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**VIA BPU PORTAL SYSTEM AND ELECTRONIC MAIL FOR E-FILING**

March 19, 2026

In the Matter of the Provision of Basic Generation Service  
for the Period Beginning June 1, 2025

BPU Docket No. ER24030191

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Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access  
Transmission Tariff

BPU Docket No. \_\_\_\_\_

Sherri L. Lewis, RMC  
Secretary of the Board  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 1st Floor  
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Enclosed for filing<sup>1</sup> on behalf of Jersey Central Power & Light Company (“JCP&L”), Atlantic City Electric Company (“ACE”), Public Service Electric and Gas Company (“PSE&G”), and Rockland Electric Company (“RECO”) (collectively, the “EDCs”), please find an electronic copy of tariff sheets and supporting exhibits that reflect changes to the PJM Interconnection (“PJM”) Open Access Transmission Tariff (“OATT”) made in response to the annual formula rate update filings.

**Request for Board Approval of Revised Tariff Rates Related to  
Open Access Transmission Tariffs**

The tariff sheets have been revised to reflect changes to the PJM OATT made in response to the annual formula rate update filings made by:

PSE&G pursuant to FERC Docket No. ER09-1257-000, JCP&L pursuant to Federal

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<sup>1</sup> This document has also been uploaded to the Board of Public Utilities’ E-Filing system.

Energy Regulatory Commission (“FERC”) Docket No. ER20-277-00, Virginia Electric and Power Company (“VEPCo”) pursuant to FERC Docket No. ER-08-92-000, Transource Pennsylvania LLC (“Transource”) pursuant to FERC Docket No. ER17-419-000, Mid-Atlantic Interstate Transmission, LLC (“MAIT”) pursuant to FERC Docket No. ER17-211-000 and ER17-211-001, AEP East Operating Companies and AEP East Transmission Companies (“AEP”) pursuant to FERC Docket No. ER17-405-000, Silver Run Electric LLC (“Silver Run”) pursuant to FERC Docket No. ER16-453-007, Northern Indiana Public Service Company (“NIPSCO”) pursuant to FERC Docket No. ER13-2376-007, South FirstEnergy Company (“SFC”) pursuant to FERC Docket No. ER21-253, PPL Electric Utilities Corporation (“PPL”) pursuant to FERC Docket No. ER09-1148, Valley Link Maryland LLC (“VLTM”), Valley Link Virginia LLC (“VLTV”), and Valley Link West Virginia (“VLTWV”) all pursuant to FERC Docket No. ER25-1633.

These filings are collectively referred to as the “OATT Filings.” Last year’s filing included the EL05-121 rate component currently in place in the Basic Generation Service (“BGS”) tariff of each EDC associated with each zone’s 10 year Black Box settlement under the settlement approved in the FERC Order issued on May 31, 2018, in Docket No. EL05-121-009 (“7<sup>th</sup> Circuit Settlement Order”). This rate is no longer required as the 10-year term concluded in December 2025. The New Jersey Board of Public Utilities (“Board” or “BPU”) last ruled and subsequently approved collection from customers and payment to PJM for these costs by Order dated April 23, 2025 in I/M/O the Provision of Basic Generation Service and Compliance Tariff Filing Reflecting Changes to Schedule 12 Charges in PJM Open Access Transmission Tariff – January 27, 2025 Joint Filing, BPU Docket No. ER25010024.

On May 1, 2025 FERC issued an order approving the rate schedules to continue operating Brandon Shores and Wagner generating units for transmission reliability purposes resulting in Reliability Must Run (“RMR”) transmission charges to the EDC’s zones.<sup>2</sup> The estimated RMR charge to recover the known Monthly Fixed-Cost is illustrated in each EDC’s respective attachment. Due to the unknown amount of revenue these units will receive when they run and how much these fixed and variable costs will be offset by that revenue, the EDCs are requesting that the RMR rate be set to zero and to recover these net costs and benefits through our respective BGS Reconciliation Charges.

#### **A. Background of the OATT Filings**

In its Order dated November 17, 2021 (BPU Docket No. ER20030190), the Board authorized the EDCs to recover FERC-approved changes in firm transmission service-related charges from Basic Generation Service BGS customers and pay PJM directly.

The annual update for formula rate transmission service of the Transmission Enhancement Charges (“TECs”) detailed in Schedule 12 of the PJM OATT and the Network Integration Transmission Service Rate (“NITS”) were implemented to compensate transmission owners for

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<sup>2</sup> H.A.Wagner, LLC, 191 F.E.R.C. ¶ 61,098 (May 1, 2025).

the annual transmission revenue requirements and for “Required Transmission Enhancements” (again, as defined in the PJM OATT) that are requested by PJM for reliability or economic purposes. TECs are recovered by PJM through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement Projects. Because EDCs have begun to pay these increased transmission charges in January 2026, the EDCs request a waiver of the 30-day filing requirement. In turn, the EDCs will file with the Board for approval to recover TECs and NITS charges from BGS customers and to pay PJM for costs assigned to them by PJM for the load served in the respective EDC service territories.

The EDCs' pro-forma tariff sheets, included as Attachment 2a (PSE&G), Attachment 3a (JCP&L), Attachment 4a (ACE), and Attachment 5a (RECO), propose effective dates of June 1, 2026 and specifically reflect changes to BGS rates applicable to Basic Generation Service – Residential Small Commercial Pricing (“BGS-RSCP”), and Commercial and Industrial Energy Pricing (“BGS-CIEP”) customers resulting from the PSE&G, JCP&L, VEPCo, Transource, MAIT, AEP, Silver Run, NIPSCO, SFC, PPL, VLTM, VLTWV, and VLTWV annual formula rate updates filed with FERC. Although the EDC’s show an RMR charge as well, the EDCs are requesting this RMR charge be set to zero as explained above.

**B. Request for Board Approval of the Revised Tariff Rates and for Authorization to Pay PJM**

The EDCs respectfully request Board approval to implement the attached, revised BGS-RSCP and BGS-CIEP tariff rates effective June 1, 2026. In support of this request, the EDCs have included pro-forma tariff sheets noted above. The proposed BGS tariff rates have been modified in accordance with the Board-approved methodology contained in each EDC's Company-Specific Addendum in the above-referenced BGS proceedings and in conformance with each EDC's Board-approved BGS tariff sheets. The attached pro-forma tariff sheets propose an effective date of June 1, 2026 and will remain in effect until changed. The BGS-RSCP and BGS-CIEP rates included in the amended tariff sheets for each EDC are revised to reflect costs effective on January 1, 2026 for TECs and NITS costs resulting from all of the FERC-approved OATT Filings. These rates are based on the FERC-approved (and PJM implemented) rates for transmission services.

Attachments 1a and 1b show the derivation of the PSE&G and JCP&L Network Integration Transmission Service Charge, respectively. The translation of the transmission zone rate impact to the BGS rates of each of the EDCs, assuming implementation on January 1, 2026, is included as Attachments 2, 3, 4, and 5 for PSE&G, JCP&L, ACE, and RECO, respectively. Attachment 6 shows the cost impact for the January through December 2026 period for each of the EDCs. These costs were allocated to the various transmission zones using the cost information from the formula rates for the PSE&G, JCP&L, VEPCo, Transource, MAIT, AEP, Silver Run, NIPSCO, SFC PPL, VLTM, VLTWV and VLTWV projects posted on the PJM website. Attachment 7 is the PJM TEC Worksheet showing costs and cost allocations to each EDC zone. Attachments 8, 9, 10, 11, 12, 13, 14, 15, 16 17, 19, 20 and 21 provide the formula rate updates for PSE&G, JCP&L, VEPCo, Transource, MAIT, AEP, Silver Run, NIPSCO, SFC, PPL, VLTM, VLTWV, and VLTWV

respectively. Attachment 18 provides the calculation of the RMR rates and the FERC Order approving the rates for continued operation of Brandon Shores and Wagner units for transmission reliability purposes.

The determinants for calculation of the PJM charges are set forth in Schedule 12 of the PJM OATT and on the Formula Rates page of the PJM website. Copies of all formula rate updates are attached, but can also be found on the PJM website at:

<http://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates.aspx>.

Any differences between payments to PJM and charges to customers will flow through BGS Reconciliation Charges. This treatment is consistent with the previously approved mechanisms.

We thank the Board for all courtesies extended.

Respectfully submitted,



#### Attachments

cc: Stacy Peterson, BPU (Electronic)  
Malike Cummings, BPU (Electronic)  
Brian O. Lipman, Esq., Division of Rate Counsel (Electronic)  
Service List (Electronic)

PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
BGS TRANSMISSION ENHANCEMENT CHARGE  
DOCKET NO. ER24030191

<b>BOARD OF PUBLIC UTILITIES</b> <b>44 South Clinton Avenue, 9<sup>th</sup> Floor</b> <b>P.O. Box 350</b> <b>Trenton, NJ 08625-0350</b>		
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
 BGS TRANSMISSION ENHANCEMENT CHARGE  
 DOCKET NO. ER24030191

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Attachment 1a

Derivation of PSE&G Network Integration Transmission Service (NITS) Charge

## Derived Network Integration Service Rate Applicable to PSE&amp;G customers - Effective January 2026 through December 2026

Line #	Description	Rate	Source
			Page 4 of Attachment 8
(1)	Transmission Service Annual Revenue Requirement	\$ 1,875,609,415.29	-Line 183
(2)	Total Schedule 12 TEC Included in above	\$ (692,949,514.49)	Attachment 6a Column (a)
(3)	PSE&G Customer Share of Schedule 12 TEC	\$ 485,237,504.52	Attachment 6a Column (h)
(4)	Total Transmission Costs Borne by PSE&G customers	\$ 1,667,897,405.32	=(1) +(2) +(3)
			Page 4 of Attachment 8
(5)	2026 PSE&G Network Service Peak	10,229.50 MW	Line 184
(6)	2026 Derived Network Integration Transmission Service Rate	\$ 163,047.79 per MW-year	
	Resulting 2026 BGS Firm Transmission Service Supplier Rate	\$ 446.71 per MW-day	= (6)/365

Attachment 1b

Derivation of JCP&L Network Integration Transmission Service (NITS) Charge

Derived Network Integration Transmission Service Rate Applicable to JCP&L Customers - Effective January 1, 2026 through December 31, 2026

Line #	Description	Rate	Source
(1)	Network Integration Transmission Service	\$287,950,569	Attachment 9
(2)	JCP&L Customer Share of Schedule 12 TEC	\$9,259,801	Attachment 6b
(3)	Total Transmission Costs Borne by JCP&L Customers	\$297,210,370	=(1) + (2)
(4)	2026 JCP&L Network Service Peak	6,273.4 MW	PJM network service peak loads for 2026
(5)	2026 Derived Transmission Service Rate	\$47,376.28 per MW-year	
	Resulting 2026 BGS Firm Transmission Service Rate	\$129.80 per MW-day	= (5)/365

Attachment 2 – PSE&G Tariffs and Rate Translation

Attachment 2a  
Pro-forma PSE&G Tariff Sheets

Attachment 2b  
PSE&G Translation of NITS Charge into  
Customer Rates

Attachment 2c  
PSE&G Translation of JCP&L Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 2d  
PSE&G Translation of VEPCo Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 2e  
PSE&G Translation of Transource PA  
Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2f  
PSE&G Translation of MAIT Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 2g  
PSE&G Translation of AEP East Schedule 12 Transmission  
Enhancement Charges into Customer Rates

Attachment 2h  
PSE&G Translation of Silver Run Schedule 12 Transmission  
Enhancement Charges into Customer Rates

Attachment 2i  
PSE&G Translation of NIPSCo Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 2j  
PSE&G Translation of SFC Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 2k  
PSE&G Translation of PPL  
Schedule 12 Transmission Enhancement Charges into Customer Rates

Attachment 2l  
PSE&G Translation of RMR  
Charges into Customer Rates

Attachment 2 – PSE&G Tariffs and Rate Translation

Attachment 2m  
PSE&G RS T 3P Transmission Rate Calculation

Attachment 2n  
PSE&G Translation of Valley Link Transmission Maryland, Virginia,  
and West Virginia Schedule 12 Transmission Enhancement Charges  
into Customer Rates

## PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 76

B.P.U.N.J. No. 17 ELECTRIC

Superseding

XXX Revised Sheet No. 76

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES  
(Continued)**

**BGS TRANSMISSION CHARGES:**

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of October through May		For usage in each of the months of <u>June</u> through September	
	Transmission Charges	Charges Including SUT	Transmission Charges	Charges Including SUT
RS	<del>\$ 0.060016</del> <u>\$ 0.064507</u>	<del>\$ 0.063992</del> <u>\$ 0.068781</u>	<del>\$ 0.060016</del> <u>\$ 0.064507</u>	<del>\$ 0.063992</del> <u>\$ 0.068781</u>
RS-TOU 3P On-Peak	<del>0.068404</del> <u>0.073541</u>	<del>0.072936</del> <u>0.078413</u>	<del>0.136807</del> <u>0.147081</u>	<del>0.145879</del> <u>0.156825</u>
RS-TOU 3P Mid-Peak	<del>0.068404</del> <u>0.073541</u>	<del>0.072936</del> <u>0.078413</u>	<del>0.068404</del> <u>0.073541</u>	<del>0.072936</del> <u>0.078413</u>
RS-TOU 3P Off-Peak	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>
RHS	<del>0.030929</del> <u>0.033200</u>	<del>0.032978</del> <u>0.035400</u>	<del>0.030929</del> <u>0.033200</u>	<del>0.032978</del> <u>0.035400</u>
RLM On-Peak	<del>0.148847</del> <u>0.162065</u>	<del>0.158708</del> <u>0.172802</u>	<del>0.148847</del> <u>0.162065</u>	<del>0.158708</del> <u>0.172802</u>
RLM Off-Peak	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>
WH	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>
WHS	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>
HS	<del>0.027909</del> <u>0.027607</u>	<del>0.029758</del> <u>0.029436</u>	<del>0.027909</del> <u>0.027607</u>	<del>0.029758</del> <u>0.029436</u>
BPL	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>
BPL-POF	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>
PSAL	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>	<del>0.000000</del> <u>0.000000</u>

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**BGS ENERGY CHARGES:**

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of October through May		For usage in each of the months of June through September	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	\$ 0.082612	\$ 0.088085	\$ 0.082263	\$ 0.087713
GLP Night Use	0.075986	0.081020	0.068993	0.073564
LPL-Sec. under 500 kW				
On-Peak	0.087774	0.093589	0.093521	0.099717
Off-Peak	0.075986	0.081020	0.068993	0.073564

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 79**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 79**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**

**ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS CAPACITY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September.....	\$ 8.2231
Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 8.7679</u>
Charge applicable in the months of October through May .....	\$ 8.2231
Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 8.7679</u>

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BGS TRANSMISSION CHARGES**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the Public Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC ~~\$155,206.48~~ ~~\$ 163,047.79~~ per MW per year

~~EL05-121 .....~~ ~~\$ 77.50 per MW per month~~

~~FERC 680 & 715 Reallocation .....~~ ~~\$ 0.00 per MW per month~~

~~PJM Seams Elimination Cost Assignment Charges .....~~ ~~\$ 0.00 per MW per month~~

PJM Reliability Must Run Charge .....

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company .....

Virginia Electric and Power Company .....

Midcontinent Independent System Operator .....

PPL Electric Utilities Corporation.....

American Electric Power Service Corporation.....

Atlantic City Electric Company .....

Delmarva Power and Light Company.....

Potomac Electric Power Company .....

Baltimore Gas and Electric Company.....

Jersey Central Power and Light .....

Mid Atlantic Interstate Transmission.....

PECO Energy Company.....

Silver Run Electric, Inc .....

Northern Indiana Public Service Company.....

Commonwealth Edison Company .....

South First Energy Operating Company.....

Duquesne Light Company .....

Transource Pennsylvania LLC .....

NextEra Energy .....

RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2 .....

Valley Link Transmission Maryland/Virginia/West Virginia .....

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months .....

Charge including New Jersey Sales and Use Tax (SUT) .....

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 83**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 83**

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)**

**ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS TRANSMISSION CHARGES**

**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for  
Network Integration Transmission Service for the  
Public Service Transmission Zone as derived from the  
FERC Electric Tariff of the PJM Interconnection, LLC. ~~\$155,206.48~~ \$ 163,047.79 per MW per  
year

<del>EL05-121</del> .....	<del>\$ 77.50</del> per MW per month
<del>FERC 680 &amp; 715 Reallocation</del> .....	<del>\$ 0.00</del> per MW per month
<del>PJM Seams Elimination Cost Assignment Charges</del> .....	<del>\$ 0.00</del> per MW per month
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company .....	\$ 43.31 per MW per month
Virginia Electric and Power Company .....	<del>\$ 91.99</del> <u>\$ 99.71</u> per MW per month
Midcontinent Independent System Operator .....	\$ 0.01 per MW per month
PPL Electric Utilities Corporation.....	<del>\$ 182.71</del> <u>\$ 192.10</u> per MW per month
American Electric Power Service Corporation.....	<del>\$ 14.74</del> <u>\$ 15.83</u> per MW per month
Atlantic City Electric Company.....	\$ 8.11 per MW per month
Delmarva Power and Light Company.....	\$ 1.30 per MW per month
Potomac Electric Power Company.....	\$ 2.26 per MW per month
Baltimore Gas and Electric Company.....	\$ 4.26 per MW per month
Jersey Central Power and Light.....	<del>\$ 70.42</del> <u>\$ 71.10</u> per MW per month
Mid Atlantic Interstate Transmission.....	<del>\$ 22.48</del> <u>\$ 33.87</u> per MW per month
PECO Energy Company.....	\$ 17.49 per MW per month
Silver Run Electric, Inc.....	<del>\$ 38.53</del> <u>\$ 35.81</u> per MW per month
Northern Indiana Public Service Company.....	<del>\$ 0.72</del> <u>\$ 0.75</u> per MW per month
Commonwealth Edison Company .....	\$ 0.13 per MW per month
South First Energy Operating Company.....	<del>\$ 0.76</del> <u>\$ 0.43</u> per MW per month
Duquesne Light Company .....	\$ 0.30 per MW per month
Transource Pennsylvania LLC.....	<del>\$ 8.80</del> <u>\$ 29.26</u> per MW per month
NextEra Energy .....	\$ 1.58 per MW per month
<u>RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2</u> .....	<u>\$ 0.00</u> per MW per month
<u>Valley Link Transmission Maryland/Virginia/West Virginia</u> .....	<u>\$ 2.47</u> per MW per month

Above rates converted to a charge per kW of Transmission  
Obligation, applicable in all months ..... ~~\$ 13.5213~~ \$ 14.1474  
Charge including New Jersey Sales and Use Tax (SUT) ..... ~~\$ 14.4174~~ \$ 15.0847

**DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE**

**Charges per kilowatt-hour:**

	Charge
	Including SUT
\$ 0.101158	\$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.  
80 Park Plaza, Newark, New Jersey 07102  
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in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 76**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 76**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES  
(Continued)**

**BGS TRANSMISSION CHARGES:**

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**

**Charges per kilowatt-hour:**

Rate Schedule	For usage in each of the months of October through May		For usage in each of the months of June through September	
	Transmission Charges	Charges Including SUT	Transmission Charges	Charges Including SUT
RS	\$ 0.064507	\$ 0.068781	\$ 0.064507	\$ 0.068781
RS-TOU 3P On-Peak	0.073541	0.078413	0.147081	0.156825
RS-TOU 3P Mid-Peak	0.073541	0.078413	0.073541	0.078413
RS-TOU 3P Off-Peak	0.000000	0.000000	0.000000	0.000000
RHS	0.033200	0.035400	0.033200	0.035400
RLM On-Peak	0.162065	0.172802	0.162065	0.172802
RLM Off-Peak	0.000000	0.000000	0.000000	0.000000
WH	0.000000	0.000000	0.000000	0.000000
WHS	0.000000	0.000000	0.000000	0.000000
HS	0.027607	0.029436	0.027607	0.029436
BPL	0.000000	0.000000	0.000000	0.000000
BPL-POF	0.000000	0.000000	0.000000	0.000000
PSAL	0.000000	0.000000	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**BGS ENERGY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt-hour:**

Rate Schedule	For usage in each of the months of October through May		For usage in each of the months of June through September	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	\$ 0.082612	\$ 0.088085	\$ 0.082263	\$ 0.087713
GLP Night Use	0.075986	0.081020	0.068993	0.073564
LPL-Sec. under 500 kW				
On-Peak	0.087774	0.093589	0.093521	0.099717
Off-Peak	0.075986	0.081020	0.068993	0.073564

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
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Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 79**

**B.P.U.N.J. No. 17 ELECTRIC**

**Superseding**

**XXX Revised Sheet No. 79**

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**

**ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS CAPACITY CHARGES:**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September .....\$ 8.2231  
Charge including New Jersey Sales and Use Tax (SUT) .....\$ 8.7679

Charge applicable in the months of October through May .....\$ 8.2231  
Charge including New Jersey Sales and Use Tax (SUT) .....\$ 8.7679

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BGS TRANSMISSION CHARGES**

**Applicable to Rate Schedules GLP and LPL-Sec.**

**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the Public

Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC .....\$ 163,047.79 per MW per year

PJM Reliability Must Run Charge .....\$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company .....\$ 43.31 per MW per month

Virginia Electric and Power Company .....\$ 99.71 per MW per month

Midcontinent Independent System Operator .....\$ 0.01 per MW per month

PPL Electric Utilities Corporation .....\$ 192.10 per MW per month

American Electric Power Service Corporation .....\$ 15.83 per MW per month

Atlantic City Electric Company .....\$ 8.11 per MW per month

Delmarva Power and Light Company .....\$ 1.30 per MW per month

Potomac Electric Power Company .....\$ 2.26 per MW per month

Baltimore Gas and Electric Company .....\$ 4.26 per MW per month

Jersey Central Power and Light .....\$ 71.10 per MW per month

Mid Atlantic Interstate Transmission .....\$ 33.87 per MW per month

PECO Energy Company .....\$ 17.49 per MW per month

Silver Run Electric, Inc. ....\$ 35.81 per MW per month

Northern Indiana Public Service Company .....\$ 0.75 per MW per month

Commonwealth Edison Company .....\$ 0.13 per MW per month

South First Energy Operating Company .....\$ 0.43 per MW per month

Duquesne Light Company .....\$ 0.30 per MW per month

Transource Pennsylvania LLC .....\$ 29.26 per MW per month

NextEra Energy .....\$ 1.58 per MW per month

RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2 .....\$ 0.00 per MW per month

Valley Link Transmission Maryland/Virginia/West Virginia .....\$ 2.47 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months .....\$ 14.1474

Charge including New Jersey Sales and Use Tax (SUT) .....\$ 15.0847

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue:

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated

in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 83**

**Superseding**

**B.P.U.N.J. No. 17 ELECTRIC**

**XXX Revised Sheet No. 83**

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)**

**ELECTRIC SUPPLY CHARGES**

**(Continued)**

**BGS TRANSMISSION CHARGES**

**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC .....	\$ 163,047.79 per MW per year
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company .....	\$ 43.31 per MW per month
Virginia Electric and Power Company .....	\$ 99.71 per MW per month
Midcontinent Independent System Operator .....	\$ 0.01 per MW per month
PPL Electric Utilities Corporation.....	\$ 192.10 per MW per month
American Electric Power Service Corporation.....	\$ 15.83 per MW per month
Atlantic City Electric Company.....	\$ 8.11 per MW per month
Delmarva Power and Light Company .....	\$ 1.30 per MW per month
Potomac Electric Power Company .....	\$ 2.26 per MW per month
Baltimore Gas and Electric Company.....	\$ 4.26 per MW per month
Jersey Central Power and Light.....	\$ 71.10 per MW per month
Mid Atlantic Interstate Transmission.....	\$ 33.87 per MW per month
PECO Energy Company.....	\$ 17.49 per MW per month
Silver Run Electric, Inc.....	\$ 35.81 per MW per month
Northern Indiana Public Service Company.....	\$ 0.75 per MW per month
Commonwealth Edison Company .....	\$ 0.13 per MW per month
South First Energy Operating Company.....	\$ 0.43 per MW per month
Duquesne Light Company .....	\$ 0.30 per MW per month
Transource Pennsylvania LLC.....	\$ 29.26 per MW per month
NextEra Energy .....	\$ 1.58 per MW per month
RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2 .....	\$ 0.00 per MW per month
Valley Link Transmission Maryland/Virginia/West Virginia.....	\$ 2.47 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months .....	\$ 14.1474
Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 15.0847</u>

**DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE**

**Charges per kilowatt-hour:**

	Charge
<u>Charge</u>	<u>Including SUT</u>
\$ 0.101158	\$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102  
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Effective:

**Network Integration Service Calculation - BGS-RSCP**  
**Attachment 2B NITS Charges for January 2026 through December 2026**

PSE&G Annual Transmission Service Revenue Requirement	\$	1,875,609,415.29	
Total Schedule 12 TEC Included in above	\$	(692,949,514.49)	
PSE&G Customer Share of Schedule 12 NITS	\$	<u>485,237,504.52</u>	
NITS Charges for January 2026 through December 2026	\$	1,667,897,405.32	
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.50	
Term (Months)		12	
OATT rate	\$	13,587.32 /MW/month	all values show w/o NJ SUT
		converted to \$/MW/yr = \$	163,047.79 /MW/yr
		Resulting Change in Transmission Rate \$	20,090.20 /MW/yr

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - \$/MWh	Energy Charge - \$/kWh
RS	5,196.0	13,671,229.9	\$ 61.969284	\$ 0.061969
RHS	13.4	68,507.1	\$ 31.892162	\$ 0.031892
RLM	70.2	73,514.0	\$ 155.697667	\$ 0.155698
WH	0.0	211.0	\$ -	\$ -
WHS	0.0	8.0	\$ -	\$ -
HS	1.4	8,611.5	\$ 26.507080	\$ 0.026507
PSAL	0.0	134,705.0	\$ -	\$ -
BPL	0.0	300,714.0	\$ -	\$ -



**Transmission Charge Adjustment - BGS-RSCP**

**PJM Schedule 12 - Transmission Enhancement Charges for January 2026 through December 2026**

**Calculation of costs and monthly PJM charges for Virginia Electric and Power Company Projects**

TEC Charges for January 2026 through December 2026                   \$ 12,239,288.28  
PSE&G Zonal Transmission Load for Effective Yr. (MW)                   10,229.5  
Term (Months)   12  
OATT rate   \$ 99.71 /MW/month                   all values show w/o NJ SUT  
converted to \$/MW/yr = \$ 1,196.52 /MW/yr

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - \$/MWh	Energy Charge - \$/kWh
RS	5,196.0	13,671,229.9	\$ 0.454759	\$ 0.000455
RHS	13.4	68,507.1	\$ 0.234039	\$ 0.000234
RLM	70.2	73,514.0	\$ 1.142581	\$ 0.001143
WH	0.0	211.0	\$ -	\$ -
WHS	0.0	8.0	\$ -	\$ -
HS	1.4	8,611.5	\$ 0.194521	\$ 0.000195
PSAL	0.0	134,705.0	\$ -	\$ -
BPL	0.0	300,714.0	\$ -	\$ -



**Transmission Charge Adjustment - BGS-RSCP**

**PJM Schedule 12 - Transmission Enhancement Charges for January 2026 through December 2026**

**Calculation of costs and monthly PJM charges for Mid Atlantic Interstate Transmission Projects**

TEC Charges for January 2026 through December 2026                     \$   4,157,677.30  
PSE&G Zonal Transmission Load for Effective Yr. (MW)                     10,229.5  
Term (Months)   12  
OATT rate   \$           33.87 /MW/month                     all values show w/o NJ SUT  
   converted to \$/MW/yr = \$           406.44 /MW/yr

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - \$/MWh	Energy Charge - \$/kWh
RS	5,196.0	13,671,229.9	\$ 0.154475	\$ 0.000154
RHS	13.4	68,507.1	\$ 0.079500	\$ 0.000079
RLM	70.2	73,514.0	\$ 0.388118	\$ 0.000388
WH	0.0	211.0	\$ -	\$ -
WHS	0.0	8.0	\$ -	\$ -
HS	1.4	8,611.5	\$ 0.066076	\$ 0.000066
PSAL	0.0	134,705.0	\$ -	\$ -
BPL	0.0	300,714.0	\$ -	\$ -

**Transmission Charge Adjustment - BGS-RSCP**

**PJM Schedule 12 - Transmission Enhancement Charges for January 2026 through December 2026**

**Calculation of costs and monthly PJM charges for American Electric Power Service Corporation Projects**

TEC Charges for January 2026 through December 2026                   \$    1,942,843.76  
 PSE&G Zonal Transmission Load for Effective Yr. (MW)                               10,229.5  
 Term (Months)   12  
 OATT rate   \$           15.83 /MW/month                   all values show w/o NJ SUT  
   converted to \$/MW/yr = \$           189.96 /MW/yr

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - \$/MWh	Energy Charge - \$/kWh
RS	5,196.0	13,671,229.9	\$ 0.072198	\$ 0.000072
RHS	13.4	68,507.1	\$ 0.037156	\$ 0.000037
RLM	70.2	73,514.0	\$ 0.181397	\$ 0.000181
WH	0.0	211.0	\$ -	\$ -
WHS	0.0	8.0	\$ -	\$ -
HS	1.4	8,611.5	\$ 0.030882	\$ 0.000031
PSAL	0.0	134,705.0	\$ -	\$ -
BPL	0.0	300,714.0	\$ -	\$ -

**Transmission Charge Adjustment - BGS-RSCP**  
**PJM Schedule 12 - Transmission Enhancement Charges for January 2026 through December 2026**  
**Calculation of costs and monthly PJM charges for Silver Run Electric, Inc Projects**

TEC Charges for January 2026 through December 2026                 \$    4,395,900.18  
PSE&G Zonal Transmission Load for Effective Yr. (MW)                     10,229.5  
Term (Months)   12  
OATT rate   \$            35.81 /MW/month             all values show w/o NJ SUT  
converted to \$/MW/yr = \$            429.72 /MW/yr

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - \$/MWh	Energy Charge - \$/kWh
RS	5,196.0	13,671,229.9	\$ 0.163323	\$ 0.000163
RHS	13.4	68,507.1	\$ 0.084053	\$ 0.000084
RLM	70.2	73,514.0	\$ 0.410348	\$ 0.000410
WH	0.0	211.0	\$ -	\$ -
WHS	0.0	8.0	\$ -	\$ -
HS	1.4	8,611.5	\$ 0.069861	\$ 0.000070
PSAL	0.0	134,705.0	\$ -	\$ -
BPL	0.0	300,714.0	\$ -	\$ -

**Transmission Charge Adjustment - BGS-RSCP****PJM Schedule 12 - Transmission Enhancement Charges for January 2026 through December 2026****Calculation of costs and monthly PJM charges for Northern Indiana Public Service Company Projects**

TEC Charges for January 2026 through December 2026                   \$       91,998.54  
PSE&G Zonal Transmission Load for Effective Yr. (MW)                   10,229.5  
Term (Months)   12  
OATT rate   \$       0.75 /MW/month       all values show w/o NJ SUT  
converted to \$/MW/yr = \$       9.00 /MW/yr

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - \$/MWh	Energy Charge - \$/kWh
RS	5,196.0	13,671,229.9	\$ 0.003421	\$ 0.000003
RHS	13.4	68,507.1	\$ 0.001760	\$ 0.000002
RLM	70.2	73,514.0	\$ 0.008594	\$ 0.000009
WH	0.0	211.0	\$ -	\$ -
WHS	0.0	8.0	\$ -	\$ -
HS	1.4	8,611.5	\$ 0.001463	\$ 0.000001
PSAL	0.0	134,705.0	\$ -	\$ -
BPL	0.0	300,714.0	\$ -	\$ -

**Transmission Charge Adjustment - BGS-RSCP****PJM Schedule 12 - Transmission Enhancement Charges for January 2026 through December 2026****Calculation of costs and monthly PJM charges for South First Energy Operating Company Projects**

TEC Charges for January 2026 through December 2026                   \$           53,033.70  
PSE&G Zonal Transmission Load for Effective Yr. (MW)   10,229.5  
Term (Months)   12  
OATT rate   \$           0.43 /MW/month                   all values show w/o NJ SUT  
   converted to \$/MW/yr = \$           5.16 /MW/yr

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - \$/MWh	Energy Charge - \$/kWh
RS	5,196.0	13,671,229.9	\$ 0.001961	\$ 0.000002
RHS	13.4	68,507.1	\$ 0.001009	\$ 0.000001
RLM	70.2	73,514.0	\$ 0.004927	\$ 0.000005
WH	0.0	211.0	\$ -	\$ -
WHS	0.0	8.0	\$ -	\$ -
HS	1.4	8,611.5	\$ 0.000839	\$ 0.000001
PSAL	0.0	134,705.0	\$ -	\$ -
BPL	0.0	300,714.0	\$ -	\$ -

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for January 2026 through December 2026
Calculation of costs and monthly PJM charges for PPL Electric Utilities Corporation Projects

TEC Charges for January 2026 through December 2026 \$ 23,580,562.61
PSE&G Zonal Transmission Load for Effective Yr. (MW) 10,229.5
Term (Months) 12
OATT rate \$ 192.10 /MW/month all values show w/o NJ SUT
converted to \$/MW/yr = \$ 2,305.20 /MW/yr

Table with 5 columns: Rate Class, Transmission Obligation - MW, Total Annual Energy - MWh, Energy Charge - \$/MWh, Energy Charge - \$/kWh. Rows include RS, RHS, RLM, WH, WHS, HS, PSAL, and BPL.

**Transmission Charge Adjustment - BGS-RSCP**

**January 2026 through December 2026**

**Calculation of costs and monthly PJM charges for RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2 Projects**

TEC Charges for January 2026 through December 2026               \$   4,834,500.00  
PSE&G Zonal Transmission Load for Effective Yr. (MW)               10,229.5  
Term (Months)   12  
OATT rate   \$           39.38 /MW/month           all values show w/o NJ SUT  
  converted to \$/MW/yr = \$           472.56 /MW/yr

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - \$/MWh	Energy Charge - \$/kWh
RS	5,196.0	13,671,229.9	\$ 0.179605	\$ 0.000180
RHS	13.4	68,507.1	\$ 0.092433	\$ 0.000092
RLM	70.2	73,514.0	\$ 0.451257	\$ 0.000451
WH	0.0	211.0	\$ -	\$ -
WHS	0.0	8.0	\$ -	\$ -
HS	1.4	8,611.5	\$ 0.076825	\$ 0.000077
PSAL	0.0	134,705.0	\$ -	\$ -
BPL	0.0	300,714.0	\$ -	\$ -

**Transmission Charge Adjustment - BGS-RSCP**

**PJM Schedule 12 - Transmission Enhancement Charges for January 2026 through December 2026**

**Calculation of costs and monthly PJM charges for Valley Link Transmission Projects - VLTM, VLTV, VLTWV**

TEC Charges for VLTM - January 2026 through December 2026	\$	148,946.64
TEC Charges for VLTV - January 2026 through December 2026	\$	57,610.51
TEC Charges for VLTWV - January 2026 through December 2026	\$	96,715.02

Total Valley Link TEC Charges for January 2026 through December 2026	\$	303,272.17
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5
Term (Months)		12

OATT rate \$ 2.47 /MW/month all values show w/o NJ SUT  
 converted to \$/MW/yr = \$ 29.64 /MW/yr

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - \$/MWh	Energy Charge - \$/kWh
RS	5,196.0	13,671,229.9	\$ 0.011265	\$ 0.000011
RHS	13.4	68,507.1	\$ 0.005798	\$ 0.000006
RLM	70.2	73,514.0	\$ 0.028304	\$ 0.000028
WH	0.0	211.0	\$ -	\$ -
WHS	0.0	8.0	\$ -	\$ -
HS	1.4	8,611.5	\$ 0.004819	\$ 0.000005
PSAL	0.0	134,705.0	\$ -	\$ -
BPL	0.0	300,714.0	\$ -	\$ -

## RS-TOU 3P Transmission Rate Calculation

Item #		Summer	Winter	Total
1	Annual RS Sales - MWh	5,665,303	8,005,926	13,671,230
2	RS Transmission Rate (w/o SUT) - \$/kWh			0.064507
3	RS Transmission Revenue - \$k			881,890
4	RS-TOU 3P Energy Profile			
	on-peak	18.83%	17.31%	17.97%
	mid-peak	63.18%	61.03%	61.96%
	off-peak	17.99%	21.67%	20.08%
		<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
5	Annual RS Sales - MWh			
	on-peak	1,067,054	1,385,495	2,452,549
	mid-peak	3,579,091	4,885,679	8,464,770
6	Annual RS on-peak + off-peak sales - MWh			10,917,319
7	Average rate for on-peak & off-peak Period			0.080779
8	Price Factors			
	on-peak	2	1	
	mid-peak	1	1	
9	Adjustment Factor			0.910394
10	RS-TOU 3P Transmission Rates (w/o SUT) - \$/kWh			
	on-peak	0.147081	0.073541	
	mid-peak	0.073541	0.073541	
11	Annual RS-TOU 3P Transmission Revenue if serving RS load			
	on-peak	156,943	101,891	258,834
	mid-peak	263,210	359,298	622,508
	Total	<b>420,153</b>	<b>461,188</b>	<b>881,342</b>
12	Difference in Annual Revenue RS vs RS TOU 3P serving RS load - \$k			(548.3339)
13	SUT Factor			1.06625
14	RS-TOU 3P Transmission Rates (w/ SUT) - \$/kWh			
	on-peak	0.156825	0.078413	
	mid-peak	0.078413	0.078413	

Attachment 3 – JCP&L Tariffs and Rate Translation

Attachment 3a  
Pro-forma JCP&L Tariff Sheets

Attachment 3b  
JCP&L Translation of NITS Charge into  
Customer Rates

Attachment 3c  
JCP&L Translation of PSE&G Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 3d  
JCP&L Translation of VEPCo Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 3e  
JCP&L Translation of Transource PA Schedule 12 Transmission  
Enhancement Charges into Customer Rates

Attachment 3f  
JCP&L Translation of MAIT Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 3g  
JCP&L Translation of AEP East Schedule 12 Transmission  
Enhancement Charges into Customer Rates

Attachment 3h  
JCP&L Translation of Silver Run Schedule 12 Transmission  
Enhancement Charges into Customer Rates

Attachment 3i  
JCP&L Translation of NIPSCo Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 3j  
JCP&L Translation of SFC Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 3k  
JCP&L Translation of PPL Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 3l  
JCP&L Translation of RMR into Customer Rates

Attachment 3m  
JCP&L Translation of Valley Link Transmission Maryland, Virginia,  
and West Virginia Schedule 12  
Transmission Enhancement Charges  
into Customer Rates

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

1<sup>st</sup> XX Rev. Sheet No. 3

Superseding Original XX Rev. Sheet No. 3

**Service Classification RS  
Residential Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge:** \$0.0148770.017244 per KWH for all KWH including Water Heating

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 4.27 per month  
**Supplemental Customer Charge:** \$ 2.23 per month Off-Peak/Controlled Water Heating

2) **Distribution Charge:**

**June through September:**

\$0.020182 per KWH for the first 600 KWH (except Water Heating)  
\$0.079810 per KWH for all KWH over 600 KWH (except Water Heating)

**October through May:**

\$0.033061 per KWH for all KWH (except Water Heating)

**Water Heating Service:**

\$0.022066 per KWH for all KWH for Off-Peak Water Heating  
\$0.029064 per KWH for all KWH for Controlled Water Heating

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~~3<sup>rd</sup>-XX Rev. Sheet No. 6~~  
**Superseding 2<sup>nd</sup>-XX Rev. Sheet No. 6**

**Service Classification RT  
Residential Time-of-Day Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge:** ~~\$0.014877~~ **\$0.017244** per KWH for all KWH on-peak and off-peak

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 8.07 per month  
**Solar Water Heating Credit:** \$ 2.03 per month
- 2) **Distribution Charge:**  
\$0.060029 per KWH for all KWH on-peak for June through September  
\$0.044094 per KWH for all KWH on-peak for October through May  
\$0.028041 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC): (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)**  
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **JCP&L Reliability Plus Charge (Rider RP):**  
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**  
See Rider EV for information about the EV Driven Program
- 10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**  
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

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~~1<sup>st</sup> XX Rev. Sheet No. 8~~  
~~Superseding Original XX Rev. Sheet No. 8~~

**Service Classification RGT  
Residential Geothermal & Heat Pump Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RGT is available for residential Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

- Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
- Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
- Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge:**  
~~\$0.0148770.017244~~ per KWH for all KWH on-peak and off-peak for June through September  
~~\$0.0148770.017244~~ per KWH for all KWH for October through May

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 8.07** per month
- 2) **Distribution Charge:**  
**June through September:**  
\$0.060029 per KWH for all KWH on-peak  
\$0.028041 per KWH for all KWH off-peak  
**October through May:**  
\$0.033061 per KWH for all KWH

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**Superseding Original XX Rev. Sheet No. 10**

**Service Classification GS  
General Service Secondary**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

**CHARACTER OF SERVICE:** Single or three-phase service at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:**  
**\$0.0148770.017244** per KWH for all KWH including Water Heating

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:**     **\$ 4.65** per month single-phase  
                                  **\$16.69** per month three-phase  
  
   **Supplemental Customer Charge:**     **\$ 2.23** per month Off-Peak/Controlled Water Heating  
  **\$ 3.81** per month Day/Night Service  
  **\$17.34** per month Traffic Signal Service
- 2) **Distribution Charge:**  
  
   **KW Charge: (Demand Charge)**  
      **\$ 9.00** per maximum KW during June through September, in excess of 10 KW  
      **\$ 8.38** per maximum KW during October through May, in excess of 10 KW  
      **\$ 4.08** per KW Minimum Charge, in excess of 10 KW

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BPU No. 14 ELECTRIC - PART III  
15

1<sup>st</sup> - XX Rev. Sheet No. 15  
Superseding Original XX Rev. Sheet No.

