annual deduction, the underage will be funded through a reduction of the final historic SHARE amortization to the extent of the final historic SHARE balance;

b) Current period MSC deductions are being amortized beginning in 2025 as a fixed annual refund of $16.0 million ($9.0 million for electric and $7.0 million for gas). The actual current period MSC deductions are calculated as the actual MSC tax deduction less all associated MSC book depreciation, multiplied by the Federal tax rate. If the actual current period MSC deductions are greater than the fixed annual refund, the excess balance will be deferred and included in ADIT to offset any future periods where the fixed annual refund is greater than the actual current period MSC deductions. Any net excess balance at the time of a subsequent base rate case will be refunded to customers over a period determined by the parties in that proceeding. If there is no excess balance to offset the underage when the actual current MSC deduction is lower than the fixed annual deduction, the underage will be funded through a reduction of the final historic MSC amortization to the extent of the final historic MSC balance.

Q. What is the CAMT and is PSE&G subject to it?

A. The CAMT is a federal 15% tax on adjusted financial statement income ("AFSI") that was enacted as a part of the Inflation Reduction Act of 2022 and became effective in 2023. AFSI starts with net income of the corporation's applicable financial statements to which Treasury prescribed adjustments are made. Companies whose three-year historical average AFSI exceeds $1 billion are subject to CAMT from that point forward. Once subject to the CAMT, a corporation will pay the IRS the higher of the CAMT or regular income tax.

Based on the applicable statutes contained in the IRC, PSE&G was not subject to the CAMT in 2023 or 2024. However, the Company believes PSE&G will be subject to the CAMT in 2025 and has recorded a CAMT liability in PSE&G's Q1 and Q2 2025 audited financial statements.

Q. What is the impact of the CAMT on income tax expense?

A. There is no change to PSE&G's income tax expense and cost of service as a result of the CAMT. The CAMT increases current tax expense but is fully offset by a reduction in deferred taxes with no net change to total income tax expense. However, the reduction in deferred taxes results in a decrease in accumulated deferred income taxes and may increase the Company's rate base.

Q. Is the Company seeking recovery of the CAMT through the TAC in this filing?

A. No. The Company is still awaiting additional guidance that could increase, decrease or eliminate the CAMT liability for PSE&G. The Company proposed in the 2024 base rate case to recover any impact of the CAMT through the TAC, once the final rules are issued. There is no impact from the CAMT in the Company's ADIT balance or income tax expense used to set base rates in the 2024 base rate case.

Amortizations

Q. What were the annual amortizations approved in the 2024 base rate case?

A. The tables below summarize the annual amortizations for electric, gas and in total approved in the 2024 base rate case.

ATTACHMENT 1

	Electric Amortization from 2024 Rate Case							
	$000							
	Protected	Unprotected	Historic SHARE	Historic MSC	Current SHARE	Current MSC	CAMT	Total
2024	(10,150)	(7,569)	(17,399)	-	(13,914)	-	-	(49,033)
2025	(7,214)	-	(17,399)	(82,921)	(13,750)	(9,000)	-	(130,284)
2026	(5,958)	-	(17,399)	(45,000)	(13,750)	(9,000)	-	(91,107)
2027	(6,259)	-	(17,399)	(33,000)	(13,750)	(9,000)	-	(79,408)
2028	(6,119)	-	(17,399)	(20,000)	(13,750)	(9,000)	-	(66,268)
2029	(5,116)	-	-	(9,779)	(13,750)	(9,000)	-	(37,645)
Total	**(40,817)**	**(7,569)**	**(86,995)**	**(190,700)**	**(82,664)**	**(45,000)**	**-**	**(453,745)**

	Gas Amortization from 2024 Rate Case							
	$000							
	Protected	Unprotected	Historic SHARE	Historic MSC	Current SHARE	Current MSC	CAMT	Total
2024	(5,130)	(6,978)	(38,293)	-	(21,878)	-	-	(72,281)
2025	(6,830)	-	(38,293)	(92,019)	(28,117)	(7,000)	-	(172,259)
2026	(6,830)	-	(38,293)	(45,000)	(28,117)	(7,000)	-	(125,240)
2027	(6,830)	-	(38,293)	(25,000)	(28,117)	(7,000)	-	(105,240)
2028	(6,830)	-	(38,293)	(5,000)	(28,117)	(7,000)	-	(85,240)
2029	(6,830)	-	-	(8,189)	(28,117)	(7,000)	-	(50,135)
Total	**(39,279)**	**(6,978)**	**(191,467)**	**(175,208)**	**(162,463)**	**(35,000)**	**-**	**(610,396)**

	Total E&G Amortization from 2024 Rate Case							
	$000							
	Protected	Unprotected	Historic SHARE	Historic MSC	Current SHARE	Current MSC	CAMT	Total
2024	(15,281)	(14,548)	(55,693)	-	(35,792)	-	-	(121,313)
2025	(14,043)	-	(55,693)	(174,941)	(41,867)	(16,000)	-	(302,543)
2026	(12,787)	-	(55,693)	(90,000)	(41,867)	(16,000)	-	(216,347)
2027	(13,089)	-	(55,693)	(58,000)	(41,867)	(16,000)	-	(184,648)
2028	(12,949)	-	(55,693)	(25,000)	(41,867)	(16,000)	-	(151,509)
2029	(11,946)	-	-	(17,967)	(41,867)	(16,000)	-	(87,780)
Total	**(80,095)**	**(14,548)**	**(278,463)**	**(365,908)**	**(245,127)**	**(80,000)**	**-**	**(1,064,141)**

Q. Have you provided the actual and projected amortizations specific to the recovery period?

A. Yes. Please see Schedule SM-TAC-2 for the actual amortization as of June 30, 2025 and the forecasted amortization as of December 31, 2026 at both the tax flowback and grossed-up revenue level. In addition, see Schedule SS-TAC-2E/G for the monthly balances by component.

Q. Are there any other excess ADIT balances that are not currently being refunded to customers through the TAC?

A. No. All balances are currently being refunded or have been refunded to customers.

Q. Are there any impacts to this filing from the One Big Beautiful Bill Act ("OB3") that was enacted on July 4, 2025?

A. No. The enactment of the OB3 has no impact on the flowback amortization or balances reflected in my testimony. While the OB3 reenacted 100% bonus depreciation on qualified property acquired or placed into service after January 19, 2025, regulated public utilities, like PSE&G, do not qualify under IRC Section 168(k)(9)(A).

Q. Does this conclude your testimony?

A. Yes it does.

CREDENTIALS
OF
SALLIE ANN MARSH
DIRECTOR OF TAX RESEARCH AND PLANNING
PSEG SERVICES CORPORATION

EDUCATIONAL BACKGROUND

In 1996, I graduated from Montclair State University with a Bachelor of Science degree in Accounting. In 2015, I earned a Master of Science degree in Taxation from Fairleigh Dickinson University. I am also a licensed Certified Public Accountant in the State of New Jersey.

WORK EXPERIENCE

In 1996, I started my career in a small public accounting firm where I was presented with a wide array of tax and accounting work from personal, corporate, and partnership federal and state tax return preparation and direct correspondence with taxing authorities to the preparation of client quarterly and annual financial statements. I then moved on to private accounting positions from 2000 to 2003 when I transitioned to corporate tax at Selective Insurance Group, Inc., where I was responsible for the federal and state tax accounting and compliance functions and established all tax related SOX controls. I continued my corporate tax career at Wyndham Worldwide Corporation followed by Automatic Data Processing, Inc. from 2007 to 2016 where I directed federal and state income tax accounting and compliance as well as managed the IRS audits and all tax technology. In 2016, I commenced employment with Public Service Enterprise Group, Inc. ("PSEG"), where I am currently employed. I started at PSEG as Manager of Tax Accounting and was promoted on January 1, 2018 to Director of Tax Accounting, Reporting and Forecasting. My responsibilities centered on overseeing the tax accounting and tax forecasting groups, which includes all tax related aspects within PSEG's SEC filings, FERC and NJ BPU regulatory compliance, and the 10-year strategic forecast. In November 2024, I was promoted to my current position of Director of Tax Research and Planning and am responsible for all tax matters for the consolidated PSEG organization.

I was the tax lead in ensuring the accurate and timely preparation of the tax testimony and supporting data for PSE&G's 2024 electric and gas distribution base rate case settlement, approved by the NJ BPU in October 2024, as well as many other of PSE&G's filings such as the Transmission Formula Rate and TAC filings.

I am also an active participant in Edison Electric Institute Taxation Committee.

PSE&G 2025 TAC Filing
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	EDIT BALANCES				
	Actuals			Forecast	
	January 1, 2025 - June 30, 2025			July 1, 2025 - December 31, 2026	
	Beginning Balances 12/31/2024	Flow-back	Ending Balance 6/30/2025	Flow-back	Estimated Ending Balance 12/31/2026
Electric					
Protected Excess Deferred Taxes (EDT)	**330,922**	(3,680)	**327,242**	(9,491)	**317,751**
Historic SHARE balance Deferred Taxes	**69,596**	(8,877)	**60,720**	(25,921)	**34,798**
Historic MSC balance Deferred Taxes	**190,700**	(42,305)	**148,395**	(85,616)	**62,779**
Total	**591,218**	(54,862)	**536,356**	(121,029)	**415,327**
Gas					
Protected Excess Deferred Taxes (EDT)	**273,073**	(3,484)	**269,589**	(10,175)	**259,414**
Historic SHARE balance Deferred Taxes	**153,174**	(19,537)	**133,637**	(57,050)	**76,587**
Historic MSC balance Deferred Taxes	**175,208**	(46,946)	**128,262**	(90,073)	**38,189**
Total	**601,455**	(69,967)	**531,488**	(157,298)	**374,190**
TOTAL					
Protected Excess Deferred Taxes (EDT)	**603,996**	(7,165)	**596,831**	(19,666)	**577,165**
Historic SHARE balance Deferred Taxes	**222,770**	(28,413)	**194,357**	(82,972)	**111,385**
Historic MSC balance Deferred Taxes	**365,908**	(89,251)	**276,656**	(175,689)	**100,967**
Total	**1,192,674**	(124,829)	**1,067,844**	(278,327)	**789,517**

PSE&G 2025 TAC Filing
$000

	REVENUE GROSS-UP AT 28.11%				
	January 1, 2025 - June 30, 2025			July 1, 2025 - December 31, 2026	
	Beginning Balances 12/31/2024	Flow-back	**Ending Balance 6/30/2025**	Flow-back	**Estimated Ending Balance 12/31/2026**
	ELECTRIC				
Protected Excess Deferred Taxes (EDT)	**460,317**	(5,119)	**455,198**	(13,202)	**441,996**
Historic SHARE balance Deferred Taxes	**96,809**	(12,348)	**84,462**	(36,057)	**48,405**
Historic MSC balance Deferred Taxes	**265,266**	(58,847)	**206,419**	(119,094)	**87,326**
Total	**822,393**	(76,314)	**746,079**	(168,353)	**577,726**
	GAS				
Protected Excess Deferred Taxes (EDT)	**379,849**	(4,847)	**375,002**	(14,153)	**360,849**
Historic SHARE balance Deferred Taxes	**213,067**	(27,176)	**185,891**	(79,358)	**106,533**
Historic MSC balance Deferred Taxes	**243,717**	(65,303)	**178,414**	(125,293)	**53,121**
Total	**836,633**	(97,326)	**739,307**	(218,804)	**520,503**
	TOTAL				
Protected Excess Deferred Taxes (EDT)	**840,166**	(9,966)	**830,200**	(27,356)	**802,845**
Historic SHARE balance Deferred Taxes	**309,876**	(39,523)	**270,353**	(115,415)	**154,938**
Historic MSC balance Deferred Taxes	**508,983**	(124,150)	**384,833**	(244,386)	**140,447**
Total	**1,659,026**	(173,639)	**1,485,386**	(387,157)	**1,098,230**

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ATTACHMENT 2

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Changes in its Electric Tax Adjustment Credit and Gas Tax Adjustment Credit

"2025 TAC Filing"

BPU Docket Nos. ______________

DIRECT TESTIMONY

OF

STEPHEN SWETZ
SR. DIRECTOR – CORPORATE RATES AND REVENUE REQUIREMENTS

October 23, 2025

ATTACHMENT 2

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
DIRECT TESTIMONY
OF
STEPHEN SWETZ
SR. DIRECTOR – CORPORATE RATES AND REVENUE REQUIREMENTS

Q. Please state your name, affiliation, and business address.

A. My name is Stephen Swetz, and I am the Senior Director – Corporate Rates and Revenue Requirements for PSEG Services Corporation. My credentials are set forth in the attached Schedule SS-TAC-1.

Q. Please describe your responsibilities as the Senior Director – Corporate Rates and Revenue Requirements for PSEG Services Corporation.

A. As the Senior Director of Corporate Rates and Revenue Requirements, I plan, develop, and direct Public Service Electric and Gas Company's ("PSE&G", the "Company") electric and gas retail pricing strategies, retail rate design, embedded and marginal cost studies, and tariff provisions. I also direct the calculation of revenue requirements for PSE&G's base rates as well as all those for the Company's cost recovery clauses. Acting as a key regulatory resource to PSE&G on regulatory matters, strategies and policies, I have negotiated settlements on rate design, cost of service, recovery clauses including renewable and energy efficiency cost recovery, and base rates.

Q. What is the purpose of your testimony in this proceeding?

A. My testimony supports the Company's proposed changes to the Electric and Gas Tax Adjustment Credits ("ETAC" and "GTAC" respectively or collectively addressed as the "TACs") for 2026. PSE&G's filing is consistent with the terms and conditions outlined in the

Stipulation of Settlement (the "Stipulation") in the 2024 Rate Case Order.[1] that requires this filing to be made no later than October 31, 2025, with actual results through June 30, 2025. PSE&G is seeking new rates effective January 1, 2026.

The TACs' Revenue Requirements for these ETAC and GTAC filings are based upon actual financial results through June 30, 2025 and forecasted financial results from July 1, 2025 through December 31, 2026.

This testimony provides an overview of the TACs cost recovery mechanism along with a description of the revenue requirements calculations and rate design mechanisms.

COST RECOVERY MECHANISM

Q. Please briefly describe PSE&G's proposed cost recovery.

A. Per the Company's 2018 Rate Case Order,[2] the TACs were initially implemented as the mechanisms to refund or collect revenue requirements to or from customers on an annual basis. Subsequently, PSE&G's 2024 Base Rate Case petition sought approval of increases to its then current base rates for electric service and gas service and proposed adjustments to flow-back certain tax benefits to customers through the TAC.

The revenue requirements, pursuant to the Company's 2024 Base Rate Case, are comprised of the following components:

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[1] I/M/O The Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. NO. 17 Electric and B.P.U.N.J. NO. 17 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A 48:2-21, and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, Docket Nos. ER23120924 and GR23120925, Order rel. October 9, 2024 ("2024 Rate Case Order").

[2] I/M/O The Petition of Public Service Electric and Gas Company for Approval of an Increase in Electric and Gas Rates and for Changes in Tariffs for Electric and Gas Service, B.P.U.N.J. NO. 16 Electric and B.P.U.N.J. NO. 16 Gas, and for Changes in Depreciation Rates, Pursuant to N.J.S.A. 48:2-18, N.J.S.A 48:2-21, and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief, Docket Nos. ER18010029 and GR18010030, Order rel. October 29, 2018 ("2018 Rate Case Order").

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a. Continued refund of the protected excess deferred tax balance, which are flowed back to customers using the Average Rate Assumption Method or any other method as required by the Internal Revenue Service ("IRS");

b. Continued refund of the historic Safe Harbor Adjusted Repair Expense ("SHARE") balance, a component of the Company's ADIT in the 2018 base rate case that is being flowed-back to customers over a 10-year period, with 1/3 of the balance returned in the first five years and the 2/3 remaining balance returned in the remaining five years through 2028;

c. A refund of the Historic Mixed Service Cost ("MSC") tax benefits over a declining five (5) year period ending December 31, 2029 as shown in Attachment C of the Stipulation;

d. Return on the increase in rate base at the Company's after-tax WACC from the flow-through of rate base-related deferred taxes;

e. A fixed annual current period SHARE net deduction of $41.87 million ($13.75 million for electric and $28.12 million for gas);

f. A fixed annual Current Period MSC net deduction of $16.0 million ($9.0 million for electric and $7.0 million for gas);

g. Recovery of any impact to deferred taxes or income tax expense associated with any Corporate Alternative Minimum Tax ("CAMT") liability for PSE&G Electric Distribution or Gas Distribution; and

h. A revenue gross-up of the net tax flow-through.

ATTACHMENT 2

Q. What are the forecasted annual electric and gas revenue requirements proposed for this TACs filing?

A. The Company proposes an ETAC refund to customers from January 1, 2026 through December 31, 2026 of approximately $112.2 million, which when added to the Company's estimated over-collected balance with interest at December 31, 2025 of $11.4 million, results in a total proposed refund to customers of approximately $123.5 million, representing an approximate $14.6 million increase in the credit to electric customers compared to the current ETAC.

The Company proposes a GTAC refund to customers from January 1, 2026 through December 31, 2026 of approximately $155.2 million, which when added to the Company's estimated over-collected balance with interest at December 31, 2025 of $34.2 million, results in a total proposed refund to customers of approximately $189.4 million, representing an approximate $9.6 million increase in the credit to gas customers compared to the current GTAC.

Please see Schedule SS-TAC-2 for the total target revenue calculations and net increases from the current TAC rates.

Q. How are the revenue requirements calculated?

A. The ETAC and GTAC revenue requirements are calculated on a monthly basis and are expressed as follows:

TACs Revenue Requirement = (Protected Excess ADIT Amortization + Historic ESHARE/GSHARE Deduction Flow-Through + Historic EMSC/GMSC Deduction Flow-Through +After-Tax Return on Cumulative Change in Rate Base + Current

*ESHARE/GSHARE Deduction Flow-Through + Current EMSC/GMSC Deduction Flow-Through + IRS Audit Electric/CAMT/Gas Adjustments + Other Major Electric/Gas Tax Adjustments) * Electric/Gas Revenue Factor*

Protected Excess ADIT Amortization

Q. What are Protected Excess ADIT and what is the amortization period to flow this benefit to customers?

A. The Protected Excess Amortizations will continue to refund the protected excess deferred tax balances to customers under the Average Rate Assumption Method. The amortization of the Protected Excess ADIT can be located in Column 5 of Schedules SS-TAC-3E and SS-TAC-3G. For additional information regarding Unprotected Excess ADIT, please see the direct testimony of Ms. Marsh.

Historic ESHARE/GSHARE Deduction Flow-Back

Q. What is the Historic ESHARE/GSHARE Deduction Flow-Back?

A. The Historic ESHARE/GSHARE Deduction Flow-Back represents prior period's tax repair deduction. The associated federal deferred taxes represent the difference between the immediate tax repair deduction and the capitalization of these expenses for financial reporting purposes, which eventually over time manifest themselves as part of book depreciation. As the tax repair deduction is not subject to tax depreciation it is not subject to the tax normalization rules. For additional information regarding Historic ESHARE/GSHARE, please see the direct testimony of Ms. Marsh.

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Q. Are the Historic ESHARE/GSHARE Deduction Flow-Through being amortized as required from the 2018 Rate Case Order?

A. Yes. The amortization of the Historic ESHARE and GSHARE located in Column 8 of Schedules SS-TAC-3E and SS-TAC-3G are being flowed back to cusomers in accordance with the Order.

Q. What is the Historic MSC Deduction?

A. The Historic MSC are service costs that are partially allocable to production or resale activities (capitalizable) and partially allocable to nonproduction or non-resale activities (deductible). The amortization of these historical deferred taxes can be located in Column 11 of Schedules SS-TAC-3E and SS-TAC-3G. For additional information regarding Historic MSC deductions, please see the direct testimony of Ms. Marsh.

Q. Are the monthly Excess ADIT amortizations seasonally patterened?

A. Yes, Beginning March 2023, the TAC's monthly amortizations were aligned with the seasonal pattern of PSE&G's pre-tax book income to minimize the monthly volatility to the Company's effective tax rate. While this changes the monthly excess ADIT amortizations, there is no impact to the total annual amortization amounts refunded to customers. Please see the testimony of Ms. Marsh for additional details regarding the aligininment of the monthly TAC amortizations with PSE&G's monthly pre-tax book income.

After-Tax Return on Cumulative Change in Rate Base

Q. What is the Cumulative Change in Rate Base and its after-tax return?

A. The cumulative change in rate base is attributable to the:

- Prorated amortization of the Protected Excess ADIT,
- Amortization of the Historic SHARE ADIT, and
- Amortization of the Historic MSC ADIT

As PSE&G flows back the aforementioned ADIT to its customers, there is a decrease to the Company's deferred taxes and an increase to rate base. The Cumulative Change in Rate Base is shown in Column 16 of Schedule SS-TAC-3E and Schedule SS-TAC-3G. Per the Stipulation, PSE&G's return on the increase in rate base is calculated at the Company's after-tax WACC.

Q. Why does the Cumulative Change in Rate Base not include the Current SHARE Deduction or the Current MSC Deduction?

A. The Current SHARE and the Current MSC Deductions are both contemporaneously flowed back to customers, and accordingly these flow backs are not associated with deferred taxes. The Current SHARE deduction represents any given year's electric and gas tax repair deduction less the associated book depreciation. In general, the Current MSC Deduction is an immediate tax deduction in the year incurred for service costs, which are generally general and administrative costs, that are partially allocable to production or resale activities and capitalizable and partially allocable to nonproduction, but are treated as capital assets for financial reporting and ratemaking purposes and are depreciated over the life of the asset. MSC deductions are unprotected and not subject to the tax normalization rules. As there are no deferred taxes for both of these flow backs, there are no changes in rate base. Please see the testimony of Ms. Marsh for additional details regarding the Current SHARE and/or the Current MSC.

Q. Why is the Company utilizing the proration methodology for the Protected Excess ADIT change in rate base?

A. Using the proration methodology is in accordance with IRS regulations. For the ADIT balance used in the calculation of Net Investment to be compliant with the IRS Normalization Rules, applying the proration methodology to the forecasted changes in the ADIT balance for depreciable utility-owned plant recovered over a forecasted period must be used.

Q. How does the proration methodology work?

A. During the forecasted rate period, which is proposed to be January 1 through December 31, the monthly Federal deferred income tax balance associated with the Protected Excess ADIT Amortization is adjusted by a proration percentage. However, at the conclusion of each forecasted rate period the actual increase in rate base from Protected Excess ADIT Amortization is substituted for the prorated balance.

Q. How is the proration percentage calculated?

A. The proration percentage is calculated as a fraction, of which the numerator is the remaining days in the forecasted portion of the rate period at the end of each month and the denominator is the total number of days in the forecasted portion of the rate period.

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Q. Does proration apply to the Historic SHARE Amortizations or Historic MSC deductions?

A. No. The proration methodology only applies to depreciable property recovered over a forecasted time-period. For tax purposes, the Historic SHARE deductions and Historic MSC are not considered depreciable property and thus proration does not apply.

Q. Do you show the calculation of the change in rate base?

A. Yes. The cumulative change in rate base calculations supporting Column 15 is located in Worksheets "RateBase-E" and "RateBase-G" in "WP-SS-TAC-2.xlsx".

Q. What is the After-Tax Return on the Increase in Rate Base?

A. The calculation of the After-Tax Return on the Cumulative Change in Rate Base can be located in Column 16 of Schedule SS-TAC-3E and Schedule SS-TAC-3G. The After-Tax Return on the Increase in Rate Base is the average ending monthly increase in rate base multiplied by the Company's WACC.

Q. What is the WACC utilized in the calculation of the revenue requirement?

A. Per the 2024 Rate Case Order, the WACC utilized for the TACs is a weighted cost of 7.07%, or 6.57% on an after-tax basis, which is based on a Return on Equity of 9.60% and a long-term embedded cost of debt of 3.98%. For the components and the calculation of the WACC and after-tax WACC, see Schedule SS-TAC-5.

ATTACHMENT 2

Current ESHARE/GSHARE Deduction Flow-Through

Q. What is the return of the Current Period SHARE?

A. The flow back of the Current SHARE less the associated book depreciation to customers included in this filing is PSE&G's best annual estimate of the current period's federal SHARE deduction less the associated book depreciation, which is intended to ensure customers receive the full flow through of the tax benefit. Please see the testimony of Ms. Marsh for additional details regarding the Current SHARE Tax Deduction.

Q. How is the Company refunding the Current Period SHARE?

A. Beginning in 2025, the Company started to flow back a total fixed annual benefit of $41.9 million, consisting of a $13.8 million electric flowback and a $28.1 million gas flowback. The actual SHARE deduction will continue to be calculated and tracked annually. To the extent the actual deduction is higher than the flow back amount, the excess would be added to the ADIT balance, and that benefit would be flowed back to customers in a subsequent rate case.

Q. Why is the annual benefit fixed when refunding the Current Period SHARE?

A. The Current Period SHARE deduction has the potential to significantly vary year-to-year based on the actual plant activity and mix of capital projects placed in service each year that qualifies as repair, which causes volatility in the deduction. The amortizations of the Current Period SHARE can be located in Column 11 of Schedules SS-TAC-3E and SS-TAC-3G.

Current MSC Deduction Flow-Through

Q. What is the return of the Current Period MSC?

A. The flow back of the Current MSC is calculated as the on-going, fixed annual MSC tax deduction less the book depreciation associated with MSC deductions multiplied by the federal tax rate. It is contemporaneously flowed back to PSE&G's customers. Please see the testimony of Ms. Marsh for additional details regarding the Current MSC Deduction.

Q. How is the Company refunding the Current Period MSC?

A. Beginning in 2025, the Company included a fixed annual Current Period MSC net deduction of $16.0 million ($9.0 million for electric and $7.0 million for gas) as set forth in Attachment C of the Stipulation of Settlement approved by the Board in the Company's 2024 base rate case.

Q. Why is the annual benefit fixed when refunding the Current Period MSC?

A. As with the Current Period SHARE, a fixed flow back of the Current MSC amount will help reduce the rate volatility and revenue requirement of the TAC. A fixed annual flow back of the Current MSC will reduce the variability - the difference between the actual and proposed flow back amounts are tracked and deferred. The deferral ensures customers will receive the benefit and the increase in ADIT will provide an incemental unprotected balance that can be refunded to customers in a future rate case. Please see the testimony of Ms. Marsh for additional details regarding the flow back of the Current MSC and application of any excess deferral.

TAC Adjustments

Q. Are there any IRS Audit or Other Major Tax Adjustments?

A. No, there have been no adjustments since the settlement of the Company's 2011 through 2016 tax return audit with the IRS in the fourth quarter of 2020, which were incorporated in PSE&G's TAC 2021 filing. However, please see the testimony of Ms. Marsh for additional details regarding IRS or other major tax adjustments, including Corporate Alternative Minimum Tax ("CAMT") on this TAC Filing.

Electric/Gas Revenue Factor

Q. What is the Revenue Factor?

A. The Revenue Factor adjusts the revenue requirement net of tax for federal and state income taxes and the costs associated with the BPU and Division of Rate Counsel (RC) Annual Assessments. The BPU/RC Assessment Expenses consist of payments, based upon a percentage of revenues collected (updated annually), to the State based on the electric and gas intrastate operating revenues for the utility. The Company has utilized the respective BPU/RC assessment rates based on the 2025 fiscal year assessment, which are 0.22% and 0.05%, respectively. See Schedule SS-TAC-6 for the calculation of the revenue factor.

Over/Under Balance

Q. Does the Company have an Over/Under Balance?

A. Yes. Schedules SS-TAC-4E and SS-TAC-4G show the monthly calculation of the over/under balance for the electric and gas components of the TAC, respectively. The over or under-collection is calculated monthly as the difference between the revenue requirement, as calculated in Schedules SS-TAC-3E and SS-TAC-3G, and the actual credits to customers. Interest is accrued on any over/under collection based upon the Company's interest rate obtained on its commercial paper and/or bank credit lines utilized in the preceding month.