**Service Classification GST  
General Service Secondary Time-Of-Day**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GST is available for general Service purposes for commercial and industrial Customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

**CHARACTER OF SERVICE:** Single or three-phase service at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:** ~~\$0.014877~~ **\$0.017244** per KWH for all KWH on-peak and off-peak

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 40.39 per month single-phase  
\$ 57.63 per month three-phase
- 2) **Distribution Charge:**

**KW Charge: (Demand Charge)**

- \$ 9.75 per maximum KW during June through September
- \$ 9.11 per maximum KW during October through May
- \$ 4.25 per KW Minimum Charge

**KWH Charge:**

- \$0.005215 per KWH for all KWH on-peak
- \$0.005215 per KWH for all KWH off-peak

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3<sup>rd</sup>-XX Rev. Sheet No. 19

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**Service Classification GP  
General Service Primary**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GP is available for general service purposes for commercial and industrial Customers.

**CHARACTER OF SERVICE:** Single or three-phase service at primary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: ~~\$0.008603~~ \$0.009860 per KWH for all KWH**

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 64.79 per month**

- 2) **Distribution Charge:**

**KW Charge: (Demand Charge)**

\$ 6.81 per maximum KW during June through September

\$ 6.33 per maximum KW during October through May

\$ 2.30 per KW Minimum Charge

**KVAR Charge: (Kilovolt-Ampere Reactive Charge)**

\$ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

**KWH Charge:**

\$0.003713 per KWH for all KWH on-peak and off-peak

- 3) **Non-utility Generation Charge (Rider NGC):**

See Rider NGC for rate per KWH for all KWH on-peak and off-peak

- 4) **Societal Benefits Charge (Rider SBC):**

See Rider SBC for rate per KWH for all KWH on-peak and off-peak

- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**

- 6) **RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH on-peak and off-peak

- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**

See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

- 8) **JCP&L Reliability Plus Charge (Rider RP):**

See Rider RP for rate per KW for all KW

- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**

See Rider LRAM for rate per KW for all KW

- 10) **Electric Vehicle Charger Rider (Rider EV):**

See Rider EV for information about the EV Driven Program

- 11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**

See Rider CRC for rate per KWH for all KWH on-peak and off-peak

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**Service Classification GT  
General Service Transmission**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GT is available for general service purposes for commercial and industrial Customers.

**CHARACTER OF SERVICE:** Three-phase service at transmission voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge:** ~~\$0.007814~~~~\$0.008416~~ per KWH for all KWH  
~~\$0.002766~~~~\$0.002662~~ per KWH for all KWH High Tension Service

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 271.61 per month**
- 2) **Distribution Charge:**
  - KW Charge: (Demand Charge)**
    - \$ 4.25 per maximum KW
    - \$ 1.13 per KW High Tension Service Credit
    - \$ 2.83 per KW DOD Service Credit
  - KW Minimum Charge: (Demand Charge)**
    - \$ 1.29 per KW Minimum Charge
    - \$ 0.84 per KW DOD Service Credit
    - \$ 0.53 per KW Minimum Charge Credit
  - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
    - \$ 0.42 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
  - KWH Charge:**
    - \$0.002833 per KWH for all KWH on-peak and off-peak
    - \$0.001005 per KWH High Tension Service Credit
    - \$0.001841 per KWH DOD Service Credit
- 3) **Non-utility Generation Charge (Rider NGC):**
  - See Rider NGC for rate per KWH for all KWH on-peak and off-peak – excluding High Tension Service
  - See Rider NGC for rate per KWH for all KWH on-peak and off-peak – High Tension Service
- 4) **Societal Benefits Charge (Rider SBC):**
  - See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
  - See Rider RRC for rate per KWH for all KWH on-peak and off-peak

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**Service Classification OL**  
**Outdoor Lighting Service**

**RESTRICTION:** Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

**CHARACTER OF SERVICE:** Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		<u>Billing Month</u>	<u>HPS</u>	<u>MV</u>	<u>SV</u>
<u>Lamp</u>	<u>Lamp &amp; Ballast</u>				
<u>Wattage</u>	<u>Wattage</u>	<u>KWH *</u>	<u>Area Lighting</u>	<u>Area Lighting</u>	<u>Flood Lighting</u>
100	121	42	Not Available	<b>\$2.86</b>	Not Available
175	211	74	Not Available	<b>\$2.86</b>	Not Available
70	99	35	<b>\$11.84</b>	Not Available	Not Available
100	137	48	<b>\$11.84</b>	Not Available	Not Available
150	176	62	Not Available	Not Available	<b>\$13.90</b>
250	293	103	Not Available	Not Available	<b>\$14.61</b>
400	498	174	Not Available	Not Available	<b>\$14.99</b>

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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Filed pursuant to Orders of Board of Public Utilities

**Docket No. ER23070453 dated April 23, 2025**

Issued by William Douglas Mokoid, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

~~3<sup>rd</sup> XX Rev. Sheet No. 28~~  
**Superseding 2<sup>nd</sup> XX Rev. Sheet No. 28**

**Service Classification SVL  
Sodium Vapor Street Lighting Service**

**RESTRICTION:** Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

**CHARACTER OF SERVICE:** Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		<u>Billing Month</u> <u>KWH *</u>	<u>Company</u> <u>Fixture</u>	<u>Contribution</u> <u>Fixture</u>	<u>Customer</u> <u>Fixture</u>
<u>Lamp</u> <u>Wattage</u>	<u>Lamp &amp; Ballast</u> <u>Wattage</u>				
50	60	21	\$ 6.91	\$ 1.94	\$ 0.94
70	85	30	\$ 6.91	\$ 1.94	\$ 0.94
100	121	42	\$ 6.91	\$ 1.94	\$ 0.94
150	176	62	\$ 6.91	\$ 1.94	\$ 0.94
250	293	103	\$ 8.17	\$ 1.94	\$ 0.94
400	498	174	\$ 8.17	\$ 1.94	\$ 0.94

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

**3<sup>rd</sup>-XX Rev. Sheet No. 31**  
**Superseding 2<sup>nd</sup>-XX Rev. Sheet No. 31**

**Service Classification MVL**  
**Mercury Vapor Street Lighting Service**

**RESTRICTION:** Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

**CHARACTER OF SERVICE:** Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		<u>Billing Month</u> <u>KWH *</u>	<u>Company</u> <u>Fixture</u>	<u>Contribution</u> <u>Fixture</u>	<u>Customer</u> <u>Fixture</u>
<u>Lamp</u> <u>Wattage</u>	<u>Lamp &amp; Ballast</u> <u>Wattage</u>				
100	121	42	\$ 4.82	\$ 1.83	\$ 0.93
175	211	74	\$ 4.82	\$ 1.83	\$ 0.93
250	295	103	\$ 4.82	\$ 1.83	\$ 0.93
400	468	164	\$ 5.22	\$ 1.83	\$ 0.93
700	803	281	\$ 6.33	\$ 1.83	\$ 0.93
1000	1135	397	\$ 6.33	\$ 1.83	\$ 0.93

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

~~3<sup>rd</sup>-XX Rev. Sheet No. 34~~  
**Superseding 2<sup>nd</sup>-XX Rev. Sheet No. 34**

**Service Classification ISL  
Incandescent Street Lighting Service**

**RESTRICTION:** Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

**CHARACTER OF SERVICE:** Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>			
<u>Lamp</u>	<u>Billing Month</u>		
<u>Wattage</u>	<u>KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	<b>\$ 2.04</b>	<b>\$ 0.93</b>
205	72	<b>\$ 2.04</b>	<b>\$ 0.93</b>
327	114	<b>\$ 2.04</b>	<b>\$ 0.93</b>
448	157	<b>\$ 2.04</b>	<b>\$ 0.93</b>
690	242	<b>\$ 2.04</b>	<b>\$ 0.93</b>
860	301	<b>\$ 2.04</b>	<b>\$ 0.93</b>

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

3<sup>rd</sup>-XX Rev. Sheet No. 38  
Superseding 2<sup>nd</sup>-XX Rev. Sheet No. 38

**Service Classification LED  
LED Street Lighting Service**

**CONTRIBUTION FIXTURE (a)**

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

**CONTRIBUTION FIXTURE (b)**

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

9<sup>th</sup>-XX Rev. Sheet No. 42  
Superseding 8<sup>th</sup>-XX Rev. Sheet No. 42

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective ~~September 1, 2019~~ **June 1, 2026**, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

~~Effective **May 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:~~

~~PSEG-TEC surcharge of **\$0.002240** per KWH  
VEPCO-TEC surcharge of **\$0.000405** per KWH  
PPL-TEC surcharge of **\$0.000647** per KWH  
AEP-East-TEC surcharge of **\$0.000061** per KWH  
MAIT-TEC surcharge of **\$0.000107** per KWH  
EL05-121-TEC surcharge of **\$0.000237** per KWH  
SRE-TEC surcharge of **\$0.000182** per KWH  
NIPSCO-TEC surcharge of **\$0.000002** per KWH  
SFC-TEC surcharge of **\$0.000004** per KWH  
Transource-TEC surcharge of **\$0.000038** Per KWH~~

Effective **September 15, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000215** per KWH  
ACE-TEC surcharge of **\$0.000098** per KWH  
PECO-TEC surcharge of **\$0.000061** per KWH  
Delmarva-TEC surcharge of **\$0.000006** per KWH  
PEPCO-TEC surcharge of **\$0.000011** per KWH  
BG&E-TEC surcharge of **\$0.000019** per KWH  
COMED-TEC surcharge of **\$0.000000** Per KWH  
Duquesne-TEC surcharge of **\$0.000000** Per KWH  
NextEra-TEC surcharge of **\$0.000006** Per KWH

Effective **June 1, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002142** per KWH  
VEPCO-TEC surcharge of **\$0.000441** per KWH  
PPL-TEC surcharge of **\$0.000525** per KWH  
AEP-East-TEC surcharge of **\$0.000066** per KWH  
MAIT-TEC surcharge of **\$0.000162** per KWH  
EL05-121-TEC surcharge of **\$0.000000** per KWH  
SRE-TEC surcharge of **\$0.000170** per KWH  
NIPSCO-TEC surcharge of **\$0.000002** per KWH  
SFC-TEC surcharge of **\$0.000002** per KWH  
Transource-TEC surcharge of **\$0.000128** Per KWH  
VLT-TEC surcharge of **\$0.000011** Per KWH

**3) BGS Reconciliation Charge per KWH: (\$0.009951)** (includes Sales and Use Tax as provided in Rider SUT)  
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

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**Issued:** ~~October 31, 2025~~

**Effective:** ~~December 1, 2025~~

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No. ~~ER24030191~~ dated ~~November 21, 2024~~**

Issued by William Douglas Mokoid, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

~~2<sup>nd</sup>-XX Rev. Sheet No. 43~~  
**Superseding ~~1<sup>st</sup>-XX Rev. Sheet No. 43~~**

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
**(Applicable to Service Classifications GP and GT and**  
**Certain Customers under Service Classifications GS and GST)**

**AVAILABILITY:** Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2024, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP Customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

**RATE PER BILLING MONTH:**  
**(For service rendered effective June 1, 2025 through May 31, 2026)**

**1) BGS Energy Charge per KWH:** The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

**2) BGS Capacity Charge per KW of Generation Obligation: \$0.62521** per KW-day times BGS-CIEP Customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

**Alternative BGS Capacity Charge per KWH: \$0.052334** (includes Sales and Use Tax as provided in Rider SUT): For customer who operates Direct Current Fast Charging to serve electric vehicles only and who elects this one-time option before June 1, 2025.

**3) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective ~~September 1, 2019~~ **June 1, 2026**, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	<b>\$0.000000</b>
GT	<b>\$0.000000</b>
GP	<b>\$0.000000</b>
GS and GST	<b>\$0.000000</b>

**Issued: May 29, 2025** **Effective: June 1, 2025**

**Filed pursuant to Secretary's Letter of Board of Public Utilities**  
**Docket No. ER24030191 dated May 21, 2025**

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300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

9<sup>th</sup>-XX Rev. Sheet No. 44

BPU No. 14 ELECTRIC - PART III

Superseding 8<sup>th</sup>-XX Rev. Sheet No. 44

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**3) BGS Transmission Charge per KWH: (Continued)**

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	<b>\$0.000000</b>
GP	<b>\$0.000000</b>
GT	<b>\$0.000000</b>
GT – High Tension Service	<b>\$0.000000</b>

Effective **May 1, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	<del>\$0.002240</del>	<del>\$0.000405</del>	<del>\$0.000647</del>	<del>\$0.000061</del>	<del>0.000107</del>
GP	<del>\$0.001295</del>	<del>\$0.000235</del>	<del>\$0.000374</del>	<del>\$0.000035</del>	<del>0.000062</del>
GT	<del>\$0.001176</del>	<del>\$0.000212</del>	<del>\$0.000340</del>	<del>\$0.000032</del>	<del>0.000055</del>
GT – High Tension Service	<del>\$0.000417</del>	<del>\$0.000076</del>	<del>\$0.000120</del>	<del>\$0.000012</del>	<del>0.000020</del>

  

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>	<u>Transource-TEC</u>
GS and GST	<del>\$0.000237</del>	<del>\$0.000182</del>	<del>\$0.000002</del>	<del>\$0.000004</del>	<del>\$0.000038</del>
GP	<del>\$0.000138</del>	<del>\$0.000106</del>	<del>\$0.000001</del>	<del>\$0.000002</del>	<del>\$0.000022</del>
GT	<del>\$0.000125</del>	<del>\$0.000096</del>	<del>\$0.000001</del>	<del>\$0.000002</del>	<del>\$0.000020</del>
GT – High Tension Service	<del>\$0.000044</del>	<del>\$0.000034</del>	<del>\$0.000000</del>	<del>\$0.000001</del>	<del>\$0.000007</del>

Effective **September 15, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>
GS and GST	<b>\$0.000215</b>	<b>\$0.000098</b>	<b>\$0.000061</b>	<b>\$0.000006</b>
GP	<b>\$0.000127</b>	<b>\$0.000058</b>	<b>\$0.000036</b>	<b>\$0.000003</b>
GT	<b>\$0.000113</b>	<b>\$0.000051</b>	<b>\$0.000032</b>	<b>\$0.000003</b>
GT – High Tension Service	<b>\$0.000042</b>	<b>\$0.000019</b>	<b>\$0.000012</b>	<b>\$0.000001</b>

  

	<u>PEPCO-TEC</u>	<u>BG&amp;E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>	<u>NextEra-TEC</u>
GS and GST	<b>\$0.000011</b>	<b>\$0.000019</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000006</b>
GP	<b>\$0.000006</b>	<b>\$0.000012</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000004</b>
GT	<b>\$0.000005</b>	<b>\$0.000011</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000003</b>
GT – High Tension Service	<b>\$0.000002</b>	<b>\$0.000004</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000001</b>

Effective **June 1, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	<b>\$0.002142</b>	<b>\$0.000441</b>	<b>\$0.000525</b>	<b>\$0.000066</b>	<b>0.000162</b>
GP	<b>\$0.001225</b>	<b>\$0.000253</b>	<b>\$0.000300</b>	<b>\$0.000037</b>	<b>0.000093</b>
GT	<b>\$0.001045</b>	<b>\$0.000215</b>	<b>\$0.000256</b>	<b>\$0.000032</b>	<b>0.000079</b>
GT – High Tension Service	<b>\$0.000331</b>	<b>\$0.000068</b>	<b>\$0.000081</b>	<b>\$0.000011</b>	<b>0.000025</b>

  

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>	<u>Transource-TEC</u>
GS and GST	<b>\$0.000000</b>	<b>\$0.000170</b>	<b>\$0.000002</b>	<b>\$0.000002</b>	<b>\$0.000128</b>
GP	<b>\$0.000000</b>	<b>\$0.000097</b>	<b>\$0.000001</b>	<b>\$0.000001</b>	<b>\$0.000074</b>
GT	<b>\$0.000000</b>	<b>\$0.000083</b>	<b>\$0.000001</b>	<b>\$0.000001</b>	<b>\$0.000062</b>
GT – High Tension Service	<b>\$0.000000</b>	<b>\$0.000027</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000020</b>

	VLT-TEC
GS and GST	\$0.000011
GP	\$0.000006
GT	\$0.000005
GT – High Tension Service	\$0.000002

**4) BGS Reconciliation Charge per KWH: (\$0.000752)** (includes Sales and Use Tax as provided in Rider SUT)  
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 3

Superseding XX Rev. Sheet No. 3

**Service Classification RS  
Residential Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RS is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RT. (Also see Part II, Section 2.03)

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge:** \$0.017244 per KWH for all KWH including Water Heating

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 4.27 per month  
**Supplemental Customer Charge:** \$ 2.23 per month Off-Peak/Controlled Water Heating
- 2) **Distribution Charge:**

**June through September:**

\$0.020182 per KWH for the first 600 KWH (except Water Heating)  
\$0.079810 per KWH for all KWH over 600 KWH (except Water Heating)

**October through May:**

\$0.033061 per KWH for all KWH (except Water Heating)

**Water Heating Service:**

\$0.022066 per KWH for all KWH for Off-Peak Water Heating  
\$0.029064 per KWH for all KWH for Controlled Water Heating

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XX Rev. Sheet No. 6

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 6

**Service Classification RT  
Residential Time-of-Day Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RT is available for: (a) Individual Residential Structures; (b) separately metered residences in Multiple Residential Structures; (c) incidental use for non-residential purposes when included along with the residence; and/or (d) Auxiliary Residential Purposes whether metered separately from the residence or not.

This Service Classification is optional for Customers which elect to be billed hereunder rather than under Service Classification RS. (Also see Part II, Section 2.03)

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing)** (formerly Rider BGS-FP)
- 2) **Transmission Charge:** \$0.017244 per KWH for all KWH on-peak and off-peak

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 8.07 per month  
**Solar Water Heating Credit:** \$ 2.03 per month
- 2) **Distribution Charge:**  
\$0.060029 per KWH for all KWH on-peak for June through September  
\$0.044094 per KWH for all KWH on-peak for October through May  
\$0.028041 per KWH for all KWH off-peak
- 3) **Non-utility Generation Charge (Rider NGC):** (See Rider NGC for any applicable St. Lawrence Hydroelectric Power credit)  
See Rider NGC for rate per KWH for all KWH on-peak and off-peak
- 4) **Societal Benefits Charge (Rider SBC):**  
See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **RGGI Recovery Charge (Rider RRC):**  
See Rider RRC for rate per KWH for all KWH on-peak and off-peak
- 6) **Zero Emission Certificate Recovery Charge (Rider ZEC):**  
See Rider ZEC for rate per KWH for all KWH on-peak and off-peak
- 7) **JCP&L Reliability Plus Charge (Rider RP):**  
See Rider RP for rate per KWH for all KWH on-peak and off-peak
- 8) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**  
See Rider LRAM for rate per KWH for all KWH on-peak and off-peak
- 9) **Electric Vehicle Charger Rider (Rider EV):**  
See Rider EV for information about the EV Driven Program
- 10) **JCP&L COVID-19 Recovery Charge (Rider CRC):**  
See Rider CRC for rate per KWH for all KWH on-peak and off-peak

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BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 8  
Superseding XX Rev. Sheet No. 8

**Service Classification RGT  
Residential Geothermal & Heat Pump Service**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification RGT is available for residential Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, who have one of the following types of electric space heating systems as the primary source of heat for such structure or unit and which system meets the corresponding energy efficiency criterion:

- Geothermal Systems with Energy Efficiency Ratio (EER) of 13.0 or greater;
- Heat Pump Systems with Seasonal Energy Efficiency Ratio (SEER) of 11.0 or greater, and a Heating Season Performance Factor (HSPF) which meets the then current Federal HSPF standards;
- Room Unit Heat Pump Systems with Energy Efficiency Ratio (EER) of 9.5 or greater.

Service Classification RGT is not available for Customers residing in individual residential structures, or in separately metered residences in multiple-unit residential structures, which have an electric resistance heating system as the primary source of space heating for such structure or unit.

**CHARACTER OF SERVICE:** Single-phase service, with limited applications of three-phase service, at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge:**  
\$0.017244 per KWH for all KWH on-peak and off-peak for June through September  
\$0.017244 per KWH for all KWH for October through May

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 8.07 per month**
- 2) **Distribution Charge:**  
**June through September:**  
\$0.060029 per KWH for all KWH on-peak  
\$0.028041 per KWH for all KWH off-peak  
**October through May:**  
\$0.033061 per KWH for all KWH

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Superseding XX Rev. Sheet No. 10

**Service Classification GS  
General Service Secondary**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GS is available for general service purposes at secondary voltages not included under Service Classifications RS, RT, RGT or GST.

**CHARACTER OF SERVICE:** Single or three-phase service at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**  
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge:**  
\$0.017244 per KWH for all KWH including Water Heating

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 4.65 per month single-phase  
\$16.69 per month three-phase  
  
**Supplemental Customer Charge:** \$ 2.23 per month Off-Peak/Controlled Water Heating  
\$ 3.81 per month Day/Night Service  
\$17.34 per month Traffic Signal Service
- 2) **Distribution Charge:**  
**KW Charge: (Demand Charge)**  
\$ 9.00 per maximum KW during June through September, in excess of 10 KW  
\$ 8.38 per maximum KW during October through May, in excess of 10 KW  
\$ 4.08 per KW Minimum Charge, in excess of 10 KW

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BPU No. 14 ELECTRIC - PART III

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Superseding XX Rev. Sheet No. 15

**Service Classification GST  
General Service Secondary Time-Of-Day**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GST is available for general Service purposes for commercial and industrial Customers establishing demands in excess of 750 KW in two consecutive months during the current 24-month period. Customers which were served under this Service Classification as part of its previous experimental implementation may continue such Service until voluntarily transferring to Service Classification GS.

**CHARACTER OF SERVICE:** Single or three-phase service at secondary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP) or Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing)**
- 2) **Transmission Charge: \$0.017244** per KWH for all KWH on-peak and off-peak

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 40.39** per month single-phase  
**\$ 57.63** per month three-phase
- 2) **Distribution Charge:**

**KW Charge: (Demand Charge)**

- \$ 9.75** per maximum KW during June through September
- \$ 9.11** per maximum KW during October through May
- \$ 4.25** per KW Minimum Charge

**KWH Charge:**

- \$0.005215** per KWH for all KWH on-peak
- \$0.005215** per KWH for all KWH off-peak

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XX Rev. Sheet No. 19

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 19

**Service Classification GP  
General Service Primary**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GP is available for general service purposes for commercial and industrial Customers.

**CHARACTER OF SERVICE:** Single or three-phase service at primary voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.009860** per KWH for all KWH

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge: \$ 64.79** per month

- 2) **Distribution Charge:**

**KW Charge: (Demand Charge)**

\$ 6.81 per maximum KW during June through September

\$ 6.33 per maximum KW during October through May

\$ 2.30 per KW Minimum Charge

**KVAR Charge: (Kilovolt-Ampere Reactive Charge)**

\$ 0.44 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)

**KWH Charge:**

\$0.003713 per KWH for all KWH on-peak and off-peak

- 3) **Non-utility Generation Charge (Rider NGC):**

See Rider NGC for rate per KWH for all KWH on-peak and off-peak

- 4) **Societal Benefits Charge (Rider SBC):**

See Rider SBC for rate per KWH for all KWH on-peak and off-peak

- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee** (formerly Rider DSSAC)

- 6) **RGGI Recovery Charge (Rider RRC):**

See Rider RRC for rate per KWH for all KWH on-peak and off-peak

- 7) **Zero Emission Certificate Recovery Charge (Rider ZEC):**

See Rider ZEC for rate per KWH for all KWH on-peak and off-peak

- 8) **JCP&L Reliability Plus Charge (Rider RP):**

See Rider RP for rate per KW for all KW

- 9) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM):**

See Rider LRAM for rate per KW for all KW

- 10) **Electric Vehicle Charger Rider (Rider EV):**

See Rider EV for information about the EV Driven Program

- 11) **JCP&L COVID-19 Recovery Charge (Rider CRC):**

See Rider CRC for rate per KWH for all KWH on-peak and off-peak

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XX Rev. Sheet No. 22

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 22

**Service Classification GT  
General Service Transmission**

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification GT is available for general service purposes for commercial and industrial Customers.

**CHARACTER OF SERVICE:** Three-phase service at transmission voltages.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge:** \$0.008416 per KWH for all KWH  
\$0.002662 per KWH for all KWH High Tension Service

**DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):**

- 1) **Customer Charge:** \$ 271.61 per month
- 2) **Distribution Charge:**
  - KW Charge: (Demand Charge)**
    - \$ 4.25 per maximum KW
    - \$ 1.13 per KW High Tension Service Credit
    - \$ 2.83 per KW DOD Service Credit
  - KW Minimum Charge: (Demand Charge)**
    - \$ 1.29 per KW Minimum Charge
    - \$ 0.84 per KW DOD Service Credit
    - \$ 0.53 per KW Minimum Charge Credit
  - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
    - \$ 0.42 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
  - KWH Charge:**
    - \$0.002833 per KWH for all KWH on-peak and off-peak
    - \$0.001005 per KWH High Tension Service Credit
    - \$0.001841 per KWH DOD Service Credit
- 3) **Non-utility Generation Charge (Rider NGC):**
  - See Rider NGC for rate per KWH for all KWH on-peak and off-peak – excluding High Tension Service
  - See Rider NGC for rate per KWH for all KWH on-peak and off-peak – High Tension Service
- 4) **Societal Benefits Charge (Rider SBC):**
  - See Rider SBC for rate per KWH for all KWH on-peak and off-peak
- 5) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 6) **RGGI Recovery Charge (Rider RRC):**
  - See Rider RRC for rate per KWH for all KWH on-peak and off-peak

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

**XX Rev. Sheet No. 26**  
**Superseding XX Rev. Sheet No. 26**

**Service Classification OL**  
**Outdoor Lighting Service**

**RESTRICTION:** Mercury vapor (MV) area lighting is no longer available for replacement and shall be removed from service when existing MV area lighting fails.

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification OL is available for outdoor flood and area lighting service operating on a standard illumination schedule of 4200 hours per year, and installed on existing wood distribution poles where secondary facilities exist. This Service is not available for the lighting of public streets and highways. This Service is also not available where, in the Company's judgment, it may be objectionable to others, or where, having been installed, it is objectionable to others.

**CHARACTER OF SERVICE:** Sodium vapor (SV) flood lighting, high pressure sodium (HPS) and mercury vapor (MV) area lighting for limited period (dusk to dawn) at nominal 120 volts.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings

Lamp Wattage	Lamp & Ballast Wattage	Billing Month KWH *	HPS Area Lighting	MV Area Lighting	SV Flood Lighting
100	121	42	Not Available	<b>\$2.86</b>	Not Available
175	211	74	Not Available	<b>\$2.86</b>	Not Available
70	99	35	<b>\$11.84</b>	Not Available	Not Available
100	137	48	<b>\$11.84</b>	Not Available	Not Available
150	176	62	Not Available	Not Available	<b>\$13.90</b>
250	293	103	Not Available	Not Available	<b>\$14.61</b>
400	498	174	Not Available	Not Available	<b>\$14.99</b>

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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**JERSEY CENTRAL POWER & LIGHT COMPANY**

**XX Rev. Sheet No. 28**

**BPU No. 14 ELECTRIC - PART III**

**Superseding XX Rev. Sheet No. 28**

**Service Classification SVL  
Sodium Vapor Street Lighting Service**

**RESTRICTION:** Service Classification SVL is currently underling elimination and is no longer offered as a Tariff service, except for the SVL installations of Customers already receiving Service as of June 1, 2024. This exception is applicable solely to the specific premises and class of service of such Customer served as of that date. Additionally, the Company will discontinue the installation of Sodium Vapor Luminaries on the earliest of January 1, 2026, or on the date when the Company is unable to procure Sodium Vapor Luminaries in reasonable quantities and at reasonable prices, as reasonably determined by the Company.

**APPLICABLE TO USE OF SERVICE FOR:** Service Classification SVL is available for series and multiple circuit street lighting Service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads (and parking areas at the option of the Company) where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents.

Sodium vapor conversions of mercury vapor or incandescent street lights shall be scheduled in accordance with the Company's SVL Conversion Program, and may be limited to no more than 5% of the lamps served under this Service Classification at the end of the previous year.

**CHARACTER OF SERVICE:** Sodium vapor lighting for limited period (dusk to dawn) at secondary voltage.

**RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings		Billing Month	Company	Contribution	Customer
Lamp Wattage	Lamp & Ballast Wattage	KWH *	Fixture	Fixture	Fixture
50	60	21	\$ 6.91	\$ 1.94	\$ 0.94
70	85	30	\$ 6.91	\$ 1.94	\$ 0.94
100	121	42	\$ 6.91	\$ 1.94	\$ 0.94
150	176	62	\$ 6.91	\$ 1.94	\$ 0.94
250	293	103	\$ 8.17	\$ 1.94	\$ 0.94
400	498	174	\$ 8.17	\$ 1.94	\$ 0.94

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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**Docket No. \_\_\_\_\_ dated \_\_\_\_\_**

Issued by William Douglas Mokoid, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 31

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 31

**Service Classification MVL  
Mercury Vapor Street Lighting Service**

**RESTRICTION:** Service Classification MVL is in process of elimination and is withdrawn except for the installations of Customers receiving Service hereunder on July 21, 1982, and only for the specific premises and class of service of such Customer served hereunder on such date.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets and roads where required by City, Town, County, State or other Municipal or Public Agency or by an incorporated association of local residents. At the option of the Company, Service may also be provided for lighting service on streets, roads or parking areas on municipal or private property where supplied directly from the Company's facilities when such Service is contracted for by the owner or agency operating such property.

**CHARACTER OF SERVICE:** Mercury vapor lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All charges include Sale and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

<u>Nominal Ratings</u>		Billing Month KWH *	Company Fixture	Contribution Fixture	Customer Fixture
Lamp Wattage	Lamp & Ballast Wattage				
100	121	42	\$ 4.82	\$ 1.83	\$ 0.93
175	211	74	\$ 4.82	\$ 1.83	\$ 0.93
250	295	103	\$ 4.82	\$ 1.83	\$ 0.93
400	468	164	\$ 5.22	\$ 1.83	\$ 0.93
700	803	281	\$ 6.33	\$ 1.83	\$ 0.93
1000	1135	397	\$ 6.33	\$ 1.83	\$ 0.93

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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**JERSEY CENTRAL POWER & LIGHT COMPANY**

**XX Rev. Sheet No. 34**

**BPU No. 14 ELECTRIC - PART III**

**Superseding XX Rev. Sheet No. 34**

**Service Classification ISL  
Incandescent Street Lighting Service**

**RESTRICTION:** Service Classification ISL is in process of elimination and is withdrawn except for the installations of Customers currently receiving Service, and except for fire alarm and police box lamps provided under Special Provision (c). The obsolescence of this Service Classification's facilities further dictates that Service be discontinued to any installation that requires the replacement of a fixture, bracket or street light pole.

**APPLICABLE TO USE OF SERVICE FOR:** Series and multiple circuit street lighting service operating on a standard illumination schedule of 4200 hours per year supplied from overhead or underground facilities on streets or roads where required by city, town, county, State or other principal or public agency or by an incorporated association of local residents.

**CHARACTER OF SERVICE:** Incandescent lighting for limited period (dusk to dawn) at secondary voltage or on constant current series circuits.

**RATE PER BILLING MONTH (All Charges include Sales and Use Tax as provided in Rider SUT):**

**(A) FIXTURE CHARGE:**

Nominal Ratings

<u>Lamp Wattage</u>	<u>Billing Month KWH *</u>	<u>Company Fixture</u>	<u>Customer Fixture</u>
105	37	<b>\$ 2.04</b>	<b>\$ 0.93</b>
205	72	<b>\$ 2.04</b>	<b>\$ 0.93</b>
327	114	<b>\$ 2.04</b>	<b>\$ 0.93</b>
448	157	<b>\$ 2.04</b>	<b>\$ 0.93</b>
690	242	<b>\$ 2.04</b>	<b>\$ 0.93</b>
860	301	<b>\$ 2.04</b>	<b>\$ 0.93</b>

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the nominal lamp & ballast wattage of the light, times the light's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 38

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 38

**Service Classification LED  
LED Street Lighting Service**

**CONTRIBUTION FIXTURE (a)**

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (a)
30	Cobra Head	2400	11	\$ 2.65	\$ 358.38
50	Cobra Head	4000	18	\$ 2.65	\$ 354.88
90	Cobra Head	7000	32	\$ 2.65	\$ 403.55
130	Cobra Head	11500	46	\$ 2.65	\$ 492.97
260	Cobra Head	24000	91	\$ 2.65	\$ 694.22
50	Acorn	2500	18	\$ 2.65	\$1,295.80
90	Acorn	5000	32	\$ 2.65	\$1,243.30
50	Colonial	2500	18	\$ 2.65	\$ 619.38
90	Colonial	5000	32	\$ 2.65	\$ 793.88

**CONTRIBUTION FIXTURE (b)**

Fixture Wattage	Type	Lumens	Billing Month KWH*	Fixture Charge	Contribution Fixture (b)
30	Cobra Head	2400	11	\$ 4.24	\$ 209.20
50	Cobra Head	4000	18	\$ 4.24	\$ 205.70
90	Cobra Head	7000	32	\$ 4.24	\$ 254.37
130	Cobra Head	11500	46	\$ 4.24	\$ 343.79
260	Cobra Head	24000	91	\$ 4.24	\$ 545.04
50	Acorn	2500	18	\$ 4.24	\$1,146.62
90	Acorn	5000	32	\$ 4.24	\$1,094.12
50	Colonial	2500	18	\$ 4.24	\$ 470.20
90	Colonial	5000	32	\$ 4.24	\$ 644.70

\* Based on standard illumination schedule of 4200 hours per year. Billing Month KWH is calculated to the nearest whole KWH based on the wattage of the fixture, times the fixture's annual burning hours per year, divided by 12 months per year, divided by 1000 watts per KWH.

**(B) KWH CHARGES:** The following charges apply to all Billing Month KWH and to all billing months (January through December). All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

**BASIC GENERATION SERVICE (default service):**

- 1) **BGS Energy and Reconciliation Charges as provided in Rider BGS-RSCP (Basic Generation Service – Residential Small Commercial Pricing) (formerly Rider BGS-FP)**
- 2) **Transmission Charge: \$0.000000 per KWH**

**DELIVERY SERVICE (Distribution Charge includes Corporation Business Tax as provided in Rider CBT):**

- 1) **Distribution Charge: \$0.053354 per KWH**
- 2) **Non-utility Generation Charge (Rider NGC): See Rider NGC for rate per KWH**
- 3) **Societal Benefits Charge (Rider SBC): See Rider SBC for rate per KWH**
- 4) **RGGI Recovery Charge (Rider RRC): See Rider RRC for rate per KWH**
- 5) **Zero Emission Certificate Recovery Charge (Rider ZEC): See Rider ZEC for rate per KWH**
- 6) **JCP&L Reliability Plus Charge (Rider RP): See Rider RP for rate per Fixture**
- 7) **JCP&L Lost Revenue Adjustment Mechanism Charge (Rider LRAM): See Rider LRAM for rate per KWH**
- 8) **JCP&L COVID-19 Recovery Charge (Rider CRC): See Rider CRC for rate per KWH**

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 42  
Superseding XX Rev. Sheet No. 42

**Rider BGS-RSCP**  
**Basic Generation Service – Residential Small Commercial Pricing**  
**(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)**

**2) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective **June 1, 2026**, a RMR surcharge of **\$0.000000** per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **\$0.000000** per KWH

Effective **September 15, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **\$0.000215** per KWH  
ACE-TEC surcharge of **\$0.000098** per KWH  
PECO-TEC surcharge of **\$0.000061** per KWH  
Delmarva-TEC surcharge of **\$0.000006** per KWH  
PEPCO-TEC surcharge of **\$0.000011** per KWH  
BG&E-TEC surcharge of **\$0.000019** per KWH  
COMED-TEC surcharge of **\$0.000000** Per KWH  
Duquesne-TEC surcharge of **\$0.000000** Per KWH  
NextEra-TEC surcharge of **\$0.000006** Per KWH

Effective **June 1, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **\$0.002142** per KWH  
VEPCO-TEC surcharge of **\$0.000441** per KWH  
PPL-TEC surcharge of **\$0.000525** per KWH  
AEP-East-TEC surcharge of **\$0.000066** per KWH  
MAIT-TEC surcharge of **\$0.000162** per KWH  
EL05-121-TEC surcharge of **\$0.000000** per KWH  
SRE-TEC surcharge of **\$0.000170** per KWH  
NIPSCO-TEC surcharge of **\$0.000002** per KWH  
SFC-TEC surcharge of **\$0.000002** per KWH  
Transource-TEC surcharge of **\$0.000128** Per KWH  
VLT-TEC surcharge of **\$0.000011** Per KWH

**3) BGS Reconciliation Charge per KWH: (\$0.009951)** (includes Sales and Use Tax as provided in Rider SUT)  
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued:

Effective:

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Docket No.

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300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III

XX Rev. Sheet No. 43

Superseding XX Rev. Sheet No. 43

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**AVAILABILITY:** Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 500 KW or greater as of November 1, 2024, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP Customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

**RATE PER BILLING MONTH:**

**(For service rendered effective June 1, 2025 through May 31, 2026)**

**1) BGS Energy Charge per KWH:** The sum of actual real-time PJM load weighted average Residual Metered Load Aggregate Locational Marginal Price for JCP&L Transmission Zone and ancillary services of **\$0.00600** per KWH, times the Losses Multiplier provided below, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

Losses Multiplier:	GT – High Tension Service	1.005
	GT	1.027
	GP	1.047
	GST	1.103
	GS	1.103

**2) BGS Capacity Charge per KW of Generation Obligation:** **\$0.62521** per KW-day times BGS-CIEP Customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.06625 multiplier for Sales and Use Tax as provided in Rider SUT.

**Alternative BGS Capacity Charge per KWH:** **\$0.052334** (includes Sales and Use Tax as provided in Rider SUT): For customer who operates Direct Current Fast Charging to serve electric vehicles only and who elects this one-time option before June 1, 2025.

**3) BGS Transmission Charge per KWH:** As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective **June 1, 2026**, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

GT – High Tension Service	<b>\$0.000000</b>
GT	<b>\$0.000000</b>
GP	<b>\$0.000000</b>
GS and GST	<b>\$0.000000</b>

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JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 44

BPU No. 14 ELECTRIC - PART III

Superseding XX Rev. Sheet No. 44

**Rider BGS-CIEP**  
**Basic Generation Service – Commercial Industrial Energy Pricing**  
 (Applicable to Service Classifications GP and GT and  
 Certain Customers under Service Classifications GS and GST)

**3) BGS Transmission Charge per KWH: (Continued)**

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>EL18-680Fm715-TEC</u>
GS and GST	\$0.000000
GP	\$0.000000
GT	\$0.000000
GT – High Tension Service	\$0.000000

Effective **September 15, 2025**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>TRAILCO-TEC</u>	<u>ACE-TEC</u>	<u>PECO-TEC</u>	<u>Delmarva-TEC</u>	
GS and GST	\$0.000215	\$0.000098	\$0.000061	\$0.000006	
GP	\$0.000127	\$0.000058	\$0.000036	\$0.000003	
GT	\$0.000113	\$0.000051	\$0.000032	\$0.000003	
GT – High Tension Service	\$0.000042	\$0.000019	\$0.000012	\$0.000001	

  

	<u>PEPCO-TEC</u>	<u>BG&amp;E-TEC</u>	<u>COMED-TEC</u>	<u>Duquesne-TEC</u>	<u>NextEra-TEC</u>
GS and GST	\$0.000011	\$0.000019	\$0.000000	\$0.000000	\$0.000006
GP	\$0.000006	\$0.000012	\$0.000000	\$0.000000	\$0.000004
GT	\$0.000005	\$0.000011	\$0.000000	\$0.000000	\$0.000003
GT – High Tension Service	\$0.000002	\$0.000004	\$0.000000	\$0.000000	\$0.000001

Effective **June 1, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	<u>PSEG-TEC</u>	<u>VEPCO-TEC</u>	<u>PPL-TEC</u>	<u>AEP-East-TEC</u>	<u>MAIT-TEC</u>
GS and GST	\$0.002142	\$0.000441	\$0.000525	\$0.000066	0.000162
GP	\$0.001225	\$0.000253	\$0.000300	\$0.000037	0.000093
GT	\$0.001045	\$0.000215	\$0.000256	\$0.000032	0.000079
GT – High Tension Service	\$0.000331	\$0.000068	\$0.000081	\$0.000011	0.000025

  

	<u>EL05-121-TEC</u>	<u>SRE-TEC</u>	<u>NIPSCO-TEC</u>	<u>SFC-TEC</u>	<u>Transource-TEC</u>
GS and GST	\$0.000000	\$0.000170	\$0.000002	\$0.000002	\$0.000128
GP	\$0.000000	\$0.000097	\$0.000001	\$0.000001	\$0.000074
GT	\$0.000000	\$0.000083	\$0.000001	\$0.000001	\$0.000062
GT – High Tension Service	\$0.000000	\$0.000027	\$0.000000	\$0.000000	\$0.000020

  

	<u>VLT-TEC</u>
GS and GST	\$0.000011
GP	\$0.000006
GT	\$0.000005
GT – High Tension Service	\$0.000002

**4) BGS Reconciliation Charge per KWH: (\$0.000752)** (includes Sales and Use Tax as provided in Rider SUT)  
 The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

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**Attachment 3b - JCP&L Translation of NITS Charge into BGS Customer Rates**

NITS Charges for January 2026 through December 2026 -

JCP&L Annual NITS Revenue Requirement	\$287,950,569
JCP&L Customer Share of Schedule 12 TEC	\$9,259,801
NITS Charges for January 2026 - December 2026	<u>\$297,210,370</u>

JCP&L Zonal Transmission Load for 2026	6,273.40 (MW)
2026 NITS Rate	\$47,376.28 (per MW-yr)
Resulting BGS Firm Transmission Service Rate	\$129.80 (per MW-day)
Change in BGS Firm Transmission Service Rate	\$16.49 (per MW-day)

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery	BGS Eligible Sales (kWh)	Transmission Rate (\$/kWh)	Transmission Rate w/SUT (\$/kWh)
Secondary (excluding lighting)	5,611.7	\$ 265,861,046	16,438,864,398	\$0.016173	\$0.017244
Primary	267.6	\$ 12,677,229	1,370,986,646	\$0.009247	\$0.009860
Transmission @ 34.5 kV	220.4	\$ 10,443,530	1,323,107,278	\$0.007893	\$0.008416
Transmission @ 230 kV	18.1	\$ 855,250	342,514,082	\$0.002497	\$0.002662
Total	<u>6,117.8</u>	<u>\$ 289,837,056</u>	<u>19,475,472,404</u>		

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales January through December @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales January through December @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443	MW
4	Change in Transmission Payment	\$32,848,853	= Line 3 x \$16.49 x 366
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$1.88	= Line 4 / Line 2

**Attachment 3c - JCP&L Translation of PSE&G Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)**

**Jersey Central Power & Light Company**

Proposed PSEG Project Transmission Enhancement Charge (PSEG-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved PSEG Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly PSEG-TEC Costs Allocated to JCP&L Zone	\$3,076,323.22 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
PSEG-Transmission Enhancement Rate (\$/MW-month)	\$490.38

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PSEG-TEC Surcharge (\$/kWh)	PSEG-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$33,022,045	16,438,864,398	\$0.002009	\$0.002142
Primary	267.6	\$1,574,612	1,370,986,646	\$0.001149	\$0.001225
Transmission @ 34.5 kV	220.4	\$1,297,169	1,323,107,278	\$0.000980	\$0.001045
Transmission @ 230 kV	18.1	\$106,229	342,514,082	\$0.000310	\$0.000331
Total	6,117.8	\$36,000,055	19,475,472,404		

(1) Cost Allocation of PSEG Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on PSEG Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443 MW
4	PSEG-Transmission Enhancement Costs	\$32,032,014 = Line 3 x \$490.38 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$1.84 = Line 4 / Line 2

**Attachment 3d - JCP&L Translation of VEPCO Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)**

**Jersey Central Power & Light Company**

Proposed VEPCO Project Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved VEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly VEPCO-TEC Costs Allocated to JCP&L Zone	\$634,408.79 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
VEPCO-Transmission Enhancement Rate (\$/MW-month)	\$101.13

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	VEPCO-TEC Surcharge (\$/kWh)	VEPCO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$6,809,907	16,438,864,398	\$0.000414	\$0.000441
Primary	267.6	\$324,721	1,370,986,646	\$0.000237	\$0.000253
Transmission @ 34.5 kV	220.4	\$267,506	1,323,107,278	\$0.000202	\$0.000215
Transmission @ 230 kV	18.1	\$21,907	342,514,082	\$0.000064	\$0.000068
Total	6,117.8	\$7,424,041	19,475,472,404		

(1) Cost Allocation of VEPCO Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on VEPCO Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443	MW
4	VEPCO-Transmission Enhancement Costs	\$6,605,893	= Line 3 x \$101.13 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.38	= Line 4 / Line 2

**Attachment 3e - JCP&L Translation of Transource PA Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)**

**Jersey Central Power & Light Company**

Proposed TransourcePA Project Transmission Enhancement Charge (TransourcePA-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved TransourcePA Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly TransourcePA-TEC Costs Allocated to JCP&L Zone	\$183,539.48 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
TransourcePA-Transmission Enhancement Rate (\$/MW-month)	\$29.26

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	TransourcePA-TEC Surcharge (\$/kWh)	TransourcePA-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$1,970,160	16,438,864,398	\$0.000120	\$0.000128
Primary	267.6	\$93,944	1,370,986,646	\$0.000069	\$0.000074
Transmission @ 34.5 kV	220.4	\$77,392	1,323,107,278	\$0.000058	\$0.000062
Transmission @ 230 kV	18.1	\$6,338	342,514,082	\$0.000019	\$0.000020
Total	6,117.8	\$2,147,834	19,475,472,404		

(1) Cost Allocation of TransourcePA Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on TransourcePA Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443 MW
4	TransourcePA-Transmission Enhancement Costs	\$1,911,287 = Line 3 x \$29.26 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.11 = Line 4 / Line 2

**Attachment 3f - JCP&L Translation of MAIT Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)**

**Jersey Central Power & Light Company**

Proposed MAIT Project Transmission Enhancement Charge (MAIT-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved MAIT Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly MAIT-TEC Costs Allocated to JCP&L Zone	\$232,478.51 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
MAIT-Transmission Enhancement Rate (\$/MW-month)	\$37.06

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	MAIT-TEC Surcharge (\$/kWh)	MAIT-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$2,495,484	16,438,864,398	\$0.000152	\$0.000162
Primary	267.6	\$118,994	1,370,986,646	\$0.000087	\$0.000093
Transmission @ 34.5 kV	220.4	\$98,027	1,323,107,278	\$0.000074	\$0.000079
Transmission @ 230 kV	18.1	\$8,028	342,514,082	\$0.000023	\$0.000025
Total	6,117.8	\$2,720,533	19,475,472,404		

(1) Cost Allocation of MAIT Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on MAIT Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443 MW
4	MAIT-Transmission Enhancement Costs	\$2,420,789 = Line 3 x \$37.06 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.14 = Line 4 / Line 2

**Attachment 3g - JCP&L Translation of AEP East Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)**

**Jersey Central Power & Light Company**

Proposed AEP-East Project Transmission Enhancement Charge (AEP-East-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved AEP-East Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly AEP-East-TEC Costs Allocated to JCP&L Zone	\$94,744.35 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
AEP-East-Transmission Enhancement Rate (\$/MW-month)	\$15.10

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	AEP-East-TEC Surcharge (\$/kWh)	AEP-East-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$1,017,010	16,438,864,398	\$0.000062	\$0.000066
Primary	267.6	\$48,495	1,370,986,646	\$0.000035	\$0.000037
Transmission @ 34.5 kV	220.4	\$39,950	1,323,107,278	\$0.000030	\$0.000032
Transmission @ 230 kV	18.1	\$3,272	342,514,082	\$0.000010	\$0.000011
Total	6,117.8	\$1,108,727	19,475,472,404		

(1) Cost Allocation of AEP-East Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on AEP-East Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443 MW
4	AEP-East-Transmission Enhancement Costs	\$986,344 = Line 3 x \$15.1 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.06 = Line 4 / Line 2

**Attachment 3h - JCP&L Translation of Silver Run Electric Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)**

**Jersey Central Power & Light Company**

Proposed SRE Project Transmission Enhancement Charge (SRE-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved SRE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly SRE-TEC Costs Allocated to JCP&L Zone	\$244,040.47 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
SRE-Transmission Enhancement Rate (\$/MW-month)	\$38.90

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	SRE-TEC Surcharge (\$/kWh)	SRE-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$2,619,593	16,438,864,398	\$0.000159	\$0.000170
Primary	267.6	\$124,912	1,370,986,646	\$0.000091	\$0.000097
Transmission @ 34.5 kV	220.4	\$102,903	1,323,107,278	\$0.000078	\$0.000083
Transmission @ 230 kV	18.1	\$8,427	342,514,082	\$0.000025	\$0.000027
<b>Total</b>	<b>6,117.8</b>	<b>\$2,855,835</b>	<b>19,475,472,404</b>		

(1) Cost Allocation of SRE Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on SRE Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443 MW
4	SRE-Transmission Enhancement Costs	\$2,540,979 = Line 3 x \$38.9 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.15 = Line 4 / Line 2

**Attachment 3i - JCP&L Translation of NIPSCO Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)**

**Jersey Central Power & Light Company**

Proposed NIPSCO Project Transmission Enhancement Charge (NIPSCO-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved NIPSCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly NIPSCO-TEC Costs Allocated to JCP&L Zone	\$3,246.69 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
NIPSCO-Transmission Enhancement Rate (\$/MW-month)	\$0.52

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	NIPSCO-TEC Surcharge (\$/kWh)	NIPSCO-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$34,851	16,438,864,398	\$0.000002	\$0.000002
Primary	267.6	\$1,662	1,370,986,646	\$0.000001	\$0.000001
Transmission @ 34.5 kV	220.4	\$1,369	1,323,107,278	\$0.000001	\$0.000001
Transmission @ 230 kV	18.1	\$112	342,514,082	\$0.000000	\$0.000000
Total	6,117.8	\$37,994	19,475,472,404		

(1) Cost Allocation of NIPSCO Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on NIPSCO Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443 MW
4	NIPSCO-Transmission Enhancement Costs	\$33,967 = Line 3 x \$0.52 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

**Attachment 3j - JCP&L Translation of South FirstEnergy Company Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and**

**Jersey Central Power & Light Company**

Proposed SFC Project Transmission Enhancement Charge (SFC-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved SFC Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly SFC-TEC Costs Allocated to JCP&L Zone	\$3,478.05 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
SFC-Transmission Enhancement Rate (\$/MW-month)	\$0.55

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	SFC-TEC Surcharge (\$/kWh)	SFC-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$37,334	16,438,864,398	\$0.000002	\$0.000002
Primary	267.6	\$1,780	1,370,986,646	\$0.000001	\$0.000001
Transmission @ 34.5 kV	220.4	\$1,467	1,323,107,278	\$0.000001	\$0.000001
Transmission @ 230 kV	18.1	\$120	342,514,082	\$0.000000	\$0.000000
Total	6,117.8	\$40,701	19,475,472,404		

(1) Cost Allocation of SFC Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on SFC Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.4 MW
4	SFC-Transmission Enhancement Costs	\$35,926 = Line 3 x \$0.55 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.00 = Line 4 / Line 2

**Attachment 3k - JCP&L Translation of PPL Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)**

**Jersey Central Power & Light Company**

Proposed PPL Project Transmission Enhancement Charge (PPL-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved PPL Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly PPL-TEC Costs Allocated to JCP&L Zone	\$753,958.72 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
PPL-Transmission Enhancement Rate (\$/MW-month)	\$120.18

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	PPL-TEC Surcharge (\$/kWh)	PPL-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$8,093,187	16,438,864,398	\$0.000492	\$0.000525
Primary	267.6	\$385,913	1,370,986,646	\$0.000281	\$0.000300
Transmission @ 34.5 kV	220.4	\$317,916	1,323,107,278	\$0.000240	\$0.000256
Transmission @ 230 kV	18.1	\$26,035	342,514,082	\$0.000076	\$0.000081
Total	6,117.8	\$8,823,050	19,475,472,404		

(1) Cost Allocation of PPL Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on PPL Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443 MW
4	PPL-Transmission Enhancement Costs	\$7,850,254 = Line 3 x \$120.18 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.45 = Line 4 / Line 2

**Attachment 3I - JCP&L Translation of RMR into Customer Rates (Riders RSCP and CIEP)**

**Proposed Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment**

**Reliability Must Run (RMR) Costs Allocated to JCP&L: \$2,186,500 {1}**

BGS by Voltage Level	Loss Factor	Sales @ Customer (kWh)	Sales @ System - Including Losses (kWh)	Allocation Factor	Allocated Revenue Requirements (\$)	June 1, 2026	
						RMR Surcharge (\$/kWh)	RMR Surcharge including SUT (\$/kWh)
Secondary	1.103	16,559,823,831	18,265,485,685	0.8534	\$1,865,891.74	\$0.000113	\$0.000120
Primary	1.047	1,370,986,646	1,435,423,018	0.0671	\$146,634.15	\$0.000107	\$0.000114
Transmission @ 34.5 kV	1.027	1,323,107,278	1,358,831,175	0.0635	\$138,809.99	\$0.000105	\$0.000112
Transmission @ 230 kV	1.005	<u>342,514,082</u>	<u>344,226,652</u>	0.0161	<u>\$35,164.12</u>	\$0.000103	\$0.000110
Total		19,596,431,837	21,403,966,531		\$2,186,500.00		

{1} Based on allocated cost from H.A. Wagner LLC unit 3 & 4 and Brandon Shores LLC units 1 & 2 in FERC Docket Nos. ER24-1787 and ER24-1790 Dated May 1, 2025  
Assume 12 months recovery from June 1, 2026

**Attachment 3m - JCP&L Translation of Valley Link Transmission Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)**

**Jersey Central Power & Light Company**

Proposed VLT Project Transmission Enhancement Charge (VLT-TEC Surcharge) effective June 1, 2026

To reflect FERC-approved VLT Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective January 2026 - December 2026

2026 Average Monthly VLT-TEC Costs Allocated to JCP&L Zone

- VLT Maryland	\$7,616.59
- VLT Virginia	\$2,945.99
- VLT West Virginia	\$4,945.65
Total	\$15,508.24 (1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40
VLT-Transmission Enhancement Rate (\$/MW-month)	\$2.47

**Effective June 1, 2026:**

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery (\$) (2)	BGS Eligible Sales (kWh) (3)	VLT-TEC Surcharge (\$/kWh)	VLT-TEC Surcharge w/ SUT(\$/kWh)
Secondary (excluding lighting)	5,611.7	\$166,469	16,438,864,398	\$0.000010	\$0.000011
Primary	267.6	\$7,938	1,370,986,646	\$0.000006	\$0.000006
Transmission @ 34.5 kV	220.4	\$6,539	1,323,107,278	\$0.000005	\$0.000005
Transmission @ 230 kV	18.1	\$536	342,514,082	\$0.000002	\$0.000002
Total	6,117.8	\$181,482	19,475,472,404		

(1) Cost Allocation of VLT Project Schedule 12 Charges to JCP&L Zone for 2026

(2) Based on VLT Project costs from January 2026 through December 2026

(3) June 2026 through May 2027

BGS-RSCP Transmission Payment Adjustment

Line No.

1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297 MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369 MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443 MW
4	VLT-Transmission Enhancement Costs	\$161,342 = Line 3 x \$2.47 x 12
5	Change to Transmission Payment Rates \$/MWH (rounded to 2 decimals)	\$0.01 = Line 4 / Line 2

Attachment 4 – ACE Tariffs and Rate Translation

Attachment 4a  
Pro-forma ACE Tariff Sheets

Attachment 4b  
ACE Translation of PSE&G Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4c  
ACE Translation of JCP&L Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4d  
ACE Translation of VEPCo Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4e  
ACE Translation of Transource Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4f  
ACE Translation of MAIT Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4g  
ACE Translation of AEP East Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4h  
ACE Translation of Silver Run Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4i  
ACE Translation of NIPSCO Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4j  
ACE Translation of SFC Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4k  
ACE Translation of PPL Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 4l  
ACE Translation of RMR Charges into Customer Rates

Attachment 4m  
ACE Translation of Valley Link Transmission Maryland, Virginia, and  
West Virginia Schedule 12  
Transmission Enhancement Charges  
into Customer Rates

**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV**
**Fourth- Revised Sheet Replaces Third Sheet No. 44c**
**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**
**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

**Rate Class**

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.00042400 <del>05651</del>	0.00030200 <del>032539</del>	0.00016600 <del>028099</del>	0.00022600 <del>02586</del>	0.00018900 <del>022418</del>	0.00016200 <del>01926</del>	-	0.00013200 <del>01643</del>
TrAILCo	0.000295	0.000160	0.000131	0.000133	0.000124	0.000097	-	0.000085
PSE&G	0.00138200 <del>12780</del>	0.00098900 <del>0073668</del>	0.00054700 <del>063576</del>	0.00074200 <del>058377</del>	0.00062200 <del>0506492</del>	0.00053200 <del>043541</del>	-	0.00043700 <del>036671</del>
PPL	0.00010600 <del>0104</del>	0.000076 <del>0.0000643</del>	0.000042 <del>0.0000525</del>	0.00005700 <del>00487</del>	0.00004700 <del>00421</del>	0.00004400 <del>00356</del>	-	0.00003300 <del>00391</del>
PECO	0.000220	0.000118	0.000098	0.000099	0.000092	0.000071	-	0.000064
Pepco	0.000021	0.000012	0.000010	0.000010	0.000009	0.000006	-	0.000006
MAIT	0.00004200 <del>0041</del>	0.00003000 <del>00235</del>	0.00001600 <del>00291</del>	0.00002200 <del>00198</del>	0.00001800 <del>0016</del>	0.00001600 <del>0014</del>	-	0.00001300 <del>0012</del>
JCP&L	0.000003 <del>000028</del>	0.000002 <del>0.0000167</del>	0.000001 <del>0000145</del>	0.00000200 <del>0013</del>	0.000001 <del>000011</del>	0.000001 <del>000010</del>	-	0.000001 <del>000009</del>
EL05-121	0.000019 -	0.000014 -	- <del>0.000007</del>	0.000010 -	0.000009 -	0.000007 -	-	- <del>0.000006</del>
Delmarva	0.000011	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000047	0.000026	0.000021	0.000021	0.000020	0.000015	-	0.000014
AEP-East	0.00006200 <del>0074</del>	0.00004400 <del>00434</del>	0.00002500 <del>00368</del>	0.000033	0.00002800 <del>0029</del>	0.00002300 <del>00256</del>	-	0.00001900 <del>0021</del>
Silver Run	0.00029000 <del>02864</del>	0.00020800 <del>016471</del>	0.00011400 <del>014250</del>	0.00015600 <del>013929</del>	0.00013000 <del>01130</del>	0.00011200 <del>00978</del>	-	0.00009200 <del>00842</del>
NIPSCO	0.000003	0.000002	0.00000100 <del>0002</del>	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.00000400 <del>0003</del>	0.00000300 <del>0002</del>	0.00000200 <del>0001</del>	0.00000200 <del>0001</del>	0.00000200 <del>0001</del>	0.00000200 <del>0001</del>	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.00004400 <del>016959</del>	0.00003100 <del>00926</del>	0.00001700 <del>007984</del>	0.00002300 <del>0073</del>	0.00001900 <del>00632</del>	0.00001700 <del>00545</del>	-	0.00001400 <del>00467</del>
NextEra	0.000007	0.000004	0.000003	0.000003	0.000003	0.000002	-	0.000002
VLT	0.000014	0.0000079	0.0000067	0.000006	0.000005	0.000004	-	0.000004

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	<del>0.00297900</del>	<del>0.00202700</del>	<del>0.00120600</del>	<del>0.00154500</del>	<del>0.00131900</del>	<del>0.00110900</del>		<del>0.00092300</del>
Total	<u>315944</u>	<u>1797862</u>	<u>1534616</u>	<u>143625</u>	<u>126439</u>	<u>106377</u>	-	<u>09016</u>

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Date of Issue: ~~November 25, 2025~~

Effective Date: ~~December 1, 2025~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the  
BPU Docket No. ER24110854~~Issued by

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**ATLANTIC CITY ELECTRIC COMPANY**  
**BPU NJ No. 11 Electric Service - Section IV**

-Revised Sheet Replaces Sheet No. 44c

**RIDER (BGS) continued**  
**Basic Generation Service (BGS)**
**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000561	0.000339	0.000299	0.000256	0.000218	0.000196	-	0.000163
TrAILCo	0.000295	0.000160	0.000131	0.000133	0.000124	0.000097	-	0.000085
PSE&G	0.001270	0.000768	0.000676	0.000577	0.000492	0.000441	-	0.000371
PPL	0.000104	0.000063	0.000055	0.000047	0.000041	0.000036	-	0.000031
PECO	0.000220	0.000118	0.000098	0.000099	0.000092	0.000071	-	0.000064
Pepco	0.000021	0.000012	0.000010	0.000010	0.000009	0.000006	-	0.000006
MAIT	0.000041	0.000025	0.000021	0.000018	0.000016	0.000014	-	0.000012
JCP&L	0.000028	0.000017	0.000015	0.000013	0.000011	0.000010	-	0.000009
EL05-121	-	-	-	-	-	-	-	-
Delmarva	0.000011	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000047	0.000026	0.000021	0.000021	0.000020	0.000015	-	0.000014
AEP-East	0.000074	0.000044	0.000038	0.000033	0.000029	0.000026	-	0.000021
Silver Run	0.000284	0.000171	0.000150	0.000129	0.000110	0.000098	-	0.000082
NIPSCO	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000159	0.000096	0.000084	0.000073	0.000062	0.000055	-	0.000047
NextEra	0.000007	0.000004	0.000003	0.000003	0.000003	0.000002	-	0.000002
VLT	0.000014	0.000009	0.000007	0.000006	0.000005	0.000004	-	0.000004
<b>Total</b>	<b>0.003144</b>	<b>0.001862</b>	<b>0.001616</b>	<b>0.001425</b>	<b>0.001264</b>	<b>0.001077</b>	-	<b>0.000916</b>

Date of Issue:

Effective Date:

Issued by

**Atlantic City Electric Company**

Proposed PSE&G Projects Transmission Enhancement Charge (PSE&G-TEC Surcharge) effective June 1, 2026

Attachment 4b

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$ 632,116
	\$ 632,116
2026 ACE Zone Transmission Peak Load (MW)	2,709
Transmission Enhancement Rate (\$/MW)	\$ 233.33

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 4,660,165	3,921,317,269	\$ 0.001188	\$ 0.001191	\$ 0.001270
MGS Secondary	353	\$ 989,582	1,378,932,876	\$ 0.000718	\$ 0.000720	\$ 0.000768
MGS Primary	22	\$ 60,307	95,406,804	\$ 0.000632	\$ 0.000634	\$ 0.000676
AGS Secondary	280	\$ 784,583	1,451,746,086	\$ 0.000540	\$ 0.000541	\$ 0.000577
AGS Primary	87	\$ 244,602	532,004,931	\$ 0.000460	\$ 0.000461	\$ 0.000492
TGS	141	\$ 394,043	953,277,679	\$ 0.000413	\$ 0.000414	\$ 0.000441
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 5,047	14,545,259	\$ 0.000347	\$ 0.000348	\$ 0.000371
	2,549	\$ 7,138,329	8,422,144,970			

**Atlantic City Electric Company**

Proposed JCP&L Projects Transmission Enhancement Charge (JCP&L-TEC Surcharge) effective June 1, 2026

Attachment 4c

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$	13,992
	\$	13,992
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate (\$/MW)	\$	5.16

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 103,150	3,921,317,269	\$ 0.000026	\$ 0.000026	\$ 0.000028
MGS Secondary	353	\$ 21,904	1,378,932,876	\$ 0.000016	\$ 0.000016	\$ 0.000017
MGS Primary	22	\$ 1,335	95,406,804	\$ 0.000014	\$ 0.000014	\$ 0.000015
AGS Secondary	280	\$ 17,366	1,451,746,086	\$ 0.000012	\$ 0.000012	\$ 0.000013
AGS Primary	87	\$ 5,414	532,004,931	\$ 0.000010	\$ 0.000010	\$ 0.000011
TGS	141	\$ 8,722	953,277,679	\$ 0.000009	\$ 0.000009	\$ 0.000010
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 112	14,545,259	\$ 0.000008	\$ 0.000008	\$ 0.000009
	2,549	\$ 158,003	8,422,144,970			

**Atlantic City Electric Company**

Proposed VEPCO Projects Transmission Enhancement Charge (VEPCO-TEC Surcharge) effective June 1, 2026

Attachment 4d

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$ 279,290
	\$ 279,290
2026 ACE Zone Transmission Peak Load (MW)	2,709
Transmission Enhancement Rate (\$/MW)	\$ 103.09

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 2,059,015	3,921,317,269	\$ 0.000525	\$ 0.000526	\$ 0.000561
MGS Secondary	353	\$ 437,230	1,378,932,876	\$ 0.000317	\$ 0.000318	\$ 0.000339
MGS Primary	22	\$ 26,646	95,406,804	\$ 0.000279	\$ 0.000280	\$ 0.000299
AGS Secondary	280	\$ 346,655	1,451,746,086	\$ 0.000239	\$ 0.000240	\$ 0.000256
AGS Primary	87	\$ 108,073	532,004,931	\$ 0.000203	\$ 0.000204	\$ 0.000218
TGS	141	\$ 174,101	953,277,679	\$ 0.000183	\$ 0.000184	\$ 0.000196
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 2,230	14,545,259	\$ 0.000153	\$ 0.000153	\$ 0.000163
	2,549	\$ 3,153,949	8,422,144,970			

**Atlantic City Electric Company**

Proposed Transource Projects Transmission Enhancement Charge (Transource Surcharge) effective June 1, 2026

Attachment 4e

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$	79,273
	<u>\$</u>	<u>79,273</u>
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate (\$/MW)	\$	29.26

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 584,423	3,921,317,269	\$ 0.000149	\$ 0.000149	\$ 0.000159
MGS Secondary	353	\$ 124,102	1,378,932,876	\$ 0.000090	\$ 0.000090	\$ 0.000096
MGS Primary	22	\$ 7,563	95,406,804	\$ 0.000079	\$ 0.000079	\$ 0.000084
AGS Secondary	280	\$ 98,393	1,451,746,086	\$ 0.000068	\$ 0.000068	\$ 0.000073
AGS Primary	87	\$ 30,675	532,004,931	\$ 0.000058	\$ 0.000058	\$ 0.000062
TGS	141	\$ 49,416	953,277,679	\$ 0.000052	\$ 0.000052	\$ 0.000055
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 633	14,545,259	\$ 0.000044	\$ 0.000044	\$ 0.000047
	<u>2,549</u>	<u>\$ 895,205</u>	<u>8,422,144,970</u>			

**Atlantic City Electric Company**

Proposed MAIT Projects Transmission Enhancement Charge (MAIT Project-TEC Surcharge) effective June 1, 2026

Attachment 4f

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$ 20,334
	<u>\$ 20,334</u>
2026 ACE Zone Transmission Peak Load (MW)	2,709
Transmission Enhancement Rate (\$/MW)	\$ 7.51

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 149,906	3,921,317,269	\$ 0.000038	\$ 0.000038	\$ 0.000041
MGS Secondary	353	\$ 31,832	1,378,932,876	\$ 0.000023	\$ 0.000023	\$ 0.000025
MGS Primary	22	\$ 1,940	95,406,804	\$ 0.000020	\$ 0.000020	\$ 0.000021
AGS Secondary	280	\$ 25,238	1,451,746,086	\$ 0.000017	\$ 0.000017	\$ 0.000018
AGS Primary	87	\$ 7,868	532,004,931	\$ 0.000015	\$ 0.000015	\$ 0.000016
TGS	141	\$ 12,675	953,277,679	\$ 0.000013	\$ 0.000013	\$ 0.000014
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 162	14,545,259	\$ 0.000011	\$ 0.000011	\$ 0.000012
	<u>2,549</u>	<u>\$ 229,622</u>	<u>8,422,144,970</u>			

**Atlantic City Electric Company**

Proposed AEP Projects Transmission Enhancement Charge (AEP Project-TEC Surcharge) effective June 1, 2026

Attachment 4g

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$ 36,435
	<u>\$ 36,435</u>
2026 ACE Zone Transmission Peak Load (MW)	2,709
Transmission Enhancement Rate (\$/MW)	\$ 13.45

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 268,613	3,921,317,269	\$ 0.000069	\$ 0.000069	\$ 0.000074
MGS Secondary	353	\$ 57,040	1,378,932,876	\$ 0.000041	\$ 0.000041	\$ 0.000044
MGS Primary	22	\$ 3,476	95,406,804	\$ 0.000036	\$ 0.000036	\$ 0.000038
AGS Secondary	280	\$ 45,224	1,451,746,086	\$ 0.000031	\$ 0.000031	\$ 0.000033
AGS Primary	87	\$ 14,099	532,004,931	\$ 0.000027	\$ 0.000027	\$ 0.000029
TGS	141	\$ 22,713	953,277,679	\$ 0.000024	\$ 0.000024	\$ 0.000026
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 291	14,545,259	\$ 0.000020	\$ 0.000020	\$ 0.000021
	<u>2,549</u>	<u>\$ 411,456</u>	<u>8,422,144,970</u>			

**Atlantic City Electric Company**

Proposed Silver Run Projects Transmission Enhancement Charge (Silver Run-TEC Surcharge) effective June 1, 2026

Attachment 4h

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$ 141,138
	<u>\$ 141,138</u>
2026 ACE Zone Transmission Peak Load (MW)	2,709
Transmission Enhancement Rate (\$/MW)	\$ 52.10

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 1,040,517	3,921,317,269	\$ 0.000265	\$ 0.000266	\$ 0.000284
MGS Secondary	353	\$ 220,953	1,378,932,876	\$ 0.000160	\$ 0.000160	\$ 0.000171
MGS Primary	22	\$ 13,465	95,406,804	\$ 0.000141	\$ 0.000141	\$ 0.000150
AGS Secondary	280	\$ 175,181	1,451,746,086	\$ 0.000121	\$ 0.000121	\$ 0.000129
AGS Primary	87	\$ 54,615	532,004,931	\$ 0.000103	\$ 0.000103	\$ 0.000110
TGS	141	\$ 87,982	953,277,679	\$ 0.000092	\$ 0.000092	\$ 0.000098
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 1,127	14,545,259	\$ 0.000077	\$ 0.000077	\$ 0.000082
	<u>2,549</u>	<u>\$ 1,593,839</u>	<u>8,422,144,970</u>			

**Atlantic City Electric Company**

Proposed NIPSCO Projects Transmission Enhancement Charge (NIPSCO-TEC Surcharge) effective June 1, 2026

Attachment 4i

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$ 1,522
	\$ 1,522
2026 ACE Zone Transmission Peak Load (MW)	2,709
Transmission Enhancement Rate (\$/MW)	\$ 0.56

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 11,222	3,921,317,269	\$ 0.000003	\$ 0.000003	\$ 0.000003
MGS Secondary	353	\$ 2,383	1,378,932,876	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Primary	22	\$ 145	95,406,804	\$ 0.000002	\$ 0.000002	\$ 0.000002
AGS Secondary	280	\$ 1,889	1,451,746,086	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	87	\$ 589	532,004,931	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	141	\$ 949	953,277,679	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 12	14,545,259	\$ 0.000001	\$ 0.000001	\$ 0.000001
	2,549	\$ 17,189	8,422,144,970			

**Atlantic City Electric Company**

Proposed SFC Projects Transmission Enhancement Charge (SFC-TEC Surcharge) effective June 1, 2026

Attachment 4j

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$	1,477
	\$	<u>1,477</u>
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate (\$/MW)	\$	0.55

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 10,891	3,921,317,269	\$ 0.000003	\$ 0.000003	\$ 0.000003
MGS Secondary	353	\$ 2,313	1,378,932,876	\$ 0.000002	\$ 0.000002	\$ 0.000002
MGS Primary	22	\$ 141	95,406,804	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Secondary	280	\$ 1,834	1,451,746,086	\$ 0.000001	\$ 0.000001	\$ 0.000001
AGS Primary	87	\$ 572	532,004,931	\$ 0.000001	\$ 0.000001	\$ 0.000001
TGS	141	\$ 921	953,277,679	\$ 0.000001	\$ 0.000001	\$ 0.000001
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 12	14,545,259	\$ 0.000001	\$ 0.000001	\$ 0.000001
	<u>2,549</u>	\$ <u>16,682</u>	<u>8,422,144,970</u>			

**Atlantic City Electric Company**

Proposed PPL Projects Transmission Enhancement Charge (PPL Project-TEC Surcharge) effective June 1, 2026

Attachment 4k

Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$ 52,000
	\$ 52,000
2026 ACE Zone Transmission Peak Load (MW)	2,709
Transmission Enhancement Rate (\$/MW)	\$ 19.19

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 383,359	3,921,317,269	\$ 0.000098	\$ 0.000098	\$ 0.000104
MGS Secondary	353	\$ 81,406	1,378,932,876	\$ 0.000059	\$ 0.000059	\$ 0.000063
MGS Primary	22	\$ 4,961	95,406,804	\$ 0.000052	\$ 0.000052	\$ 0.000055
AGS Secondary	280	\$ 64,542	1,451,746,086	\$ 0.000044	\$ 0.000044	\$ 0.000047
AGS Primary	87	\$ 20,122	532,004,931	\$ 0.000038	\$ 0.000038	\$ 0.000041
TGS	141	\$ 32,415	953,277,679	\$ 0.000034	\$ 0.000034	\$ 0.000036
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 415	14,545,259	\$ 0.000029	\$ 0.000029	\$ 0.000031
	2,549	\$ 587,220	8,422,144,970			

**Atlantic City Electric Company**  
**Proposed Reliability Must Run (RMR) Surcharge with Voltage Level Loss Adjustment**

Reliability Must Run (RMR) Costs Allocated to ACE: \$ 687,500

Voltage Level	Loss Factor	Sales @ Customer (kWh)	Sales @ Bulk System - Including Losses	Allocation Factor	Allocated Revenue Requirements	RMR Surcharge (\$/kWh)	RMR Surcharge w/ BPU Assessment (\$/kWh)	RMR Surcharge w/ SUT(\$/kWh)
RS	1.07264	3,921,317,269	4,206,161,755.89	0.4687	\$ 322,245	\$ 0.000082	\$ 0.000082	\$ 0.000088
MGS Secondary	1.07264	1,378,932,876	1,479,098,560	0.1648	\$ 113,317	\$ 0.000082	\$ 0.000082	\$ 0.000088
MGS Primary	1.05085	95,406,804	100,258,240	0.0112	\$ 7,681	\$ 0.000081	\$ 0.000081	\$ 0.000087
AGS Secondary	1.07264	1,451,746,086	1,557,200,922	0.1735	\$ 119,301	\$ 0.000082	\$ 0.000082	\$ 0.000088
AGS Primary	1.05085	532,004,931	559,057,382	0.0623	\$ 42,831	\$ 0.000081	\$ 0.000081	\$ 0.000087
TGS	1.02383	953,277,679	975,994,286	0.1088	\$ 74,773	\$ 0.000078	\$ 0.000078	\$ 0.000083
SPL/CSL	1.07264	74,914,066	80,355,824	0.0090	\$ 6,156	\$ 0.000082	\$ 0.000082	\$ 0.000088
DDC	1.07264	14,545,259	15,601,826	0.0017	\$ 1,195	\$ 0.000082	\$ 0.000082	\$ 0.000088
		8,422,144,970	8,973,728,795	1.0000	\$ 687,500			