Q. How does the Company ensure all flow-backs are returned to customers?

A. As shown in Schedule SS-TAC-2, the over or under-collection is included in the target revenue requirement for the next annual period, ensuring customers receive the full refund of the excess deferred taxes.

Q. Have you provided the detailed calculations supporting the revenue requirements?

A. Yes. The detailed calculations supporting the revenue requirement calculation described above are provided in electronic workpaper WP-SS-TAC-2.xlsx.

TAC Mechanism

Q. How are the ETAC and GTAC revenue requirements refunded to customers?

A. The electric and gas revenue requirements are allocated to each rate class based upon their respective percent share of overall gas or electric distribution revenue set by the 2024 Rate Case Order. This rate class revenue allocation will stay the same until the conclusion of the next base rate case (see Line 2 of Schedule SS-TAC-7E and SS-TAC-7G). The amount of allocated revenue requirement to each rate class is then divided by each class' most recent forecast of kilowatt-hour or therm sales for the corresponding recovery period.

The detailed calculations supporting the electric and gas rate designs are shown in Schedule SS-TAC-7E and Schedule SS-TAC-7G, respectively. These schedules contain the proposed ETAC and GTAC effective January 1, 2026.

Q. What are the annual rate impacts to the typical residential customer?

A. The average monthly impact of the proposed rates to the typical residential electric customer using 683 kWh in a summer month and 558 kWh in an average month (6,700 kWh annually), would be an increase in their average monthly bill from $157.97 to $158.55, or $0.58 or approximately 0.4% (based upon Delivery Rates and BGS-RSCP charges in effect October 1, 2025 and assuming that the customer receives BGS-RSCP service from PSE&G).

The annual impact of the proposed rates to the typical residential gas heating customers using 172 therms per month in a winter month and 87 therms in an average month (1,040 therms annually), would be an increase in the average monthly bill from $102.49 to $102.92, or $0.43 or approximately 0.4% (based upon Delivery Rates and BGSS-RSG charges in effect October 1, 2025, and assuming that the customer receives BGSS service from PSE&G).

The residential customer bill impacts comparing the current and proposed ETAC and GTAC are included in Attachment 4 for the aforementioned typical customers as well as other typical customer usage patterns.

Q. Is the Company issuing a Public Notice in this proceeding?

A. Yes, PSE&G's electric and gas customers will see an increase (i.e. a lower credit), therefore the Company will issue a Public Notice. Please see Attachment 7 for a draft Form of Notice of Filing and of Public Hearings.

ATTACHMENT 2

Q. Does this conclude your testimony?

A. Yes, it does.

ATTACHMENT 2

SCHEDULE INDEX

Schedule SS-TAC-1	Credentials
Schedule SS-TAC-2	Target Revenue Summary
Schedule SS-TAC-2E	Electric Revenue Requirement Calculation
Schedule SS-TAC-3G	Gas Revenue Requirement Calculation
Schedule SS-TAC-4E	Monthly electric over/under balance worksheet
Schedule SS-TAC-4G	Monthly gas over/under balance worksheet
Schedule SS-TAC-5	Weighted Average Cost of Capital (WACC)
Schedule SS-TAC-6	Revenue Factor Calculation
Schedule SS-TAC-7E	Electric Credit Calculations
Schedule SS-TAC-7G	Gas Credit Calculations

ELECTRONIC WORKPAPER INDEX

WP-SS-TAC-2.xlsx

CREDENTIALS
OF
STEPHEN SWETZ
SR. DIRECTOR-CORPORATE RATES AND REVENUE REQUIREMENTS

My name is Stephen Swetz, and I am employed by PSEG Services Corporation. I am the Sr. Director - Corporate Rates and Revenue Requirements where my main responsibility is to contribute to the development and implementation of electric and gas rates for Public Service Electric and Gas Company (PSE&G, the Company).

WORK EXPERIENCE

I have over 30 years of experience in Rates, Financial Analysis and Operations for three Fortune 500 companies. Since 1991, I have worked in various positions within PSEG. I have spent most of my career contributing to the development and implementation of PSE&G electric and gas rates, revenue requirements, pricing and corporate planning with over 20 years of direct experience in Northeastern retail and wholesale electric and gas markets.

As Sr. Director of the Corporate Rates and Revenue Requirements department, I have submitted pre-filed direct cost recovery testimony as well as oral testimony to the New Jersey Board of Public Utilities and the New Jersey Office of Administrative Law for base rate cases, as well as several clauses including infrastructure investments, renewable energy, and energy efficiency programs. A list of my prior testimonies can be found on pages 3 and 4 of this document. I have also contributed to other filings, including unbundling electric rates and Off-Tariff Rate Agreements. I have had a leadership role in various economic analyses, asset valuations, rate design, pricing efforts and cost of service studies.

I am an active member of the American Gas Association's Rate and Strategic Issues Committee, the Edison Electric Institute's Rates and Regulatory Affairs Committee and the New Jersey Utility Association (NJUA) Finance and Regulatory Committee.

EDUCATIONAL BACKGROUND

I hold a B.S. in Mechanical Engineering from Worcester Polytechnic Institute and an MBA from Fairleigh Dickinson University.

LIST OF PRIOR TESTIMONIES

Company	Utility	Docket	Testimony	Date	Case / Topic
Public Service Electric & Gas Company	E/G	TBD	written	Oct-25	Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	E	ER25100568	written	Oct-25	Clean Energy Future - Electric Vehicle (CEF-EV) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER25100554 & GR25100555	written	Oct-25	Infrastructure Advancement Program (IAP) - Second Gas Roll-In and Third Electric Roll-in
Public Service Electric & Gas Company	G	GR25080463	written	Aug-25	GSMP II Extension / Cost Recovery
Public Service Electric & Gas Company	E/G	ER25060369 & GR25060370	written	Jun-25	Green Programs Recovery Charge (GPRC)-Including CA, EEE, EEE Ext, S4A, SLII, S4AE, SLIII, EEE Ext 2, S4AEII, EE2017, CEF-EE, CEF-EEII, CSEP, SuSI and TREC
Public Service Electric & Gas Company	E	ER25060366	written	Jun-25	SPRC 2025
Public Service Electric & Gas Company	G	GR25050312	written	May-25	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	G	GR25050311	written	May-25	Conservation Incentive Program (GCIP)
Public Service Electric & Gas Company	E	ER25020032	written	Feb-25	Elecric Conservation Incentive Program (ECIP)
Public Service Electric & Gas Company	G	GR25020033	written	Feb-25	GSMP II Extension / Cost Recovery
Public Service Electric & Gas Company	E/G	ER24120878	written	Dec-24	Societal Benefits Charge (SBC) / Cost Recovery
Public Service Electric & Gas Company	E	ER24120878	written	Dec-24	Non-Utility Generation Charge (NGC) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER24110838 and GR24110839	written	Nov-24	Infrastructure Advancement Program (IAP) - First Gas Roll-In and Second Electric Roll-in
Public Service Electric & Gas Company	E/G	ER24070484 and GR24070490	written	Jun-24	Green Programs Recovery Charge (GPRC)-Including CA, EEE, EEE Ext, S4A, SLII, S4AE, SLIII, EEE Ext 2, S4AEII, EE2017, CEF-EE, CSEP, SuSI and TREC
Public Service Electric & Gas Company	E	ER24060375	written	Jun-24	SPRC 2024
Public Service Electric & Gas Company	G	GR24060369	written	Jun-24	Conservation Incentive Program (GCIP)
Public Service Electric & Gas Company	G	GR24060375	written	Jun-24	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E	ER24020073	written	Feb-24	Elecric Conservation Incentive Program (ECIP)
Public Service Electric & Gas Company	E/G	ER23120924 & GR23120925	written	Dec-23	Base Rate Proceeding / Cost of Service & Rate Design
Public Service Electric & Gas Company	E/G	QO23120874	written	Dec-23	Clean Energy Future - Energy Efficiency II Program
Public Service Electric & Gas Company	E/G	G018101112 and EO18101113	written	Nov-23	Clean Energy Future - Energy Efficiency Extension 2 Program
Public Service Electric & Gas Company	E	ER23110783	written	Nov-23	Infrastructure Advancement Program (IAP) - First Roll-In
Public Service Electric & Gas Company	E/G	ER23050273	written	Nov-23	Energy Strong II Program (Energy Strong II) - Fifth Roll-In
Public Service Electric & Gas Company	E/G	ER - 23090634 & GR - 23090635	written	Sep-23	Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	E/G	GR23070448	written	Jul-23	COVID-19 Filing
Public Service Electric & Gas Company	E/G	ER23070423 & GR23070424	written	Jul-23	Green Programs Recovery Charge (GPRC)-Including CA, EEE, EEE Ext, S4A, SLII, S4AE, SLIII, EEE Ext 2, S4AEII, EE2017, and CEF-EE
Public Service Electric & Gas Company	E	ER - ER23060412	written	Jul-23	SPRC 2023
Public Service Electric & Gas Company	G	GR23060330	written	Jun-23	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	G	GR23060332	written	Jun-23	Conservation Incentive Program (GCIP)
Public Service Electric & Gas Company	E	ER23050273	written	May-23	Energy Strong II Program (Energy Strong II) - Fourth Roll-In
Public Service Electric & Gas Company	G	GR23030102	written	Mar-23	Gas System Modernization Program III (GSMPIII)
Public Service Electric & Gas Company	E	ER23020061	written	Feb-23	Elecric Conservation Incentive Program (ECIP)
Public Service Electric & Gas Company	E/G	GR23010050	written	Jan-23	Remediation Adjustment Charge-RAC 30
Public Service Electric & Gas Company	E/G	GR23010009 and ER23010010	written	Jan-23	Societal Benefits Charge (SBC) / Cost Recovery
Public Service Electric & Gas Company	G	GR22120749	written	Dec-22	Gas System Modernization Program II (GSMPII) - Eighth Roll-In
Public Service Electric & Gas Company	E/G	ER22110669 & GR22110670	written	Nov-22	Energy Strong II Program (Energy Strong II) - Third Roll-In
Public Service Electric & Gas Company	E/G	ER22100667 & GR22100668	written	Oct-22	Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	E/G	EO18101113 & GO18101112	written	Sep-22	Clean Energy Future - Energy Efficiency Extension Program
Public Service Electric & Gas Company	E/G	ER22070413 & GR22070414	written	Jul-22	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, EE17, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	E	ER22060408	written	Jul-22	SPRC 2022
Public Service Electric & Gas Company	G	GR22060409	written	Jun-22	Gas System Modernization Program II (GSMPII) - Seventh Roll-In
Public Service Electric & Gas Company	G	GR22060367	written	Jun-22	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	G	GR22060362	written	Jun-22	Conservation Incentive Program (GCIP)
Public Service Electric & Gas Company	E/G	GR22030152	written	Mar-22	Remediation Adjustment Charge-RAC 29
Public Service Electric & Gas Company	E	ER22020035	written	Feb-22	Elecric Conservation Incentive Program (ECIP)
Public Service Electric & Gas Company	G	GR21121256	written	Dec-21	Gas System Modernization Program II (GSMPII) - Sixth Roll-In
Public Service Electric & Gas Company	E	ER21121242	written	Dec-21	Solar Successor Incentive Program (SuSI)
Public Service Electric & Gas Company	E/G	EO21111211 & GO21111212	written	Nov-21	Infrastructure Advancement Program (IAP)
Public Service Electric & Gas Company	E/G	ER21111209 & GR21111210	written	Nov-21	Energy Strong II Program (Energy Strong II) - Second Roll-In
Public Service Electric & Gas Company	E/G	ER21101201 & GR21101202	written	Oct-21	Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	E/G	ER21070965 & GR21070966	written	Jul-21	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, EE17, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	G	ER21060952	written	Jun-21	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	G	GR21060949	written	Jun-21	Gas System Modernization Program II (GSMPII) - Fifth Roll-In
Public Service Electric & Gas Company	E	ER21060948	written	Jun-21	SPRC 2021
PSEG New Haven LLC	PSEG New Haven LLC	21-06-40	written	Jun-21	PSEG 2022 AFRR
Public Service Electric & Gas Company	G	GR21060882	written	Jun-21	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E	ER21050859	written	May-21	Community Solar Cost Recovery
Public Service Electric & Gas Company	G	GR20120771	written	Dec-20	Gas System Modernization Program II (GSMPII) - Forth Roll-In
Public Service Electric & Gas Company	E/G	GR20120763	written	Dec-20	Remediation Adjustment Charge-RAC 28
Public Service Electric & Gas Company	E	ER20120736	written	Nov-20	Energy Strong II Program (Energy Strong II) - First Roll-In
Public Service Electric & Gas Company	E/G	ER20100685 & GR20100686	written	Oct-20	Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	E	ER20100658	written	Oct-20	Non-Utility Generation Charge (NGC) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER20060467 & GR20060468	written	Jun-20	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, EE17, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	G	GR20060464	written	Jun-20	Gas System Modernization Program II (GSMPII) - Third Roll-In
Public Service Electric & Gas Company	E	ER20060454	written	Jun-20	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	G	GR20060470	written	Jun-20	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	G	GR20060384	written	Jun-20	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E	ER20040324	written	Apr-20	Transitional Renewable Energy Certificate Program (TREC)
Public Service Electric & Gas Company	E/G	GR20010073	written	Jan-20	Remediation Adjustment Charge-RAC 27
Public Service Electric & Gas Company	G	GR19120002	written	Dec-19	Gas System Modernization Program II (GSMPII) - Second Roll-In
Public Service Electric & Gas Company	E/G	ER19091302 & GR19091303	written	Aug-19	Tax Adjustment Clauses (TACs)
Public Service Electric & Gas Company	E/G	ER19070850	written	Jul-19	Societal Benefits Charge (SBC) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER19060764 & GR19060765	written	Jun-19	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	G	GR19060766	written	Jun-19	Gas System Modernization Program II (GSMPII) - First Roll-In
Public Service Electric & Gas Company	G	GR19060761	written	Jun-19	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	E	ER19060741	written	Jun-19	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	E/G	EO18060629 & GO18060630	oral	Jun-19	Energy Strong II / Revenue Requirements & Rate Design
Public Service Electric & Gas Company	G	GR19060698	written	May-19	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E	ER19040523	written	May-19	Non-Utility Generation Charge (NGC) / Cost Recovery
Public Service Electric & Gas Company	E/G	EO18101113 & GO18101112	oral	May-19	Clean Energy Future - Energy Efficiency Program Approval
Public Service Electric & Gas Company	E	ER19040530	written	Apr-19	Madison 4kV Substation Project (Madison & Marshall)

LIST OF PRIOR TESTIMONIES

Company	Utility	Docket	Testimony	Date	Case / Topic
Public Service Electric & Gas Company	E/G	EO18101113 & GO18101112	written	Dec-18	Clean Energy Future - Energy Efficiency Program Approval
Public Service Electric & Gas Company	E/G	GR18121258	written	Nov-18	Remediation Adjustment Charge-RAC 26
Public Service Electric & Gas Company	E	EO18101115	written	Oct-18	Clean Energy Future - Energy Cloud Program (EC)
Public Service Electric & Gas Company	E	EO18101111	written	Oct-18	Clean Energy Future-Electric Vehicle And Energy Storage Programs (EVES)
Public Service Electric & Gas Company	G	GR18070831	written	Jul-18	Gas System Modernization Program (GSMP) - Third Roll-In
Public Service Electric & Gas Company	E/G	ER18070688 & GR18070689	written	Jun-18	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	E	ER18060681	written	Jun-18	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	G	GR18060675	written	Jun-18	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	E/G	EO18060629 & GO18060630	written	Jun-18	Energy Strong II / Revenue Requirements & Rate Design
Public Service Electric & Gas Company	G	GR18060605	written	Jun-18	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER18040358 & GR18040359	written	Mar-18	Energy Strong / Revenue Requirements & Rate Design - Eighth Roll-in
Public Service Electric & Gas Company	E/G	ER18030231	written	Mar-18	Tax Cuts and Job Acts of 2017
Public Service Electric & Gas Company	E/G	GR18020093	written	Feb-18	Remediation Adjustment Charge-RAC 25
Public Service Electric & Gas Company	E/G	ER18010029 & GR18010030	written	Jan-18	Base Rate Proceeding / Cost of Service & Rate Design
Public Service Electric & Gas Company	E	ER17101027	written	Sep-17	Energy Strong / Revenue Requirements & Rate Design - Seventh Roll-in
Public Service Electric & Gas Company	G	GR17070776	written	Jul-17	Gas System Modernization Program II (GSMP II)
Public Service Electric & Gas Company	G	GR17070775	written	Jul-17	Gas System Modernization Program (GSMP) - Second Roll-In
Public Service Electric & Gas Company	G	GR17060720	written	Jul-17	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	E/G	ER17070724 & GR17070725	written	Jul-17	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, S4AEXT II, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	E	ER17070723	written	Jul-17	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	G	GR17060593	written	Jun-17	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER17030324 & GR17030325	written	Mar-17	Energy Strong / Revenue Requirements & Rate Design - Sixth Roll-in
Public Service Electric & Gas Company	E/G	EO14080897	written	Mar-17	Energy Efficiency 2017 Program
Public Service Electric & Gas Company	E/G	ER17020136	written	Feb-17	Societal Benefits Charge (SBC) / Cost Recovery
Public Service Electric & Gas Company	E/G	GR16111064	written	Nov-16	Remediation Adjustment Charge-RAC 24
Public Service Electric & Gas Company	E	ER16090918	written	Sep-16	Energy Strong / Revenue Requirements & Rate Design - Fifth Roll-in
Public Service Electric & Gas Company	E	EO16080788	written	Aug-16	Construction of Mason St Substation
Public Service Electric & Gas Company	E	ER16080785	written	Aug-16	Non-Utility Generation Charge (NGC) / Cost Recovery
Public Service Electric & Gas Company	G	GR16070711	written	Jul-16	Gas System Modernization Program (GSMP) - First Roll-In
Public Service Electric & Gas Company	G	GR16070617	written	Jul-16	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	E/G	ER16070613 & GR16070614	written	Jul-16	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	E	ER16070616	written	Jul-16	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	G	GR16060484	written	Jun-16	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E	EO16050412	written	May-16	Solar 4 All Extension II (S4Allext II) / Revenue Requirements & Rate Design
Public Service Electric & Gas Company	E/G	ER16030272 & GR16030273	written	Mar-16	Energy Strong / Revenue Requirements & Rate Design - Fourth Roll-in
Public Service Electric & Gas Company	E/G	GR15111294	written	Nov-15	Remediation Adjustment Charge-RAC 23
Public Service Electric & Gas Company	E	ER15101180	written	Sep-15	Energy Strong / Revenue Requirements & Rate Design - Third Roll-in
Public Service Electric & Gas Company	E/G	ER15070757 & GR15070758	written	Jul-15	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	E	ER15060754	written	Jul-15	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	G	GR15060748	written	Jul-15	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	G	GR15060646	written	Jun-15	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER15050558	written	May-15	Societal Benefits Charge (SBC) / Cost Recovery
Public Service Electric & Gas Company	E	ER15050558	written	May-15	Non-Utility Generation Charge (NGC) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER15030389 & GR15030390	written	Mar-15	Energy Strong / Revenue Requirements & Rate Design - Second Roll-in
Public Service Electric & Gas Company	G	GR15030272	written	Feb-15	Gas System Modernization Program (GSMP)
Public Service Electric & Gas Company	E/G	GR14121411	written	Dec-14	Remediation Adjustment Charge-RAC 22
Public Service Electric & Gas Company	E/G	ER14091074	written	Sep-14	Energy Strong / Revenue Requirements & Rate Design - First Roll-in
Public Service Electric & Gas Company	E/G	EO14080897	written	Aug-14	EEE Ext II
Public Service Electric & Gas Company	G	ER14070656	written	Jul-14	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	E/G	ER14070651 & GR14070652	written	Jul-14	Green Programs Recovery Charge (GPRC)-Including CA, DR, EEE, EEE Ext, S4All, S4AEXT, SLII, SLIII / Cost Recovery
Public Service Electric & Gas Company	E	ER14070650	written	Jul-14	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	G	GR14050511	written	May-14	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E/G	GR14040375	written	Apr-14	Remediation Adjustment Charge-RAC 21
Public Service Electric & Gas Company	E/G	ER13070603 & GR13070604	written	Jun-13	Green Programs Recovery Charge (GPRC)-Including DR, EEE, EEE Ext, CA, S4All, SLII / Cost Recovery
Public Service Electric & Gas Company	E	ER13070605	written	Jul-13	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	G	GR13070615	written	Jun-13	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	G	GR13060445	written	May-13	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	E/G	EO13020155 & GO13020156	written/oral	Mar-13	Energy Strong / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	G	GO12030188	written/oral	Mar-13	Appliance Service / Tariff Support
Public Service Electric & Gas Company	E	ER12070599	written	Jul-12	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	E/G	ER12070606 & GR12070605	written	Jul-12	RGGI Recovery Charges (RRC)-Including DR, EEE, EEE Ext, CA, S4All, SLII / Cost Recovery
Public Service Electric & Gas Company	E	EO12080721	written/oral	Jul-12	Solar Loan III (SLIII) / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	E	EO12080721	written/oral	Jul-12	Solar 4 All Extension(S4Allext) / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	G	GR12060489	written	Jun-12	Margin Adjustment Charge (MAC) / Cost Recovery
Public Service Electric & Gas Company	G	GR12060583	written	Jun-12	Weather Normalization Charge / Cost Recovery
Public Service Electric & Gas Company	E/G	ER12030207	written	Mar-12	Societal Benefits Charge (SBC) / Cost Recovery
Public Service Electric & Gas Company	E	ER12030207	written	Mar-12	Non-Utility Generation Charge (NGC) / Cost Recovery
Public Service Electric & Gas Company	G	GR11060338	written	Jun-11	Margin Adjustment Charge (MAC) / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	G	GR11060395	written	Jun-11	Weather Normalization Charge / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	E	EO11010030	written	Jan-11	Economic Energy Efficiency Extension (EEEext) / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	E/G	ER10100737	written	Oct-10	RGGI Recovery Charges (RRC)-Including DR, EEE, CA, S4All, SLII / Cost Recovery
Public Service Electric & Gas Company	E/G	ER10080550	written	Aug-10	Societal Benefits Charge (SBC) / Cost Recovery
Public Service Electric & Gas Company	E	ER10080550	written	Aug-10	Non-Utility Generation Charge (NGC) / Cost Recovery
Public Service Electric & Gas Company	E/G	GR09050422	written/oral	Mar-10	Base Rate Proceeding / Cost of Service & Rate Design
Public Service Electric & Gas Company	E	ER10030220	written	Mar-10	Solar Pilot Recovery Charge (SPRC-Solar Loan I) / Cost Recovery
Public Service Electric & Gas Company	E	EO09030249	written	Mar-09	Solar Loan II(SLII) / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	E/G	EO09010056	written	Feb-09	Economic Energy Efficiency(EEE) / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	E	EO09020125	written	Feb-09	Solar 4 All (S4All) / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	E	EO08080544	written	Aug-08	Demand Response (DR) / Revenue Requirements & Rate Design - Program Approval
Public Service Electric & Gas Company	E/G	ER10100737	written	Jun-08	Carbon Abatement (CA) / Revenue Requirements & Rate Design - Program Approval

PSE&G 2025 TAX ADJUSTMENT CREDIT
Proposed Rate Calculations

Schedule SS-TAC-2

($'s Unless Specified)

Actual results through: 6/30/2025

SUT Rate 6.625%

Line	Date(s)		Electric	Gas	Total	Source/Description
1	Jan26 - Dec26	Net Revenue Requirements	(112,167,740)	(155,216,739)	(267,384,480)	SS-2E/G, Col 26
2	Dec-25	(Over) / Under Recovered Balance	(11,392,518)	(33,934,579)	(45,327,097)	- SS-3E/G, Col 5
3	Dec-25	Cumulative Interest Exp / (Credit)	34,659	(279,731)	(245,072)	- SS-3E/G, Col 10
4	Jan26 - Dec26	Total Target Rate Revenue	(123,525,599)	(189,431,049)	(312,956,648)	ln 1 + ln 2 + ln 3
5	Jan26 - Dec26	Revenue at Current Rates	(138,130,669)	(198,997,787)	(337,128,456)	SS-6E/G, ln 19
6	Jan26 - Dec26	Proposed TAC Increase / (Decrease)	14,605,070	9,566,738	24,171,808	Ln 4 - ln 5

PSE&G 2025 TAX ADJUSTMENT CREDIT
ETAC Net Revenue Requirement
$000

	1	2	3	4	5	6	7	8	9	10	11	12
	1. Return Historic ADIT											
	Unprotected Excess			**Protected Excess**			**SHARE**			**Mixed Service Cost**		
	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance
Oct-24	1,402	(404)	998	333,058	(542)	332,516	72,819	(929)	71,890	-	-	-
Nov-24	998	(512)	486	332,516	118	332,634	71,890	(1,178)	70,712	-	-	-
Dec-24	486	(486)	0	332,634	(1,712)	330,922	70,712	(1,116)	69,596	-	-	190,700
Jan-25	0	-	0	330,922	(867)	330,055	69,596	(2,091)	67,505	190,700	(9,965)	180,735
Feb-25	0	-	0	330,055	(783)	329,273	67,505	(1,888)	65,618	180,735	(8,996)	171,739
Mar-25	0	-	0	329,273	(621)	328,652	65,618	(1,497)	64,120	171,739	(7,136)	164,603
Apr-25	0	-	0	328,652	(414)	328,238	64,120	(998)	63,123	164,603	(4,756)	159,847
May-25	0	-	0	328,238	(400)	327,839	63,123	(964)	62,159	159,847	(4,594)	155,253
Jun-25	0	-	0	327,839	(597)	327,242	62,159	(1,439)	60,720	155,253	(6,859)	148,395
Jul-25	0	-	0	327,242	(717)	326,525	60,720	(1,729)	58,990	148,395	(8,242)	140,153
Aug-25	0	-	0	326,525	(705)	325,820	58,990	(1,700)	57,291	140,153	(8,100)	132,053
Sep-25	0	-	0	325,820	(410)	325,410	57,291	(989)	56,302	132,053	(4,714)	127,339
Oct-25	0	-	0	325,410	(400)	325,011	56,302	(964)	55,338	127,339	(4,593)	122,746
Nov-25	0	-	0	325,011	(680)	324,331	55,338	(1,640)	53,698	122,746	(7,815)	114,931
Dec-25	0	-	0	324,331	(622)	323,709	53,698	(1,501)	52,197	114,931	(7,152)	107,779
Jan-26	0	-	0	323,709	(716)	322,993	52,197	(2,091)	50,106	107,779	(5,408)	102,371
Feb-26	0	-	0	322,993	(646)	322,346	50,106	(1,888)	48,219	102,371	(4,882)	97,489
Mar-26	0	-	0	322,346	(513)	321,833	48,219	(1,497)	46,721	97,489	(3,873)	93,616
Apr-26	0	-	0	321,833	(342)	321,492	46,721	(998)	45,723	93,616	(2,581)	91,035
May-26	0	-	0	321,492	(330)	321,162	45,723	(964)	44,760	91,035	(2,493)	88,542
Jun-26	0	-	0	321,162	(493)	320,669	44,760	(1,439)	43,321	88,542	(3,722)	84,820
Jul-26	0	-	0	320,669	(592)	320,077	43,321	(1,729)	41,591	84,820	(4,473)	80,348
Aug-26	0	-	0	320,077	(582)	319,495	41,591	(1,700)	39,892	80,348	(4,396)	75,952
Sep-26	0	-	0	319,495	(339)	319,156	39,892	(989)	38,902	75,952	(2,558)	73,394
Oct-26	0	-	0	319,156	(330)	318,826	38,902	(964)	37,939	73,394	(2,493)	70,901
Nov-26	0	-	0	318,826	(562)	318,265	37,939	(1,640)	36,299	70,901	(4,241)	66,660
Dec-26	0	-	0	318,265	(514)	317,751	36,299	(1,501)	34,798	66,660	(3,881)	62,779
	= Prev Col 3 + Col 1 & 2 of "Balances" Wkst	Input	= Col 1 + Col 2	= Prev Col 6 + Col 3 of "Balances" Wkst	Input	= Col 4 + Col 5	= Prev Col 9 + Col 4 of "Balances" Wkst	Input	= Col 7 + Col 8	= Prev Col 12 + Col 5 of "Balances" Wkst	Input	= Col 10 + Col 11
Annual												
2024		(7,569)			(10,406)			(17,399)			-	
2025		-			(7,214)			(17,399)			(82,921)	
2026		-			(5,958)			(17,399)			(45,000)	