**Atlantic City Electric Company**

Proposed VLT Projects Transmission Enhancement Charge (VLT Surcharge) effective June 1, 2026

Attachment 4m

VLT Maryland Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$	3,284
VLT Virginia Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$	1,270
VLT West Virginia Transmission Enhancement Costs Allocated to ACE Zone (2026)	\$	2,133
	\$	<u>6,687</u>

2026 ACE Zone Transmission Peak Load (MW) 2,709

Transmission Enhancement Rate (\$/MW) \$ 2.47

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2025 - May 2026 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge (\$/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment (\$/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT (\$/kWh)
RS	1,664	\$ 49,302	3,921,317,269	\$ 0.000013	\$ 0.000013	\$ 0.000014
MGS Secondary	353	\$ 10,469	1,378,932,876	\$ 0.000008	\$ 0.000008	\$ 0.000009
MGS Primary	22	\$ 638	95,406,804	\$ 0.000007	\$ 0.000007	\$ 0.000007
AGS Secondary	280	\$ 8,300	1,451,746,086	\$ 0.000006	\$ 0.000006	\$ 0.000006
AGS Primary	87	\$ 2,588	532,004,931	\$ 0.000005	\$ 0.000005	\$ 0.000005
TGS	141	\$ 4,169	953,277,679	\$ 0.000004	\$ 0.000004	\$ 0.000004
SPL/CSL	-	\$ -	74,914,066	\$ -	\$ -	\$ -
DDC	2	\$ 53	14,545,259	\$ 0.000004	\$ 0.000004	\$ 0.000004
	<u>2,549</u>	\$ <u>75,519</u>	<u>8,422,144,970</u>			

	Rate Class							
	<u>RS</u>	<u>MGS Secondary &amp; MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000421	0.000302	0.000166	0.000226	0.000189	0.000162	-	0.000132
TrAILCo	0.000295	0.000160	0.000131	0.000133	0.000124	0.000097	-	0.000085
PSE&G	0.001382	0.000989	0.000547	0.000742	0.000622	0.000532	-	0.000437
PPL	0.000106	0.000076	0.000042	0.000057	0.000047	0.000041	-	0.000033
PECO	0.000220	0.000118	0.000098	0.000099	0.000092	0.000071	-	0.000064
Pepco	0.000021	0.000012	0.000010	0.000010	0.000009	0.000006	-	0.000006
MAIT	0.000042	0.000030	0.000016	0.000022	0.000018	0.000016	-	0.000013
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000007	0.000010	0.000009	0.000007	-	0.000006
Delmarva	0.000011	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000047	0.000026	0.000021	0.000021	0.000020	0.000015	-	0.000014
AEP - East	0.000062	0.000044	0.000025	0.000033	0.000028	0.000023	-	0.000019
Silver Run	0.000290	0.000208	0.000114	0.000156	0.000130	0.000112	-	0.000092
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000002	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000044	0.000031	0.000017	0.000023	0.000019	0.000017	-	0.000014
NextEra	0.000007	0.000004	0.000003	0.000003	0.000003	0.000002	-	0.000002
VLT	-	-	-	-	-	-	-	-
<b>Total Effective @ 9/15/2025</b>	<b>0.002979</b>	<b>0.002027</b>	<b>0.001206</b>	<b>0.001545</b>	<b>0.001319</b>	<b>0.001109</b>	<b>-</b>	<b>0.000923</b>

	Rate Class							
	<u>RS</u>	<u>MGS Secondary &amp; MGS-SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/CSL</u>	<u>DDC</u>
VEPCo	0.000561	0.000339	0.000299	0.000256	0.000218	0.000196	-	0.000163
TrAILCo	0.000295	0.000160	0.000131	0.000133	0.000124	0.000097	-	0.000085
PSE&G	0.001270	0.000768	0.000676	0.000577	0.000492	0.000441	-	0.000371
PPL	0.000104	0.000063	0.000055	0.000047	0.000041	0.000036	-	0.000031
PECO	0.000220	0.000118	0.000098	0.000099	0.000092	0.000071	-	0.000064
Pepco	0.000021	0.000012	0.000010	0.000010	0.000009	0.000006	-	0.000006
MAIT	0.000041	0.000025	0.000021	0.000018	0.000016	0.000014	-	0.000012
JCP&L	0.000028	0.000017	0.000015	0.000013	0.000011	0.000010	-	0.000009
EL05-121	-	-	-	-	-	-	-	-
Delmarva	0.000011	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000047	0.000026	0.000021	0.000021	0.000020	0.000015	-	0.000014
AEP - East	0.000074	0.000044	0.000038	0.000033	0.000029	0.000026	-	0.000021
Silver Run	0.000284	0.000171	0.000150	0.000129	0.000110	0.000098	-	0.000082
NIPSCO	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000159	0.000096	0.000084	0.000073	0.000062	0.000055	-	0.000047
NextEra	0.000007	0.000004	0.000003	0.000003	0.000003	0.000002	-	0.000002
VLT	0.000014	0.000009	0.000007	0.000006	0.000005	0.000004	-	0.000004
<b>Total Proposed TEC Effective 6/1/2026</b>	<b>0.003144</b>	<b>0.001862</b>	<b>0.001616</b>	<b>0.001425</b>	<b>0.001239</b>	<b>0.001077</b>	<b>-</b>	<b>0.000916</b>

Attachment 5 – RECO Tariffs and Rate Translation

Attachment 5a  
Pro-forma RECO Tariff Sheets

Attachment 5b  
RECO Translation of PSE&G Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 5c  
RECO Translation of JCP&L Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 5d  
RECO Translation of VEPCo Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 5e  
RECO Translation of Transource PA Schedule 12 Transmission  
Enhancement Charges into Customer Rates

Attachment 5f  
RECO Translation of MAIT Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 5g  
RECO Translation of AEP East Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 5h  
RECO Translation of Silver Run Schedule 12 Transmission  
Enhancement Charges into Customer Rates

Attachment 5i  
RECO Translation of NIPSCo Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 5j  
RECO Translation of SFC Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 5k  
RECO Translation of PPL Schedule 12 Transmission Enhancement  
Charges into Customer Rates

Attachment 5l  
RECO Translation of RMR Charges into Customer Rates

Attachment 5m  
RECO Translation of Valley Link Transmission Maryland, Virginia,  
and West Virginia Schedule 12  
Transmission Enhancement Charges  
into Customer Rates

**SERVICE CLASSIFICATION NO. 1  
 RESIDENTIAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	<u>Summer Months*</u>	<u>Other Months</u>
All kWh ..... @	1.809 ¢ per kWh	1.809 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh ..... @	<b>2.181</b> ¢ per kWh	<b>2.181</b> ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, Zero Emission Certificate Recovery Charge, Electric Generation/Capacity Cost Deferral and Recovery.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder. The Company's Electric Generation/Capacity Cost Deferral and Recovery as described in General Information Section No. 35 shall apply to all customers taking service under this Rate Schedule.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President  
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 2  
GENERAL SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charges (Continued)

- (b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	<u>Summer Months*</u>	<u>Other Months</u>
<u>Secondary Voltage Service Only</u>		
All kWh .....@	1.245 ¢ per kWh	1.245 ¢ per kWh
<u>Primary Voltage Service Only</u>		
All kWh .....@	0.982 ¢ per kWh	0.982 ¢ per kWh

- (4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

\* Definition of Summer Billing Months - June through September

(Continued)

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ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President  
Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 3  
 RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)**

**RATE – MONTHLY (Continued)**

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

		<u>Summer Months*</u>	<u>Other Months</u>
All kWh	.....@	1.809 ¢ per kWh	1.809 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh	.....@	0.916 ¢ per kWh	0.916 ¢ per kWh
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(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, Zero Emission Certificate Recovery Charge, Electric Generation/Capacity Cost Deferral and Recovery.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder. The Company's Electric Generation/Capacity Cost Deferral and Recovery as described in General Information Section No. 35 shall apply to all customers taking service under this Rate Schedule.

\* Definition of Summer Billing Months - June through September

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President  
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
 LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**RATE- MONTHLY (Continued)**

(3) Transmission Charges (Continued)

(a) (Continued)

		<u>Primary</u>	<u>High Voltage Distribution</u>
<u>Demand Charge</u>			
Period I	All kW @	\$3.12 per kW	\$3.12 per kW
Period II	All kW @	0.82 per kW	0.82 per kW
Period III	All kW @	3.12 per kW	3.12 per kW
Period IV	All kW @	0.82 per kW	0.82 per kW
<u>Usage Charge</u>			
Period I	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period II	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period III	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period IV	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		<u>Primary</u>	<u>High Voltage Distribution</u>
All Periods	All kWh @	0.709 ¢ per kWh	0.709 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President  
 Mahwah, New Jersey 07430

**SERVICE CLASSIFICATION NO. 7  
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)**

**SPECIAL PROVISIONS**

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.618 ¢ per kWh during the billing months of October through May and 5.848 ¢ per kWh during the summer billing months, a Transmission Charge of 0.490 ¢ per kWh and a Transmission Surcharge of 0.709 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of \$26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

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ISSUED:

EFFECTIVE:

ISSUED BY: Michele O'Connell, President  
Mahwah, New Jersey 07430

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PSE&G Project) effective June 1, 2026  
To reflect FERC-approved PSE&G Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly PSE&G-TEC Costs Allocated to RECO	\$	1,510,342	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	3,108.23	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$1,510,342 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 11,861,850	660,357,409	\$ 0.01796	\$ 0.01915
SC2 Secondary	115.2	23.70%	\$ 4,296,237	419,105,755	\$ 0.01025	\$ 0.01093
SC2 Primary	13.0	2.68%	\$ 485,203	60,062,934	\$ 0.00808	\$ 0.00862
SC3	0.1	0.01%	\$ 2,063	274,194	\$ 0.00752	\$ 0.00802
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	39.6	8.16%	\$ 1,478,749	253,527,516	\$ 0.00583	\$ 0.00622
Total	485.9	100.00%	\$ 18,124,102	1,403,651,604		

(1) Attachment 6a - Cost Allocation of PSE&G Project Schedule 12 Charges to RECO Zone for the period January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 16,821,740.76	= Line 3 x \$3108.23 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 16.98	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (JCP&L) effective June 1, 2026  
To reflect FERC-approved JCP&L Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly JCP&L-TEC Costs Allocated to RECO	\$	29,975	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	61.69	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$29,975 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 235,415	660,357,409	\$ 0.00036	\$ 0.00038
SC2 Secondary	115.2	23.70%	\$ 85,265	419,105,755	\$ 0.00020	\$ 0.00021
SC2 Primary	13.0	2.68%	\$ 9,630	60,062,934	\$ 0.00016	\$ 0.00017
SC3	0.1	0.01%	\$ 41	274,194	\$ 0.00015	\$ 0.00016
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	<u>39.6</u>	8.16%	\$ 29,348	<u>253,527,516</u>	\$ 0.00012	\$ 0.00013
Total	485.9 (2)	100.00%	\$ 359,699	1,403,651,604		

(1) Attachment 6b - Cost Allocation of JCP&L Schedule 12 Charges to RECO Zone for the period January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 333,866.28	= Line 3 x \$61.69 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.34	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (VEPCo) effective June 1, 2026  
To reflect FERC-approved VEPCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly VEPCo-TEC Costs Allocated to RECO	\$	41,108	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	84.60	
SUT		6.625%	

Rate Class	Col. 1 BGS-Eligible Transmission Obligation (MW)	Col. 2 Transmission Obligation (Pct)	Col.3=Col.2 x \$41,108 x 12 Allocated Cost Recovery (1)	Col. 4 BGS Eligible Sales June 2026 - May 2027 (kWh)	Col. 5 = Col. 3/Col. 4 Transmission Enhancement Charge (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 322,852	660,357,409	\$ 0.00049	\$ 0.00052
SC2 Secondary	115.2	23.70%	\$ 116,934	419,105,755	\$ 0.00028	\$ 0.00030
SC2 Primary	13.0	2.68%	\$ 13,206	60,062,934	\$ 0.00022	\$ 0.00023
SC3	0.1	0.01%	\$ 56	274,194	\$ 0.00020	\$ 0.00021
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	<u>39.6</u>	<u>8.16%</u>	<u>\$ 40,248</u>	<u>253,527,516</u>	<u>\$ 0.00016</u>	<u>\$ 0.00017</u>
Total	485.9 (2)	100.00%	\$ 493,296	1,403,651,604		

(1) Attachment 6c - Cost Allocation of VEPCo Schedule 12 Charges to RECO Zone for the period January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 457,855.20	= Line 3 x \$84.6 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.46	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Transource Pennsylvania LLC) effective June 1, 2026  
 To reflect FERC-approved Transource Pennsylvania LLC Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly Transource Pennsylvania LLC-TEC Costs Allocated to RECO	\$	12,346	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	25.41	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$12,346 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 96,965	660,357,409	\$ 0.00015	\$ 0.00016
SC2 Secondary	115.2	23.70%	\$ 35,120	419,105,755	\$ 0.00008	\$ 0.00009
SC2 Primary	13.0	2.68%	\$ 3,966	60,062,934	\$ 0.00007	\$ 0.00007
SC3	0.1	0.01%	\$ 17	274,194	\$ 0.00006	\$ 0.00006
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	<u>39.6</u>	8.16%	\$ 12,088	<u>253,527,516</u>	\$ 0.00005	\$ 0.00005
Total	485.9 (2)	100.00%	\$ 148,156	1,403,651,604		

(1) Attachment 6d - Cost Allocation of Transource Pennsylvania LLC Schedule 12 Charges to RECO Zone for January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**

Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	#REF!	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 137,518.92	= Line 3 x \$25.41 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.14	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (MAIT) effective June 1, 2026  
 To reflect FERC-approved MAIT Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly MAIT-TEC Costs Allocated to RECO	\$	12,835	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	26.41	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$12,835 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 100,803	660,357,409	\$ 0.00015	\$ 0.00016
SC2 Secondary	115.2	23.70%	\$ 36,510	419,105,755	\$ 0.00009	\$ 0.00010
SC2 Primary	13.0	2.68%	\$ 4,123	60,062,934	\$ 0.00007	\$ 0.00007
SC3	0.1	0.01%	\$ 18	274,194	\$ 0.00007	\$ 0.00007
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	39.6	8.16%	\$ 12,567	253,527,516	\$ 0.00005	\$ 0.00005
<b>Total</b>	485.9 (2)	100.00%	\$ 154,021	1,403,651,604		

(1) Attachment 6e - Cost Allocation of MAIT Schedule 12 Charges to RECO Zone for the period January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**

Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 142,930.92	= Line 3 x \$26.41 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.14	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (AEP East) effective June 1, 2026  
 To reflect FERC-approved AEP-East Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly AEP-East-TEC Costs Allocated to RECO	\$	6,546	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	13.47	
SUT			6.625%

	Col. 1	Col. 2	Col.3=Col.2 x \$6,546 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 51,407	660,357,409	\$ 0.00008	\$ 0.00009
SC2 Secondary	115.2	23.70%	\$ 18,619	419,105,755	\$ 0.00004	\$ 0.00004
SC2 Primary	13.0	2.68%	\$ 2,103	60,062,934	\$ 0.00004	\$ 0.00004
SC3	0.1	0.01%	\$ 9	274,194	\$ 0.00003	\$ 0.00003
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	39.6	8.16%	\$ 6,409	253,527,516	\$ 0.00003	\$ 0.00003
<b>Total</b>	485.9 (2)	100.00%	\$ 78,547	1,403,651,604		

(1) Attachment 6f - Cost Allocation of AEP East Schedule 12 Charges to RECO Zone for the period January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**

Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 72,899.64	= Line 3 x \$13.47 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.07	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Silver Run) effective June 1, 2026  
To reflect FERC-approved Silver Run Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly Silver Run-TEC Costs Allocated to RECO	\$	10,925	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	22.48	
SUT		6.625%	

Rate Class	Col. 1 BGS-Eligible Transmission Obligation (MW)	Col. 2 Transmission Obligation (Pct)	Col.3=Col.2 x \$10,925 x 12 Allocated Cost Recovery (1)	Col. 4 BGS Eligible Sales June 2026 - May 2027 (kWh)	Col. 5 = Col. 3/Col. 4 Transmission Enhancement Charge (\$/kWh)	Col. 6 = Col. 5 x 1.07 Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 85,799	660,357,409	\$ 0.00013	\$ 0.00014
SC2 Secondary	115.2	23.70%	\$ 31,075	419,105,755	\$ 0.00007	\$ 0.00007
SC2 Primary	13.0	2.68%	\$ 3,510	60,062,934	\$ 0.00006	\$ 0.00006
SC3	0.1	0.01%	\$ 15	274,194	\$ 0.00005	\$ 0.00005
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	39.6	8.16%	\$ 10,696	253,527,516	\$ 0.00004	\$ 0.00004
Total	485.9 (2)	100.00%	\$ 131,095	1,403,651,604		

(1) Attachment 6g - Cost Allocation of Silver Run Project Schedule 12 Charges to RECO Zone for the period January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 121,661.76	= Line 3 x \$22.48 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.12	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (NIPSCO) effective June 1, 2026  
 To reflect FERC-approved NIPSCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly NIPSCO-TEC Costs Allocated to RECO	\$	217	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	0.45	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$217 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 1,703	660,357,409	\$ -	\$ -
SC2 Secondary	115.2	23.70%	\$ 617	419,105,755	\$ -	\$ -
SC2 Primary	13.0	2.68%	\$ 70	60,062,934	\$ -	\$ -
SC3	0.1	0.01%	\$ -	274,194	\$ -	\$ -
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	<u>39.6</u>	8.16%	\$ 212	<u>253,527,516</u>	\$ -	\$ -
Total	485.9 (2)	100.00%	\$ 2,602	1,403,651,604		

- (1) Attachment 6h - Cost Allocation of NIPSCO Project Schedule 12 Charges to RECO Zone for the period January 2026 - December 2026
- (2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**

Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 2,435.40	= Line 3 x \$0.45 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (SFC) effective June 1, 2026  
 To reflect FERC-approved SFC Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly SFC-TEC Costs Allocated to RECO	\$179.36	(1)
2026 RECO Zone Transmission Peak Load (MW)	485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$ 0.37	
SUT	6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$179 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 1,409	660,357,409	\$ -	\$ -
SC2 Secondary	115.2	23.70%	\$ 510	419,105,755	\$ -	\$ -
SC2 Primary	13.0	2.68%	\$ 58	60,062,934	\$ -	\$ -
SC3	0.1	0.01%	\$ -	274,194	\$ -	\$ -
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	<u>39.6</u>	<u>8.16%</u>	<u>\$ 176</u>	<u>253,527,516</u>	<u>\$ -</u>	<u>\$ -</u>
Total	485.9 (2)	100.00%	\$ 2,153	1,403,651,604		

(1) Attachment 6i - Cost Allocation of SFC Schedule 12 Charges to RECO Zone for the period January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**

Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 2,002.44	= Line 3 x \$0.37 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ -	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PPL) effective June 1, 2026  
To reflect FERC-approved PPL Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly PPL-TEC Costs Allocated to RECO	\$	71,637	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	147.43	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$71,637 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 562,618	660,357,409	\$ 0.00085	\$ 0.00091
SC2 Secondary	115.2	23.70%	\$ 203,774	419,105,755	\$ 0.00049	\$ 0.00052
SC2 Primary	13.0	2.68%	\$ 23,014	60,062,934	\$ 0.00038	\$ 0.00041
SC3	0.1	0.01%	\$ 98	274,194	\$ 0.00036	\$ 0.00038
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	<u>39.6</u>	8.16%	\$ 70,138	<u>253,527,516</u>	\$ 0.00028	\$ 0.00030
Total	485.9 (2)	100.00%	\$ 859,642	1,403,651,604		

(1) Attachment 6j - Cost Allocation of PPL Schedule 12 Charges to RECO Zone for January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 797,891.16	= Line 3 x \$147.43 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.81	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (RMR Projects) effective June 1, 2026  
To reflect FERC-approved EL05-121 Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly RMR-TEC Costs Allocated to RECO	\$	16,625	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	34.21	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$16,625 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 130,569	660,357,409	\$ 0.00020	\$ 0.00021
SC2 Secondary	115.2	23.70%	\$ 47,291	419,105,755	\$ 0.00011	\$ 0.00012
SC2 Primary	13.0	2.68%	\$ 5,341	60,062,934	\$ 0.00009	\$ 0.00010
SC3	0.1	0.01%	\$ 23	274,194	\$ 0.00008	\$ 0.00009
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	<u>39.6</u>	8.16%	\$ 16,277	<u>253,527,516</u>	\$ 0.00006	\$ 0.00006
Total	485.9 (2)	100.00%	\$ 199,501	1,403,651,604		

(1) Attachment 6K - Cost Allocation of RMR Project Schedule 12 Charges to RECO Zone for January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 185,144.52	= Line 3 x \$34.21 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.19	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (VLTM Projects) effective June 1, 2026

To reflect FERC-approved Valley Link Transmission Projects Schedule 12 Charges (Schedule 12 PJM OATT) for the period January 2026 - December 2026

2026 Average Monthly VLTM-TEC Costs Allocated to RECO	\$	504	
2026 Average Monthly VLTV-TEC Costs Allocated to RECO	\$	195	
2026 Average Monthly VLTWV-TEC Costs Allocated to RECO	\$	327	
<b>2026 Total Valley Link Projects-TEC Costs</b>	\$	1,026	(1)
2026 RECO Zone Transmission Peak Load (MW)		485.9	(2)
Transmission Enhancement Rate (\$/MW-month)	\$	2.11	
SUT		6.625%	

	Col. 1	Col. 2	Col.3=Col.2 x \$504 x 12	Col. 4	Col. 5 = Col. 3/Col. 4	Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)	Allocated Cost Recovery (1)	BGS Eligible Sales June 2026 - May 2027 (kWh)	Transmission Enhancement Charge (\$/kWh)	Transmission Enhancement Charge w/ SUT (\$/kWh)
SC1/SC5	318.0	65.45%	\$ 8,055	660,357,409	\$ 0.00001	\$ 0.00001
SC2 Secondary	115.2	23.70%	\$ 2,918	419,105,755	\$ 0.00001	\$ 0.00001
SC2 Primary	13.0	0.00%	\$ -	-	\$ -	\$ -
SC3	0.1	0.01%	\$ 1	274,194	\$ -	\$ -
SC4	0.0	0.00%	\$ -	5,754,432	\$ -	\$ -
SC6	0.0	0.00%	\$ -	4,569,364	\$ -	\$ -
SC7	<u>39.6</u>	8.16%	\$ 1,004	<u>253,527,516</u>	\$ -	\$ -
Total	485.9 (2)	97.32%	\$ 11,978	1,343,588,670		

(1) Attachment 6L - Cost Allocation of Valley Link Projects Schedule 12 Charges to RECO Zone for January 2026 - December 2026

(2) Includes RECO's Central and Western Divisions

**BGS-FP Supplier Payment Adjustment**Line No.

1	BGS-RSCP Eligible Sales Jun - May @ cust (RECO Eastern Division)	1,152,056	MWH
2	BGS-RSCP Eligible Sales Jun - May @ trans node (RECO Eastern Division)	990,601	MWH
3	BGS-RSCP Eligible Transmission Obligation	451	MW
4	Transmission Enhancement Costs to RSCP Suppliers	\$ 11,419.32	= Line 3 x \$2.11 * 12
5	Change in Supplier Payment Rate \$/MWH (rounded to 2 decimals)	\$ 0.01	= Line 4/Line 2

**Rockland Electric Company**

Calculation of Transmission Surcharges reflecting proposed changes effective June 1, 2026

To reflect: RMR Costs

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates for the following:  
AEP-East, PSE&G, PPL, VEPCo, MAIT, JCP&L, EL05-121, Silver Run, NIPSCO, SFC, Transource, VLTM.

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates for the following:  
ACE, BG&E, Delmarva, PEPCO, TrailCo, PECO, CW Edison, Duquesne, and NextEra.

**(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)**

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00002	0.00002	0.00001	0.00001	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00008	0.00004	0.00004	0.00003	0.00000	0.00000	0.00003
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00085	0.00049	0.00038	0.00036	0.00000	0.00000	0.00028
PSE&G - TEC	(9)	0.01796	0.01025	0.00808	0.00752	0.00000	0.00000	0.00583
TrAILCo - TEC	(10)	0.00017	0.00011	0.00009	0.00011	0.00000	0.00000	0.00006
VEPCo - TEC	(11)	0.00049	0.00028	0.00022	0.00020	0.00000	0.00000	0.00016
MAIT -TEC	(12)	0.00015	0.00009	0.00007	0.00007	0.00000	0.00000	0.00005
JCP&L -TEC	(13)	0.00036	0.00020	0.00016	0.00015	0.00000	0.00000	0.00012
PECO -TEC	(14)	0.00006	0.00004	0.00003	0.00004	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Silver RunTEC	(17)	0.00013	0.00007	0.00006	0.00005	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00015	0.00008	0.00007	0.00006	0.00000	0.00000	0.00005
NextERA-TEC	(22)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
VLTM-TEC	(23)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and excl SUT)		\$0.02046	\$0.01168	\$0.00922	\$0.00861	\$0.00000	\$0.00000	\$0.00666
Total (¢/kWh and excl SUT)		2.046 ¢	1.168 ¢	0.922 ¢	0.861 ¢	0.000 ¢	0.000 ¢	0.666 ¢

**(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT) 6.625%**

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
ACE - TEC	(2)	0.00002	0.00002	0.00001	0.00001	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00009	0.00004	0.00004	0.00003	0.00000	0.00000	0.00003
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00001	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00091	0.00052	0.00041	0.00038	0.00000	0.00000	0.00030
PSE&G - TEC	(9)	0.01915	0.01093	0.00862	0.00802	0.00000	0.00000	0.00622
TrAILCo - TEC	(10)	0.00018	0.00012	0.00010	0.00012	0.00000	0.00000	0.00006
VEPCo - TEC	(11)	0.00052	0.00030	0.00023	0.00021	0.00000	0.00000	0.00017
MAIT -TEC	(12)	0.00016	0.00010	0.00007	0.00007	0.00000	0.00000	0.00005
JCP&L -TEC	(13)	0.00038	0.00021	0.00017	0.00016	0.00000	0.00000	0.00013
PECO -TEC	(14)	0.00006	0.00004	0.00003	0.00004	0.00000	0.00000	0.00002
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Silver Run TEC	(17)	0.00014	0.00007	0.00006	0.00005	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00016	0.00009	0.00007	0.00006	0.00000	0.00000	0.00005
NextERA-TEC	(22)	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
VLTM-TEC	(23)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Total (\$/kWh and incl SUT)		\$0.02181	\$0.01245	\$0.00982	\$0.00916	\$0.00000	\$0.00000	\$0.00709
Total (¢/kWh and incl SUT)		2.181 ¢	1.245 ¢	0.982 ¢	0.916 ¢	0.000 ¢	0.000 ¢	0.709 ¢

**Notes:**

- (1) RMR rates calculated in attachment 5L of the joint filing.
- (2) ACE-TEC rates pursuant to the Board's Order dated September 10, 2025 in Docket No. ER25070380.
- (3) AEP-East-TEC rates calculated in attachment 5g of the joint filing.
- (4) BG&E-TEC rates pursuant to the Board's Order dated September 10, 2025 in Docket No. ER25070380.
- (5) Delmarva-TEC rates pursuant to the Board's Order dated September 10, 2025 in Docket No. ER25070380.
- (7) PEPCO-TEC rates pursuant to the Board's Order dated September 10, 2025 in Docket No. ER25070380.
- (8) PPL-TEC rates calculated in attachment 5k of the joint filing.
- (9) PSE&G-TEC rates calculated in attachment 5b of the joint filing.
- (10) TrAILCo-TEC rates pursuant to the Board's Order dated September 10, 2025 in Docket No. ER25070380.
- (11) VEPCo-TEC rates calculated in attachment 5d of the joint filing.
- (12) MAIT-TEC rates calculated in attachment 5f of the joint filing.
- (13) JCP&L-TEC rates calculated in attachment 5c of the joint filing.
- (14) PECO-TEC rates pursuant to the Board's Order dated September 10, 2025 in Docket No. ER25070380.
- (15) CW Edison-TEC rates pursuant to the Board's Order dated September 10, 2025 in Docket No. ER25070380.
- (16) EL05-121 rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
- (17) Silver Run-TEC rates rates calculated in attachment 5h of the joint filing.
- (18) NIPSCO-TEC rates calculated in attachment 5i of the joint filing.
- (19) SFC rates calculated in attachment 5j of the joint filing.
- (20) Duquesne-TEC rates pursuant to the Board's Order dated September 10, 2025 in Docket No. ER25070380.
- (21) Transource-TEC rates calculated in attachment 5e of the joint filing.
- (22) NextERA-TEC rates pursuant to the Board's Order dated September 10, 2025 in Docket No. ER25070380.
- (23) VLTM-TEC rates calculated in attachment 5M of the joint filing.

Summary	Trans Surcharge excl SUT	Trans Surcharge incl SUT	Current (9/15/25) Trans Surch Incl SUT	Difference	% Change
SC1	2.046 ¢	2.181 ¢	2.548 ¢	-0.367 ¢	-14.4%
SC2 Secondary	1.168 ¢	1.245 ¢	1.623 ¢	-0.378 ¢	-23.3%
SC2 Primary	0.922 ¢	0.982 ¢	1.400 ¢	-0.418 ¢	-29.9%
SC3	0.861 ¢	0.916 ¢	1.624 ¢	-0.708 ¢	-43.6%
SC4	0.000 ¢	0.000 ¢	0.000 ¢	0.000 ¢	0.0%
SC6	0.000 ¢	0.000 ¢	0.000 ¢	0.000 ¢	0.0%
SC7	0.666 ¢	0.709 ¢	0.779 ¢	-0.070 ¢	-9.0%

Attachment 6 – PJM Schedule 12 (Transmission Enhancement) Charges

Attachment 6a  
PSE&G Project Charges

Attachment 6b  
JCP&L Project Charges

Attachment 6c  
Virginia Electric Power Company Project Charges

Attachment 6d  
Transource Pennsylvania LLC

Attachment 6e  
MAIT Project Charges

Attachment 6f  
AEP East Project Charges

Attachment 6g  
Silver Run Project Charges

Attachment 6h  
NIPSCO Project Charges

Attachment 6i  
SFC Charges

Attachment 6j  
PPL Electric Utilities  
Charges

Attachment 6k  
RMR Charges

Attachment 6l  
Valley Link Transmission Maryland

Attachment 6m  
Valley Link Transmission Virginia

Attachment 6n  
Valley Link Transmission West Virginia

(a) Required Transmission Enhancement  <i>per PJM website</i>	(b) PJM Upgrade ID  <i>per PJM spreadsheet</i>	(c) Jan - Dec 2026 Annual Revenue Requirement  <i>per PJM website</i>	(d) Responsible Customers - Schedule 12 Appendix				(f) Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			(e) <i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				(g) <i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				
Replace all derated Branchburg 500/230 kV transformers	b0130	\$1,471,408.49	1.36%	47.76%	50.88%	0.00%	\$20,011	\$702,745	\$748,653	\$0	\$1,471,408
Reconductor Kittatinny - Newtown 230 kV with 1590 ACSS	b0134	\$606,302.85	0.00%	51.11%	45.96%	2.93%	\$0	\$309,881	\$278,657	\$17,765	\$606,303
Build new Essex - Aldene 230 kV cable connected through phase angle regulator at Essex	b0145	\$6,495,228.90	0.00%	73.45%	21.78%	4.77%	\$0	\$4,770,746	\$1,414,661	\$309,822	\$6,495,229
Install 4th 500/230 kV transformer at New Freedom	b0411	\$1,641,524.64	47.01%	7.04%	22.31%	0.00%	\$771,681	\$115,563	\$366,224	\$0	\$1,253,468
Install 230-138kV transformer at Metuchen substation	b0161	\$2,041,090.28	0.00%	0.00%	99.80%	0.20%	\$0	\$0	\$2,037,008	\$4,082	\$2,041,090
Build a new 230 kV section from Branchburg - Flagtown and move the Flagtown - Somerville 230 kV circuit to the new section	b0169	\$1,247,299.15	1.72%	25.94%	59.59%	0.00%	\$21,454	\$323,549	\$743,266	\$0	\$1,088,269
Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	b0170	\$543,487.92	0.00%	42.95%	38.36%	0.79%	\$0	\$233,428	\$208,482	\$4,294	\$446,204
Replace wave trap at Branchburg 500kV substation	b0172.2	\$1,059.45	1.63%	3.78%	6.16%	0.25%	\$17	\$40	\$65	\$3	\$125
Replace wave trap at Branchburg 500kV substation	b0172.2_dfax	\$1,059.45	7.04%	25.83%	60.77%	2.21%	\$75	\$274	\$644	\$23	\$1,015
Branchburg 400 MVAR Capacitor	b0290	\$3,314,989.41	1.63%	3.78%	6.16%	0.25%	\$54,034	\$125,307	\$204,203	\$8,287	\$391,832
Branchburg 400 MVAR Capacitor	b0290_dfax	\$3,314,989.41	7.04%	25.83%	60.77%	2.21%	\$233,375	\$856,262	\$2,014,519	\$73,261	\$3,177,417
Inst Conemaugh 250 MVAR Cap	b0376	\$52,446.39	1.63%	3.78%	6.16%	0.25%	\$855	\$1,982	\$3,231	\$131	\$6,199
Inst Conemaugh 250 MVAR Cap	b0376_dfax	\$52,446.39	3.56%	13.31%	21.14%	0.77%	\$1,867	\$6,981	\$11,087	\$404	\$20,339
Saddle Brook - Athenia Upgrade Cable	b0472	\$1,242,867.06	0.00%	0.00%	94.41%	3.53%	\$0	\$0	\$1,173,391	\$43,873	\$1,217,264
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	b0489	\$35,174,580.32	1.63%	3.78%	6.16%	0.25%	\$573,346	\$1,329,599	\$2,166,754	\$87,936	\$4,157,635
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	b0489_dfax	\$35,174,580.32	0.00%	26.93%	67.70%	2.46%	\$0	\$9,472,514	\$23,813,191	\$865,295	\$34,151,000
Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (Below 500 kV elements of the project) (In Service)	b0489.4	\$3,849,376.42	5.09%	32.73%	40.71%	1.52%	\$195,933	\$1,259,901	\$1,567,081	\$58,511	\$3,081,426
Susquehanna Roseland Breakers (In-Service)	b0489.5	\$151,367.21	1.63%	3.78%	6.16%	0.25%	\$2,467	\$5,722	\$9,324	\$378	\$17,892
Susquehanna Roseland Breakers (In-Service)	b0489.5_dfax	\$151,367.21	0.00%	26.93%	67.70%	2.46%	\$0	\$40,763	\$102,476	\$3,724	\$146,962
Loop the 5021 circuit into New Freedom 500 kV substation	b0498	\$1,054,633.62	1.63%	3.78%	6.16%	0.25%	\$17,191	\$39,865	\$64,965	\$2,637	\$124,658

Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>									
Loop the 5021 circuit into New Freedom 500 kV substation	b0498_dfax	\$1,054,633.62	14.05%	19.56%	44.94%	1.63%	\$148,176	\$206,286	\$473,952	\$17,191	\$845,605
Branchburg-Somerville-Flagtown Reconductor	b0664-b0665	\$1,606,101.50	0.00%	36.35%	43.24%	1.61%	\$0	\$583,818	\$694,478	\$25,858	\$1,304,154
Somerville -Bridgewater Reconductor	b0668	\$554,924.62	0.00%	39.41%	38.76%	1.45%	\$0	\$218,696	\$215,089	\$8,046	\$441,831
Reconductor Hudson - South Waterfront 230kV circuit	b0813	\$758,963.56	0.00%	9.92%	83.73%	3.12%	\$0	\$75,289	\$635,480	\$23,680	\$734,449
New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie	b0814	\$4,022,130.66	0.00%	23.49%	67.03%	2.50%	\$0	\$944,798	\$2,696,034	\$100,553	\$3,741,386
Reconductor South Mahwah 345 kV J-3410 Circuit	b1017	\$1,731,981.94	0.00%	29.01%	64.85%	2.53%	\$0	\$502,448	\$1,123,190	\$43,819	\$1,669,457
Reconductor South Mahwah 345 kV K-3411 Circuit	b1018	\$1,803,234.94	0.00%	29.18%	64.68%	2.53%	\$0	\$526,184	\$1,166,332	\$45,622	\$1,738,138
West Orange Conversion (North Central Reliability)	b1154	\$32,810,204.56	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$31,556,855	\$1,253,350	\$32,810,205
Branchburg-Middlesex Sw Rack	b1155	\$5,633,090.17	0.00%	4.61%	91.75%	3.64%	\$0	\$259,685	\$5,168,360	\$205,044	\$5,633,090
Conversion	b1156	\$32,021,069.36	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$30,797,865	\$1,223,205	\$32,021,069
Reconf Kearny Loop in P2216	b1589	\$2,204,000.40	0.00%	0.00%	61.59%	2.46%	\$0	\$0	\$1,357,444	\$54,218	\$1,411,662
230kV Lawrence Switching Station Upgrade	b1228	\$1,929,204.20	0.00%	0.00%	95.83%	3.81%	\$0	\$0	\$1,848,756	\$73,503	\$1,922,259
Ridge Rd 69kV Breaker Station	b1255	\$4,307,267.35	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$4,142,730	\$164,538	\$4,307,267
Northeast Grid Reliability Project	b1304.1-b1304.4	\$59,075,434.79	0.23%	1.17%	70.16%	2.78%	\$135,874	\$691,183	\$41,447,326	\$1,642,297	\$43,916,679
Mickleton-Gloucester-Camden	b1398	\$40,761,870.48	0.00%	12.82%	31.46%	1.25%	\$0	\$5,225,672	\$12,823,684	\$509,523	\$18,558,880
Aldene-Springfield Rd. Conv	b1399	\$6,632,864.70	0.00%	0.00%	96.18%	3.82%	\$0	\$0	\$6,379,489	\$253,375	\$6,632,865
Replace Salem 500 kV breakers	b1410-b1415	\$703,890.81	1.63%	3.78%	6.16%	0.25%	\$11,473	\$26,607	\$43,360	\$1,760	\$83,200
Replace Salem 500 kV breakers	b1410-b1415_dfax	\$703,890.81	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$679,255	\$24,636	\$703,891
Uprate Eagle Point-Gloucester 230 kV Circuit	b1588	\$1,123,177.10	0.00%	10.31%	54.17%	2.16%	\$0	\$115,800	\$608,425	\$24,261	\$748,485
Upgrade Camden Richmon 230kV	b1590	\$1,037,841.15	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
New Cox's Corner-Lumberton 230kV Circuit	b1787	\$3,013,201.35	4.96%	44.20%	48.08%	1.92%	\$149,455	\$1,331,835	\$1,448,747	\$57,853	\$2,987,890
Build Mickleton-Gloucester Corridor Ultimate Design	b2139	\$1,825,899.50	0.00%	0.00%	61.11%	2.44%	\$0	\$0	\$1,115,807	\$44,552	\$1,160,359
Reconfigure Brunswick New 69kV	b2146	\$15,765,182.82	0.00%	0.00%	96.16%	3.84%	\$0	\$0	\$15,159,800	\$605,383	\$15,765,183
Convert Bergen Marion 138 kV to double circuit 345kV and Sub	b2436.10_dfax	\$8,590,126.34	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$8,289,472	\$300,654	\$8,590,126
Convert Bergen Marion 138 kV to double circuit 345kV and Sub	b2436.10	\$8,590,126.34	1.63%	3.78%	6.16%	0.25%	\$140,019	\$324,707	\$529,152	\$21,475	\$1,015,353
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.21_dfax	\$3,243,415.39	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$3,129,896	\$113,520	\$3,243,415
Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.21	\$3,243,415.39	1.63%	3.78%	6.16%	0.25%	\$52,868	\$122,601	\$199,794	\$8,109	\$383,372
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.22_dfax	\$2,397,427.84	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,313,518	\$83,910	\$2,397,428