PSE&G 2025 TAX ADJUSTMENT CREDIT
ETAC Net Revenue Requirement
$000

Monthly After Tax WACC Post -2023 BRC: 0.55% | Monthly After Tax WACC Pre-2023 BRC: 0.540%

Monthly After Tax WACC Post -2023 BRC: 0.548% | Monthly After Tax WACC Pre-2023 BRC: 0.540% | ederal Tax Rate = 21.00%

Revenue Factor = 1.3947

	13	14	15	16	17	18	19	20`	21	22	23	24	25		27	28	29	30
	1. Return Historic ADIT (cont.)								1a. Return Historic ADIT (cont.)				2. Current ESHARE Deduciton	2a. Current Mixed Srv & IDD	3. Other			
	Return on Rate Base				Corporate Alternative Minimum Tax (CAMT)				Return on Non Rate Base								0	
	Unprotected Excess ADIT Rate Base Related %	Rate Base Related Portion of Unprotected Excess ADIT Amortizaiton to Customers	Cumulative Change in Rate Base	After-Tax Return on Cumulative Change in Rate Base	Beginning Balance	Amortization to Customers	Cumulative Change in Rate Base	After-Tax Return on Cumulative Change in Rate Base	Beginning Non-Rate Base Related Portion of Unprotected Excess	Non-Rate Base Related Portion of Unprotected Excess ADIT Amortizaiton to Customers	Ending Non-Rate Base Related Portion of Unprotected Excess	After-Tax Interest to Customers	Actual SHARE Deduction Flow-Through	Actual Mixed Service Cost Deduction Flow-Through	IRS ESHARE Deduction Audit Adjustments	Other Major Tax Adjustments	Net Tax Adjustment	**Net Revenue Requirement**
Oct-24	100%	(404)	11,829	1,333	-	-	-	-	0	-	0	(0)	(743)	-	-	0	(1,285)	**(1,793)**
Nov-24	100%	(512)	13,984	71	-	-	-	-	0	-	0	(0)	(637)	-	-	0	(2,138)	**(2,981)**
Dec-24	100%	(486)	16,067	82	-	-	-	-	0	-	0	(0)	(6,273)	-	-	0	(9,505)	**(13,256)**
Jan-25	0.0%	-	33,338	135	-	-	-	-	0	-	0	(0)	(1,652)	(1,082)	-	-	(15,522)	**(21,648)**
Feb-25	0%	-	44,879	214	-	-	-	-	0	-	0	(0)	(1,492)	(976)	-	-	(13,920)	**(19,414)**
Mar-25	0%	-	53,982	271	-	-	-	-	0	-	0	(0)	(1,183)	(775)	-	-	(10,941)	**(15,261)**
Apr-25	0%	-	60,014	312	-	-	-	-	0	-	0	(0)	(789)	(516)	-	-	(7,160)	**(9,986)**
May-25	0%	-	65,807	345	-	-	-	-	0	-	0	(0)	(762)	(499)	-	-	(6,873)	**(9,586)**
Jun-25	0%	-	74,407	384	-	-	-	-	0	-	0	(0)	(1,137)	(744)	-	-	(10,392)	**(14,495)**
Jul-25	0%	-	84,681	436	-	-	-	-	0	-	0	(0)	(1,367)	(895)	-	-	(12,514)	**(17,454)**
Aug-25	0%	-	94,718	491	-	-	-	-	0	-	0	(0)	(1,343)	(879)	-	-	(12,235)	**(17,066)**
Sep-25	0%	-	100,525	535	-	-	-	-	0	-	0	(0)	(782)	(512)	-	-	(6,871)	**(9,584)**
Oct-25	0%	-	106,150	566	-	-	-	-	0	-	0	(0)	(762)	(499)	-	-	(6,651)	**(9,277)**
Nov-25	0%	-	115,665	607	-	-	-	-	0	-	0	(0)	(1,296)	(848)	-	-	(11,672)	**(16,280)**
Dec-25	0%	-	124,320	657	-	-	-	-	0	-	0	(0)	(1,186)	(776)	-	-	(10,580)	**(14,757)**
Jan-26	0%	-	136,176	713	-	-	-	-	0	-	0	(0)	(1,652)	(1,082)	-	-	(10,236)	**(14,277)**
Feb-26	0%	-	143,489	766	-	-	-	-	0	-	0	(0)	(1,492)	(976)	-	-	(9,118)	**(12,718)**
Mar-26	0%	-	149,247	802	-	-	-	-	0	-	0	(0)	(1,183)	(775)	-	-	(7,039)	**(9,818)**
Apr-26	0%	-	153,055	828	-	-	-	-	0	-	0	(0)	(789)	(516)	-	-	(4,397)	**(6,133)**
May-26	0%	-	156,707	848	-	-	-	-	0	-	0	(0)	(762)	(499)	-	-	(4,199)	**(5,856)**
Jun-26	0%	-	162,117	873	-	-	-	-	0	-	0	(0)	(1,137)	(744)	-	-	(6,662)	**(9,293)**
Jul-26	0%	-	168,569	906	-	-	-	-	0	-	0	(0)	(1,367)	(895)	-	-	(8,150)	**(11,367)**
Aug-26	0%	-	174,861	940	-	-	-	-	0	-	0	(0)	(1,343)	(879)	-	-	(7,959)	**(11,101)**
Sep-26	0%	-	178,494	968	-	-	-	-	0	-	0	(0)	(782)	(512)	-	-	(4,211)	**(5,874)**
Oct-26	0%	-	182,007	987	-	-	-	-	0	-	0	(0)	(762)	(499)	-	-	(4,060)	**(5,662)**
Nov-26	0%	-	187,937	1,013	-	-	-	-	0	-	0	(0)	(1,296)	(848)	-	-	(7,574)	**(10,564)**
Dec-26	0%	-	193,321	1,044	-	-	-	-	0	-	0	(0)	(1,186)	(776)	-	-	(6,814)	**(9,504)**
	= Col 14 / Col 2	Input	See "RateBase-E", Col 9	= (Prev Col 15 + Col 15) / 2 * Monthly AT WACC	= Prev Col 19	Input	= Col 17 + Col 18	= (Prev Col 19 + Col 19) / 2 * Monthly AT WACC	Previous Col 23 + Col 1 of "Balances" Wkst	Input	= (Prev Col 21 - Col 22)	= (Prev Col 23 + Col 23) / 2 * Monthly AT WACC	= Input * Fed Tax Rate	= Input * Fed Tax Rate	Input	Input	= Col 2 + Col 5 + Col 8 + Col 11 + Col 16 + Col 18+ Col 20+ Col 25+ Col 25 + Col 26+ Col 28	= Col 29 * Rev Fct + Col 3 + Col 6
Annual																		
2024		(7,569)		17,115						-		(0)	(18,990)	-	-	-	(37,249)	**(51,951)**
2025		-		4,953						-		(0)	(13,750)	(9,000)	-	-	(125,331)	**(174,809)**
2026		-		10,688						-		(0)	(13,750)	(9,000)	-	-	(80,419)	**(112,168)**

PSE&G 2025 TAX ADJUSTMENT CREDIT

6/30/2025

Schedule SS-TAC-4E

Electric Over/(Under) Calculation

(0) - 0

Reflects a tax rate of 28.11%

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Monthly Calculations	Over / (Under) Recovery Beginning Balance	Electric Revenues	Revenue Requirement Excluding WACC Cost	Over / (Under) Recovery	Over / (Under) Recovery Ending Balance	Over / (Under) Average Monthly Balance	Interest Rate (Annualized)	Interest On Over / (Under) Average Monthly Balance	Interest Roll-In	Cumulative Interest
Oct-24	(15,557,412)	(5,287,103)	(1,792,616)	(3,494,488)	(19,051,900)	(17,304,656)	5.48%	(56,852)	(331,851)	(56,852)
Nov-24	(19,051,900)	(9,698,024)	(2,981,381)	(6,716,643)	(25,768,543)	(22,410,221)	5.48%	(73,626)	-	(130,478)
Dec-24	(25,768,543)	(11,289,758)	(13,256,148)	1,966,390	(23,802,152)	(24,785,347)	4.75%	(70,575)	-	(201,053)
Jan-25	(24,003,205)	(12,888,828)	(21,648,343)	8,759,514	(15,243,691)	(19,623,448)	4.74%	(55,665)	(201,053)	(55,665)
Feb-25	(15,243,691)	(10,636,576)	(19,413,770)	8,777,194	(6,466,497)	(10,855,094)	4.62%	(30,044)	-	(85,709)
Mar-25	(6,466,497)	(9,751,973)	(15,261,050)	5,509,077	(957,420)	(3,711,959)	4.54%	(10,096)	-	(95,805)
Apr-25	(957,420)	(8,607,368)	(9,986,411)	1,379,042	421,622	(267,899)	4.57%	(734)	-	(96,539)
May-25	421,622	(9,195,996)	(9,586,181)	390,184	811,806	616,714	4.57%	1,689	-	(94,850)
Jun-25	811,806	(13,790,206)	(14,494,813)	704,608	1,516,414	1,164,110	4.57%	3,188	-	(91,662)
Jul-25	1,516,414	(18,034,509)	(17,454,275)	(580,234)	936,180	1,226,297	4.59%	3,371	-	(88,292)
Aug-25	936,180	(15,231,035)	(17,065,846)	1,834,811	2,770,992	1,853,586	4.57%	5,073	-	(83,219)
Sep-25	2,770,992	(11,110,052)	(9,584,322)	(1,525,730)	1,245,261	2,008,126	4.57%	5,495	-	(77,724)
Oct-25	1,245,261	(9,319,225)	(9,276,740)	(42,486)	1,202,776	1,224,019	4.57%	3,350	-	(74,374)
Nov-25	1,202,776	(9,267,435)	(16,279,542)	7,012,107	8,214,883	4,708,829	4.57%	12,886	-	(61,488)
Dec-25	8,214,883	(11,579,586)	(14,757,222)	3,177,635	11,392,518	9,803,700	4.57%	26,829	-	(34,659)
Jan-26	11,392,518	(10,680,353)	(14,276,588)	3,596,235	14,988,753	13,190,635	4.57%	36,098	-	1,439
Feb-26	14,988,753	(9,157,881)	(12,717,594)	3,559,713	18,548,466	16,768,609	4.57%	45,889	-	47,328
Mar-26	18,548,466	(9,839,114)	(9,817,867)	(21,247)	18,527,219	18,537,842	4.57%	50,731	-	98,059
Apr-26	18,527,219	(8,602,594)	(6,133,232)	(2,469,361)	16,057,858	17,292,538	4.57%	47,323	-	145,382
May-26	16,057,858	(9,580,326)	(5,856,445)	(3,723,881)	12,333,977	14,195,917	4.57%	38,849	-	184,231
Jun-26	12,333,977	(10,823,916)	(9,292,850)	(1,531,066)	10,802,911	11,568,444	4.57%	31,658	-	215,889
Jul-26	10,802,911	(12,924,678)	(11,367,484)	(1,557,194)	9,245,716	10,024,313	4.57%	27,433	-	243,322
Aug-26	9,245,716	(12,869,117)	(11,101,434)	(1,767,683)	7,478,034	8,361,875	4.57%	22,883	-	266,205
Sep-26	7,478,034	(10,241,147)	(5,874,064)	(4,367,083)	3,110,951	5,294,492	4.57%	14,489	-	280,694
Oct-26	3,110,951	(9,310,820)	(5,662,215)	(3,648,605)	(537,654)	1,286,648	4.57%	3,521	-	284,215
Nov-26	(537,654)	(9,006,245)	(10,563,600)	1,557,355	1,019,701	241,023	4.57%	660	-	284,874
Dec-26	1,019,701	(10,489,410)	(9,504,367)	(985,042)	34,659	527,180	4.57%	1,443	-	286,317
	(Prior Col 5) + (Col 9)	Forecasted kWh * Proposed Rate	See Revenue Requirements Schedule for Details	Col 2 - Col 3	Col 1 + Col 4	(Col 1 + Col 5) / 2	Input	(Col 6 * (Col 7) / 12)*net of tax rate		Prior Month + Col 8 - Col 9

PSE&G 2025 TAX ADJUSTMENT CREDIT
GTAC Net Revenue Requirement
$000

	1	2	3	4	5	6	7	8	9	10	11	12
	1. Return Historic ADIT											
	Unprotected Excess			**Protected Excess**			**SHARE**			**Mixed Service Cost**		
	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance	Beginning Balance	Amortization to Customers	Ending Balance
Oct-24	1,293	(373)	920	273,986	(274)	273,712	160,267	(2,044)	158,222	-	-	-
Nov-24	920	(472)	448	273,712	(87)	273,625	158,222	(2,592)	155,631	-	-	-
Dec-24	448	(448)	(0)	273,625	(551)	273,073	155,631	(2,457)	153,174	-	-	175,208
Jan-25	(0)	-	(0)	273,073	(821)	272,253	153,174	(4,602)	148,572	175,208	(11,059)	164,149
Feb-25	(0)	-	(0)	272,253	(741)	271,512	148,572	(4,154)	144,418	164,149	(9,983)	154,167
Mar-25	(0)	-	(0)	271,512	(588)	270,924	144,418	(3,295)	141,122	154,167	(7,919)	146,248
Apr-25	(0)	-	(0)	270,924	(392)	270,532	141,122	(2,196)	138,926	146,248	(5,277)	140,970
May-25	(0)	-	(0)	270,532	(378)	270,154	138,926	(2,121)	136,805	140,970	(5,098)	135,873
Jun-25	(0)	-	(0)	270,154	(565)	269,589	136,805	(3,167)	133,637	135,873	(7,611)	128,262
Jul-25	(0)	-	(0)	269,589	(679)	268,910	133,637	(3,806)	129,831	128,262	(9,146)	119,115
Aug-25	(0)	-	(0)	268,910	(667)	268,243	129,831	(3,741)	126,090	119,115	(8,989)	110,127
Sep-25	(0)	-	(0)	268,243	(388)	267,855	126,090	(2,177)	123,914	110,127	(5,231)	104,896
Oct-25	(0)	-	(0)	267,855	(378)	267,477	123,914	(2,121)	121,792	104,896	(5,097)	99,798
Nov-25	(0)	-	(0)	267,477	(644)	266,833	121,792	(3,609)	118,183	99,798	(8,673)	91,126
Dec-25	(0)	-	(0)	266,833	(589)	266,244	118,183	(3,303)	114,880	91,126	(7,937)	83,189
Jan-26	(0)	-	(0)	266,244	(821)	265,423	114,880	(4,602)	110,278	83,189	(5,408)	77,781
Feb-26	(0)	-	(0)	265,423	(741)	264,682	110,278	(4,154)	106,124	77,781	(4,882)	72,899
Mar-26	(0)	-	(0)	264,682	(588)	264,094	106,124	(3,295)	102,829	72,899	(3,873)	69,026
Apr-26	(0)	-	(0)	264,094	(392)	263,703	102,829	(2,196)	100,632	69,026	(2,581)	66,446
May-26	(0)	-	(0)	263,703	(378)	263,324	100,632	(2,121)	98,511	66,446	(2,493)	63,953
Jun-26	(0)	-	(0)	263,324	(565)	262,759	98,511	(3,167)	95,344	63,953	(3,722)	60,231
Jul-26	(0)	-	(0)	262,759	(679)	262,081	95,344	(3,806)	91,538	60,231	(4,473)	55,758
Aug-26	(0)	-	(0)	262,081	(667)	261,414	91,538	(3,741)	87,797	55,758	(4,396)	51,362
Sep-26	(0)	-	(0)	261,414	(388)	261,025	87,797	(2,177)	85,620	51,362	(2,558)	48,804
Oct-26	(0)	-	(0)	261,025	(378)	260,647	85,620	(2,121)	83,499	48,804	(2,493)	46,311
Nov-26	(0)	-	(0)	260,647	(644)	260,003	83,499	(3,609)	79,890	46,311	(4,241)	42,070
Dec-26	(0)	-	(0)	260,003	(589)	259,414	79,890	(3,303)	76,587	42,070	(3,881)	38,189
	= Prev Col 3 + Col 1 & 2 of "Balances" Wkst	Input	= Col 1 + Col 2	= Prev Col 6 + Col 3 of "Balances" Wkst	Input	= Col 4 + Col 5	= Prev Col 9 + Col 4 of "Balances" Wkst	Input	= Col 7 + Col 8	= Prev Col 12 + Col 11 of "Balances" Wkst	Input	= Col 10 + Col 11
Annual												
2024		(6,978)			(5,093)			(38,293)			-	
2025		-			(6,830)			(38,293)			(92,019)	
2026		-			(6,830)			(38,293)			(45,000)	

PSE&G 2025 TAX ADJUSTMENT CREDIT
GTAC Net Revenue Requirement
$000

- -

Monthly After Tax WACC Post -2023 BRC: 0.548% | Monthly After Tax WACC Post -2023 BRC: 0.548%
Monthly After Tax WACC Pre-2023 BRC: 0.540% | Monthly After Tax WACC Pre-2023 BRC: 0.540% Federal Tax Rate = 21.00%
Revenue Factor = 1.3947

13	14	15	16	17	18	19	20`	21	22	23	24	25	26	27	28	29	30
1. Return Historic ADIT (cont.)				**1a. Return Historic ADIT (cont.)**								**2. Current GSHARE Deduciton**	**2a. Current Mixed Srv & IDD**	**3. Other**			
Return on Rate Base				**Corporate Alternative Minimum Tax (CAMT)**				**Return on Non Rate Base**									
Unprotected Excess ADIT Rate Base Related %	Rate Base Related Portion of Unprotected Excess ADIT Amortizaiton to Customers	Cumulative Change in Rate Base	After-Tax Return on Cumulative Change in Rate Base	Beginning Balance	Amortization to Customers	Cumulative Change in Rate Base	After-Tax Return on Cumulative Change in Rate Base	Beginning Non-Rate Base Related Portion of Unprotected Excess	Non-Rate Base Related Portion of Unprotected Excess ADIT Amortizaiton to Customers	Ending Non-Rate Base Related Portion of Unprotected Excess	After-Tax Interest to Customers	Actual SHARE Deduction Flow-Through	Actual SHARE Deduction Flow-Through	IRS ESHARE Deduction Audit Adjustments	Other Major Tax Adjustments	Net Tax Adjustment	**Net Revenue Requirement**
100%	(373)	19,584	1,597	-	-	-	-	0	-	0	(0)	(1,168)	-	-	-	(2,262)	**(3,178)**
100%	(472)	23,371	118	-	-	-	-	0	-	0	(0)	(1,445)	-	-	-	(4,479)	**(6,246)**
100%	(448)	27,146	138	-	-	-	-	0	-	0	(0)	(18,597)	-	-	-	(21,915)	**(30,565)**
0%	-	45,778	200	-	-	-	-	0	-	0	(0)	(3,379)	(841)	-	-	(20,502)	**(28,594)**
0%	-	60,538	291	-	-	-	-	0	-	0	(0)	(3,050)	(759)	-	-	(18,396)	**(25,657)**
0%	-	72,197	363	-	-	-	-	0	-	0	(0)	(2,420)	(602)	-	-	(14,461)	**(20,170)**
0%	-	79,934	417	-	-	-	-	0	-	0	(0)	(1,613)	(401)	-	-	(9,463)	**(13,198)**
0%	-	87,376	458	-	-	-	-	0	-	0	(0)	(1,558)	(388)	-	-	(9,084)	**(12,671)**
0%	-	98,441	509	-	-	-	-	0	-	0	(0)	(2,326)	(579)	-	-	(13,739)	**(19,163)**
0%	-	111,680	575	-	-	-	-	0	-	0	(0)	(2,795)	(696)	-	-	(16,546)	**(23,079)**
0%	-	124,634	647	-	-	-	-	0	-	0	(0)	(2,747)	(684)	-	-	(16,180)	**(22,568)**
0%	-	132,141	703	-	-	-	-	0	-	0	(0)	(1,598)	(398)	-	-	(9,089)	**(12,677)**
0%	-	139,423	744	-	-	-	-	0	-	0	(0)	(1,558)	(388)	-	-	(8,798)	**(12,272)**
0%	-	151,762	797	-	-	-	-	0	-	0	(0)	(2,650)	(660)	-	-	(15,438)	**(21,533)**
0%	-	163,003	862	-	-	-	-	0	-	0	(0)	(2,425)	(604)	-	-	(13,996)	**(19,521)**
0%	-	177,269	932	-	-	-	-	0	-	0	(0)	(3,379)	(841)	-	-	(14,119)	**(19,693)**
0%	-	186,929	997	-	-	-	-	0	-	0	(0)	(3,050)	(759)	-	-	(12,589)	**(17,560)**
0%	-	194,541	1,045	-	-	-	-	0	-	0	(0)	(2,420)	(602)	-	-	(9,733)	**(13,576)**
0%	-	199,582	1,079	-	-	-	-	0	-	0	(0)	(1,613)	(401)	-	-	(6,103)	**(8,513)**
0%	-	204,419	1,106	-	-	-	-	0	-	0	(0)	(1,558)	(388)	-	-	(5,832)	**(8,134)**
0%	-	211,595	1,139	-	-	-	-	0	-	0	(0)	(2,326)	(579)	-	-	(9,220)	**(12,859)**
0%	-	220,160	1,182	-	-	-	-	0	-	0	(0)	(2,795)	(696)	-	-	(11,266)	**(15,714)**
0%	-	228,522	1,229	-	-	-	-	0	-	0	(0)	(2,747)	(684)	-	-	(11,005)	**(15,350)**
0%	-	233,355	1,265	-	-	-	-	0	-	0	(0)	(1,598)	(398)	-	-	(5,855)	**(8,166)**
0%	-	238,034	1,291	-	-	-	-	0	-	0	(0)	(1,558)	(388)	-	-	(5,647)	**(7,876)**
0%	-	245,940	1,325	-	-	-	-	0	-	0	(0)	(2,650)	(660)	-	-	(10,478)	**(14,615)**
0%	-	253,126	1,367	-	-	-	-	0	-	0	(0)	(2,425)	(604)	-	-	(9,436)	**(13,161)**
= Col 14 / Col 2	Input	See "RateBase-G", Col 9	= (Prev Col 15 + Col 15) / 2 * Monthly AT WACC	= Prev Col 19	Input	= Col 17 + Col 18	= (Prev Col 19 + Col 19) / 2 * Monthly AT WACC	Previous Col 23 + Col 1 of "Balances" Wkst	Input	= (Prev Col 21 - Col 22)	= (Prev Col 23 + Col 23) / 2 * Monthly AT WACC	= Input * Fed Tax Rate	= Input * Fed Tax Rate	Input	Input	= Col 2 + Col 5 + Col 8 + Col 11 + Col 16 + Col 18+ Col 20+ Col 25+ Col 25 + Col 26+ Col 28	= Col 29 * Rev Fct + Col 3 + Col 6
	(6,978)		20,265						-		(0)	(39,036)	-	-	-	(69,136)	**(97,366)**
	-		6,567						-		(0)	(28,117)	(7,000)	-	-	(165,693)	**(231,104)**
	-		13,958						-		(0)	(28,117)	(7,000)	-	-	(111,282)	**(155,217)**

PSE&G 2025 TAX ADJUSTMENT CREDIT 6/30/2025 Schedule SS-TAC-4G

Gas Over/(Under) Calculation

Reflects a tax rate of 28.11%

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Monthly Calculations	Over / (Under) Recovery Beginning Balance	Gas Revenues	Revenue Requirement Excluding WACC Cost	Over / (Under) Recovery	Over / (Under) Recovery Ending Balance	Over / (Under) Average Monthly Balance	Interest Rate (Annualized)	Interest On Over / (Under) Average Monthly Balance	Interest Roll-In	Cumulative Interest
Oct-24	11,977,623	(5,640,213)	(3,177,778)	(2,462,435)	9,515,188	10,746,406	5.48%	35,306	82,672	35,306
Nov-24	9,515,188	(17,634,659)	(6,246,476)	(11,388,182)	(1,872,994)	3,821,097	5.48%	12,554	-	47,860
Dec-24	(1,872,994)	(30,596,720)	(30,564,661)	(32,059)	(1,905,053)	(1,889,024)	4.75%	(5,379)	-	42,481
Jan-25	(1,905,053)	(40,783,319)	(28,594,043)	(12,189,276)	(14,094,329)	(7,999,691)	4.74%	(22,692)	-	19,788
Feb-25	(14,094,329)	(32,436,066)	(25,657,491)	(6,778,575)	(20,872,904)	(17,483,616)	4.62%	(48,391)	-	(28,602)
Mar-25	(20,872,904)	(22,939,555)	(20,170,181)	(2,769,374)	(23,642,278)	(22,257,591)	4.54%	(60,537)	-	(89,139)
Apr-25	(23,642,278)	(13,525,366)	(13,198,490)	(326,876)	(23,969,154)	(23,805,716)	4.57%	(65,190)	-	(154,329)
May-25	(23,969,154)	(7,660,848)	(12,671,052)	5,010,204	(18,958,950)	(21,464,052)	4.57%	(58,777)	-	(213,106)
Jun-25	(18,958,950)	(5,123,384)	(19,163,165)	14,039,781	(4,919,169)	(11,939,059)	4.57%	(32,694)	-	(245,800)
Jul-25	(4,919,169)	(4,212,033)	(23,078,603)	18,866,570	13,947,401	4,514,116	4.59%	12,407	-	(233,393)
Aug-25	13,947,401	(3,856,134)	(22,567,556)	18,711,422	32,658,823	23,303,112	4.57%	63,772	-	(169,621)
Sep-25	32,658,823	(4,199,081)	(12,677,475)	8,478,393	41,137,216	36,898,020	4.57%	100,976	-	(68,646)
Oct-25	41,137,216	(8,834,842)	(12,272,041)	3,437,199	44,574,415	42,855,816	4.57%	117,280	-	48,634
Nov-25	44,574,415	(20,915,074)	(21,532,543)	617,469	45,191,884	44,883,150	4.57%	122,828	-	171,462
Dec-25	45,191,884	(30,778,756)	(19,521,450)	(11,257,305)	33,934,579	39,563,232	4.57%	108,269	-	279,731
Jan-26	34,214,310	(35,708,576)	(19,693,398)	(16,015,179)	18,199,131	26,206,721	4.57%	71,718	279,731	71,718
Feb-26	18,199,131	(29,525,039)	(17,559,587)	(11,965,452)	6,233,679	12,216,405	4.57%	33,432	-	105,149
Mar-26	6,233,679	(26,618,151)	(13,576,130)	(13,042,021)	(6,808,342)	(287,332)	4.57%	(786)	-	104,363
Apr-26	(6,808,342)	(14,831,886)	(8,512,939)	(6,318,947)	(13,127,290)	(9,967,816)	4.57%	(27,278)	-	77,085
May-26	(13,127,290)	(7,982,114)	(8,133,892)	151,779	(12,975,511)	(13,051,400)	4.57%	(35,717)	-	41,368
Jun-26	(12,975,511)	(5,334,484)	(12,859,451)	7,524,966	(5,450,545)	(9,213,028)	4.57%	(25,212)	-	16,156
Jul-26	(5,450,545)	(4,055,925)	(15,713,513)	11,657,588	6,207,043	378,249	4.57%	1,035	-	17,191
Aug-26	6,207,043	(4,119,342)	(15,350,045)	11,230,704	17,437,747	11,822,395	4.57%	32,353	-	49,544
Sep-26	17,437,747	(4,475,875)	(8,165,944)	3,690,069	21,127,815	19,282,781	4.57%	52,770	-	102,314
Oct-26	21,127,815	(8,539,624)	(7,875,915)	(663,709)	20,464,106	20,795,961	4.57%	56,910	-	159,224
Nov-26	20,464,106	(19,790,550)	(14,615,123)	(5,175,427)	15,288,679	17,876,393	4.57%	48,921	-	208,145
Dec-26	15,288,679	(28,449,483)	(13,160,804)	(15,288,679)	(0)	7,644,340	4.57%	20,920	-	229,065
	(Prior Col 5) + (Col 9)	Forecasted Therms * Proposed Rate	See Revenue Requirements Schedule for Details	Col 2 - Col 3	Col 1 + Col 4	(Col 1 + Col 5) / 2	Input	(Col 6 * (Col 7) / 12)*net of tax rate		Prior Month + Col 8 - Col 9

PSE&G 2025 TAX ADJUSTMENT CREDIT

Schedule SS-TAC-5

Weighted Average Cost of Capital

		Percent	Embedded Cost	Weighted Cost	Pre-Tax Weighted Cost	After-Tax Weighted Cost
Long-Term Debt		44.78%	3.98%	1.78%	1.78%	1.28%
Customer Deposits		0.22%	5.06%	0.01%	0.01%	0.01%
Common Equity		55.00%	9.60%	5.28%	7.34%	5.28%
Total		100.00%		7.07%	9.14%	6.57%
Federal Tax Rate	21.00%					0.55%
State Tax Rate	9.00%					
Fed Benefit of State Tax Deduction	-1.89%					
Effective Tax Rate	28.11%					

PSE&G 2025 TAX ADJUSTMENT CREDIT

Schedule SS-TAC-6

Revenue Factor

	ELECTRIC	GAS
Revenue Increase	100.0000	100.0000
BPU Assessment Rate	0.2176	0.2176
Rate Counsel Assessment Rate	0.0455	0.0455
Income before State of NJ Bus. Tax	99.7369	99.7369
State of NJ Bus. Income Tax	8.9763	8.9763
Income Before Federal Income Taxes	90.7606	90.7606
Federal Income Taxes	19.0597	19.0597
Return	71.7008	71.7008
Revenue Factor	**1.3947**	**1.3947**

PSE&G 2025 TAX ADJUSTMENT CREDIT

Schedule SS-TAC-7E

Proposed ETAC Calculation

($'s Unless Specified)

Current SUT Rate 6.625%

Line		Electric															Source/Description
		RS	RHS	RLM	WH	WHS	HS	GLP	LPL-S	LPL-P	HTS-S	HTS-HV	BPL	BPL-POF	PSAL	Total	
1	2026 Sales (MWh)	13,949,037	70,042	167,555	0	0	0	6,718,378	9,475,069	2,770,483	6,115,191	530,697	0	0	0	39,796,452	Inputs
2	Rate Class Allocation	71.19%	0.63%	0.90%				12.27%	10.44%	1.82%	2.64%	0.11%				100.00%	Line 2
3	Revenue Requirements	(87,938,544)	(773,147)	(1,112,840)	0	0	0	(15,156,297)	(12,900,644)	(2,247,199)	(3,261,666)	(135,262)	0	0	0	(123,525,599)	(SS-TAC-1, ln 4 [Electric]) * Line 2 * 1000
4	Proposed Rate w/o SUT ($/kWh)	(0.006304)	(0.011038)	(0.006642)	0.000000	0.000000	0.000000	(0.002256)	(0.001362)	(0.000811)	(0.000533)	(0.000255)	0.000000	0.000000	0.000000		(Line 3 / (Line 1 * 1,000)) [Rnd 6]
5	Public Notice Rate w/o SUT ($/kWh)	(0.006304)	(0.011038)	(0.006642)	0.000000	0.000000	0.000000	(0.002256)	(0.001362)	(0.000811)	(0.000533)	(0.000255)	0.000000	0.000000	0.000000		(Line 4)
6	Proposed Rate w/ SUT ($/kWh)	(0.006722)	(0.011769)	(0.007082)	0.000000	0.000000	0.000000	(0.002405)	(0.001452)	(0.000865)	(0.000568)	(0.000272)	0.000000	0.000000	0.000000		(Line 4 * (1 + SUT Rate)) [Rnd 6]
7	Current Rates (before Provisional) w/o SUT ($/kWh)	(0.007281)	(0.010386)	(0.006666)	0.000000	0.000000	0.000000	(0.002226)	(0.001367)	(0.000784)	(0.000733)	(0.000304)	0.000000	0.000000	0.000000		Att. C, page 9, ln 4
8	2026 Revenues at Current Rates	(101,562,941)	(727,451)	(1,116,923)	0	0	0	(14,955,109)	(12,952,420)	(2,172,059)	(4,482,435)	(161,332)	0	0	0	(138,130,669)	Line 7 * Line 1 * 1000
9																	
10	Revenue Increase / (Decrease)	13,624,397	(45,696)	4,083	0	0	0	(201,188)	51,776	(75,140)	1,220,768	26,070	0	0	0	14,605,070	Line 3 - Line 8

[1]Rate Class Allocation remains the same and stays in effect until the conclusion of the Company's next Base Rate Case

PSE&G 2025 TAX ADJUSTMENT CREDIT

Schedule SS-TAC-7G

Proposed GTAC Calculation

($'s Unless Specified)

Current SUT Rate 6.625%

Line		RSG	GSG	LVG	SLG	TSG-F	TSG-NF	CIG	CSG	Total	Source/Description
		Gas									
1	2026 Sales (Therms)	1,533,608	291,071	751,117	712	0	0	0	0	2,576,508	Inputs
2	Rate Class Allocation	73.65%	11.87%	14.44%	0.05%					100.00%	Line 2
3	Revenue Requirements	(139,506,864)	(22,482,965)	(27,346,502)	(94,719)	0	0	0	0	(189,431,049)	(SS-TAC-1, ln 4 [Gas]) * Line 8 * 1000
4	Proposed Rate w/o SUT ($/Therms)	(0.090966)	(0.077242)	(0.036408)	(0.133107)	0.000000	0.000000	0.000000	0.000000		(Line 3 / (Line 1 * 1,000)) [Rnd 6]
5	Public Notice Rate w/o SUT ($/Therms)	(0.090966)	(0.077242)	(0.036408)	(0.133107)	0.000000	0.000000	0.000000	0.000000		(Line 4)
6	Proposed Rate w/ SUT ($/Therms)	(0.096992)	(0.082359)	(0.038820)	(0.141925)	0.000000	0.000000	0.000000	0.000000		(Line 4 * (1 + SUT Rate)) [Rnd 6]
7	Current Rates (before Provisional) w/o SUT ($/kWh)	(0.095572)	(0.081284)	(0.038165)	(0.143300)	0.000000	0.000000	0.000000	0.000000		Att. C, page 9, ln 4
8	2026 Revenues at Current Rates	(146,569,966)	(23,659,452)	(28,666,397)	(101,972)	0	0	0	0	(198,997,787)	Line 7 * Line 1 * 1000
9											
10	Revenue Increase / (Decrease)	7,063,102	1,176,487	1,319,895	7,253	0	0	0	0	9,566,738	Line 3 - Line 8

[1]Rate Class Allocation remains the same and stays in effect until the conclusion of the Company's next Base Rate Case

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No.69**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **Original Sheet No. 69**

TAX ADJUSTMENT CREDIT

Rate Schedule	Charge per kilowatt-hour	Charge per kilowatt-hour Including SUT
RS	($0.006304) ~~($0.007281)~~	($0.006722) ~~($0.007763)~~
RHS	($0.011038) ~~($0.010386)~~	($0.011769) ~~($0.011074)~~
RLM	($0.006642) ~~($0.006666)~~	($0.007082) ~~($0.007108)~~
WH	$0.000000	$0.000000
WHS	$0.000000	$0.000000
HS	$0.000000	$0.000000
GLP	($0.002256) ~~($0.002226)~~	($0.002405) ~~($0.002373)~~
LPL – Secondary	($0.001362) ~~($0.001367)~~	($0.001452) ~~($0.001458)~~
LPL – Primary	($0.000811) ~~($0.000784)~~	($0.000865) ~~($0.000836)~~
HTS – Subtransmission	($0.000533) ~~($0.000733)~~	($0.000568) ~~($0.000782)~~
HTS – High Voltage & HTS – Transmission	($0.000255) ~~($0.000304)~~	($0.000272) ~~($0.000324)~~
BPL	$0.000000	$0.000000
BPL-POF	$0.000000	$0.000000
PSAL	$0.000000	$0.000000

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No.51**
Superseding
B.P.U.N.J. No. 17 GAS **Original Sheet No. 51**

TAX ADJUSTMENT CREDIT

Rate Schedule	Charge per Therm	Charge per Therm Including SUT
RSG	($0.090966) ~~($0.095572)~~	($0.096992) ~~($0.101904)~~
GSG	($0.077242) ~~($0.081284)~~	($0.082359) ~~($0.086669)~~
LVG	($0.036408) ~~($0.038165)~~	($0.038820) ~~($0.040693)~~
SLG	($0.133107) ~~($0.143300)~~	($0.141925) ~~($0.152794)~~
TSG-F	$0.000000	$0.000000
TSG-NF	$0.000000	$0.000000
CIG	$0.000000	$0.000000
CSG	$0.000000	$0.000000

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No.69**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **Original Sheet No. 69**

TAX ADJUSTMENT CREDIT

Rate Schedule	Charge per kilowatt-hour	Charge per kilowatt-hour Including SUT
RS	($0.006304)	($0.006722)
RHS	($0.011038)	($0.011769)
RLM	($0.006642)	($0.007082)
WH	$0.000000	$0.000000
WHS	$0.000000	$0.000000
HS	$0.000000	$0.000000
GLP	($0.002256)	($0.002405)
LPL – Secondary	($0.001362)	($0.001452)
LPL – Primary	($0.000811)	($0.000865)
HTS – Subtransmission	($0.000533)	($0.000568)
HTS – High Voltage & HTS – Transmission	($0.000255)	($0.000272)
BPL	$0.000000	$0.000000
BPL-POF	$0.000000	$0.000000
PSAL	$0.000000	$0.000000

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No.51**
Superseding
B.P.U.N.J. No. 17 GAS **Original Sheet No. 51**

TAX ADJUSTMENT CREDIT

Rate Schedule	Charge per Therm	Charge per Therm Including SUT
RSG	($0.090966)	($0.096992)
GSG	($0.077242)	($0.082359)
LVG	($0.036408)	($0.038820)
SLG	($0.133107)	($0.141925)
TSG-F	$0.000000	$0.000000
TSG-NF	$0.000000	$0.000000
CIG	$0.000000	$0.000000
CSG	$0.000000	$0.000000

Tax Adjustment Credit

This mechanism is designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. The charge will be reset on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under or over recovered balances. The interest rate shall be reset each month.

TYPICAL RESIDENTIAL ELECTRIC BILL IMPACTS

The effect of the introduction of the Tax Adjustment Credit (TAC) on typical residential electric bills is illustrated below:

Residential Electric Service - Average Monthly Bill					
If Your Average Monthly kWh. Use Is:	And Your Jun. to Sep. Avg. Monthly kWh Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
140	171	$43.92	$44.07	$0.15	0.3 %
279	342	81.85	82.14	0.29	0.4
558	683	157.97	158.55	0.58	0.4
650	803	183.47	184.14	0.67	0.4
977	1,279	275.27	276.28	1.01	0.4

(1) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect October 1, 2025, and assumes that the customer receives commodity service from Public Service.

(2) Same as (1) except includes increase due to TAC.

Residential Electric Service - Monthly Summer Bill				
If Your Monthly Summer kWh Use Is:	Then Your Present Monthly Summer Bill (3) Would Be:	And Your Proposed Monthly Summer Bill (4) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
171	$55.64	$55.82	$0.18	0.3 %
342	105.32	105.67	0.35	0.3
683	205.43	206.14	0.71	0.4
803	241.72	242.56	0.84	0.4
1,279	386.58	387.91	1.33	0.3

(3) Based upon current Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and Delivery Rates in effect October 1, 2025, and assumes that the customer receives commodity service from Public Service.

(4) Same as (3) except includes increase due to TAC.

TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed changes in the Tax Adjustment Credit (TAC) on typical residential gas bills, if approved by the Board, is illustrated below:

Residential Gas Service - Average Monthly Bill					
If Your Average Monthly Therm Use Is:	And Your Avg. Dec. to Mar. Monthly Therm Use Is:	Then Your Present Monthly Bill (1) Would Be:	And Your Proposed Monthly Bill (2) Would Be:	Your Monthly Bill Change Would Be:	And Your Percent Change Would Be:
16	25	$26.84	$26.92	$0.08	0.3%
33	50	43.68	43.84	0.16	0.4
51	100	64.07	64.32	0.25	0.4
87	172	102.49	102.92	0.43	0.4
100	198	116.77	117.26	0.49	0.4
152	300	171.82	172.57	0.75	0.4

(1) Based upon Basic Gas Supply Service (BGSS-RSG) and Delivery Rates in effect October 1, 2025, and assumes that the customer receives commodity service from Public Service.

(2) Same as (1) except includes increase due to TAC.

Residential Gas Service - Monthly Winter Bill				
If Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (3) Would Be:	And Your Proposed Monthly Winter Bill (4) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
25	$36.32	$36.45	$0.13	0.4%
50	62.61	62.86	0.25	0.4
100	117.98	118.47	0.49	0.4
172	195.75	196.60	0.85	0.4
198	223.86	224.84	0.98	0.4
300	333.93	335.40	1.47	0.4

(3) Based upon Basic Gas Supply Service (BGSS-RSG) and Delivery Rates in effect October 1, 2025, and assumes that the customer receives commodity service from Public Service.

(4) Same as (3) except includes increase due to TAC.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
BALANCE SHEET
$ (In Thousands)

			March 31, 2025
Assets and Other Debits			
Utility Plant			
Electric Utility Plant			
101	Electric Utility Plant in Service	$	27,881,642
103	Electric Experimental Plant Unclassified		-
105	Electric Utility Plant Held for Future Use		48,993
106	Electric Completed Construction not classified- Electric		4,182,106
107	Electric Construction Work in Progress		1,171,752
	Total Electric Utility Plant		33,284,492
Gas Utility Plant			
101	Gas Utility Plant in Service	$	12,836,575
103	Gas Experimental Plant Unclassified		-
105	Gas Utility Plant Held for Future Use		96
106	Gas Completed Construction not classified		297,840
107	Gas Construction Work in Progress		56,120
	Total Gas Utility Plant		13,190,632
Common Utility Plant			
101	Common Utility Plant in Service	$	369,411
106	Common Completed Construction not classified		878
107	Common Construction Work in Progress		35,960
	Total Common Utility Plant		406,249
Property under capital leases			
101.1	Electric & Gas Property under capital leases		94,414
			94,414
	Total Utility Plant		**46,975,787**
Accumulated Provisions for Depreciation and Amortization of			
Electric Utility Plant			
108 & 111	Electric Utility Plant in Service		(6,223,094)
108.5	Electric Utility Plant Held for Future Use		-
	Total Electric Utility Plant		(6,223,094)
Gas Utility Plant			
108 & 111	Gas Utility Plant in Service		(2,719,791)
Common Utility Plant			
108 & 111	Common Utility Plant in Service		(208,696)
	Total Accumulated Provisions for Depreciation and Amortization of Utility Plant		(9,151,581)
	Net Utility Plant Excluding Nuclear Fuel		37,824,206
Nuclear Fuel			
120.1	120.1 In Process		-
120.2	120.2 Materials and Assemblies Stock		-
120.3	120.3 In Reactor		-
120.4	120.4 Spent		-
Accumulated Provisions for Amortization			
120.5	120.5 Nuclear Fuel		-
	Net Nuclear Fuel		-
	Net Utility Plant		**37,824,206**
			(0)
Other Property and Investments			
121	Nonutility Property		2,870
122	Accumulated Provision for Depreciation & Amortization of Nonutility Property		(824)
123 & 123.1	Investments in Associated & Subsidiary Companies		44,642
124	Other Investments		83,454
125-8	Special Funds		29,824
175	Long-Term Portion of Derivative Assets		-
	Total Other Property and Investments		159,965

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

BALANCE SHEET
$ (In Thousands)

			March 31, 2025
	Current and Accrued Assets		
131	Cash	$	78,974
132-4	Special Deposits		32,165
135	Working Funds		-
136	Temporary Cash Investments		480,000
141-3	Notes and Accounts Receivable		1,605,870
144	Accumulated Provision for Uncollectible Accounts - Credit		(233,526)
145-6	Receivables from Associated Companies		16,314
151-5	Materials and Supplies (incl. 163)		638,388
158	Allowances		-
164	Gas Stored Underground - Current		-
165	Prepayments		36,861
171	Interest and Dividends Receivable		-
172	Rents Receivable		2,331
173	Accrued Utility Revenues		233,705
174	Miscellaneous Current and Accrued		3,174
175	Current Portion of Derivative Instrument Assets		-
	Total Current and Accrued Assets		2,894,255
	Deferred Debits		
181	Unamortized Debt Expense		90,430
182	Unrec'd Plt and Reg Costs and Other Reg Assets		6,673,642
183	Preliminary Survey and Investigation Charges		48,594
183.2	Other Preliminary Survey and Investigations		3,467
184	Clearing Accounts		6
185	Temporary Facilities		-
186	Miscellaneous Deferred Debits		47,881
188	Research and Development Expenditures		-
189	Unamortized Loss on Reacquired Debt		16,192
190	Accumulated Deferred Income Taxes		680,735
	Total Deferred Debits		7,560,946
	Total Assets and Other Debits	$	48,439,372

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

BALANCE SHEET
$ (In Thousands)

		March 31, 2025
	Liabilities and Other Credits	
	Proprietary Capital	
201	Common Stock Issued	$ 892,260
204	Preferred Stock Issued	-
207	Premium on Capital Stock	-
208	Donations from Stockholders	2,155,436
210	Gain on Resale or Cancellation of Reacquired Capital Stock	-
211	Miscellaneous Paid-In Capital	-
215	Appropriated Retained Earnings	-
216	Unappropriated Retained Earnings	15,942,498
216.1	Unappropriated Undistributed Subsidiary Earnings	(441)
219	Other Comprehensive Income	(3,697)
	Total Proprietary Capital	18,986,057
	Long-Term Debt	
221	221 Bonds	16,015,001
223	223 Advances from Assoc. Co.	-
225	225 Unamortized Premium on Long-Term Debt	-
226	226 Unamortized Discount on Long-Term Debt	(36,285)
	Total Long-Term Debt	15,978,715
	Other Non-Current Liabilities	
227-9	Other Non-current Liabilities	581,952
244	Long-Term Portion of Derivative Instrument Liabilities	-
230	Asset Retirement Obligation	460,272
	Total Other Non-Current Liabilities	1,042,224
	Current and Accrued Liabilities	
231	Notes Payable	-
232	Accounts Payable	639,700
233-4	Payables to Associated Companies	464,282
235	Customer Deposits	68,834
236	Taxes Accrued	3,997
237	Interest Accrued	137,731
238	Dividends Declared	-
239	Matured Long-Term Debt	-
241	Tax Collections Payable	51,260
242	Miscellaneous Current and Accrued Liabilities	429,039
243	Obligations Under Capital leases	15,656
244	Current Portion of Derivative Instrument Liabilities	-
	Total Current and Accrued Liabilities	1,810,498
	Deferred Credits	
252	Customer Advances for Construction	70,585
253	Other Deferred Credits	254,073
254	Other Regulatory Liabilities	2,970,099
255	Accumulated Deferred Investment Tax Credits	82,170
281-3	Accumulated Deferred Income Taxes	7,244,951
	Total Deferred Credits	10,621,878
	Total Liabilities and Other Credits	$ 48,439,372

Attachment 6

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

INCOME ACCOUNT

		YTD 2024 '($000)
400 Electric Operating Revenues	$	4,106,404
Electric Operating Expenses:		
401 Operation Expense		2,959,696
402 Maintenance Expense		136,214
403 Depreciation Expense		339,330
404 Amortization of Limited Term Plant		32,228
407 Amortization of Property Losses		0
407.3 Regulatory Debts		23,168
407.4 Regulatory Credit		0
408.1 Taxes Other Than Income Taxes		26,745
409.1 Income Taxes - Federal		(101,247)
410.1 Provision for Deferred Income Taxes		884,534
411.1 Provision for Deferred Income Taxes - Cr.		(777,903)
411.103 Accretion Expense-Electric		0
411.4 Investment Tax Credit Adjustments (Net)		(10,727)
Total Electric Utility Operating Expenses		3,512,040
Electric Utility Operating Income	$	594,364

* Electric Distribution only

		YTD 2024
400 Gas Operating Revenues	$	2,237,985
Gas Operating Expenses:		
401 Operation Expense		1,366,249
402 Maintenance Expense		48,167
403 Depreciation Expense		241,097
404 Amortization of Limited Term Plant		14,556
407 Amortization of Property Losses		0
407.3 Amortization of Excess cost of removal		0
407.3 Regulatory Debts		22,206
407.4 Regulatory Credit		0
408.1 Taxes Other Than Income Taxes		18,168
409.1 Income Taxes - Federal		(98,620)
410.1 Provision for Deferred Income Taxes		672,220
411.1 Provision for Deferred Income Taxes - Cr		(571,018)
411.4 Investment Tax Credit Adjustments (Net)		(720)
Total Gas Utility Operating Expenses		1,712,304
Gas Utility Operating Income	$	525,681
Net Utility Operating Income	$	1,120,045

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC TAX ADJUSTMENT CREDIT AND GAS TAX ADJUSTMENT CREDIT

Notice of a Filing and Notice of Public Hearings
BPU Docket No.

PLEASE TAKE NOTICE that, on October 23, 2025, Public Service Electric and Gas Company ("Public Service," "PSE&G," or "Company") filed a petition and supporting documentation ("Petition") with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting a resetting of the Company's electric and gas Tax Adjustment Credits ("TACs") ("Petition" or "2025 TAC Filing"). The TACs are designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax related adjustments to customers. If approved by the Board, the 2025 TAC Filing would reduce the rate credits to be paid to the Company's electric customers, thereby increasing customer electric bills, by $14.6 million annually, and would reduce the rate credits to be paid to the Company's gas customers, thereby increasing customer gas bills, by $9.6 million annually. The proposed electric and gas TAC rates are shown in Tables #1 and #2.

The approximate effects of the proposed change on typical electric and gas residential monthly bills, if approved by the Board, are illustrated in Tables #3 and #4.

Based upon the Company's Filing, a typical residential electric customer using 683 kWh in a summer month and 558 kWh in an average month (6,700 kWh annually), would see an increase in their average monthly bill from $157.97 to $158.55, or $0.58 or approximately 0.4%.

Based upon the Company's Filing, a typical residential gas heating customer using 172 therms per month during the winter months, and 87 average monthly therms (1,040 therms annually), would see an increase in the average monthly bill from $102.49 to $102.92 or $0.43 or approximately 0.4%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the TACs credits at levels it finds just and reasonable. Therefore, the Board may establish the TACs credits at levels other than that proposed by PSE&G. As a result, the described charge may increase or decrease based upon the Board's decision.

PSE&G's costs addressed in the Petition will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company upon request.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition is available for review online at the PSEG website at http://www.pseg.com/pseandgfilings and was provided to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all PSE&G customers in this proceeding. The Petition may also be viewed on the Board's website, https://publicaccess.bpu.state.nj.us, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition.

DATE:
TIMES: 4:30 p.m. and 5:30 p.m.

There are two options for joining.
Either go to this website:
https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting
and enter the following information:

Meeting ID: 992 979 119 781
Passcode: 3X59PZ

-or-

Join by Phone
Dial In: (973) 536-2286
Phone conference ID: 537 811 425#

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above to express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's Public Document Search tool https://publicaccess.bpu.state.nj.us/. Comments are considered public documents for purposes of the State's Open Public Records Act. Only submit public documents using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may be filed electronically via the Board's e-filing system or by email to the Secretary of the Board, Sherri L. Lewis. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, https://www.nj.gov/bpu/agenda/efiling/.

Emailed and/or written comments may also be submitted to:

Sherri L. Lewis, Secretary of the Board
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

Table # 1
Proposed Electric TAC Change

Electric Tariff Rates	Tax Adjustment Credit	
Rate Schedule	**Present $/kWhr (Incl. SUT)**	**Proposed $/kWhr (Incl. SUT)**
RS	($0.007763)	($0.006722)
RHS	($0.011074)	($0.011769)
RLM	($0.007108)	($0.007082)
WH	($0.000000)	($0.000000)
WHS	($0.000000)	($0.000000)
HS	($0.000000)	($0.000000)
GLP	($0.002373)	($0.002405)
LPL-Secondary	($0.001458)	($0.001452)
LPL-Primary	($0.000836)	($0.000865)
HTS - Subtransmission	($0.000782)	($0.000568)
HTS - High Voltage & HTS - Transmission	($0.000324)	($0.000272)
BPL	($0.000000)	($0.000000)
BPL-POF	($0.000000)	($0.000000)
PSAL	($0.000000)	($0.000000)

Table # 2
Proposed Gas TAC Change

Gas Tariff Rates	Tax Adjustment Credit	
Rate Schedule	**Present $/Therm (Incl. SUT)**	**Proposed $/Therm (Incl. SUT)**
RSG	($0.101904)	($0.096992)
GSG	($0.086669)	($0.082359)
LVG	($0.040693)	($0.038820)
SLG	($0.152794)	($0.141925)
TSG-F	($0.000000)	($0.000000)
TSG-NF	($0.000000)	($0.000000)
CIG	($0.000000)	($0.000000)
CSG	($0.000000)	($0.000000)

Table #3
Residential Electric Service

If Your Average Monthly kWhr Use Is:	And Your Avg. Jun. to Sep. Monthly kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Increase Would Be:	And Your Percent Increase Would Be:
140	171	$43.92	$44.07	$0.15	0.3%
279	342	$81.85	$82.14	$0.29	0.4%
558	683	$157.97	$158.55	$0.58	0.4%
650	803	$183.47	$184.14	$0.67	0.4%
977	1,279	$275.27	$276.28	$1.01	0.4%

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing ("BGS-RSCP") charges in effect October 1, 2025, and assumes that the customer receives BGS-RSCP service from Public Service.
(2) Same as (1) except includes the proposed change in the TAC.

Table #4
Residential Gas Service

If Your Average Monthly Therm Use Is:	And Your Avg. Dec. To Mar. Monthly Therm Use Is:	Then Your Present Monthly Winter Bill (3) Would Be:	And Your Proposed Monthly Winter Bill (4) Would Be:	Your Monthly Winter Bill Increase Would Be:	And Your Percent Increase Would Be:
16	25	$26.84	$26.92	$0.08	0.3%
33	50	$43.68	$43.84	$0.16	0.4%
51	100	$64.07	$64.32	$0.25	0.4%
87	172	$102.49	$102.92	$0.43	0.4%
100	198	$116.77	$117.26	$0.49	0.4%
152	300	$171.82	$172.57	$0.75	0.4%

(3) Based upon current Delivery Rates and Basic Gas Supply Service ("BGSS-RSG") charges in effect October 1, 2025, and assumes that the customer receives commodity service from Public Service.

(4) Same as (3) except includes the proposed change in the TAC.

Noreen M. Giblin
Associate Counsel - Regulatory

PUBLIC SERVICE ELECTRIC AND GAS COMPANY