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement  <i>per PJM website</i>	PJM Upgrade ID  <i>per PJM spreadsheet</i>	Jan - Dec 2026 Annual Revenue Requirement  <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				
Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.22	\$2,397,427.84	1.63%	3.78%	6.16%	0.25%	\$39,078	\$90,623	\$147,682	\$5,994	\$283,376
New 500 kV bay at Hope Creek (Expansion of Hope Creek sub)	b2633.4	\$2,939,661.85	1.63%	3.78%	6.16%	0.25%	\$47,916	\$111,119	\$181,083	\$7,349	\$347,468
New 500 kV bay at Hope Creek (Expansion of Hope Creek sub)	b2633.4_dfax	\$2,939,661.85	8.01%	13.85%	20.79%	0.62%	\$235,467	\$407,143	\$611,156	\$18,226	\$1,271,992
New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation	b2633.5	\$7,430,637.80	8.01%	13.85%	20.79%	0.62%	\$595,194	\$1,029,143	\$1,544,830	\$46,070	\$3,215,237
Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit	b2955	\$10,267,277.90	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$9,907,923	\$359,355	\$10,267,278
Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades	b2436.33	\$15,777,723.05	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$15,225,503	\$552,220	\$15,777,723
Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (B2436.34)	b2436.34	\$12,640,355.02	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$12,197,943	\$442,412	\$12,640,355
Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades (B2436.60)	b2436.60	\$4,267,295.98	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$4,117,941	\$149,355	\$4,267,296
Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	b2436.81_dfax	\$2,705,262.30	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,610,578	\$94,684	\$2,705,262
Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation	b2436.81	\$2,705,262.30	1.63%	3.78%	6.16%	0.25%	\$44,096	\$102,259	\$166,644	\$6,763	\$319,762
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.83_dfax	\$2,705,262.30	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,610,578	\$94,684	\$2,705,262
Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	b2436.83	\$2,705,262.30	1.63%	3.78%	6.16%	0.25%	\$44,096	\$102,259	\$166,644	\$6,763	\$319,762
Convert Bayway-Linden "W" to 138kV circuit to 345kV	b2436.84_dfax	\$2,624,383.42	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,532,530	\$91,853	\$2,624,383
Convert Bayway-Linden "W" to 138kV circuit to 345kV	b2436.84	\$2,624,383.42	1.63%	3.78%	6.16%	0.25%	\$42,777	\$99,202	\$161,662	\$6,561	\$310,202
Convert Bayway-Linden "M" to 138kV circuit to 345kV	b2436.85_dfax	\$2,624,383.37	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,532,530	\$91,853	\$2,624,383
Convert Bayway-Linden "M" to 138kV circuit to 345kV	b2436.85	\$2,624,383.37	1.63%	3.78%	6.16%	0.25%	\$42,777	\$99,202	\$161,662	\$6,561	\$310,202
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	b2436.90_dfax	\$1,498,350.95	0.00%	0.00%	100.00%	0.00%	\$0	\$0	\$1,498,351	\$0	\$1,498,351
Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	b2436.90	\$1,498,350.95	1.63%	3.78%	6.16%	0.25%	\$24,423	\$56,638	\$92,298	\$3,746	\$177,105

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement  <i>per PJM website</i>	PJM Upgrade ID  <i>per PJM spreadsheet</i>	Jan - Dec 2026 Annual Revenue Requirement  <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				
	b2437.10	\$2,664,932.23	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,571,660	\$93,273	\$2,664,932
	b2437.20	\$869,199.82	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$838,778	\$30,422	\$869,200
	b2437.21	\$869,172.62	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$838,752	\$30,421	\$869,173
New Linden 345/230 kV transformer and any associated substation upgrades	b2437.30	\$3,353,014.18	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$3,235,659	\$117,355	\$3,353,014
Install two 175 MVAR Re at Hptcg	b2702_dfax	\$1,115,818.85	0.00%	0.00%	100.00%	0.00%	\$0	\$0	\$1,115,819	\$0	\$1,115,819
Install two 175 MVAR Re at Hptcg	b2702	\$1,115,818.85	1.63%	3.78%	6.16%	0.25%	\$18,188	\$42,178	\$68,734	\$2,790	\$131,890
Convert R-1318 and Q1815 Circuits to 230kV	b2835.1	\$8,637,242.64	19.05%	0.00%	39.11%	1.42%	\$1,645,395	\$0	\$3,378,026	\$122,649	\$5,146,069
Convert R-1318 and Q1815 Circuits to 230kV	b2835.2	\$5,536,317.10	17.54%	0.00%	43.68%	1.58%	\$971,070	\$0	\$2,418,263	\$87,474	\$3,476,807
Convert R-1318 and Q1815 Circuits to 230kV	b2835.3	\$918,350.92	16.23%	0.00%	47.61%	1.73%	\$149,048	\$0	\$437,227	\$15,887	\$602,163
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.2	\$8,190,044.12	0.12%	0.00%	87.66%	3.18%	\$9,828	\$0	\$7,179,393	\$260,443	\$7,449,664
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.3	\$5,331,431.94	3.16%	0.00%	0.63%	0.02%	\$168,473	\$0	\$33,588	\$1,066	\$203,128
Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits	b2836.4	\$10,243,015.51	0.96%	0.00%	77.70%	2.82%	\$98,333	\$0	\$7,958,823	\$288,853	\$8,346,009
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.1	\$3,931,480.75	0.01%	0.00%	88.06%	3.20%	\$393	\$0	\$3,462,062	\$125,807	\$3,588,262
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.2	\$1,397,493.39	0.00%	0.00%	89.72%	3.26%	\$0	\$0	\$1,253,831	\$45,558	\$1,299,389
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.3	\$1,043,769.55	0.00%	0.00%	90.13%	3.27%	\$0	\$0	\$940,749	\$34,131	\$974,881
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.4	\$3,841,519.22	0.00%	0.00%	91.07%	3.31%	\$0	\$0	\$3,498,472	\$127,154	\$3,625,626
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.5	\$4,060,222.57	0.00%	0.00%	92.13%	3.34%	\$0	\$0	\$3,740,683	\$135,611	\$3,876,294
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.6	\$3,969,168.16	0.03%	0.00%	85.71%	3.11%	\$1,191	\$0	\$3,401,974	\$123,441	\$3,526,606
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.7	\$1,407,390.18	0.01%	0.00%	88.46%	3.21%	\$141	\$0	\$1,244,977	\$45,177	\$1,290,295
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.8	\$1,043,769.56	0.01%	0.00%	88.46%	3.21%	\$104	\$0	\$923,319	\$33,505	\$956,928
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.9	\$346,214.05	0.00%	0.00%	90.02%	3.27%	\$0	\$0	\$311,662	\$11,321	\$322,983
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.10	\$3,495,364.59	0.00%	0.00%	90.66%	3.29%	\$0	\$0	\$3,168,898	\$114,997	\$3,283,895
Convert F-1358/Z-1326 and K-1363/Y-1325 to Circuits to 230kV	b2837.11	\$4,064,283.02	0.00%	0.00%	92.54%	3.36%	\$0	\$0	\$3,761,088	\$136,560	\$3,897,647
Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg)	b2986.12	\$5,936,391.92	0.00%	49.11%	49.11%	1.78%	\$0	\$2,915,362	\$2,915,362	\$105,668	\$5,936,392
Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington)	b2986.21	\$6,036,103.54	0.00%	0.00%	5.05%	0.18%	\$0	\$0	\$304,823	\$10,865	\$315,688

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	Jan - Dec 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				
Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington-Pleasant Valley)	b2986.22	\$12,449,019.34	4.04%	0.00%	53.76%	1.95%	\$502,940	\$0	\$6,692,593	\$242,756	\$7,438,289
Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown)	b2986.23	\$2,847,894.45	0.00%	26.74%	66.00%	2.39%	\$0	\$761,527	\$1,879,610	\$68,065	\$2,709,202
Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham)	b2986.24	\$1,120,556.59	0.00%	31.10%	62.38%	2.26%	\$0	\$348,493	\$699,003	\$25,325	\$1,072,821
Convert N-1340 & T-1372/D-1330 138kV to 230kV Circuits	b2836.1	\$6,957,099.12	5.38%	0.00%	5.75%	0.21%	\$374,292	\$0	\$400,033	\$14,610	\$788,935
Replace Transformers 203/138kV transformers at Roseland	b0274	\$1,652,460.97	0.00%	0.00%	96.77%	0.00%	\$0	\$0	\$1,599,086	\$0	\$1,599,086
Eliminate the Sewaren 138 kV bus	b2276	\$1,334,564.24	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,287,854	\$46,710	\$1,334,564
Convert the two 138 kV ckts from Sewaren – Metuchen to 230 kV	b2276.1	\$8,383,868.18	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$8,090,433	\$293,435	\$8,383,868
Reconfigure the Metuchen 230 kV stn	b2276.2	\$1,580,424.54	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,525,110	\$55,315	\$1,580,425
Construct a new North Ave - Airport 345 kV circuit	b2436.50	\$6,536,627.58	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$6,307,846	\$228,782	\$6,536,628
Construct a new Airport - Bayway 345 kV circuit	b2436.70	\$8,135,153.07	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$7,850,423	\$284,730	\$8,135,153
New Bergen 345/138 kV transformer #1	b2437.11	\$2,664,932.23	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,571,660	\$93,273	\$2,664,932
New Bayonne 345/69 kV transformer	b2437.33	\$2,005,454.37	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,935,263	\$70,191	\$2,005,454
Build3rdSource-NewarkAirport345kVStation	b2755	\$2,519,197.67	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,431,026	\$88,172	\$2,519,198
Build a new 69 kV circuit from Cedar Grove to Great Notch	b2810.2	\$2,529,668.25	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,441,130	\$88,538	\$2,529,668
Build 69 kV circuit from Locust Street to Delair	b2811	\$1,245,325.74	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,201,739	\$43,586	\$1,245,326
Construct River Road to Tonnelle Avenue 69kV Circuit	b2812	\$1,846,393.49	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,781,770	\$64,624	\$1,846,393
Construct Springfield Rd 69kV	b2933.1	\$3,923,499.61	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$3,786,177	\$137,322	\$3,923,500
Construct Stanley Terrace	b2933.2	\$3,525,670.22	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$3,402,272	\$123,398	\$3,525,670
Construct Front St Spring 69kV	b2933.31	\$7,572,741.55	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$7,307,696	\$265,046	\$7,572,742
Construct Springfield- Stanley Terrace Rd 69kV	b2933.32	\$5,845,275.85	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$5,640,691	\$204,585	\$5,845,276
Build a new 69kV line between Hasbrouck Heights and Carlstadt	b2934	\$1,743,868.94	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,682,834	\$61,035	\$1,743,869
Third Supply for Runnemedede 69kV and Woodbury 69kV	b2935	\$2,240,267.21	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,161,858	\$78,409	\$2,240,267
Build a new 230/69 kV switching substation at Hilltop	b2935.1	\$2,980,839.59	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,876,510	\$104,329	\$2,980,840
Build a new line between Hilltop and Woodbury 69 kV	b2935.2	\$2,376,583.50	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,293,403	\$83,180	\$2,376,583
Convt Runnemedede's strt bus to a ring bus and const a 69 kV line from Hilltop to Runnemedede 69 kV	b2935.3	\$2,359,285.68	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,276,711	\$82,575	\$2,359,286
Recon L-2238 CG - Jackson Rd	b2956	\$7,127,325.32	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$6,877,869	\$249,456	\$7,127,325

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement  <i>per PJM website</i>	PJM Upgrade ID  <i>per PJM spreadsheet</i>	Jan - Dec 2026 Annual Revenue Requirement  <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				
Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale	b2982.1	\$4,708,098.11	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$4,543,315	\$164,783	\$4,708,098
Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit	b2982.2	\$3,168,673.76	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$3,057,770	\$110,904	\$3,168,674
Convert Kuller Rd to 69/13kV statn	b2983	\$2,167,271.32	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,091,417	\$75,854	\$2,167,271
Install 69kV ring bus and two (2) 69/13kV transfs at Kuller Rd.	b2983.1	\$2,151,727.32	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,076,417	\$75,310	\$2,151,727
Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station)	b2983.2	\$2,135,712.20	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,060,962	\$74,750	\$2,135,712
Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington)	b2986.11	\$33,109,061.37	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$31,950,244	\$1,158,817	\$33,109,061
Purchase properties at Maywood to accommodate new construction	b3003.1	\$346,429.77	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$334,305	\$12,125	\$346,430
Extend Maywood 230kV bus and install one (1) 230kV breaker	b3003.2	\$295,365.55	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$285,028	\$10,338	\$295,366
Install one (1) 230/69kV transformer at Maywood	b3003.3	\$3,264,017.24	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$3,149,777	\$114,241	\$3,264,017
Install Maywood 69kV ring bus	b3003.4	\$2,166,570.10	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$2,090,740	\$75,830	\$2,166,570
Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood	b3003.5	\$109,465.16	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$105,634	\$3,831	\$109,465
Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit	b3004	\$1,500,949.26	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,448,416	\$52,533	\$1,500,949
Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit	b3004.1	\$1,497,400.54	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,444,992	\$52,409	\$1,497,401
Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers	b3004.2	\$1,500,949.26	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,448,416	\$52,533	\$1,500,949
Install two (2) 69/13kV transformers at Clinton Ave	b3004.3	\$1,500,949.26	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,448,416	\$52,533	\$1,500,949
Install 18 MVAR capacitor bank at Clinton Ave 69 kV	b3004.4	(\$4,750.04)	0.00%	0.00%	96.50%	3.50%	\$0	\$0	-\$4,584	-\$166	-\$4,750
Install a new 69/13 kV station (Vauxhall) with a ring bus configuration	b3025.1	\$3,680,460.34	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$3,551,644	\$128,816	\$3,680,460
Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration	b3025.2	\$4,412,077.13	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$4,257,654	\$154,423	\$4,412,077
Construct a 69kV net bet Stanley Ter, Springfield Rd, McCarter, Fed Sqr, and the two new stations (Vauxhall & area of 19th Ave)	b3025.3	\$3,187,559.76	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$3,075,995	\$111,565	\$3,187,560

Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	Jan - Dec 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>				
Replace the Lawrence switching station 230/69 kV transformer No. 220-4 and its associated circuit switchers with a new larger capacity transformer	b3704	\$189,675.81	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$183,037	\$6,639	\$189,676
Replace existing 230/138 kV Athenia Transformer No. 220-1	b3705	\$1,238,322.11	0.00%	0.00%	96.50%	3.50%	\$0	\$0	\$1,194,981	\$43,341	\$1,238,322
<b>Totals</b>		<b>\$692,949,514</b>					<b>\$7,585,392</b>	<b>\$36,915,879</b>	<b>\$485,237,505</b>	<b>\$18,124,102</b>	<b>\$547,862,877</b>

Notes on calculations >>>

(k)	(l)	(m)	(n)	(o)	= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2026	2026 Trans. Peak Load <sup>2</sup>	Rate in \$/MW-mo. <sup>1</sup>	2026 Impact (12 months)					
PSE&G	\$ 40,436,458.71	10,229.5	\$ 3,952.93	\$ 485,237,505					
JCP&L	\$ 3,076,323.22	6,273.4	\$ 490.38	\$ 36,915,879					
ACE	\$ 632,115.97	2,709.1	\$ 233.33	\$ 7,585,392					
RE	\$ 1,510,341.81	422.9	\$ 3,571.39	\$ 18,124,102					
<b>Total Impact on NJ Zones</b>	<b>\$ 45,655,239.71</b>	<b>19,634.9</b>		<b>\$ 547,862,877</b>					

Notes on calculations >>>

**Notes:**

1) Uncompressed rate - assumes implementation on January 1, 2026

2) Data on PJM website

= (k) / (l)                      = (k) \*12

Calculation of Costs and Monthly PJM charges for JCP&L Projects

Required Transmission Enhancement	PJM Upgrade ID <i>per PJM spreadsheet</i>	Jan - Dec 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
Upgrade the Portland - Greystone 230kV circuit	b0174	\$1,296,893	0.00%	35.40%	54.37%	2.94%	\$0	\$459,100	\$705,121	\$38,129	\$1,202,350
Reconductor the 8 mile Gilbert - Glen Gardner 230kV circuit	b0268	\$643,621	0.00%	61.77%	32.73%	1.45%	\$0	\$397,564	\$210,657	\$9,332	\$617,554
Add a 2nd Raritan River 230/115 kV transformer	b0726	\$834,411	2.45%	97.55%	0.00%	0.00%	\$20,443	\$813,968	\$0	\$0	\$834,411
Build a new 230kV circuit from Larrabee to Oceanview	b2015	\$20,228,234	0.00%	35.83%	35.87%	1.43%	\$0	\$7,247,776	\$7,255,868	\$289,264	\$14,792,908
Larrabee substation – Reconfigure substation	b3737.1_pub	\$1,068,518	13.80%	31.95%	52.10%	2.15%	\$147,455	\$341,391	\$556,698	\$22,973	\$1,068,518
<b>Totals</b>		<b>\$24,071,677</b>					<b>\$167,899</b>	<b>\$9,259,801</b>	<b>\$8,728,343</b>	<b>\$359,698</b>	<b>\$18,515,740</b>

Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2026	2026 Trans. Peak Load <sup>2</sup>	Rate in \$/MW-mo. <sup>1</sup>	2026 Impact (12 months)
PSE&G	\$ 727,361.92	10,229.5	\$71.10	\$8,728,343
JCP&L	\$ 771,650.05	6,273.4	\$123.00	\$9,259,801
ACE	\$ 13,991.54	2,709.1	\$5.16	\$167,899
RE	\$ 29,974.84	422.9	\$70.88	\$359,698
<b>Total Impact on NJ Zones</b>	<b>\$1,542,978</b>	<b>19,634.9</b>		<b>\$18,515,740</b>

= (k) / (l)      = (k) \*12

Notes:

- 1) Uncompressed rate - assumes implementation on **January 1, 2026**
- 2) Data on PJM website

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026  
 Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
Upgrade Mt Storm - Doubs 500kV	b0217	\$100,628.35	1.63%	3.78%	6.16%	0.25%	\$1,640	\$3,804	\$6,199	\$251.57	\$11,894
Upgrade Mt Storm - Doubs 500kV	b0217_dfax	\$100,628.35	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Loudoun 150 MVA capacitor @ 500 kV	b0222	\$81,772.52	1.63%	3.78%	6.16%	0.25%	\$1,333	\$3,091	\$5,037	\$204.43	\$9,666
Loudoun 150 MVA capacitor @ 500 kV	b0222_dfax	\$81,772.52	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
500 kV breakers and bus work at Suffolk	b0231	\$1,146,552.56	1.63%	3.78%	6.16%	0.25%	\$18,689	\$43,340	\$70,628	\$2,866.38	\$135,523
500 kV breakers and bus work at Suffolk	b0231_dfax	\$1,146,552.56	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Meadowbrook-Loudon 500kV circuit	b0328.1	\$12,447,386.69	1.63%	3.78%	6.16%	0.25%	\$202,892	\$470,511	\$766,759	\$31,118.47	\$1,471,281
Meadowbrook-Loudon 500kV circuit	b0328.1_dfax	\$12,447,386.69	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Upgrade Mt. Storm 500 KV Substation	b0328.3	\$763,529.49	1.63%	3.78%	6.16%	0.25%	\$12,446	\$28,861	\$47,033	\$1,908.82	\$90,249
Upgrade Mt. Storm 500 KV Substation	b0328.3_dfax	\$763,529.49	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Upgrade Loudoun 500 KV Substation	b0328.4	\$172,250.13	1.63%	3.78%	6.16%	0.25%	\$2,808	\$6,511	\$10,611	\$430.63	\$20,360
Upgrade Loudoun 500 KV Substation	b0328.4_dfax	\$172,250.13	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Carson – Suffolk 500 kV, Suffolk 500/230 kV transformer & build Suffolk – Trascher 230 kV circuit	b0329.2B	\$9,066,511.26	1.63%	3.78%	6.16%	0.25%	\$147,784	\$342,714	\$558,497	\$22,666.28	\$1,071,662
Carson – Suffolk 500 kV, Suffolk 500/230 kV transformer & build Suffolk – Trascher 230 kV circuit	b0329.2B_dfax	\$9,066,511.26	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
500/230 KV transformer at Bristers, new 230 Bristers - Gainesville circuit	b0227	\$2,091,462.39	0.71%	0.00%	0.00%	0.00%	\$14,849	\$0	\$0	\$0.00	\$14,849
Rebuild Mt Storm-Doubs 500 KV circuit	b1507	\$16,415,882.65	1.63%	3.78%	6.16%	0.25%	\$267,579	\$620,520	\$1,011,218	\$41,039.71	\$1,940,357
Rebuild Mt Storm-Doubs 500 KV circuit	b1507_dfax	\$16,415,882.65	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace wave traps on Dooms-Lexington 500KV circuit	b0457	\$5,716.69	1.63%	3.78%	6.16%	0.25%	\$93	\$216	\$352	\$14.29	\$676
Replace wave traps on Dooms-Lexington 500KV circuit	b0457_dfax	\$5,716.69	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H1T573	b1647	\$877.04	1.63%	3.78%	6.16%	0.25%	\$14	\$33	\$54	\$2.19	\$104
Morrisville H1T573	b1647_dfax	\$877.04	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H2T545	b1648	\$877.04	1.63%	3.78%	6.16%	0.25%	\$14	\$33	\$54	\$2.19	\$104
Morrisville H2T545	b1648_dfax	\$877.04	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H1T580	b1649	\$46,275.07	1.63%	3.78%	6.16%	0.25%	\$754	\$1,749	\$2,851	\$115.69	\$5,470
Morrisville H1T580	b1649_dfax	\$46,275.07	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Morrisville H2T569	b1650	\$46,275.07	1.63%	3.78%	6.16%	0.25%	\$754	\$1,749	\$2,851	\$115.69	\$5,470
Morrisville H2T569	b1650_dfax	\$46,275.07	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace wave traps on North Anna-Ladysmith 500KV circuit	b0784	\$3,963.26	1.63%	3.78%	6.16%	0.25%	\$65	\$150	\$244	\$9.91	\$468
Replace wave traps on North Anna-Ladysmith 500KV circuit	b0784_dfax	\$3,963.26	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026  
 Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
Reconductor the Dickerson-Pleasant View 230 kV circuit	b0467.2	\$574,274.79	1.75%	0.71%	0.00%	0.00%	\$10,050	\$4,077	\$0	\$0.00	\$14,127
Install 500/230 kV transformer and two 230 kV breakers at Brambleton	b1188.6	\$1,918,568.12	0.22%	0.00%	0.00%	0.00%	\$4,221	\$0	\$0	\$0.00	\$4,221
New Brambleton 500 kV line, 3 ring bus, to Loudon to Pleasant View 500 kV	b1188	\$81,857.77	1.63%	3.78%	6.16%	0.25%	\$1,334	\$3,094	\$5,042	\$204.64	\$9,676
New Brambleton 500 kV line, 3 ring bus, to Loudon to Pleasant View 500 kV	b1188_dfax	\$81,857.77	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install 2 500kV breakers at Chancellor 500 kV	b0756.1	\$227,980.53	1.63%	3.78%	6.16%	0.25%	\$3,716	\$8,618	\$14,044	\$569.95	\$26,947
Install 2 500kV breakers at Chancellor 500 kV	b0756.1_dfax	\$227,980.53	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Wreck and Rebuild 7 miles of Cloverdale - Lexington 500 kV Line	b1797	\$1,013,694.84	1.63%	3.78%	6.16%	0.25%	\$16,523	\$38,318	\$62,444	\$2,534.24	\$119,819
Wreck and Rebuild 7 miles of Cloverdale - Lexington 500 kV Line	b1797_dfax	\$1,013,694.84	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Build 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798	\$6,231,177.18	1.63%	3.78%	6.16%	0.25%	\$101,568	\$235,538	\$383,841	\$15,577.94	\$736,525
Build 450 MVAR SVC and 300 MVAR switched shunt at Loudoun 500 kV	b1798_dfax	\$6,231,177.18	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Build 150 MVAR Switched Shunt at Pleasant View 500 kV Line	b1799	\$1,196,696.04	1.63%	3.78%	6.16%	0.25%	\$19,506	\$45,235	\$73,716	\$2,991.74	\$141,449
Build 150 MVAR Switched Shunt at Pleasant View 500 kV Line	b1799_dfax	\$1,196,696.04	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install 250 MVAR SVC at Mt. Storm 500 kV Substation	b1805	\$2,075,938.50	1.63%	3.78%	6.16%	0.25%	\$33,838	\$78,470	\$127,878	\$5,189.85	\$245,376
Install 250 MVAR SVC at Mt. Storm 500 kV Substation	b1805_dfax	\$2,075,938.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
At Yadkin 500 kV, install six 500 kV Breakers	b1906.1	\$578,506.27	1.63%	3.78%	6.16%	0.25%	\$9,430	\$21,868	\$35,636	\$1,446.27	\$68,379
At Yadkin 500 kV, install six 500 kV Breakers	b1906.1_dfax	\$578,506.27	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild Lexington-Dooms 500 kV Line	b1908	\$7,342,589.50	1.63%	3.78%	6.16%	0.25%	\$119,684	\$277,550	\$452,304	\$18,356.47	\$867,894
Rebuild Lexington-Dooms 500 kV Line	b1908_dfax	\$7,342,589.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Surry 500 kV Station Work	b1905.2	\$105,562.46	1.63%	3.78%	6.16%	0.25%	\$1,721	\$3,990	\$6,503	\$263.91	\$12,477
Surry 500 kV Station Work	b1905.2_dfax	\$105,562.46	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Mt Storm - Replace MOD with breaker on 500kV side of Transformer	b0837	\$38,584.93	1.63%	3.78%	6.16%	0.25%	\$629	\$1,459	\$2,377	\$96.46	\$4,561
Mt Storm - Replace MOD with breaker on 500kV side of Transformer	b0837_dfax	\$38,584.93	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026  
 Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
Uprate Section between Possum and Dumfries Substation	b1328	\$450,499.75	0.66%	0.00%	0.00%	0.00%	\$2,973	\$0	\$0	\$0.00	\$2,973
Rebuild Loudoun - Brambleto 500kV	b1694	\$2,734,465.21	1.63%	3.78%	6.16%	0.25%	\$44,572	\$103,363	\$168,443	\$6,836.16	\$323,214
Rebuild Loudoun - Brambleto 500kV	b1694_dfax	\$2,734,465.21	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
R/P Midlothian 500kV 3 breaker Ring Bus	b2471	\$457,335.88	1.63%	3.78%	6.16%	0.25%	\$7,455	\$17,287	\$28,172	\$1,143.34	\$54,057
R/P Midlothian 500kV 3 breaker Ring Bus	b2471_dfax	\$457,335.88	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Surry to Skiffes Creek 500kV Line	b1905.1	\$15,655,791.28	1.63%	3.78%	6.16%	0.25%	\$255,189	\$591,789	\$964,397	\$39,139.48	\$1,850,515
Surry to Skiffes Creek 500kV Line	b1905.1_dfax	\$15,655,791.28	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Install Breaker and half scheme with minimum of eight 230kV Breakers	b1696	\$17,474,147.68	0.46%	0.64%	0.00%	0.00%	\$80,381	\$111,835	\$0	\$0.00	\$192,216
Build a second Loudon - Brambleton 500kV line	b2373	\$2,597,871.63	1.63%	3.78%	6.16%	0.25%	\$42,345	\$98,200	\$160,029	\$6,494.68	\$307,068
Build a second Loudon - Brambleton 500kV line	b2373_dfax	\$2,597,871.63	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild Carson Rogers 500kV Ckt	b2744	\$3,450,421.90	1.63%	3.78%	6.16%	0.25%	\$56,242	\$130,426	\$212,546	\$8,626.05	\$407,840
Rebuild Carson Rogers 500kV Ckt	b2744_dfax	\$3,450,421.90	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Optimal Capacitors Configuration	b2729	\$1,158,562.13	1.96%	3.31%	7.29%	0.00%	\$22,708	\$38,348	\$84,459	\$0.00	\$145,515
Rebuild Elmont-Cunningham 500 kV Ln	b2582	\$5,657,975.93	1.63%	3.78%	6.16%	0.25%	\$92,225	\$213,871	\$348,531	\$14,144.94	\$668,773
Rebuild Elmont-Cunningham 500 kV Ln	b2582_dfax	\$5,657,975.93	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild Cunningham-Dooms 500 kV Ln	b2665	\$4,870,954.26	1.63%	3.78%	6.16%	0.25%	\$79,397	\$184,122	\$300,051	\$12,177.39	\$575,747
Rebuild Cunningham-Dooms 500 kV Ln	b2665_dfax	\$4,870,954.26	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild Line#549 Dooms-Valley 500kV	b2758	\$3,572,923.35	1.63%	3.78%	6.16%	0.25%	\$58,239	\$135,057	\$220,092	\$8,932.31	\$422,320
Rebuild Line#549 Dooms-Valley 500kV	b2758_dfax	\$3,572,923.35	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebld Line #550 Mt.Storm-Valley 500kV	b2759	\$39,084,686.73	1.63%	3.78%	6.16%	0.25%	\$637,080	\$1,477,401	\$2,407,617	\$97,711.72	\$4,619,810
Rebld Line #550 Mt.Storm-Valley 500kV	b2759_dfax	\$39,084,686.73	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Inst 125 MVAR STCOMs at Clover Sub	b2978	\$6,555,102.19	1.63%	3.78%	6.16%	0.25%	\$106,848	\$247,783	\$403,794	\$16,387.76	\$774,813
Inst 125 MVAR STCOMs at Clover Sub	b2978_dfax	\$6,555,102.19	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild 4 Structures Line#549	b2928	\$1,987,204.25	1.63%	3.78%	6.16%	0.25%	\$32,391	\$75,116	\$122,412	\$4,968.01	\$234,888
Rebuild 4 Structures Line#549	b2928_dfax	\$1,987,204.25	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace Capacitors on Line#547	b2960.1	\$1,109,431.13	1.63%	3.78%	6.16%	0.25%	\$18,084	\$41,936	\$68,341	\$2,773.58	\$131,135
Replace Capacitors on Line#547	b2960.1_dfax	\$1,109,431.13	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Replace Capacitors on Line#548	b2960.2	\$1,157,609.54	1.63%	3.78%	6.16%	0.25%	\$18,869	\$43,758	\$71,309	\$2,894.02	\$136,829
Replace Capacitors on Line#548	b2960.2_dfax	\$1,157,609.54	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild 500kV Line#552 Bristers to Chancellor - 21.6 miles long	b3019	\$4,215,036.59	1.63%	3.78%	6.16%	0.25%	\$68,705	\$159,328	\$259,646	\$10,537.59	\$498,217
Rebuild 500kV Line#552 Bristers to Chancellor - 21.6 miles long	b3019_dfax	\$4,215,036.59	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild 500kV Line #574 Ladysmith to Elmont - 26.2 miles long	b3020	\$5,128,322.18	1.63%	3.78%	6.16%	0.25%	\$83,592	\$193,851	\$315,905	\$12,820.81	\$606,168

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026  
 Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement <i>per PJM website</i>	PJM Upgrade ID <i>per PJM spreadsheet</i>	Jan - Dec 2026 Annual Revenue Requirement <i>per PJM website</i>	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
Rebuild 500kV Line #574 Ladysmith to Elmont - 26.2 miles long	b3020_dfax	\$5,128,322.18	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild 500kV Line #581 Ladysmith to Chancellor - 15.2 miles long	b3021	\$3,806,675.57	1.63%	3.78%	6.16%	0.25%	\$62,049	\$143,892	\$234,491	\$9,516.69	\$449,949
Rebuild 500kV Line #581 Ladysmith to Chancellor - 15.2 miles long	b3021_dfax	\$3,806,675.57	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Construct a new 500 kV transmission line for ~ 3.5 miles along with substation upgrades at Wishing Star and Mars.	b3718.3	\$19,396,431.71	1.63%	3.78%	6.16%	0.25%	\$316,162	\$733,185	\$1,194,820	\$48,491.08	\$2,292,658
Construct a new 500 kV transmission line for ~ 3.5 miles along with substation upgrades at Wishing Star and Mars.	b3718.3_dfax	\$19,396,431.71	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Expand substation and install approximately 294 MVAR cap bank at 500 kV Lexington substation along with a 500 kV breaker.	b3693	\$11,048.99	1.63%	3.78%	6.16%	0.25%	\$180	\$418	\$681	\$27.62	\$1,306
Expand substation and install approximately 294 MVAR cap bank at 500 kV Lexington substation along with a 500 kV breaker.	b3693_dfax	\$11,048.99	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Build a new 500kV line from Aspen - Golden on 500/230kV double circuit structures	b3800.200	\$16,422,914.25	1.63%	3.78%	6.16%	0.25%	\$267,694	\$620,786	\$1,011,652	\$41,057.29	\$1,941,188
Build a new 500kV line from Aspen - Golden on 500/230kV double circuit structures	b3800.200_dfax	\$16,422,914.25	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
Rebuild approximately 13.51 miles of 500 kV line #588 from structure 588/184 inside Yadkin substation to structure 588/254 outside of Fentress substation.	b3850.1	\$255,365.78	1.63%	3.78%	6.16%	0.25%	\$4,162	\$9,653	\$15,731	\$638.41	\$30,184
Rebuild approximately 13.51 miles of 500 kV line #588 from structure 588/184 inside Yadkin substation to structure 588/254 outside of Fentress substation.	b3850.1_dfax	\$255,365.78	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0.00	\$0
<b>Totals</b>		<b>\$418,304,823.24</b>					<b>\$3,351,476</b>	<b>\$7,612,905</b>	<b>\$12,239,288</b>	<b>\$493,297</b>	<b>\$23,696,967</b>

Attachment 6c - PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026  
 Calculation of costs and monthly PJM charges for VEPCO Projects

Attachment 6c

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
<b>Required Transmission Enhancement</b>	<b>PJM Upgrade ID</b>	<b>Jan - Dec 2026 Annual Revenue Requirement</b>	<b>Responsible Customers - Schedule 12 Appendix</b>				<b>Estimated New Jersey EDC Zone Charges by Project</b>				
			<b>ACE Zone Share</b>	<b>JCP&amp;L Zone Share</b>	<b>PSE&amp;G Zone Share1</b>	<b>RE Zone Share</b>	<b>ACE Zone Charges</b>	<b>JCP&amp;L Zone Charges</b>	<b>PSE&amp;G Zone Charges</b>	<b>RE Zone Charges</b>	<b>Total NJ Zones Charges</b>
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								

Notes on calculations >>>

= (a) \* (b)      = (a) \* (c)      = (a) \* (d)      = (a) \* (e)      = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
<b>Zonal Cost Allocation for New Jersey Zones</b>	<b>Average Monthly Impact on Zone Customers in 2026</b>	<b>2026 Trans. Peak Load<sup>2</sup></b>	<b>Rate in \$/MW-mo.<sup>1</sup></b>	<b>2026 Impact (12 months)</b>
PSE&G	\$ 1,019,940.69	10,229.5	\$ 99.71	\$ 12,239,288
JCP&L	\$ 634,408.79	6,273.4	\$ 101.13	\$ 7,612,905
ACE	\$ 279,289.69	2,709.1	\$ 103.09	\$ 3,351,476
RE	\$ 41,108.05	422.9	\$ 97.21	\$ 493,297
<b>Total Impact on NJ Zones</b>	<b>\$ 1,974,747.22</b>	<b>19,634.9</b>		<b>\$ 23,696,967</b>

Notes on calculations >>>

= (k) / (l)      = (k) \*12

## Attachment 6d - PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026

## Calculation of costs and monthly PJM charges for Transource Pennsylvania LLC

Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			PJM Website Transmission Enhancement Worksheet 1.21.2025								
<i>per PJM website</i>		<i>per PJM website</i>									
	b3737.47	\$ 1,230,864	1.63%	3.78%	6.16%	0.25%	\$20,063	\$46,527	\$75,821	\$3,077	\$145,488
	b3737.47_dfax	\$ 1,230,864	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
	b3737.47_pub	\$ 6,747,878	13.80%	31.95%	52.10%	2.15%	\$931,207	\$2,155,947	\$3,515,645	\$145,079	\$6,747,878
<b>Totals</b>		<b>\$ 9,209,606</b>					<b>\$951,270</b>	<b>\$2,202,474</b>	<b>\$3,591,466</b>	<b>\$148,157</b>	<b>\$6,893,366</b>

Notes on calculations &gt;&gt;&gt;

$$= (a) * (b) = (a) * (c) = (a) * (d) = (a) * (e) = (f) + (g) + (h) + (i)$$

Zonal Cost Allocation for New Jersey Zones	(k) Average Monthly Impact on Zone Customers in 2026	(l) 2026 Trans. Peak Load <sup>2</sup>	(m) Rate in \$/MW-mo. <sup>1</sup>	(n) 2026 Impact (12 months)
PSE&G	\$ 299,288.82	10,229.5	\$29.26	\$ 3,591,466
JCP&L	\$ 183,539.48	6,273.4	\$29.26	\$ 2,202,474
ACE	\$ 79,272.52	2,709.1	\$29.26	\$ 951,270
RE	\$ 12,346.38	422.9	\$29.19	\$ 148,157
<b>Total Impact on NJ Zones</b>	<b>\$ 574,447.20</b>	<b>19,634.9</b>		<b>\$ 6,893,366</b>

Notes on calculations &gt;&gt;&gt;

$$= (k) / (l) = (k) * 12$$

Notes:

1) Uncompressed rate - assumes implementation on January 1, 2026

2) Data on PJM website

Required Transmission Enhancement	PJM Upgrade ID	Jan-Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
Install 230kV series reactor and 2-100MVAR PLC switched capacitors at Hunterstown	b0215	\$ 2,122,057.86	6.71%	16.85%	22.67%	0.34%	\$142,390	\$357,567	\$481,071	\$7,215	\$988,242
Replace wave trap at Keystone 500kV Sub	b2688.1	\$ 975,219.35	0.00%	0.00%	0.00%	0.12%	\$0	\$0	\$0	\$1,170	\$1,170
Install 250 MVAR Capacitor at Keystone 500kV Sub	b0549	\$ 282,803.38	1.63%	3.78%	6.16%	0.25%	\$4,610	\$10,690	\$17,421	\$707	\$33,427
Install 250 MVAR Capacitor at Keystone 500kV Sub	b0549_dfax	\$ 282,803.38	3.51%	12.02%	18.84%	0.69%	\$9,926	\$33,993	\$53,280	\$1,951	\$99,151
Install 25 MVAR capacitor at Saxton 115 kV Sub	b0551	\$ 232,950.05	8.58%	18.16%	26.13%	0.97%	\$19,987	\$42,304	\$60,870	\$2,260	\$125,420
Install 50 MVAR capacitor at Altoona 230 kV Sub	b0552	\$ 185,686.83	8.58%	18.16%	26.13%	0.97%	\$15,932	\$33,721	\$48,520	\$1,801	\$99,974
Install 50 MVAR capacitor at Raystown 230 kV Sub	b0553	\$ 163,617.83	8.58%	18.16%	26.13%	0.97%	\$14,038	\$29,713	\$42,753	\$1,587	\$88,092
Install 75 MVAR capacitor at East Towanda 230 kV Sub	b0557	\$ 388,110.34	8.58%	18.16%	26.13%	0.97%	\$33,300	\$70,481	\$101,413	\$3,765	\$208,959
Relocate the Erie South 345 kV Line Terminal	b1993	\$ 2,045,799.85	0.00%	5.14%	12.10%	0.48%	\$0	\$105,154	\$247,542	\$9,820	\$362,516
Conver Lewis Run-Farmers Valley to 230kV using 1033.5 Conductor	b1994	\$ 22,807,174.43	0.00%	8.64%	13.55%	0.54%	\$0	\$1,970,540	\$3,090,372	\$123,159	\$5,184,071
Loop the 2026 kV Line to Laushtown Substation	b2006.1.1	\$ 234,344.75	1.63%	3.78%	6.16%	0.25%	\$3,820	\$8,858	\$14,436	\$586	\$27,700
Loop the 2026 kV Line to Laushtown Substation	b2006.1.1_dfax	\$ 1,189,013.48	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Rplce Switch at Portland 230kv	b0132.3	\$ 49,326.20	0.00%	100.00%	0.00%	0.00%	\$0	\$49,326	\$0	\$0	\$49,326
South Lebanon 230/69 kv Bank 1 - Upgrade 69 kv Terminal Facilities	b1364	\$ 46,525.60	0.00%	100.00%	0.00%	0.00%	\$0	\$46,526	\$0	\$0	\$46,526
Middletown Sub - 69 kv Capacitor Bank	b1362	\$ 30,870.18	0.00%	100.00%	0.00%	0.00%	\$0	\$30,870	\$0	\$0	\$30,870
Replace wave trap and upgrade a bus section at Keystone 500 kV – on the Keystone – Airydale 500 kV	b0284.3	\$ -	1.63%	3.78%	6.16%	0.25%	\$0	\$0	\$0	\$0	\$0
Replace wave trap and upgrade a bus section at Keystone 500 kV – on the Keystone – Airydale 500 kV	b0284.3_dfax	\$ -	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0369	\$ -	1.63%	3.78%	6.16%	0.25%	\$0	\$0	\$0	\$0	\$0
Install 100 MVAR Dynamic Reactive Device at Airydale 500 kV substation	b0369_dfax	\$ -	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
		\$ 31,036,304					\$244,003	\$2,789,742	\$4,157,677	\$154,021	\$7,345,443

Notes on calculations >>>

= (a) \* (b)    = (a) \* (c)    = (a) \* (d)    = (a) \* (e)    = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
<b>Zonal Cost Allocation for New Jersey Zones</b>	<b>Average Monthly Impact on Zone Customers in 2026</b>	<b>2026 Trans. Peak Load per PJM website</b>	<b>Rate in \$/MW-mo.</b>	<b>2026 Impact (12 months)</b>
PSE&G	\$ 346,473.11	10,229.5	\$ 33.87	\$ 4,157,677
JCP&L	\$ 232,478.51	6,273.4	\$ 37.06	\$ 2,789,742
ACE	\$ 20,333.61	2,709.1	\$ 7.51	\$ 244,003
RE	\$ 12,835.05	422.9	\$ 30.35	\$ 154,021
<b>Total Impact on NJ Zones</b>	<b>\$ 612,120.28</b>			<b>\$ 7,345,443</b>

Notes on calculations >>>

= (k) \* (l)    = (k) \* 12

Notes:

1) 2026 allocation share percentages are from PJM OATT

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website</i>				<i>Transmission Enhancement Worksheet 1.16.2026</i>				
New 765 KV circuit breakers at Hanging Rock Sub	b0504	\$ 311,709	1.63%	3.78%	6.16%	0.25%	\$5,081	\$11,783	\$19,201	\$779	\$36,844
New 765 KV circuit breakers at Hanging Rock Sub	b0504_dfax	\$ 311,709	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Rockport Reactor Bank	b1465.2	\$ 790,114	1.63%	3.78%	6.16%	0.25%	\$12,879	\$29,866	\$48,671	\$1,975	\$93,391
Rockport Reactor Bank	b1465.2_dfax	\$ 790,114	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Transpose Rockport- Sullivan 765KV line	b1465.3	\$ 1,019,184	1.63%	3.78%	6.16%	0.25%	\$16,613	\$38,525	\$62,782	\$2,548	\$120,467
Transpose Rockport- Sullivan 765KV line	b1465.3_dfax	\$ 1,019,184	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Switching changes Sullivan 765KV station	b1465.4	\$ 327,315	1.63%	3.78%	6.16%	0.25%	\$5,335	\$12,372	\$20,163	\$818	\$38,689
Switching changes Sullivan 765KV station	b1465.4_dfax	\$ 327,315	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Sullivan Inst Baker 765kV Trnsf.	b1465.5	\$ 493,368	1.63%	3.78%	6.16%	0.25%	\$8,042	\$18,649	\$30,391	\$1,233	\$58,316
Sullivan Inst Baker 765kV Trnsf.	b1465.5_dfax	\$ 493,368	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
765kV circuit breaker at Wyoming station	b1661	\$ 110,707	1.63%	3.78%	6.16%	0.25%	\$1,805	\$4,185	\$6,820	\$277	\$13,086
765kV circuit breaker at Wyoming station	b1661_dfax	\$ 110,707	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Term Tsfmr #2 @ SW Lima - new bay position	b1957	\$ 1,246,724	0.00%	0.00%	4.52%	0.18%	\$0	\$0	\$56,352	\$2,244	\$58,596
Reconductor/Rebuild Sporn-Waterford-Muskingham River 345 kV Line	b2017	\$ 9,210,782	0.00%	1.39%	2.00%	0.08%	\$0	\$128,030	\$184,216	\$7,369	\$319,614
Add four 765 kV Breakers at Kammar	b1962	\$ 1,175,070	1.63%	3.78%	6.16%	0.25%	\$19,154	\$44,418	\$72,384	\$2,938	\$138,893
Add four 765 kV Breakers at Kammar	b1962_dfax	\$ 1,175,070	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Ft. Wayne Relocate	b1659.14	\$ 3,521,940	1.63%	3.78%	6.16%	0.25%	\$57,408	\$133,129	\$216,951	\$8,805	\$416,293
Ft. Wayne Relocate	b1659.14_dfax	\$ 3,521,940	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Sorenson 765/500kV Transformer	b1659	\$ 5,791,556	0.00%	0.00%	0.92%	0.04%	\$0	\$0	\$53,282	\$2,317	\$55,599
Sorenson Work 765kV	b1659.13	\$ 2,780,709	1.63%	3.78%	6.16%	0.25%	\$45,326	\$105,111	\$171,292	\$6,952	\$328,680
Sorenson Work 765kV	b1659.13_dfax	\$ 2,780,709	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Baker Station 765/500kV Transformer	b1495	\$ 4,841,383	0.41%	0.90%	1.48%	0.06%	\$19,850	\$43,572	\$71,652	\$2,905	\$137,979
Cloverdale 765/500kV Transformer	b1660	\$ 189,424	1.63%	3.78%	6.16%	0.25%	\$3,088	\$7,160	\$11,668	\$474	\$22,390
Cloverdale 765/500kV Transformer	b1660_dfax	\$ 189,424	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Cloverdale 500kV Station	b1660.1	\$ 1,661,145	1.63%	3.78%	6.16%	0.25%	\$27,077	\$62,791	\$102,327	\$4,153	\$196,347
Cloverdale 500kV Station	b1660.1_dfax	\$ 1,661,145	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Jacksons-Ferry 765kV Breakers	b1663.2	\$ 295,671	1.63%	3.78%	6.16%	0.25%	\$4,819	\$11,176	\$18,213	\$739	\$34,948
Jacksons-Ferry 765kV Breakers	b1663.2_dfax	\$ 295,671	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Reconductor Cloverdale-Lexington 500kV	b1797.1	\$ 3,812,953	1.63%	3.78%	6.16%	0.25%	\$62,151	\$144,130	\$234,878	\$9,532	\$450,691

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
Reconductor Cloverdale-Lexington 500kV	b1797.1_dfax	\$ 3,812,953	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Add a 3rd 2250 MVA 765/345 kV transformer at Sullivan station	b1465.1	\$ 3,659,261	0.71%	1.58%	2.62%	0.10%	\$25,981	\$57,816	\$95,873	\$3,659	\$183,329
Replace existing 150 MVAR reactor at Amos 765 kV sub	b2230	\$ 702,230	1.63%	3.78%	6.16%	0.25%	\$11,446	\$26,544	\$43,257	\$1,756	\$83,004
Replace existing 150 MVAR reactor at Amos 765 kV sub	b2230_dfax	\$ 702,230	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a 300 MVAR shunt reactor at AEP's Wyoming 765 kV station	b2423	\$ 1,095,944	1.63%	3.78%	6.16%	0.25%	\$17,864	\$41,427	\$67,510	\$2,740	\$129,541
Install a 300 MVAR shunt reactor at AEP's Wyoming 765 kV station	b2423_dfax	\$ 1,095,944	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.1	\$ 4,050,495	1.63%	3.78%	6.16%	0.25%	\$66,023	\$153,109	\$249,510	\$10,126	\$478,768
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.1_dfax	\$ 4,050,495	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Install a 450 MVAR SVC Jackson's Ferry 765kV Substation	b2687.2	\$ 544,235	1.63%	3.78%	6.16%	0.25%	\$8,871	\$20,572	\$33,525	\$1,361	\$64,329
Install 300 MVAR shunt line reactor	b2687.2_dfax	\$ 544,235	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Perform a sag study on the Olive – University Park 345kV line	b3775.10_mkt	\$ -	0.87%	1.98%	3.93%	0.14%	\$0	\$0	\$0	\$0	\$0
Perform sag study mitigation work on the Dumont-Stillwell 345 kV line	b3775.6_mkt	\$ 174,052	0.87%	1.98%	3.93%	0.14%	\$1,514	\$3,446	\$6,840	\$244	\$12,044
Upgrade the limiting element at Dumont substation to increase the rating of the Stillwell-Dumont 345 kV	b3775.7_mkt	\$ 187,392	0.87%	1.98%	3.93%	0.14%	\$1,630	\$3,710	\$7,364	\$262	\$12,968
Kammer to 502 Junction 500 kV line: Conduct LIDAR Sag Study	b3800.121	\$ 6,321	1.63%	3.78%	6.16%	0.25%	\$103	\$239	\$389	\$16	\$747
Kammer to 502 Junction 500 kV line: Conduct LIDAR Sag Study	b3800.121_dfax	\$ 6,321	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Build New Otter Creek 500 kV (Collinsville) - (switching station - Two bay three breaker configuration).	b3800.1	\$ 204,188	1.63%	3.78%	6.16%	0.25%	\$3,328	\$7,718	\$12,578	\$510	\$24,135
Build New Otter Creek 500 kV (Collinsville) - (switching station - Two bay three breaker configuration).	b3800.1_dfax	\$ 204,188	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
Add two 765 kV breakers to the reactors at Broadford station	b3847.2	\$ 725,095	1.63%	3.78%	6.16%	0.25%	\$11,819	\$27,409	\$44,666	\$1,813	\$85,706
Add two 765 kV breakers to the reactors at Broadford station	b3847.2_dfax	\$ 725,095	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
Create a University Park N-Green Acres-Olive and St. John-Olive 345 kV lines	b3775.1_mkt	\$ 2,212	0.87%	1.98%	3.93%	0.14%	\$19	\$44	\$87	\$3	\$153
<b>Totals</b>							<b>\$437,225</b>	<b>\$1,136,932</b>	<b>\$1,942,844</b>	<b>\$78,547</b>	<b>\$3,595,548</b>

Notes on calculations >>>

= (a) \* (b)      = (a) \* (c)      = (a) \* (d)      = (a) \* (e)      = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2026	2026 Trans. Peak Load per PJM website	Rate in \$/MW-mo.	2026 Impact (12 months)
PSE&G	\$ 161,903.65	10,229.5	\$ 15.83	\$ 1,942,844
JCP&L	\$ 94,744.35	6,273.4	\$ 15.10	\$ 1,136,932
ACE	\$ 36,435.38	2,709.1	\$ 13.45	\$ 437,225
RE	\$ 6,545.59	422.9	\$ 15.48	\$ 78,547
<b>Total Impact on NJ Zones</b>	<b>\$ 299,628.97</b>			<b>\$ 3,595,548</b>

Notes on calculations >>>

= (k) \* (l)      = (k) \*12

**Notes:**

1) 2026 allocation share percentages are from PJM OATT

Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project					
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges	
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>									
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>										
Build a new 230kV Transmission Line between substation Hope Creek and new Silver Run 230 kV substation	b2633.1-b2633.2	\$ 21,144,301.00	8.01%	13.85%	20.79%	0.62%	\$1,693,659	\$2,928,486	\$4,395,900	\$131,095	\$9,149,139	
<b>Totals</b>		<b>\$ 21,144,301.00</b>					<b>\$1,693,659</b>	<b>\$2,928,486</b>	<b>\$4,395,900</b>	<b>\$131,095</b>	<b>\$9,149,139</b>	

Notes on calculations >>>

	(k)	(l)	(m)	(n)	(o)	= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) +
<b>Zonal Cost Allocation for New Jersey Zones</b>	<b>Average Monthly Impact on Zone Customers in 2026</b>	<b>2026 Trans. Peak Load<sup>2</sup></b>	<b>Rate in \$/MW-mo.<sup>1</sup></b>	<b>2026 Impact (12 months)</b>						
PSE&G	\$ 366,325.01	10,229.5	\$ 35.81	\$ 4,395,900						
JCP&L	\$ 244,040.47	6,273.4	\$ 38.90	\$ 2,928,486						
ACE	\$ 141,138.21	2,709.1	\$ 52.10	\$ 1,693,659						
RE	\$ 10,924.56	422.9	\$ 25.83	\$ 131,095						
<b>Total Impact on NJ Zones</b>	<b>\$ 762,428.25</b>	<b>19,634.9</b>		<b>\$ 9,149,139</b>						

Notes on calculations >>>

**Notes:**

1) Uncompressed rate - assumes implementation on January 1, 2026

2) Data on PJM website

= (k) / (l)      = (k) \*12

Attachment 6h - PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026  
 Calculation of costs and monthly PJM charges for NIPSCO Projects

Attachment 6h

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share1	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
Reconfigure Munster 345 kV as ring bus	b2971	\$843,145.00	0.97%	2.16%	5.08%	0.15%	\$8,179	\$18,212	\$42,832	\$1,265	\$70,487
Reconductor Michigan City-Bosserman 138kV	b2973	\$801,611.00	0.93%	1.92%	4.48%	0.12%	\$7,455	\$15,391	\$35,912	\$962	\$59,720
Replace terminal equipment at Reynolds on Reynolds-Magnetation 138kV	b2974	\$6,528.00	0.01%	0.00%	0.03%	0.00%	\$1	\$0	\$2	\$0	\$3
Reconductor Roxana-Praxair 138kV	b2975	\$939,904.00	0.28%	0.57%	1.41%	0.04%	\$2,632	\$5,357	\$13,253	\$376	\$21,618
<b>Totals</b>		<b>\$2,591,188.00</b>					<b>\$18,266</b>	<b>\$38,960</b>	<b>\$91,999</b>	<b>\$2,603</b>	<b>\$151,827</b>

Notes on calculations >>>

= (a) \* (b)    = (a) \* (c)    = (a) \* (d)    = (a) \* (e)    = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2026	2026 Trans Peak Load <sup>2</sup>	Rate in \$/MW-mo. <sup>1</sup>	2026 Impact (12 months)
PSE&G	\$ 7,666.55	10,229.5	\$ 0.75	\$ 91,999
JCP&L	\$ 3,246.69	6,273.4	\$ 0.52	\$ 38,960
ACE	\$ 1,522.16	2,709.1	\$ 0.56	\$ 18,266
RE	\$ 216.88	422.9	\$ 0.51	\$ 2,603
<b>Total Impact on NJ Zones</b>	<b>\$ 12,652.28</b>	<b>19,634.9</b>		<b>\$ 151,827</b>

Notes on calculations >>>

= (k) / (l)    = (k) \* 12

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>PJM Website</i>			<i>PJM Website</i>				<i>Transmission Enhancement Worksheet 1.16.2026</i>				
Replace Fort Martin 500 kV breaker 'FL-1'	b0577	-\$34,827	1.63%	3.78%	6.16%	0.25%	-\$568	-\$1,316	-\$2,145	-\$87	-\$4,117
Convert Doubs - Monocacy 138kV facilities to 230kV operation - Phase 2 of b0322	b0373	\$202,941	1.82%	4.53%	0.00%	0.00%	\$3,694	\$9,193	\$0	\$0	\$12,887
Terminal Equipment upgrade at Doubs substation	b1507.2	\$6,100	1.63%	3.78%	6.16%	0.25%	\$99	\$231	\$376	\$15	\$721
Mt Storm - Doubs transmission line rebuild in Maryland - Total line mileage for APS is 2.71 miles	b1507.3	\$789,148	1.63%	3.78%	6.16%	0.25%	\$12,863	\$29,830	\$48,612	\$1,973	\$93,277
Replace Meadow Brook 138kV breaker	b0347.17-32	\$100,516	1.63%	3.78%	6.16%	0.25%	\$1,638	\$3,799	\$6,192	\$251	\$11,881
<b>Totals</b>		<b>\$1,063,877</b>					<b>\$17,727</b>	<b>\$41,737</b>	<b>\$53,034</b>	<b>\$2,152</b>	<b>\$114,649</b>

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zone	Average Monthly Impact on Zone Customers in 2026	2026 Trans. Peak Load <sup>2</sup>	Rate in \$/MW-mo. <sup>1</sup>	2026 Impact (12 months)	
PSE&G	\$4,419.47	10,229.5	\$0.43	\$53,034	
JCP&L	\$3,478.05	6,273.4	\$0.55	\$41,737	
ACE	\$1,477.23	2,709.1	\$0.55	\$17,727	
RE	\$179.36	422.9	\$0.42	\$2,152	
<b>Total Impact on NJ Zones</b>	<b>\$9,554</b>	<b>19,634.9</b>		<b>\$114,649</b>	

= (k) / (l)      = (k) \*12

**Notes:**

- 1) Uncompressed rate - assumes implementation on January 1, 2026
- 2) Data on PJM website

Attachment 6j PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026  
 Calculation of costs and monthly PJM charges for PPL Projects

Attachment 6j

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan- Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
			<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>									
New 500 KV Susquehanna-Roseland Line	b0487	\$ 30,464,844.50	1.63%	3.78%	6.16%	0.25%	\$496,577	\$1,151,571	\$1,876,634	\$76,162	\$3,600,945
New 500 KV Susquehanna-Roseland Line	b0487_dfax	\$ 30,464,844.50	0.00%	24.76%	68.80%	2.50%	\$0	\$7,543,095	\$20,959,813	\$761,621	\$29,264,530
Replace wave trap at Alburtus 500 kV Sub	b0171.2	\$ 3,356.00	1.63%	3.78%	6.16%	0.25%	\$55	\$127	\$207	\$8	\$397
Replace wave trap at Alburtus 500 kV Sub	b0171.2_dfax	\$ 3,356.00	8.88%	14.69%	0.04%	0.00%	\$298	\$493	\$1	\$0	\$792
Replace wavetrap at Hosensack 500KV Sub	b0172.1	\$ 2,407.00	1.63%	3.78%	6.16%	0.25%	\$39	\$91	\$148	\$6	\$285
Replace wavetrap at Hosensack 500KV Sub	b0172.1_dfax	\$ 2,407.00	7.04%	25.83%	60.77%	2.21%	\$169	\$622	\$1,463	\$53	\$2,307
Replace wavetraps at Juniata 500KV Sub	b0284.2	\$ 4,885.00	1.63%	3.78%	6.16%	0.25%	\$80	\$185	\$301	\$12	\$577
Replace wavetraps at Juniata 500KV Sub	b0284.2_dfax	\$ 4,885.00	3.56%	13.31%	21.14%	0.77%	\$174	\$650	\$1,033	\$38	\$1,894
New S-R additions < 500kv <sup>2</sup>	b0487.1	\$ 1,448,319.00	0.00%	0.00%	5.13%	0.19%	\$0	\$0	\$74,299	\$2,752	\$77,051
New substation and transformers Middletown	b0468	\$ 1,967,421.00	0.00%	4.55%	5.93%	0.22%	\$0	\$89,518	\$116,668	\$4,328	\$210,514
Install Lauschtown 500/230 kV Sub below 500kv portion	b2006	\$ 933,447.00	1.10%	9.61%	11.35%	0.45%	\$10,268	\$89,704	\$105,946	\$4,201	\$210,119
Install Lauschtown 500/230 kV Sub 500kv portion tie line	b2006.1	\$ 1,978,153.50	1.63%	3.78%	6.16%	0.25%	\$32,244	\$74,774	\$121,854	\$4,945	\$233,818
Install Lauschtown 500/230 kV Sub 500kv portion tie line	b2006.1_dfax	\$ 1,978,153.50	0.00%	0.00%	0.00%	0.00%	\$0	\$0	\$0	\$0	\$0
200 MVAR shunt reactor at Alburtis 500kv	b2237	\$ 715,388.00	1.63%	3.78%	6.16%	0.25%	\$11,661	\$27,042	\$44,068	\$1,788	\$84,559

Attachment 6j PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026  
 Calculation of costs and monthly PJM charges for PPL Projects

Attachment 6j

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project					
Required Transmission Enhancement	PJM Upgrade ID	Jan- Dec 2026 Annual Revenue Requirement	ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>		ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website</i>					<i>Transmission Enhancement Worksheet 1.16.2026</i>				
200 MVAR shunt reactor at Alburdis 500kv	b2237_dfax	\$ 715,388.00	0.00%	0.00%	0.00%	0.00%		\$0	\$0	\$0	\$0	\$0
200 MVAR shunt reactor at Lackawana 500kv	b2716	\$ 671,873.00	1.63%	3.78%	6.16%	0.25%		\$10,952	\$25,397	\$41,387	\$1,680	\$79,415
200 MVAR shunt reactor at Lackawana 500kv	b2716_dfax	\$ 671,873.00	0.00%	0.00%	0.00%	0.00%		\$0	\$0	\$0	\$0	\$0
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824	\$ 819,131.00	1.63%	3.78%	6.16%	0.25%		\$13,352	\$30,963	\$50,458	\$2,048	\$96,821
Add 3rd Bay w/3 Breakers at Lackawanna 500kv	b2824_dfax	\$ 819,131.00	0.00%	0.00%	0.00%	0.00%		\$0	\$0	\$0	\$0	\$0
Reconductor the 14.2 miles of the existing Juniata-Cumberland 230 kV line	b3698	\$ 1,154,160.00	4.17%	1.15%	16.14%	0.00%		\$48,128	\$13,273	\$186,281	\$0	\$247,683
<b>Totals</b>								<b>\$623,996</b>	<b>\$9,047,505</b>	<b>\$23,580,563</b>	<b>\$859,643</b>	<b>\$34,111,706</b>

Notes on calculations >>>

= (a) \* (b)      = (a) \* (c)      = (a) \* (d)      = (a) \* (e)      = (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)
Zonal Cost Allocation for New Jersey Zones	Average Monthly Impact on Zone Customers in 2026	2026 Trans. Peak Load <sup>2</sup>	Rate in \$/MW-mo.	2026 Impact (12 months)
PSE&G	\$ 1,965,046.88	10,229.5	\$ 192.10	\$ 23,580,563
JCP&L	\$ 753,958.72	6,273.4	\$ 120.18	\$ 9,047,505
ACE	\$ 51,999.70	2,709.1	\$ 19.19	\$ 623,996
RE	\$ 71,636.89	422.9	\$ 169.39	\$ 859,643
<b>Total Impact on NJ Zones</b>	<b>\$ 2,842,642.19</b>			<b>\$ 34,111,706</b>

Attachment 6j PJM Schedule 12 - Transmission Enhancement Charges for January 2026 - December 2026  
 Calculation of costs and monthly PJM charges for PPL Projects

Attachment 6j

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
				Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project			
Required Transmission Enhancement	PJM Upgrade ID	Jan- Dec 2026 Annual Revenue Requirement	ACE Zone Share <sup>1</sup>	JCP&L Zone Share <sup>1</sup>	PSE&G Zone Share <sup>1</sup>	RE Zone Share <sup>1</sup>	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>per PJM website</i>	<i>per PJM spreadsheet</i>	<i>per PJM website</i>	<i>PJM Website Transmission Enhancement Worksheet 1.16.2026</i>								

Notes on calculations >>>

= (k) \* (l)      = (k) \* 7

**Notes:**

- 1) 2026 allocation share percentages are from PJM OATT
- 2) Data on PJM website

Total Wagner and Brandon Shores RMR Charges to NJ Zones June 1, 2025 through May 31 2026

<u>Name</u>	<u>Annual Fixed Cost Charge</u>	<u>PSE&amp;G</u>	<u>JCP&amp;L</u>	<u>ACE</u>	<u>RECO</u>
Wagner	\$35,000,000 (1)	6.77%	2.27%	0.97%	0.28% (2)
Brandon Shores	\$145,000,000 (1)	1.70%	0.96%	0.24%	0.07% (2)

Wagner	\$2,369,500	\$794,500	\$339,500	\$98,000
Brandon Shores	\$2,465,000	\$1,392,000	\$348,000	\$101,500

<b>Total Annual Charge</b>	<b>\$4,834,500.00</b>	<b>\$2,186,500.00</b>	<b>\$687,500.00</b>	<b>\$199,500.00</b>
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Note:

(1) Approved by the Federal Energy Regulatory Commission (FERC). 191 FERC ¶ 61,098, Docket Nos. ER24-1787 and ER24-1790, Issued May 1, 2025

(2) PJM Cost Allocations

<https://www.pjm.com/-/media/DotCom/planning/gen-retire/deactivation-notice/wagner-cost-allocation.pdf>

<https://www.pjm.com/-/media/DotCom/planning/gen-retire/deactivation-notice/brandon-shores-cost-allocation.pdf>

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
<i>PJM Website</i>			<i>PJM Website Transmission Enhancement Worksheet 2.5.2026</i>								
Construct a new 86 miles Welton Spring to Rocky Point 765 kV line	b4000.8	\$56,031	1.63%	3.78%	6.16%	0.25%	\$913	\$2,118	\$3,452	\$140	\$6,623
Construct a new substation called Rocky Point with a 765 kV and a 500 kV yard.	b4000.9	\$1,601,237	1.63%	3.78%	6.16%	0.25%	\$26,100	\$60,527	\$98,636	\$4,003	\$189,266
Install four 250 MVAR cap banks	b4000.10	\$760,698	1.63%	3.78%	6.16%	0.25%	\$12,399	\$28,754	\$46,859	\$1,902	\$89,914
<b>Totals</b>		<b>\$2,417,965</b>					<b>\$39,413</b>	<b>\$91,399</b>	<b>\$148,947</b>	<b>\$6,045</b>	<b>\$285,803</b>

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zone	Average Monthly Impact on Zone Customers in 2026	2026 Trans. Peak Load <sup>2</sup>	Rate in \$/MW-mo. <sup>1</sup>	2026 Impact (12 months)	
PSE&G	\$12,412.22	10,229.5	\$1.21	\$148,947	
JCP&L	\$7,616.59	6,273.4	\$1.21	\$91,399	
ACE	\$3,284.40	2,709.1	\$1.21	\$39,413	
RE	\$503.74	422.9	\$1.19	\$6,045	
<b>Total Impact on NJ Zones</b>	<b>\$23,817</b>	<b>19,634.9</b>		<b>\$285,803</b>	

= (k) / (l)      = (k) \*12

**Notes:**

- 1) Uncompressed rate - assumes implementation on January 1, 2026
- 2) Data on PJM website

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
	<i>PJM Website</i>		<i>PJM Website Transmission Enhancement Worksheet 2.5.2026</i>								
Construct a new 86 miles Welton Spring to Rocky Point 765 kV line	b4000.6	\$30,016	1.63%	3.78%	6.16%	0.25%	\$489	\$1,135	\$1,849	\$75	\$3,548
Construct a new 86 miles Welton Spring to Rocky Point 765 kV line	b4000.7	\$15,008	1.63%	3.78%	6.16%	0.25%	\$245	\$567	\$924	\$38	\$1,774
Cut-in 500kV line from Kraken substation into Yeat substation	b4000.346	\$174,444	1.63%	3.78%	6.16%	0.25%	\$2,843	\$6,594	\$10,746	\$436	\$20,619
Build a new 156 mile 765kV line from Joshua Falls – Yeat.	b4000.355	\$129,466	1.63%	3.78%	6.16%	0.25%	\$2,110	\$4,894	\$7,975	\$324	\$15,303
Build a new 156 mile 765kV line from Joshua Falls – Yeat	b4000.356	\$161,972	1.63%	3.78%	6.16%	0.25%	\$2,640	\$6,123	\$9,977	\$405	\$19,145
Build a new 765/500/230kV substation called Yeat.	b4000.357	\$424,332	1.63%	3.78%	6.16%	0.25%	\$6,917	\$16,040	\$26,139	\$1,061	\$50,156
<b>Totals</b>		<b>\$935,236</b>					<b>\$15,244</b>	<b>\$35,352</b>	<b>\$57,611</b>	<b>\$2,338</b>	<b>\$110,545</b>

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zone	Average Monthly Impact on Zone Customers in 2026	2026 Trans. Peak Load <sup>2</sup>	Rate in \$/MW-mo. <sup>1</sup>	2026 Impact (12 months)	
PSE&G	\$4,800.88	10,229.5	\$0.47	\$57,611	
JCP&L	\$2,945.99	6,273.4	\$0.47	\$35,352	
ACE	\$1,270.36	2,709.1	\$0.47	\$15,244	
RE	\$194.84	422.9	\$0.46	\$2,338	
<b>Total Impact on NJ Zones</b>	<b>\$9,212</b>	<b>19,634.9</b>		<b>\$110,545</b>	

= (k) / (l)      = (k) \*12

**Notes:**

- 1) Uncompressed rate - assumes implementation on January 1, 2026
- 2) Data on PJM website

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Required Transmission Enhancement	PJM Upgrade ID	Jan - Dec 2026 Annual Revenue Requirement	Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
			ACE Zone Share	JCP&L Zone Share	PSE&G Zone Share <sup>1,2</sup>	RE Zone Share	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
	<i>PJM Website</i>		<i>PJM Website Transmission Enhancement Worksheet 2.5.2026</i>								
Construct a new 175 miles Amos to Welton Spring 765 kV line (AEP Section)	b4000.2	\$57,870	1.63%	3.78%	6.16%	0.25%	\$943	\$2,187	\$3,565	\$145	\$6,840
Construct a new 175 miles Amos to Welton Spring 765 kV line (APS/FE Section)	b4000.3	\$279,706	1.63%	3.78%	6.16%	0.25%	\$4,559	\$10,573	\$17,230	\$699	\$33,061
Construct a new 765 kV switchyard (Welton Spring)	b4000.4	\$464,446	1.63%	3.78%	6.16%	0.25%	\$7,570	\$17,556	\$28,610	\$1,161	\$54,897
Install four 250 MVAR shunt capacitors, and a +/-500 MVAR STATCOM at Welton Spring 765 kV substation	b4000.5	\$611,711	1.63%	3.78%	6.16%	0.25%	\$9,971	\$23,123	\$37,681	\$1,529	\$72,304
Construct a new 86 miles Welton Spring to Rocky Point 765 kV line	b4000.15	\$156,317	1.63%	3.78%	6.16%	0.25%	\$2,548	\$5,909	\$9,629	\$391	\$18,477
<b>Totals</b>		<b>\$1,570,049</b>					<b>\$25,592</b>	<b>\$59,348</b>	<b>\$96,715</b>	<b>\$3,925</b>	<b>\$185,580</b>

	(k)	(l)	(m)	(n)	(o)
Zonal Cost Allocation for New Jersey Zone	Average Monthly Impact on Zone Customers in 2026	2026 Trans. Peak Load <sup>2</sup>	Rate in \$/MW-mo. <sup>1</sup>	2026 Impact (12 months)	
PSE&G	\$8,059.58	10,229.5	\$0.79	\$96,715	
JCP&L	\$4,945.65	6,273.4	\$0.79	\$59,348	
ACE	\$2,132.65	2,709.1	\$0.79	\$25,592	
RE	\$327.09	422.9	\$0.77	\$3,925	
<b>Total Impact on NJ Zones</b>	<b>\$15,465</b>	<b>19,634.9</b>		<b>\$185,580</b>	

= (k) / (l)      = (k) \*12

**Notes:**

- 1) Uncompressed rate - assumes implementation on January 1, 2026
- 2) Data on PJM website

Attachment 7 – Cost Allocations

PJM TEC Worksheet

## Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet

## Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0216	\$ 3,045,582.38	\$ 253,798.53	1.63%	3.78%	6.16%	0.25%
			\$ 4,136.92	\$ 9,593.58	\$ 15,633.99	\$ 634.50
b0216_dfax	\$ 3,045,582.38	\$ 253,798.53	\$ -	\$ -	\$ -	\$ -
b0218	\$ 1,978,529.96	\$ 164,877.50	11.83%	15.56%		
			\$ 19,505.01	\$ 25,654.94	\$ -	\$ -
b0328.1	\$ 56,566,736.26	\$ 4,713,894.69	1.63%	3.78%	6.16%	0.25%
b0328.2			\$ 76,836.48	\$ 178,185.22	\$ 290,375.91	\$ 11,784.74
b0347.1						
b0347.2						
b0347.3						
b0347.4						
b0328.1_dfax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b0328.2_dfax	\$ 2,833,993.49	\$ 236,166.12	\$ -	\$ -	\$ -	\$ -
b0347.1_dfax	\$ 13,243,404.29	\$ 1,103,617.02	\$ -	\$ -	\$ -	\$ -
b0347.2_dfax	\$ 35,515,425.36	\$ 2,959,618.78	\$ -	\$ -	\$ -	\$ -
b0347.3_dfax	\$ 3,657,605.17	\$ 304,800.43	\$ -	\$ -	\$ -	\$ -
b0347.4_dfax	\$ 1,316,307.95	\$ 109,692.33	\$ -	\$ -	\$ -	\$ -
b0323	\$ 185,369.58	\$ 15,447.47	\$ -	\$ -	\$ -	\$ -
b0230	\$ 755,220.88	\$ 62,935.07	\$ -	\$ -	\$ -	\$ -
b0559	\$ 446,564.63	\$ 37,213.72	1.63%	3.78%	6.16%	0.25%
			\$ 606.58	\$ 1,406.68	\$ 2,292.37	\$ 93.03
b0559_dfax	\$ 446,564.63	\$ 37,213.72	\$ -	\$ -	\$ -	\$ -

b0229	\$ 955,051.71	\$ 79,587.64						
				\$ -	\$ -	\$ -	\$ -	\$ -
b0495	\$ 1,887,575.48	\$ 157,297.96	1.63%	3.78%	6.16%	0.25%		
			\$ 2,563.96	\$ 5,945.86	\$ 9,689.55	\$ 393.24		
b0495_dfax	\$ 1,887,575.48	\$ 157,297.96						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b0343	\$ 1,198,119.92	\$ 99,843.33	1.85%					
			\$ 1,847.10	\$ -	\$ -	\$ -	\$ -	\$ -
b0344	\$ 515,766.21	\$ 42,980.52	1.86%					
			\$ 799.44	\$ -	\$ -	\$ -	\$ -	\$ -
b0345	\$ 527,142.37	\$ 43,928.53	1.85%					
			\$ 812.68	\$ -	\$ -	\$ -	\$ -	\$ -
b0704	\$ 1,294,018.31	\$ 107,834.86						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1243	\$ 218,628.76	\$ 18,219.06						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b0563	\$ 271,440.97	\$ 22,620.08						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b0564	\$ 86,125.11	\$ 7,177.09						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b0674	\$ 2,329,974.64	\$ 194,164.55			0.25%	0.01%		
			\$ -	\$ -	\$ 485.41	\$ 19.42		
b0674.1	\$ -	\$ -						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1023.3	\$ 110,095.99	\$ 9,174.67						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1770	\$ 45,813.99	\$ 3,817.83						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1990	\$ 67,304.64	\$ 5,608.72						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1965	\$ 129,493.51	\$ 10,791.13						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1839	\$ 185,325.34	\$ 15,443.78						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1998	\$ 275,036.01	\$ 22,919.67						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b0556	\$ 95,037.03	\$ 7,919.75	8.58%	18.16%	26.13%	0.97%		
			\$ 679.51	\$ 1,438.23	\$ 2,069.43	\$ 76.82		
b1153	\$ 3,074,497.53	\$ 256,208.13	3.74%	12.57%	20.52%	0.72%		
			\$ 9,582.18	\$ 32,205.36	\$ 52,573.91	\$ 1,844.70		





b2996-b2996.2	\$ 19,661,945.44	\$ 1,638,495.45	\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 243,649,895.61	\$ 20,304,158.02	\$ 147,732.53	\$ 306,516.95	\$ 435,095.76	\$ 17,344.17

**Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0298	\$ 6,252,594.00	\$ 521,049.50	\$ -	\$ -	\$ -	\$ -
b0244	\$ 4,668,740.00	\$ 389,061.67	\$ -	\$ -	\$ -	\$ -
b0477	\$ 3,006,686.00	\$ 250,557.17	\$ -	\$ -	\$ -	\$ -
b0497	\$ 2,942,284.00	\$ 245,190.33	9.00%	9.64%	14.07%	0.52%
			\$ 22,067.13	\$ 23,636.35	\$ 34,498.28	\$ 1,274.99
b1016	\$ 12,076,193.00	\$ 1,006,349.42	\$ -	\$ -	\$ -	\$ -
b1251	\$ 3,243,605.00	\$ 270,300.42	\$ -	\$ -	\$ -	\$ -
b1251.1	\$ 4,068,150.00	\$ 339,012.50	\$ -	\$ -	\$ -	\$ -
b2766.1	\$ 610,103.50	\$ 50,841.96	1.63%	3.78%	6.16%	0.25%
			\$ 828.72	\$ 1,921.83	\$ 3,131.86	\$ 127.10
b2766.1_dfax	\$ 610,103.50	\$ 50,841.96	5.50%	3.03%	8.07%	0.29%
			\$ 2,796.31	\$ 1,540.51	\$ 4,102.95	\$ 147.44
b2992.3	\$ 49,231.00	\$ 4,102.58	\$ -	\$ -	\$ -	\$ -
b2992.4	\$ 1,677,361.00	\$ 139,780.08	\$ -	\$ -	\$ -	\$ -
b2992.1	\$ 3,248,405.00	\$ 270,700.42	\$ -	\$ -	\$ -	\$ -
b2992.2	\$ 4,197,370.00	\$ 349,780.83	\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 46,650,826.00	\$ 3,887,568.84	\$ 25,692.16	\$ 27,098.69	\$ 41,733.09	\$ 1,549.54

**Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan-Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0217	\$ 100,628.35	\$ 8,385.70	1.63%	3.78%	6.16%	0.25%
			\$ 136.69	\$ 316.98	\$ 516.56	\$ 20.96
b0217_dfax	\$ 100,628.35	\$ 8,385.70				
			\$ -	\$ -	\$ -	\$ -
b0222	\$ 81,772.52	\$ 6,814.38	1.63%	3.78%	6.16%	0.25%
			\$ 111.07	\$ 257.58	\$ 419.77	\$ 17.04
b0222_dfax	\$ 81,772.52	\$ 6,814.38				
			\$ -	\$ -	\$ -	\$ -
b0226	\$ 822,579.37	\$ 68,548.28				
			\$ -	\$ -	\$ -	\$ -
b0403	\$ 901,878.69	\$ 75,156.56				
			\$ -	\$ -	\$ -	\$ -
b0328.1	\$ 12,447,386.69	\$ 1,037,282.22	1.63%	3.78%	6.16%	0.25%
			\$ 16,907.70	\$ 39,209.27	\$ 63,896.58	\$ 2,593.21
b0328.1_dfax	\$ 12,447,386.69	\$ 1,037,282.22				
			\$ -	\$ -	\$ -	\$ -
b0328.3	\$ 763,529.49	\$ 63,627.46	1.63%	3.78%	6.16%	0.25%
			\$ 1,037.13	\$ 2,405.12	\$ 3,919.45	\$ 159.07
b0328.3_dfax	\$ 763,529.49	\$ 63,627.46				
			\$ -	\$ -	\$ -	\$ -
b0328.4	\$ 172,250.13	\$ 14,354.18	1.63%	3.78%	6.16%	0.25%
			\$ 233.97	\$ 542.59	\$ 884.22	\$ 35.89
b0328.4_dfax	\$ 172,250.13	\$ 14,354.18				
			\$ -	\$ -	\$ -	\$ -
b0768	\$ 2,591,027.41	\$ 215,918.95				
			\$ -	\$ -	\$ -	\$ -
b0337	\$ 661,664.44	\$ 55,138.70				
			\$ -	\$ -	\$ -	\$ -
b0311	\$ 334,482.55	\$ 27,873.55				
			\$ -	\$ -	\$ -	\$ -
b0231	\$ 1,146,552.56	\$ 95,546.05	1.63%	3.78%	6.16%	0.25%
			\$ 1,557.40	\$ 3,611.64	\$ 5,885.64	\$ 238.87
b0231_dfax	\$ 1,146,552.56	\$ 95,546.05				
			\$ -	\$ -	\$ -	\$ -
b0456	\$ 485,023.85	\$ 40,418.65				
			\$ -	\$ -	\$ -	\$ -



b1647	\$ 877.04	\$ 73.09	1.63%	3.78%	6.16%	0.25%
			\$ 1.19	\$ 2.76	\$ 4.50	\$ 0.18
b1647_dfax	\$ 877.04	\$ 73.09				
			\$ -	\$ -	\$ -	\$ -
b1648	\$ 877.04	\$ 73.09	1.63%	3.78%	6.16%	0.25%
			\$ 1.19	\$ 2.76	\$ 4.50	\$ 0.18
b1648_dfax	\$ 877.04	\$ 73.09				
			\$ -	\$ -	\$ -	\$ -
b1649	\$ 46,275.07	\$ 3,856.26	1.63%	3.78%	6.16%	0.25%
			\$ 62.86	\$ 145.77	\$ 237.55	\$ 9.64
b1649_dfax	\$ 46,275.07	\$ 3,856.26				
			\$ -	\$ -	\$ -	\$ -
b1650	\$ 46,275.07	\$ 3,856.26	1.63%	3.78%	6.16%	0.25%
			\$ 62.86	\$ 145.77	\$ 237.55	\$ 9.64
b1650_dfax	\$ 46,275.07	\$ 3,856.26				
			\$ -	\$ -	\$ -	\$ -
b1188.6	\$ 1,918,568.12	\$ 159,880.68	0.22%			
			\$ 351.74	\$ -	\$ -	\$ -
b1188	\$ 81,857.77	\$ 6,821.48	1.63%	3.78%	6.16%	0.25%
			\$ 111.19	\$ 257.85	\$ 420.20	\$ 17.05
b1188_dfax	\$ 81,857.77	\$ 6,821.48				
			\$ -	\$ -	\$ -	\$ -
b1321	\$ 4,367,515.97	\$ 363,959.66				
			\$ -	\$ -	\$ -	\$ -
b0756.1	\$ 227,980.53	\$ 18,998.38	1.63%	3.78%	6.16%	0.25%
			\$ 309.67	\$ 718.14	\$ 1,170.30	\$ 47.50
b0756.1_dfax	\$ 227,980.53	\$ 18,998.38				
			\$ -	\$ -	\$ -	\$ -
b1797	\$ 1,013,694.84	\$ 84,474.57	1.63%	3.78%	6.16%	0.25%
			\$ 1,376.94	\$ 3,193.14	\$ 5,203.63	\$ 211.19
b1797_dfax	\$ 1,013,694.84	\$ 84,474.57				
			\$ -	\$ -	\$ -	\$ -
b1799	\$ 1,196,696.04	\$ 99,724.67	1.63%	3.78%	6.16%	0.25%
			\$ 1,625.51	\$ 3,769.59	\$ 6,143.04	\$ 249.31
b1799_dfax	\$ 1,196,696.04	\$ 99,724.67				
			\$ -	\$ -	\$ -	\$ -
b1798	\$ 6,231,177.18	\$ 519,264.77	1.63%	3.78%	6.16%	0.25%
			\$ 8,464.02	\$ 19,628.21	\$ 31,986.71	\$ 1,298.16
b1798_dfax	\$ 6,231,177.18	\$ 519,264.77				
			\$ -	\$ -	\$ -	\$ -

b1805	\$ 2,075,938.50	\$ 172,994.88	1.63%	3.78%	6.16%	0.25%
			\$ 2,819.82	\$ 6,539.21	\$ 10,656.48	\$ 432.49
b1805_dfax	\$ 2,075,938.50	\$ 172,994.88				
			\$ -	\$ -	\$ -	\$ -
b1508.1	\$ 7,364,914.85	\$ 613,742.90				
			\$ -	\$ -	\$ -	\$ -
b1508.2	\$ 1,348,980.68	\$ 112,415.06				
			\$ -	\$ -	\$ -	\$ -
b2053	\$ 4,955,836.41	\$ 412,986.37				
			\$ -	\$ -	\$ -	\$ -
b1906.1	\$ 578,506.27	\$ 48,208.86	1.63%	3.78%	6.16%	0.25%
			\$ 785.80	\$ 1,822.29	\$ 2,969.67	\$ 120.52
b1906.1_dfax	\$ 578,506.27	\$ 48,208.86				
			\$ -	\$ -	\$ -	\$ -
b1908	\$ 7,342,589.50	\$ 611,882.46	1.63%	3.78%	6.16%	0.25%
			\$ 9,973.68	\$ 23,129.16	\$ 37,691.96	\$ 1,529.71
b1908_dfax	\$ 7,342,589.50	\$ 611,882.46				
			\$ -	\$ -	\$ -	\$ -
b1905.2	\$ 105,562.46	\$ 8,796.87	1.63%	3.78%	6.16%	0.25%
			\$ 143.39	\$ 332.52	\$ 541.89	\$ 21.99
b1905.2_dfax	\$ 105,562.46	\$ 8,796.87				
			\$ -	\$ -	\$ -	\$ -
b1328	\$ 450,499.75	\$ 37,541.65	0.66%			
			\$ 247.77	\$ -	\$ -	\$ -
b1698	\$ 2,472,391.39	\$ 206,032.62				
			\$ -	\$ -	\$ -	\$ -
b1907	\$ 2,174,111.51	\$ 181,175.96				
			\$ -	\$ -	\$ -	\$ -
b1909	\$ 395,419.54	\$ 32,951.63				
			\$ -	\$ -	\$ -	\$ -
b1912	\$ 11,649,642.33	\$ 970,803.53				
			\$ -	\$ -	\$ -	\$ -
b1701	\$ 377,357.54	\$ 31,446.46				
			\$ -	\$ -	\$ -	\$ -
b1791	\$ 298,274.04	\$ 24,856.17				
			\$ -	\$ -	\$ -	\$ -
b1694	\$ 2,734,465.21	\$ 227,872.10	1.63%	3.78%	6.16%	0.25%
			\$ 3,714.32	\$ 8,613.57	\$ 14,036.92	\$ 569.68
b1694_dfax	\$ 2,734,465.21	\$ 227,872.10				
			\$ -	\$ -	\$ -	\$ -

b1911	\$ 2,577,762.13	\$ 214,813.51						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2471_dfax	\$ 457,335.88	\$ 38,111.32						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2471	\$ 457,335.88	\$ 38,111.32	1.63%	3.78%	6.16%	0.25%		
			\$ 621.21	\$ 1,440.61	\$ 2,347.66	\$ 95.28		
b1905.1	\$ 15,655,791.28	\$ 1,304,649.27	1.63%	3.78%	6.16%	0.25%		
			\$ 21,265.78	\$ 49,315.74	\$ 80,366.40	\$ 3,261.62		
b1905.1_dfax	\$ 15,655,791.28	\$ 1,304,649.27						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1905.5	\$ 623,581.12	\$ 51,965.09						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1696	\$ 17,474,147.68	\$ 1,456,178.97	0.46%	0.64%				
			\$ 6,698.42	\$ 9,319.55	\$ -	\$ -	\$ -	\$ -
b2373	\$ 2,597,871.63	\$ 216,489.30	1.63%	3.78%	6.16%	0.25%		
			\$ 3,528.78	\$ 8,183.30	\$ 13,335.74	\$ 541.22		
b2373_dfax	\$ 2,597,871.63	\$ 216,489.30						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1905.3	\$ 13,923,434.29	\$ 1,160,286.19						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1905.4	\$ 10,312,283.84	\$ 859,356.99						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2744_dfax	\$ 3,450,421.90	\$ 287,535.16						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2744	\$ 3,450,421.90	\$ 287,535.16	1.63%	3.78%	6.16%	0.25%		
			\$ 4,686.82	\$ 10,868.83	\$ 17,712.17	\$ 718.84		
b1905.6	\$ 171,328.87	\$ 14,277.41						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1905.7	\$ 13,408.72	\$ 1,117.39						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1905.9	\$ 10,712.96	\$ 892.75						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2582	\$ 5,657,975.93	\$ 471,497.99	1.63%	3.78%	6.16%	0.25%		
			\$ 7,685.42	\$ 17,822.62	\$ 29,044.28	\$ 1,178.74		
b2582_dfax	\$ 5,657,975.93	\$ 471,497.99						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2443	\$ 20,972,169.49	\$ 1,747,680.79						
			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2665	\$ 4,870,954.26	\$ 405,912.85	1.63%	3.78%	6.16%	0.25%		
			\$ 6,616.38	\$ 15,343.51	\$ 25,004.23	\$ 1,014.78		

b2665_dfax	\$ 4,870,954.26	\$ 405,912.85		\$ -	\$ -	\$ -	\$ -
b2758	\$ 3,572,923.35	\$ 297,743.61	1.63%	3.78%	6.16%	0.25%	
			\$ 4,853.22	\$ 11,254.71	\$ 18,341.01	\$ 744.36	
b2758_dfax	\$ 3,572,923.35	\$ 297,743.61					
			\$ -	\$ -	\$ -	\$ -	
b2729	\$ 1,158,562.13	\$ 96,546.84	1.96%	3.31%	7.29%		
			\$ 1,892.32	\$ 3,195.70	\$ 7,038.26	\$ -	
b2928	\$ 1,987,204.25	\$ 165,600.35	1.63%	3.78%	6.16%	0.25%	
			\$ 2,699.29	\$ 6,259.69	\$ 10,200.98	\$ 414.00	
b2928_dfax	\$ 1,987,204.25	\$ 165,600.35					
			\$ -	\$ -	\$ -	\$ -	
b2960.1	\$ 1,109,431.13	\$ 92,452.59	1.63%	3.78%	6.16%	0.25%	
			\$ 1,506.98	\$ 3,494.71	\$ 5,695.08	\$ 231.13	
b2960.1_dfax	\$ 1,109,431.13	\$ 92,452.59					
			\$ -	\$ -	\$ -	\$ -	
b2960.2	\$ 1,157,609.54	\$ 96,467.46	1.63%	3.78%	6.16%	0.25%	
			\$ 1,572.42	\$ 3,646.47	\$ 5,942.40	\$ 241.17	
b2960.2_dfax	\$ 1,157,609.54	\$ 96,467.46					
			\$ -	\$ -	\$ -	\$ -	
b2978	\$ 6,555,102.19	\$ 546,258.52	1.63%	3.78%	6.16%	0.25%	
			\$ 8,904.01	\$ 20,648.57	\$ 33,649.52	\$ 1,365.65	
b2978_dfax	\$ 6,555,102.19	\$ 546,258.52					
			\$ -	\$ -	\$ -	\$ -	
b2759	\$ 39,084,686.73	\$ 3,257,057.23	1.63%	3.78%	6.16%	0.25%	
			\$ 53,090.03	\$ 123,116.76	\$ 200,634.73	\$ 8,142.64	
b2759_dfax	\$ 39,084,686.73	\$ 3,257,057.23					
			\$ -	\$ -	\$ -	\$ -	
b3027.1	\$ 3,246,852.04	\$ 270,571.00					
			\$ -	\$ -	\$ -	\$ -	
b3019	\$ 4,215,036.59	\$ 351,253.05	1.63%	3.78%	6.16%	0.25%	
			\$ 5,725.42	\$ 13,277.37	\$ 21,637.19	\$ 878.13	
b3019_dfax	\$ 4,215,036.59	\$ 351,253.05					
			\$ -	\$ -	\$ -	\$ -	
b3020	\$ 5,128,322.18	\$ 427,360.18	1.63%	3.78%	6.16%	0.25%	
			\$ 6,965.97	\$ 16,154.21	\$ 26,325.39	\$ 1,068.40	
b3020_dfax	\$ 5,128,322.18	\$ 427,360.18					
			\$ -	\$ -	\$ -	\$ -	
b3021	\$ 3,806,675.57	\$ 317,222.96	1.63%	3.78%	6.16%	0.25%	
			\$ 5,170.73	\$ 11,991.03	\$ 19,540.93	\$ 793.06	

b3021_dfax	\$ 3,806,675.57	\$ 317,222.96	\$ -	\$ -	\$ -	\$ -
b3702	\$ -	\$ -	1.59%	4.53%	7.28%	0.29%
b3718.3	\$ 19,396,431.71	\$ 1,616,369.31	1.63%	3.78%	6.16%	0.25%
b3718.3_dfax	\$ 19,396,431.71	\$ 1,616,369.31	\$ 26,346.82	\$ 61,098.76	\$ 99,568.35	\$ 4,040.92
b3693	\$ 11,048.99	\$ 920.75	1.63%	3.78%	6.16%	0.25%
b3693_dfax	\$ 11,048.99	\$ 920.75	\$ 15.01	\$ 34.80	\$ 56.72	\$ 2.30
b3800.200	\$ 16,422,914.25	\$ 1,368,576.19	1.63%	3.78%	6.16%	0.25%
b3800.200_dfax	\$ 16,422,914.25	\$ 1,368,576.19	\$ 22,307.79	\$ 51,732.18	\$ 84,304.29	\$ 3,421.44
b3850.1	\$ 255,365.78	\$ 21,280.48	1.63%	3.78%	6.16%	0.25%
b3850.1_dfax	\$ 255,365.78	\$ 21,280.48	\$ 346.87	\$ 804.40	\$ 1,310.88	\$ 53.20
<b>TOTAL</b>	\$ 520,564,025.72	\$ 43,380,335.49	\$ 279,289.69	\$ 634,408.79	\$ 1,019,940.69	\$ 41,108.05
	\$ 517,324,245.07	\$ 43,110,353.77	\$ 3,351,476.30	\$ 7,612,905.43	\$ 12,239,288.28	\$ 493,296.64
	\$3,239,780.65	\$269,981.72	incentives			

**Required Transmission Enhancements owned by: PSE&G's Network Customers**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0130	\$ 1,471,408.49	\$ 122,617.37	1.36%	47.76%	50.88%	-
			\$ 1,667.60	\$ 58,562.06	\$ 62,387.72	\$ -
b0134	\$ 606,302.85	\$ 50,525.24		51.11%	45.96%	2.93%
			\$ -	\$ 25,823.45	\$ 23,221.40	\$ 1,480.39
b0145	\$ 6,495,228.90	\$ 541,269.08		73.45%	21.78%	4.77%
			\$ -	\$ 397,562.14	\$ 117,888.41	\$ 25,818.54
b0411	\$ 1,641,524.64	\$ 136,793.72	47.01%	7.04%	22.31%	
			\$ 64,306.73	\$ 9,630.28	\$ 30,518.68	\$ -
b0498	\$ 1,054,633.62	\$ 87,886.13	1.63%	3.78%	6.16%	0.25%
			\$ 1,432.54	\$ 3,322.10	\$ 5,413.79	\$ 219.72

b0498_dfax	\$ 1,054,633.62	\$ 87,886.13	14.05%	19.56%	44.94%	1.63%
			\$ 12,348.00	\$ 17,190.53	\$ 39,496.03	\$ 1,432.54
b0161	\$ 2,041,090.28	\$ 170,090.86			99.80%	0.20%
			\$ -	\$ -	\$ 169,750.68	\$ 340.18
b0169	\$ 1,247,299.15	\$ 103,941.60	1.72%	25.94%	59.59%	
			\$ 1,787.80	\$ 26,962.45	\$ 61,938.80	\$ -
b0170	\$ 543,487.92	\$ 45,290.66		42.95%	38.36%	0.79%
			\$ -	\$ 19,452.34	\$ 17,373.50	\$ 357.80
b0489	\$ 35,174,580.33	\$ 2,931,215.03	1.63%	3.78%	6.16%	0.25%
			\$ 47,778.80	\$ 110,799.93	\$ 180,562.85	\$ 7,328.04
b0489_dfax	\$ 35,174,580.33	\$ 2,931,215.03		26.93%	67.70%	2.46%
			\$ -	\$ 789,376.21	\$ 1,984,432.58	\$ 72,107.89
b0489.4	\$ 3,849,376.42	\$ 320,781.37	5.09%	32.73%	40.71%	1.52%
			\$ 16,327.77	\$ 104,991.74	\$ 130,590.10	\$ 4,875.88
b0172.2	\$ 1,059.45	\$ 88.29	1.63%	3.78%	6.16%	0.25%
			\$ 1.44	\$ 3.34	\$ 5.44	\$ 0.22
b0172.2_dfax	\$ 1,059.45	\$ 88.29	7.04%	25.83%	60.77%	2.21%
			\$ 6.22	\$ 22.81	\$ 53.65	\$ 1.95
b0813	\$ 758,963.56	\$ 63,246.96		9.92%	83.73%	3.12%
			\$ -	\$ 6,274.10	\$ 52,956.68	\$ 1,973.31
b1017	\$ 1,731,981.94	\$ 144,331.83		29.01%	64.85%	2.53%
			\$ -	\$ 41,870.66	\$ 93,599.19	\$ 3,651.60
b1018	\$ 1,803,234.94	\$ 150,269.58		29.18%	64.68%	2.53%
			\$ -	\$ 43,848.66	\$ 97,194.36	\$ 3,801.82
b0489.5-9	\$ 151,367.22	\$ 12,613.93	1.63%	3.78%	6.16%	0.25%
			\$ 205.61	\$ 476.81	\$ 777.02	\$ 31.53
b0489.5-9_dfax	\$ 151,367.22	\$ 12,613.93		26.93%	67.70%	2.46%
			\$ -	\$ 3,396.93	\$ 8,539.63	\$ 310.30
b1410-1415	\$ 703,890.81	\$ 58,657.57	1.63%	3.78%	6.16%	0.25%
			\$ 956.12	\$ 2,217.26	\$ 3,613.31	\$ 146.64
b1410-1415_dfax	\$ 703,890.81	\$ 58,657.57			96.50%	3.50%
			\$ -	\$ -	\$ 56,604.56	\$ 2,053.01
b0290	\$ 3,314,989.41	\$ 276,249.12	1.63%	3.78%	6.16%	0.25%
			\$ 4,502.86	\$ 10,442.22	\$ 17,016.95	\$ 690.62
b0290_dfax	\$ 3,314,989.41	\$ 276,249.12	7.04%	25.83%	60.77%	2.21%
			\$ 19,447.94	\$ 71,355.15	\$ 167,876.59	\$ 6,105.11
b0472	\$ 1,242,867.06	\$ 103,572.26			94.41%	3.53%
			\$ -	\$ -	\$ 97,782.57	\$ 3,656.10
b0664-0665	\$ 1,606,101.50	\$ 133,841.79		36.35%	43.24%	1.61%
			\$ -	\$ 48,651.49	\$ 57,873.19	\$ 2,154.85

b0668	\$ 554,924.62	\$ 46,243.72		39.41%		38.76%	1.45%
			\$ -	\$ 18,224.65	\$ 17,924.07	\$ 670.53	
b0814	\$ 4,022,130.66	\$ 335,177.56		23.49%		67.03%	2.50%
			\$ -	\$ 78,733.21	\$ 224,669.52	\$ 8,379.44	
b1156	\$ 32,021,069.36	\$ 2,668,422.45				96.18%	3.82%
			\$ -	\$ -	\$ 2,566,488.71	\$ 101,933.74	
b1154	\$ 32,810,204.56	\$ 2,734,183.71				96.18%	3.82%
			\$ -	\$ -	\$ 2,629,737.89	\$ 104,445.82	
b1228	\$ 1,929,204.20	\$ 160,767.02				95.83%	3.81%
			\$ -	\$ -	\$ 154,063.04	\$ 6,125.22	
b1255	\$ 4,307,267.35	\$ 358,938.95				96.18%	3.82%
			\$ -	\$ -	\$ 345,227.48	\$ 13,711.47	
b1588	\$ 1,123,177.10	\$ 93,598.09		10.31%		54.17%	2.16%
			\$ -	\$ 9,649.96	\$ 50,702.09	\$ 2,021.72	
b2139	\$ 1,825,899.50	\$ 152,158.29				61.11%	2.44%
			\$ -	\$ -	\$ 92,983.93	\$ 3,712.66	
b1304.1-4	\$ 59,075,434.79	\$ 4,922,952.90		0.23%	1.17%	70.16%	2.78%
			\$ 11,322.79	\$ 57,598.55	\$ 3,453,943.75	\$ 136,858.09	
b1398	\$ 40,761,870.48	\$ 3,396,822.54				31.46%	1.25%
			\$ -	\$ 435,472.65	\$ 1,068,640.37	\$ 42,460.28	
b1155	\$ 5,633,090.17	\$ 469,424.18		4.61%		91.75%	3.64%
			\$ -	\$ 21,640.45	\$ 430,696.69	\$ 17,087.04	
b1399	\$ 6,632,864.70	\$ 552,738.73				96.18%	3.82%
			\$ -	\$ -	\$ 531,624.11	\$ 21,114.62	
b2436.21_dfax	\$ 3,243,415.39	\$ 270,284.62				96.50%	3.50%
			\$ -	\$ -	\$ 260,824.66	\$ 9,459.96	
b2436.21	\$ 3,243,415.39	\$ 270,284.62		1.63%	3.78%	6.16%	0.25%
			\$ 4,405.64	\$ 10,216.76	\$ 16,649.53	\$ 675.71	
b2436.22_dfax	\$ 2,397,427.85	\$ 199,785.65				96.50%	3.50%
			\$ -	\$ -	\$ 192,793.15	\$ 6,992.50	
b2436.22	\$ 2,397,427.85	\$ 199,785.65		1.63%	3.78%	6.16%	0.25%
			\$ 3,256.51	\$ 7,551.90	\$ 12,306.80	\$ 499.46	
b2436.81_dfax	\$ 2,705,262.30	\$ 225,438.52				96.50%	3.50%
			\$ -	\$ -	\$ 217,548.17	\$ 7,890.35	
b2436.81	\$ 2,705,262.30	\$ 225,438.52		1.63%	3.78%	6.16%	0.25%
			\$ 3,674.65	\$ 8,521.58	\$ 13,887.01	\$ 563.60	
b2436.83_dfax	\$ 2,705,262.30	\$ 225,438.52				96.50%	3.50%
			\$ -	\$ -	\$ 217,548.17	\$ 7,890.35	
b2436.83	\$ 2,705,262.30	\$ 225,438.52		1.63%	3.78%	6.16%	0.25%
			\$ 3,674.65	\$ 8,521.58	\$ 13,887.01	\$ 563.60	

b2436.90_dfax	\$ 1,498,350.95	\$ 124,862.58				100.00%		
			\$ -	\$ -	\$ 124,862.58	\$ -		
b2436.90	\$ 1,498,350.95	\$ 124,862.58	1.63%	3.78%	6.16%	0.25%		
			\$ 2,035.26	\$ 4,719.81	\$ 7,691.53	\$ 312.16		
b2437.10	\$ 2,664,932.23	\$ 222,077.69			96.50%	3.50%		
			\$ -	\$ -	\$ 214,304.97	\$ 7,772.72		
b2437.20	\$ 869,199.82	\$ 72,433.32			96.50%	3.50%		
			\$ -	\$ -	\$ 69,898.15	\$ 2,535.17		
b2437.21	\$ 869,172.62	\$ 72,431.05			96.50%	3.50%		
			\$ -	\$ -	\$ 69,895.96	\$ 2,535.09		
b2437.30	\$ 3,353,014.18	\$ 279,417.85			96.50%	3.50%		
			\$ -	\$ -	\$ 269,638.23	\$ 9,779.62		
b1590	\$ 1,037,841.15	\$ 86,486.76						
			\$ -	\$ -	\$ -	\$ -		
b1787	\$ 3,013,201.35	\$ 251,100.11	4.96%	44.20%	48.08%	1.92%		
			\$ 12,454.57	\$ 110,986.25	\$ 120,728.93	\$ 4,821.12		
b2436.10_dfax	\$ 8,590,126.34	\$ 715,843.86			96.50%	3.50%		
			\$ -	\$ -	\$ 690,789.32	\$ 25,054.54		
b2436.10	\$ 8,590,126.34	\$ 715,843.86	1.63%	3.78%	6.16%	0.25%		
			\$ 11,668.25	\$ 27,058.90	\$ 44,095.98	\$ 1,789.61		
b2436.84_dfax	\$ 2,624,383.42	\$ 218,698.62			96.50%	3.50%		
			\$ -	\$ -	\$ 211,044.17	\$ 7,654.45		
b2436.84	\$ 2,624,383.42	\$ 218,698.62	1.63%	3.78%	6.16%	0.25%		
			\$ 3,564.79	\$ 8,266.81	\$ 13,471.83	\$ 546.75		
b2436.85_dfax	\$ 2,624,383.37	\$ 218,698.61			96.50%	3.50%		
			\$ -	\$ -	\$ 211,044.16	\$ 7,654.45		
b2436.85	\$ 2,624,383.37	\$ 218,698.61	1.63%	3.78%	6.16%	0.25%		
			\$ 3,564.79	\$ 8,266.81	\$ 13,471.83	\$ 546.75		
b0376	\$ 52,446.39	\$ 4,370.53	1.63%	3.78%	6.16%	0.25%		
			\$ 71.24	\$ 165.21	\$ 269.22	\$ 10.93		
b0376_dfax	\$ 52,446.39	\$ 4,370.53	3.56%	13.31%	21.14%	0.77%		
			\$ 155.59	\$ 581.72	\$ 923.93	\$ 33.65		
b1589	\$ 2,204,000.40	\$ 183,666.70			61.59%	2.46%		
			\$ -	\$ -	\$ 113,120.32	\$ 4,518.20		
b2146	\$ 15,765,182.82	\$ 1,313,765.24			96.16%	3.84%		
			\$ -	\$ -	\$ 1,263,316.65	\$ 50,448.59		
b2702_dfax	\$ 1,115,818.86	\$ 92,984.90			100.00%			
			\$ -	\$ -	\$ 92,984.90	\$ -		
b2702	\$ 1,115,818.86	\$ 92,984.90	1.63%	3.78%	6.16%	0.25%		
			\$ 1,515.65	\$ 3,514.83	\$ 5,727.87	\$ 232.46		

b2633.4	\$ 2,939,661.85	\$ 244,971.82	1.63%	3.78%	6.16%	0.25%
			\$ 3,993.04	\$ 9,259.93	\$ 15,090.26	\$ 612.43
b2633.4_dfax	\$ 2,939,661.85	\$ 244,971.82	8.01%	13.85%	20.79%	0.62%
			\$ 19,622.24	\$ 33,928.60	\$ 50,929.64	\$ 1,518.83
b2633.5	\$ 7,430,637.81	\$ 619,219.82	8.01%	13.85%	20.79%	0.62%
			\$ 49,599.51	\$ 85,761.95	\$ 128,735.80	\$ 3,839.16
b2955	\$ 10,267,277.90	\$ 855,606.49			96.50%	3.50%
			\$ -	\$ -	\$ 825,660.26	\$ 29,946.23
b2835.1	\$ 8,637,242.64	\$ 719,770.22	19.05%		39.11%	1.42%
			\$ 137,116.23	\$ -	\$ 281,502.13	\$ 10,220.74
b2835.2	\$ 5,536,317.10	\$ 461,359.76	17.54%		43.68%	1.58%
			\$ 80,922.50	\$ -	\$ 201,521.94	\$ 7,289.48
b2835.3	\$ 918,350.92	\$ 76,529.24	16.23%		47.61%	1.73%
			\$ 12,420.70	\$ -	\$ 36,435.57	\$ 1,323.96
b2836.2	\$ 8,190,044.12	\$ 682,503.68	0.12%		87.66%	3.18%
			\$ 819.00	\$ -	\$ 598,282.73	\$ 21,703.62
b2836.3	\$ 5,331,431.94	\$ 444,286.00	3.16%		0.63%	0.02%
			\$ 14,039.44	\$ -	\$ 2,799.00	\$ 88.86
b2836.4	\$ 10,243,015.51	\$ 853,584.63	0.96%		77.70%	2.82%
			\$ 8,194.41	\$ -	\$ 663,235.26	\$ 24,071.09
b2837.1	\$ 3,931,480.75	\$ 327,623.40	0.01%		88.06%	3.20%
			\$ 32.76	\$ -	\$ 288,505.17	\$ 10,483.95
b2837.2	\$ 1,397,493.39	\$ 116,457.78	0.00%		89.72%	3.26%
			\$ -	\$ -	\$ 104,485.92	\$ 3,796.52
b2837.3	\$ 1,043,769.56	\$ 86,980.80	0.00%		90.13%	3.27%
			\$ -	\$ -	\$ 78,395.80	\$ 2,844.27
b2837.4	\$ 3,841,519.22	\$ 320,126.60			91.07%	3.31%
			\$ -	\$ -	\$ 291,539.29	\$ 10,596.19
b2837.5	\$ 4,060,222.57	\$ 338,351.88			92.13%	3.34%
			\$ -	\$ -	\$ 311,723.59	\$ 11,300.95
b2837.6	\$ 3,969,168.16	\$ 330,764.01	0.03%		85.71%	3.11%
			\$ 99.23	\$ -	\$ 283,497.83	\$ 10,286.76
b2837.7	\$ 1,407,390.18	\$ 117,282.52	0.01%		88.46%	3.21%
			\$ 11.73	\$ -	\$ 103,748.12	\$ 3,764.77
b2837.8	\$ 1,043,769.56	\$ 86,980.80	0.01%		88.46%	3.21%
			\$ 8.70	\$ -	\$ 76,943.22	\$ 2,792.08
b2837.9	\$ 346,214.05	\$ 28,851.17	0.00%		90.02%	3.27%
			\$ -	\$ -	\$ 25,971.82	\$ 943.43
b2837.10	\$ 3,495,364.59	\$ 291,280.38			90.66%	3.29%
			\$ -	\$ -	\$ 264,074.79	\$ 9,583.12

b2837.11	\$ 4,064,283.02	\$ 338,690.25			92.54%	3.36%
			\$ -	\$ -	\$ 313,423.96	\$ 11,379.99
b0274	\$ 1,652,460.97	\$ 137,705.08			96.77%	
			\$ -	\$ -	\$ 133,257.21	\$ -
b2436.33	\$ 15,777,723.05	\$ 1,314,810.25			96.50%	3.50%
			\$ -	\$ -	\$ 1,268,791.89	\$ 46,018.36
b2436.34	\$ 12,640,355.02	\$ 1,053,362.92			96.50%	3.50%
			\$ -	\$ -	\$ 1,016,495.22	\$ 36,867.70
b2436.60	\$ 4,267,295.98	\$ 355,608.00			96.50%	3.50%
			\$ -	\$ -	\$ 343,161.72	\$ 12,446.28
b2986.12	\$ 5,936,391.92	\$ 494,699.33		49.11%	49.11%	1.78%
			\$ -	\$ 242,946.84	\$ 242,946.84	\$ 8,805.65
b2986.21	\$ 6,036,103.54	\$ 503,008.63			5.05%	0.18%
			\$ -	\$ -	\$ 25,401.94	\$ 905.42
b2986.22	\$ 12,449,019.34	\$ 1,037,418.28		4.04%	53.76%	1.95%
			\$ 41,911.70	\$ -	\$ 557,716.07	\$ 20,229.66
b2836.1	\$ 6,957,099.12	\$ 579,758.26		5.38%	5.75%	0.21%
			\$ 31,190.99	\$ -	\$ 33,336.10	\$ 1,217.49
b2986.23	\$ 2,847,894.45	\$ 237,324.54		26.74%	66.00%	2.39%
			\$ -	\$ 63,460.58	\$ 156,634.20	\$ 5,672.06
b2986.24	\$ 1,120,556.59	\$ 93,379.72		31.10%	62.38%	2.26%
			\$ -	\$ 29,041.09	\$ 58,250.27	\$ 2,110.38
b2276	\$ 1,334,564.24	\$ 111,213.69			96.50%	3.50%
			\$ -	\$ -	\$ 107,321.21	\$ 3,892.48
b2276.1	\$ 8,383,868.18	\$ 698,655.68			96.50%	3.50%
			\$ -	\$ -	\$ 674,202.73	\$ 24,452.95
b2276.2	\$ 1,580,424.54	\$ 131,702.05			96.50%	3.50%
			\$ -	\$ -	\$ 127,092.48	\$ 4,609.57
b2436.50	\$ 6,536,627.58	\$ 544,718.97			96.50%	3.50%
			\$ -	\$ -	\$ 525,653.81	\$ 19,065.16
b2436.70	\$ 8,135,153.07	\$ 677,929.42			96.50%	3.50%
			\$ -	\$ -	\$ 654,201.89	\$ 23,727.53
b2437.11	\$ 2,664,932.23	\$ 222,077.69			96.50%	3.50%
			\$ -	\$ -	\$ 214,304.97	\$ 7,772.72
b2437.33	\$ 2,005,454.37	\$ 167,121.20			96.50%	3.50%
			\$ -	\$ -	\$ 161,271.96	\$ 5,849.24
b2755	\$ 2,519,197.67	\$ 209,933.14			96.50%	3.50%
			\$ -	\$ -	\$ 202,585.48	\$ 7,347.66
b2810.2	\$ 2,529,668.25	\$ 210,805.69			96.50%	3.50%
			\$ -	\$ -	\$ 203,427.49	\$ 7,378.20

b2811	\$ 1,245,325.74	\$ 103,777.15				96.50%	3.50%
			\$ -	\$ -	\$ 100,144.95	\$ 3,632.20	
b2812	\$ 1,846,393.49	\$ 153,866.12				96.50%	3.50%
			\$ -	\$ -	\$ 148,480.81	\$ 5,385.31	
b2933.1	\$ 3,923,499.61	\$ 326,958.30				96.50%	3.50%
			\$ -	\$ -	\$ 315,514.76	\$ 11,443.54	
b2933.2	\$ 3,525,670.22	\$ 293,805.85				96.50%	3.50%
			\$ -	\$ -	\$ 283,522.65	\$ 10,283.20	
b2933.31	\$ 7,572,741.55	\$ 631,061.80				96.50%	3.50%
			\$ -	\$ -	\$ 608,974.64	\$ 22,087.16	
b2933.32	\$ 5,845,275.85	\$ 487,106.32				96.50%	3.50%
			\$ -	\$ -	\$ 470,057.60	\$ 17,048.72	
b2934	\$ 1,743,868.94	\$ 145,322.41				96.50%	3.50%
			\$ -	\$ -	\$ 140,236.13	\$ 5,086.28	
b2935	\$ 2,240,267.21	\$ 186,688.93				96.50%	3.50%
			\$ -	\$ -	\$ 180,154.82	\$ 6,534.11	
b2935.1	\$ 2,980,839.59	\$ 248,403.30				96.50%	3.50%
			\$ -	\$ -	\$ 239,709.18	\$ 8,694.12	
b2935.2	\$ 2,376,583.50	\$ 198,048.63				96.50%	3.50%
			\$ -	\$ -	\$ 191,116.93	\$ 6,931.70	
b2935.3	\$ 2,359,285.68	\$ 196,607.14				96.50%	3.50%
			\$ -	\$ -	\$ 189,725.89	\$ 6,881.25	
b2956	\$ 7,127,325.32	\$ 593,943.78				96.50%	3.50%
			\$ -	\$ -	\$ 573,155.75	\$ 20,788.03	
b2982.1	\$ 4,708,098.11	\$ 392,341.51				96.50%	3.50%
			\$ -	\$ -	\$ 378,609.56	\$ 13,731.95	
b2982.2	\$ 3,168,673.76	\$ 264,056.15				96.50%	3.50%
			\$ -	\$ -	\$ 254,814.18	\$ 9,241.97	
b2983	\$ 2,167,271.32	\$ 180,605.94				96.50%	3.50%
			\$ -	\$ -	\$ 174,284.73	\$ 6,321.21	
b2983.1	\$ 2,151,727.32	\$ 179,310.61				96.50%	3.50%
			\$ -	\$ -	\$ 173,034.74	\$ 6,275.87	
b2983.2	\$ 2,135,712.20	\$ 177,976.02				96.50%	3.50%
			\$ -	\$ -	\$ 171,746.86	\$ 6,229.16	
b2986.11	\$ 33,109,061.37	\$ 2,759,088.45				96.50%	3.50%
			\$ -	\$ -	\$ 2,662,520.35	\$ 96,568.10	
b3003.1	\$ 346,429.77	\$ 28,869.15				96.50%	3.50%
			\$ -	\$ -	\$ 27,858.73	\$ 1,010.42	
b3003.2	\$ 295,365.55	\$ 24,613.80				96.50%	3.50%
			\$ -	\$ -	\$ 23,752.32	\$ 861.48	

b3003.3	\$ 3,264,017.24	\$ 272,001.44			96.50%	3.50%
			\$ -	\$ -	\$ 262,481.39	\$ 9,520.05
b3003.4	\$ 2,166,570.10	\$ 180,547.51			96.50%	3.50%
			\$ -	\$ -	\$ 174,228.35	\$ 6,319.16
b3003.5	\$ 109,465.16	\$ 9,122.10			96.50%	3.50%
			\$ -	\$ -	\$ 8,802.83	\$ 319.27
b3004	\$ 1,500,949.26	\$ 125,079.11			96.50%	3.50%
			\$ -	\$ -	\$ 120,701.34	\$ 4,377.77
b3004.1	\$ 1,497,400.54	\$ 124,783.38			96.50%	3.50%
			\$ -	\$ -	\$ 120,415.96	\$ 4,367.42
b3004.2	\$ 1,500,949.26	\$ 125,079.11			96.50%	3.50%
			\$ -	\$ -	\$ 120,701.34	\$ 4,377.77
b3004.3	\$ 1,500,949.26	\$ 125,079.11			96.50%	3.50%
			\$ -	\$ -	\$ 120,701.34	\$ 4,377.77
b3004.4	\$ (4,750.04)	\$ (395.84)			96.50%	3.50%
			\$ -	\$ -	\$ (381.99)	\$ (13.85)
b3025.1	\$ 3,680,460.34	\$ 306,705.03			96.50%	3.50%
			\$ -	\$ -	\$ 295,970.35	\$ 10,734.68
b3025.2	\$ 4,412,077.14	\$ 367,673.10			96.50%	3.50%
			\$ -	\$ -	\$ 354,804.54	\$ 12,868.56
b3025.3	\$ 3,187,559.76	\$ 265,629.98			96.50%	3.50%
			\$ -	\$ -	\$ 256,332.93	\$ 9,297.05
b3705	\$ 1,238,322.11	\$ 103,193.51			96.50%	3.50%
			\$ -	\$ -	\$ 99,581.74	\$ 3,611.77
b3704	\$ 189,675.81	\$ 15,806.32			96.50%	3.50%
			\$ -	\$ -	\$ 15,253.10	\$ 553.22
<b>TOTAL</b>	\$ 692,949,514.49	\$ 57,745,792.97	\$ 632,115.97	\$ 3,076,323.23	\$ 40,436,458.71	\$ 1,510,341.81
			\$ 7,585,391.68	\$ 36,915,878.73	\$ 485,237,504.52	\$ 18,124,101.72

**Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0487	\$ 30,464,844.50	\$ 2,538,737.04	1.63%	3.78%	6.16%	0.25%
			\$ 41,381.41	\$ 95,964.26	\$ 156,386.20	\$ 6,346.84
b0487_dfax	\$ 30,464,844.50	\$ 2,538,737.04		24.76%	68.80%	2.50%
			\$ -	\$ 628,591.29	\$ 1,746,651.08	\$ 63,468.43
b0171.2	\$ 3,356.00	\$ 279.67	1.63%	3.78%	6.16%	0.25%
			\$ 4.56	\$ 10.57	\$ 17.23	\$ 0.70

b0171.2_dfax	\$ 3,356.00	\$ 279.67	8.88%	14.69%	0.04%		
			\$ 24.83	\$ 41.08	\$ 0.11	\$ -	
b0172.1	\$ 2,407.00	\$ 200.58	1.63%	3.78%	6.16%	0.25%	
			\$ 3.27	\$ 7.58	\$ 12.36	\$ 0.50	
b0172.1_dfax	\$ 2,407.00	\$ 200.58	7.04%	25.83%	60.77%	2.21%	
			\$ 14.12	\$ 51.81	\$ 121.89	\$ 4.43	
b0284.2	\$ 4,885.00	\$ 407.08	1.63%	3.78%	6.16%	0.25%	
			\$ 6.64	\$ 15.39	\$ 25.08	\$ 1.02	
b0284.2_dfax	\$ 4,885.00	\$ 407.08	3.56%	13.31%	21.14%	0.77%	
			\$ 14.49	\$ 54.18	\$ 86.06	\$ 3.13	
b0487.1	\$ 1,448,319.00	\$ 120,693.25			5.13%	0.19%	
			\$ -	\$ -	\$ 6,191.56	\$ 229.32	
b0791	\$ 318,674.00	\$ 26,556.17					
			\$ -	\$ -	\$ -	\$ -	
b0468	\$ 1,967,421.00	\$ 163,951.75		4.55%	5.93%	0.22%	
			\$ -	\$ 7,459.80	\$ 9,722.34	\$ 360.69	
b2006	\$ 933,447.00	\$ 77,787.25	1.10%	9.61%	11.35%	0.45%	
			\$ 855.66	\$ 7,475.35	\$ 8,828.85	\$ 350.04	
b2006.1	\$ 1,978,153.50	\$ 164,846.13	1.63%	3.78%	6.16%	0.25%	
			\$ 2,686.99	\$ 6,231.18	\$ 10,154.52	\$ 412.12	
b2006.1_dfax	\$ 1,978,153.50	\$ 164,846.13					
			\$ -	\$ -	\$ -	\$ -	
b2237	\$ 715,388.00	\$ 59,615.67	1.63%	3.78%	6.16%	0.25%	
			\$ 971.74	\$ 2,253.47	\$ 3,672.33	\$ 149.04	
b2237_dfax	\$ 715,388.00	\$ 59,615.67					
			\$ -	\$ -	\$ -	\$ -	
b2716	\$ 671,873.00	\$ 55,989.42	1.63%	3.78%	6.16%	0.25%	
			\$ 912.63	\$ 2,116.40	\$ 3,448.95	\$ 139.97	
b2716_dfax	\$ 671,873.00	\$ 55,989.42					
			\$ -	\$ -	\$ -	\$ -	
b2824	\$ 819,131.00	\$ 68,260.92	1.63%	3.78%	6.16%	0.25%	
			\$ 1,112.65	\$ 2,580.26	\$ 4,204.87	\$ 170.65	
b2824_dfax	\$ 819,131.00	\$ 68,260.92					
			\$ -	\$ -	\$ -	\$ -	
b2552.2	\$ 64,800.00	\$ 5,400.00					
			\$ -	\$ -	\$ -	\$ -	
b3698	\$ 1,154,160.00	\$ 96,180.00	4.17%	1.15%	16.14%		
			\$ 4,010.71	\$ 1,106.07	\$ 15,523.45	\$ -	
<b>TOTAL</b>	\$ 75,206,897.00	\$ 6,267,241.44	\$ 51,999.70	\$ 753,958.72	\$ 1,965,046.88	\$ 71,636.89	

\$ 623,996.38 \$ 9,047,504.59 \$ 23,580,562.57 \$ 859,642.66

**Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0504	\$ 311,709.00	\$ 25,975.75	1.63%	3.78%	6.16%	0.25%
			\$ 423.40	\$ 981.88	\$ 1,600.11	\$ 64.94
b0504_dfax	\$ 311,709.00	\$ 25,975.75	\$ -	\$ -	\$ -	\$ -
b0318	\$ 1,188,989.00	\$ 99,082.42	\$ -	\$ -	\$ -	\$ -
b0839	\$ 680,457.00	\$ 56,704.75	\$ -	\$ -	\$ -	\$ -
b1231	\$ 1,209,544.00	\$ 100,795.33	\$ -	\$ -	\$ -	\$ -
b0570	\$ 1,366,505.00	\$ 113,875.42	\$ -	\$ -	\$ -	\$ -
b1465.2	\$ 790,114.00	\$ 65,842.83	1.63%	3.78%	6.16%	0.25%
			\$ 1,073.24	\$ 2,488.86	\$ 4,055.92	\$ 164.61
b1465.2_dfax	\$ 790,114.00	\$ 65,842.83	\$ -	\$ -	\$ -	\$ -
b1465.4	\$ 327,314.50	\$ 27,276.21	1.63%	3.78%	6.16%	0.25%
			\$ 444.60	\$ 1,031.04	\$ 1,680.21	\$ 68.19
b1465.4_dfax	\$ 327,314.50	\$ 27,276.21	\$ -	\$ -	\$ -	\$ -
b1034.1	\$ 1,740,626.00	\$ 145,052.17	\$ -	\$ -	\$ -	\$ -
b1034.6	\$ 270,883.00	\$ 22,573.58	\$ -	\$ -	\$ -	\$ -
b1465.3	\$ 1,019,183.50	\$ 84,931.96	1.63%	3.78%	6.16%	0.25%
			\$ 1,384.39	\$ 3,210.43	\$ 5,231.81	\$ 212.33
b1465.3_dfax	\$ 1,019,183.50	\$ 84,931.96	\$ -	\$ -	\$ -	\$ -
b1712.2	\$ 238,486.00	\$ 19,873.83	\$ -	\$ -	\$ -	\$ -
b1864.2	\$ 283,797.00	\$ 23,649.75	\$ -	\$ -	\$ -	\$ -





b1495	\$ 4,841,383.00	\$ 403,448.58	0.41%	0.90%	1.48%	0.06%
			\$ 1,654.14	\$ 3,631.04	\$ 5,971.04	\$ 242.07
b1712.1	\$ 27,418.00	\$ 2,284.83				
			\$ -	\$ -	\$ -	\$ -
b1465.1	\$ 3,659,261.00	\$ 304,938.42	0.71%	1.58%	2.62%	0.10%
			\$ 2,165.06	\$ 4,818.03	\$ 7,989.39	\$ 304.94
b2230	\$ 702,229.50	\$ 58,519.13	1.63%	3.78%	6.16%	0.25%
			\$ 953.86	\$ 2,212.02	\$ 3,604.78	\$ 146.30
b2230_dfax	\$ 702,229.50	\$ 58,519.13				
			\$ -	\$ -	\$ -	\$ -
b2423	\$ 1,095,944.00	\$ 91,328.67	1.63%	3.78%	6.16%	0.25%
			\$ 1,488.66	\$ 3,452.22	\$ 5,625.85	\$ 228.32
b2423_dfax	\$ 1,095,944.00	\$ 91,328.67				
			\$ -	\$ -	\$ -	\$ -
b2687.1_dfax	\$ 4,050,494.50	\$ 337,541.21				
			\$ -	\$ -	\$ -	\$ -
b2687.1	\$ 4,050,494.50	\$ 337,541.21	1.63%	3.78%	6.16%	0.25%
			\$ 5,501.92	\$ 12,759.06	\$ 20,792.54	\$ 843.85
b2687.2_dfax	\$ 544,234.50	\$ 45,352.88				
			\$ -	\$ -	\$ -	\$ -
b2687.2	\$ 544,234.50	\$ 45,352.88	1.63%	3.78%	6.16%	0.25%
			\$ 739.25	\$ 1,714.34	\$ 2,793.74	\$ 113.38
b1465.5	\$ 493,367.50	\$ 41,113.96	1.63%	3.78%	6.16%	0.25%
			\$ 670.16	\$ 1,554.11	\$ 2,532.62	\$ 102.78
b1465.5_dfax	\$ 493,367.50	\$ 41,113.96				
			\$ -	\$ -	\$ -	\$ -
b2831.1	\$ 69,902.00	\$ 5,825.17				
			\$ -	\$ -	\$ -	\$ -
b2833	\$ 2,995,425.00	\$ 249,618.75				
			\$ -	\$ -	\$ -	\$ -
b2777	\$ 4,127,671.00	\$ 343,972.58				
			\$ -	\$ -	\$ -	\$ -
b2668	\$ 316,877.00	\$ 26,406.42				
			\$ -	\$ -	\$ -	\$ -
b2776	\$ (101,273.00)	\$ (8,439.42)				
			\$ -	\$ -	\$ -	\$ -
b3775.10_rel	\$ -	\$ -				
			\$ -	\$ -	\$ -	\$ -
b3775.10_mkt	\$ -	\$ -	0.87%	1.98%	3.93%	0.14%
			\$ -	\$ -	\$ -	\$ -

b3775.6_rel	\$ 155,904.21	\$ 12,992.02	\$ -	\$ -	\$ -	\$ -
b3775.6_mkt	\$ 174,051.79	\$ 14,504.32	0.87%	1.98%	3.93%	0.14%
			\$ 126.19	\$ 287.19	\$ 570.02	\$ 20.31
b3775.7_rel	\$ 167,853.26	\$ 13,987.77	\$ -	\$ -	\$ -	\$ -
b3775.7_mkt	\$ 187,391.74	\$ 15,615.98	0.87%	1.98%	3.93%	0.14%
			\$ 135.86	\$ 309.20	\$ 613.71	\$ 21.86
b1034.4	\$ 789,874.00	\$ 65,822.83	\$ -	\$ -	\$ -	\$ -
b1034.5	\$ (3,338,184.00)	\$ (278,182.00)	\$ -	\$ -	\$ -	\$ -
b3800.121	\$ 6,321.00	\$ 526.75	1.63%	3.78%	6.16%	0.25%
			\$ 8.59	\$ 19.91	\$ 32.45	\$ 1.32
b3800.121_dfax	\$ 6,321.00	\$ 526.75	\$ -	\$ -	\$ -	\$ -
b3919.1	\$ 1.00	\$ 0.08	\$ -	\$ -	\$ -	\$ -
b3800.1	\$ 204,188.00	\$ 17,015.67	1.63%	3.78%	6.16%	0.25%
			\$ 277.36	\$ 643.19	\$ 1,048.17	\$ 42.54
b3800.1_dfax	\$ 204,188.00	\$ 17,015.67	\$ -	\$ -	\$ -	\$ -
b3847.2	\$ 725,094.50	\$ 60,424.54	1.63%	3.78%	6.16%	0.25%
			\$ 984.92	\$ 2,284.05	\$ 3,722.15	\$ 151.06
b3847.2_dfax	\$ 725,094.50	\$ 60,424.54	\$ -	\$ -	\$ -	\$ -
b3775.1_rel	\$ 1,981.67	\$ 165.14	\$ -	\$ -	\$ -	\$ -
b3775.1_mkt	\$ 2,212.34	\$ 184.36	0.87%	1.98%	3.93%	0.14%
			\$ 1.60	\$ 3.65	\$ 7.25	\$ 0.26
<b>TOTAL</b>	\$ 178,741,711.00	\$ 14,895,142.63	\$ 36,435.38	\$ 94,744.35	\$ 161,903.65	\$ 6,545.59
			\$ 437,224.54	\$ 1,136,932.26	\$ 1,942,843.78	\$ 78,547.09

**Required Transmission Enhancements owned by: Atlantic Electric's Network Customers**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0265	\$ 420,857.00	\$ 35,071.42	89.87%	9.48%		

			\$ 31,518.69	\$ 3,324.77	\$ -	\$ -
b0276	\$ 648,116.00	\$ 54,009.67	91.28%		8.29%	0.23%
			\$ 49,300.03	\$ -	\$ 4,477.40	\$ 124.22
b0211	\$ 1,100,826.00	\$ 91,735.50	65.23%	25.87%	6.35%	
			\$ 59,839.07	\$ 23,731.97	\$ 5,825.20	\$ -
b0210.A	\$ 1,093,549.50	\$ 91,129.13	1.63%	3.78%	6.16%	0.25%
			\$ 1,485.40	\$ 3,444.68	\$ 5,613.55	\$ 227.82
b0210.A_dfax	\$ 1,093,549.50	\$ 91,129.13	100.00%	0.00%		
			\$ 91,129.13	\$ -	\$ -	\$ -
b0210.B	\$ 1,559,482.00	\$ 129,956.83	65.23%	25.87%	6.35%	
			\$ 84,770.84	\$ 33,619.83	\$ 8,252.26	\$ -
b1398.5	\$ 405,762.00	\$ 33,813.50		12.82%	31.46%	1.25%
			\$ -	\$ 4,334.89	\$ 10,637.73	\$ 422.67
b1398.3.1	\$ 1,260,794.00	\$ 105,066.17		12.82%	31.46%	1.25%
			\$ -	\$ 13,469.48	\$ 33,053.82	\$ 1,313.33
b1600	\$ 1,506,062.00	\$ 125,505.17	88.83%	4.74%	5.78%	0.23%
			\$ 111,486.24	\$ 5,948.95	\$ 7,254.20	\$ 288.66
b0210.1	\$ 1,335,422.00	\$ 111,285.17	65.23%	25.87%	6.35%	
			\$ 72,591.32	\$ 28,789.47	\$ 7,066.61	\$ -
b0212	\$ 5,711.00	\$ 475.92	65.23%	25.87%	6.35%	
			\$ 310.44	\$ 123.12	\$ 30.22	\$ -
<b>TOTAL</b>	\$ 10,430,131.00	\$ 869,177.61	\$ 502,431.16	\$ 116,787.17	\$ 82,210.99	\$ 2,376.70

**Required Transmission Enhancements owned by: Delmarva's Network Customers**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0241.3	\$ 1,379,327.00	\$ 114,943.92	\$ -	\$ -	\$ -	\$ -
b0272.1	\$ 10,746.00	\$ 895.50	1.63%	3.78%	6.16%	0.25%
			\$ 14.60	\$ 33.85	\$ 55.16	\$ 2.24
b0272.1_dfax	\$ 10,746.00	\$ 895.50	17.53%		3.01%	0.12%
			\$ 156.98	\$ -	\$ 26.95	\$ 1.07
b0751	\$ 249,572.00	\$ 20,797.67	1.63%	3.78%	6.16%	0.25%
			\$ 339.00	\$ 786.15	\$ 1,281.14	\$ 51.99
b0751_dfax	\$ 249,572.00	\$ 20,797.67				
			\$ -	\$ -	\$ -	\$ -
b0733	\$ 1,071,450.00	\$ 89,287.50				

			\$	-	\$	-	\$	-	\$	-
b1247	\$ 722,339.00	\$ 60,194.92								
			\$	-	\$	-	\$	-	\$	-
b2633.10	\$ 683,138.00	\$ 56,928.17		8.01%		13.85%		20.79%		0.62%
			\$	4,559.95	\$	7,884.55	\$	11,835.37	\$	352.95
<b>TOTAL</b>	\$ 4,376,890.00	\$ 364,740.85	\$	5,070.53	\$	8,704.55	\$	13,198.62	\$	408.26

**Required Transmission Enhancements owned by: PEPCO's Network Customers**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0367.1-2	\$ 2,002,373.00	\$ 166,864.42	1.78%	2.67%	3.81%	
			\$ 2,970.19	\$ 4,455.28	\$ 6,357.53	\$ -
b0512.7	\$ 94,399.00	\$ 7,866.58	1.63%	3.78%	6.16%	0.25%
			\$ 128.23	\$ 297.36	\$ 484.58	\$ 19.67
b0512.7_dfax	\$ 94,399.00	\$ 7,866.58	3.94%	9.43%	14.71%	0.54%
			\$ 309.94	\$ 741.82	\$ 1,157.17	\$ 42.48
b0512.8	\$ 94,399.00	\$ 7,866.58	1.63%	3.78%	6.16%	0.25%
			\$ 128.23	\$ 297.36	\$ 484.58	\$ 19.67
b0512.8_dfax	\$ 94,399.00	\$ 7,866.58	3.94%	9.43%	14.71%	0.54%
			\$ 309.94	\$ 741.82	\$ 1,157.17	\$ 42.48
b0512.9	\$ 94,399.00	\$ 7,866.58	1.63%	3.78%	6.16%	0.25%
			\$ 128.23	\$ 297.36	\$ 484.58	\$ 19.67
b0512.9_dfax	\$ 94,399.00	\$ 7,866.58	3.94%	9.43%	14.71%	0.54%
			\$ 309.94	\$ 741.82	\$ 1,157.17	\$ 42.48
b0512.12	\$ 95,556.50	\$ 7,963.04	1.63%	3.78%	6.16%	0.25%
			\$ 129.80	\$ 301.00	\$ 490.52	\$ 19.91
b0512.12_dfax	\$ 95,556.50	\$ 7,963.04	3.94%	9.43%	14.71%	0.54%
			\$ 313.74	\$ 750.91	\$ 1,171.36	\$ 43.00
b0478	\$ 1,638,855.00	\$ 136,571.25				
			\$ -	\$ -	\$ -	\$ -
b0499	\$ 3,049,937.00	\$ 254,161.42				
			\$ -	\$ -	\$ -	\$ -
b0526	\$ 5,699,523.00	\$ 474,960.25	0.77%	1.39%	2.10%	0.08%
			\$ 3,657.19	\$ 6,601.95	\$ 9,974.17	\$ 379.97
b0701.1	\$ 508,545.00	\$ 42,378.75				
			\$ -	\$ -	\$ -	\$ -
b0496	\$ 2,035,287.00	\$ 169,607.25				

b0288	\$ 3,093,357.00	\$ 257,779.75	\$ -	\$ -	\$ -	\$ -
b1125	\$ 5,460,811.00	\$ 455,067.58	\$ -	\$ -	\$ -	\$ -
b2008	\$ 920,160.00	\$ 76,680.00	\$ -	\$ -	\$ -	\$ -
b0467.1	\$ 844,383.00	\$ 70,365.25	1.75%	0.71%	\$ -	\$ -
b1126	\$ 4,065,263.00	\$ 338,771.92	\$ 1,231.39	\$ 499.59	\$ -	\$ -
b1596	\$ 990,931.00	\$ 82,577.58	0.80%	\$ -	\$ -	\$ -
			\$ 660.62	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 31,066,932.00	\$ 2,588,910.98	\$ 10,277.44	\$ 15,726.26	\$ 22,918.85	\$ 629.31

**Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0501-b0503	\$ 23,980,179.00	\$ 1,998,348.25	\$ -	\$ -	\$ -	\$ -
b1022.2	\$ 440,792.00	\$ 36,732.67	\$ -	\$ -	\$ -	\$ -
b3015.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b3012.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1969	\$ 1,547,076.00	\$ 128,923.00	\$ -	\$ -	\$ -	\$ -
b2689.1-2	\$ 1,064,019.00	\$ 88,668.25	0.99%		3.45%	\$ -
			\$ 877.82	\$ -	\$ 3,059.05	\$ -
<b>TOTAL</b>	\$ 27,032,066.00	\$ 2,252,672.17	\$ 877.82	\$ -	\$ 3,059.05	\$ -

**Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland

		(June 2025-May 2026)					
b2141	\$ 28,757,069.00	\$ 2,396,422.42					
b2728	\$ 1,354,838.00	\$ 112,903.17					
b2692.1-b2692.2	\$ 1,387,726.00	\$ 115,643.83	0.18%	0.52%	1.17%	0.14%	
<b>TOTAL</b>	<b>\$ 31,499,633.00</b>	<b>\$ 2,624,969.42</b>	<b>\$ 208.16</b>	<b>\$ 601.35</b>	<b>\$ 1,353.03</b>	<b>\$ 161.90</b>	

**Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0174	\$ 1,296,893.12	\$ 108,074.43		35.40%	54.37%	2.94%
			\$ -	\$ 38,258.35	\$ 58,760.07	\$ 3,177.39
b0268	\$ 643,620.53	\$ 53,635.04		61.77%	32.73%	1.45%
			\$ -	\$ 33,130.36	\$ 17,554.75	\$ 777.71
b0726	\$ 834,411.48	\$ 69,534.29	2.45%	97.55%		
			\$ 1,703.59	\$ 67,830.70	\$ -	\$ -
b2015	\$ 20,228,234.05	\$ 1,685,686.17		35.83%	35.87%	1.43%
			\$ -	\$ 603,981.35	\$ 604,655.63	\$ 24,105.31
b3737.1_pub	\$ 1,068,517.58	\$ 89,043.13	13.80%	31.95%	52.10%	2.15%
			\$ 12,287.95	\$ 28,449.28	\$ 46,391.47	\$ 1,914.43
<b>TOTAL</b>	<b>\$ 24,071,676.76</b>	<b>\$ 2,005,973.06</b>	<b>\$ 13,991.54</b>	<b>\$ 771,650.05</b>	<b>\$ 727,361.92</b>	<b>\$ 29,974.84</b>
			<b>\$ 167,898.50</b>	<b>\$ 9,259,800.56</b>	<b>\$ 8,728,342.99</b>	<b>\$ 359,698.03</b>

**Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0215	\$ 2,122,057.86	\$ 176,838.16	6.71%	16.85%	22.67%	0.34%
			\$ 11,865.84	\$ 29,797.23	\$ 40,089.21	\$ 601.25
b0549	\$ 282,803.38	\$ 23,566.95	1.63%	3.78%	6.16%	0.25%
			\$ 384.14	\$ 890.83	\$ 1,451.72	\$ 58.92
b0549_dfax	\$ 282,803.38	\$ 23,566.95	3.51%	12.02%	18.84%	0.69%
			\$ 827.20	\$ 2,832.75	\$ 4,440.01	\$ 162.61
b0551	\$ 232,950.05	\$ 19,412.50	8.58%	18.16%	26.13%	0.97%

			\$ 1,665.59	\$ 3,525.31	\$ 5,072.49	\$ 188.30
b0552	\$ 185,686.83	\$ 15,473.90	8.58%	18.16%	26.13%	0.97%
			\$ 1,327.66	\$ 2,810.06	\$ 4,043.33	\$ 150.10
b0553	\$ 163,617.83	\$ 13,634.82	8.58%	18.16%	26.13%	0.97%
			\$ 1,169.87	\$ 2,476.08	\$ 3,562.78	\$ 132.26
b0557	\$ 388,110.34	\$ 32,342.53	8.58%	18.16%	26.13%	0.97%
			\$ 2,774.99	\$ 5,873.40	\$ 8,451.10	\$ 313.72
b1993	\$ 2,045,799.85	\$ 170,483.32		5.14%	12.10%	0.48%
			\$ -	\$ 8,762.84	\$ 20,628.48	\$ 818.32
b1994	\$ 22,807,174.43	\$ 1,900,597.87		8.64%	13.55%	0.54%
			\$ -	\$ 164,211.66	\$ 257,531.01	\$ 10,263.23
b2006.1.1	\$ 234,344.75	\$ 19,528.73	1.63%	3.78%	6.16%	0.25%
			\$ 318.32	\$ 738.19	\$ 1,202.97	\$ 48.82
b2006.1.1_dfax	\$ 1,189,013.48	\$ 99,084.46				
			\$ -	\$ -	\$ -	\$ -
b2452	\$ (298,498.62)	\$ (24,874.88)				
			\$ -	\$ -	\$ -	\$ -
b2452.1	\$ 585,311.45	\$ 48,775.95				
			\$ -	\$ -	\$ -	\$ -
b2743.2	\$ 123,270.08	\$ 10,272.51				
			\$ -	\$ -	\$ -	\$ -
b2743.3	\$ 124,210.38	\$ 10,350.87				
			\$ -	\$ -	\$ -	\$ -
b2743.4	\$ (9,796.21)	\$ (816.35)				
			\$ -	\$ -	\$ -	\$ -
b0132.3	\$ 49,326.20	\$ 4,110.52		100.00%		
			\$ -	\$ 4,110.52	\$ -	\$ -
b1364	\$ 46,525.60	\$ 3,877.13		100.00%		
			\$ -	\$ 3,877.13	\$ -	\$ -
b1362	\$ 30,870.18	\$ 2,572.51		100.00%		
			\$ -	\$ 2,572.51	\$ -	\$ -
b1816.4	\$ 48,328.75	\$ 4,027.40				
			\$ -	\$ -	\$ -	\$ -
b2688.1	\$ 975,219.35	\$ 81,268.28				0.12%
			\$ -	\$ -	\$ -	\$ 97.52
b0284.3	\$ -	\$ -	1.63%	3.78%	6.16%	0.25%
			\$ -	\$ -	\$ -	\$ -
b0284.3_dfax	\$ -	\$ -				
			\$ -	\$ -	\$ -	\$ -
b0369	\$ -	\$ -	1.63%	3.78%	6.16%	0.25%

b0369_dfax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b2552.1	\$ (18,528,684.11)	\$ (1,544,057.01)	\$ -	\$ -	\$ -	\$ -	\$ -
b3311	\$ 34,304.18	\$ 2,858.68	\$ -	\$ -	\$ -	\$ -	\$ -
b2006.2.1	\$ 23,705,352.27	\$ 1,975,446.02	\$ -	\$ -	\$ -	\$ -	\$ -
b3145	\$ 1,790,562.28	\$ 149,213.52	\$ -	\$ -	\$ -	\$ -	\$ -
b2752.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 38,610,663.96	\$ 3,217,555.34	\$ 20,333.61	\$ 232,478.51	\$ 346,473.11	\$ 12,835.05	\$ 154,020.60
			\$ <b>244,003.32</b>	\$ <b>2,789,742.12</b>	\$ <b>4,157,677.31</b>	\$ <b>154,020.60</b>	

**Required Transmission Enhancements owned by: PECO Energy Company**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0269	\$ 2,181,902.50	\$ 181,825.21	1.63%	3.78%	6.16%	0.25%
			\$ 2,963.75	\$ 6,872.99	\$ 11,200.43	\$ 454.56
b0269_dfax	\$ 2,181,902.50	\$ 181,825.21	9.09%			
			\$ 16,527.91	\$ -	\$ -	\$ -
b0269.10	\$ 2,010,557.00	\$ 167,546.42	8.25%			
			\$ 13,822.58	\$ -	\$ -	\$ -
b1591	\$ 619,069.00	\$ 51,589.08				
			\$ -	\$ -	\$ -	\$ -
b0269.6	\$ 201,094.50	\$ 16,757.88	1.63%	3.78%	6.16%	0.25%
			\$ 273.15	\$ 633.45	\$ 1,032.29	\$ 41.89
b0269.6_dfax	\$ 201,094.50	\$ 16,757.88	9.09%			
			\$ 1,523.29	\$ -	\$ -	\$ -
b0171.1	\$ 271,556.50	\$ 22,629.71	1.63%	3.78%	6.16%	0.25%
			\$ 368.86	\$ 855.40	\$ 1,393.99	\$ 56.57
b0171.1_dfax	\$ 271,556.50	\$ 22,629.71	8.88%	14.69%	0.04%	
			\$ 2,009.52	\$ 3,324.30	\$ 9.05	\$ -
b1590.1-b1590.2	\$ 1,763,488.00	\$ 146,957.33				
			\$ -	\$ -	\$ -	\$ -
b1900	\$ 3,879,774.00	\$ 323,314.50		6.02%	20.83%	0.83%

			\$ -	\$ 19,463.53	\$ 67,346.41	\$ 2,683.51
b0727	\$ 2,354,066.00	\$ 196,172.17	1.25%			
			\$ 2,452.15	\$ -	\$ -	\$ -
b2140	\$ 2,218,052.00	\$ 184,837.67				
			\$ -	\$ -	\$ -	\$ -
b1182	\$ 2,249,912.00	\$ 187,492.67	5.08%	14.20%	0.56%	
			\$ -	\$ 9,524.63	\$ 26,623.96	\$ 1,049.96
b1717	\$ 1,476,440.00	\$ 123,036.67				
			\$ -	\$ -	\$ -	\$ -
b1178	\$ 1,053,621.00	\$ 87,801.75	4.14%	12.10%	0.48%	
			\$ -	\$ 3,634.99	\$ 10,624.01	\$ 421.45
b0790	\$ 223,213.00	\$ 18,601.08	17.30%	33.68%	1.31%	
			\$ -	\$ 3,217.99	\$ 6,264.84	\$ 243.67
b0506	\$ 270,677.00	\$ 22,556.42	8.58%			
			\$ 1,935.34	\$ -	\$ -	\$ -
b0505	\$ 303,700.00	\$ 25,308.33	8.58%			
			\$ 2,171.45	\$ -	\$ -	\$ -
b0789	\$ 305,756.00	\$ 25,479.67	0.72%	17.36%	33.52%	1.31%
			\$ 183.45	\$ 4,423.27	\$ 8,540.79	\$ 333.78
b0206	\$ 423,081.00	\$ 35,256.75	14.20%	3.47%		
			\$ 5,006.46	\$ -	\$ 1,223.41	\$ -
b0207	\$ 568,798.00	\$ 47,399.83	14.20%	3.47%		
			\$ 6,730.78	\$ -	\$ 1,644.77	\$ -
b0209	\$ 321,844.00	\$ 26,820.33	65.23%	25.87%	6.35%	
			\$ 17,494.90	\$ 6,938.42	\$ 1,703.09	\$ -
b0264	\$ 259,388.00	\$ 21,615.67	89.87%	9.48%		
			\$ 19,426.00	\$ 2,049.17	\$ -	\$ -
b0357	\$ 250,265.00	\$ 20,855.42	37.17%	54.14%	2.32%	
			\$ -	\$ 7,751.96	\$ 11,291.12	\$ 483.85
b1398.8	\$ 196,121.00	\$ 16,343.42	12.82%	31.46%	1.25%	
			\$ -	\$ 2,095.23	\$ 5,141.64	\$ 204.29
b0287	\$ 333,092.50	\$ 27,757.71	1.63%	3.78%	6.16%	0.25%
			\$ 452.45	\$ 1,049.24	\$ 1,709.87	\$ 69.39
b0287_dfax	\$ 333,092.50	\$ 27,757.71	8.88%	14.69%	0.04%	
			\$ 2,464.88	\$ 4,077.61	\$ 11.10	\$ -
b0208	\$ 502,764.00	\$ 41,897.00	14.20%	3.47%		
			\$ 5,949.37	\$ -	\$ 1,453.83	\$ -
b2694	\$ 1,687,622.00	\$ 140,635.17	3.97%	6.84%	14.13%	0.44%
			\$ 5,583.22	\$ 9,619.45	\$ 19,871.75	\$ 618.79
b2766.2	\$ 63,015.50	\$ 5,251.29	1.63%	3.78%	6.16%	0.25%

			\$	85.60	\$	198.50	\$	323.48	\$	13.13		
b2766.2_dfax	\$	63,015.50	\$	5,251.29								
			\$	-	\$	-	\$	-	\$	-		
<b>TOTAL</b>	\$	29,039,531.00	\$	2,419,960.95	\$	107,425.13	\$	85,730.12	\$	177,409.84	\$	6,674.86

**Required Transmission Enhancements owned by: American Transmission Systems, Inc.**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1587	\$ 1,790,751.18	\$ 149,229.27	\$ -	\$ -	\$ -	\$ -
b1920	\$ 2,842,260.09	\$ 236,855.01	\$ -	\$ -	\$ -	\$ -
b1977	\$ 5,787,688.62	\$ 482,307.39	\$ -	\$ -	\$ -	\$ -
b1959	\$ 13,501,542.03	\$ 1,125,128.50	\$ -	\$ -	\$ -	\$ -
b2972	\$ 524,982.95	\$ 43,748.58	\$ -	\$ -	\$ -	\$ -
b2124.4	\$ 1,629,025.36	\$ 135,752.11	\$ -	\$ -	\$ -	\$ -
b2124.1	\$ 424,764.45	\$ 35,397.04	\$ -	\$ -	\$ -	\$ -
b2124.2	\$ 963,775.67	\$ 80,314.64	\$ -	\$ -	\$ -	\$ -
b2435	\$ (10,189,090.61)	\$ (849,090.88)	\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 17,275,699.74	\$ 1,439,641.66	\$ -	\$ -	\$ -	\$ -

**Required Transmission Enhancements owned by: Transource West Virginia, LLC**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2609.4	\$ 8,732,598.00	\$ 727,716.50	\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 8,732,598.00	\$ 727,716.50	\$ -	\$ -	\$ -	\$ -

## Required Transmission Enhancements owned by: Transource Maryland, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 1,874,430.00	\$ 156,202.50				
b2752.5			\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 1,874,430.00	\$ 156,202.50	\$ -	\$ -	\$ -	\$ -

## Required Transmission Enhancements owned by: Transource Pennsylvania, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5	\$ 11,654,761.00	\$ 971,230.08				
b2743.1.			\$ -	\$ -	\$ -	\$ -
b2752.5						
b2752.1						
b3737.47	\$ 1,230,863.84	\$ 102,571.99	1.63%	3.78%	6.16%	0.25%
			\$ 1,671.92	\$ 3,877.22	\$ 6,318.43	\$ 256.43
b3737.47_dfax	\$ 1,230,863.84	\$ 102,571.99				
			\$ -	\$ -	\$ -	\$ -
b3737.47_pub	\$ 6,747,878.32	\$ 562,323.19	13.80%	31.95%	52.10%	2.15%
			\$ 77,600.60	\$ 179,662.26	\$ 292,970.38	\$ 12,089.95
<b>TOTAL</b>	\$ 20,864,367.00	\$ 1,738,697.25	\$ 79,272.52	\$ 183,539.48	\$ 299,288.82	\$ 12,346.38
			\$ 951,270.28	\$ 2,202,473.77	\$ 3,591,465.80	\$ 148,156.54

## Required Transmission Enhancements owned by: Silver Run Electric, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2633.1-b2633.2	\$ 21,144,301.00	\$ 1,762,025.08	8.01%	13.85%	20.79%	0.62%
			\$ 141,138.21	\$ 244,040.47	\$ 366,325.01	\$ 10,924.56
<b>TOTAL</b>	\$ 21,144,301.00	\$ 1,762,025.08	\$ 141,138.21	\$ 244,040.47	\$ 366,325.01	\$ 10,924.56

\$ 1,693,658.51 \$ 2,928,485.68 \$ 4,395,900.17 \$ 131,094.67

**Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2971	\$ 843,145.00	\$ 70,262.08	0.97%	2.16%	5.08%	0.15%
			\$ 681.54	\$ 1,517.66	\$ 3,569.31	\$ 105.39
b2973	\$ 801,611.00	\$ 66,800.92	0.93%	1.92%	4.48%	0.12%
			\$ 621.25	\$ 1,282.58	\$ 2,992.68	\$ 80.16
b2974	\$ 6,528.00	\$ 544.00	0.01%		0.03%	
			\$ 0.05	\$ -	\$ 0.16	\$ -
b2975	\$ 939,904.00	\$ 78,325.33	0.28%	0.57%	1.41%	0.04%
			\$ 219.31	\$ 446.45	\$ 1,104.39	\$ 31.33
b3142	\$ 4,203,261.00	\$ 350,271.75				
			\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 6,794,449.00	\$ 566,204.08	\$ 1,522.16	\$ 3,246.69	\$ 7,666.55	\$ 216.88
			\$ 18,265.87	\$ 38,960.32	\$ 91,998.54	\$ 2,602.61

**Required Transmission Enhancements owned by: Transmission Owners in Midcontinent Independent System Operator, Inc. (MISO)**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b3053	\$ 673,826.02	\$ 56,152.17			0.20%	
			\$ -	\$ -	\$ 112.30	\$ -
<b>TOTAL</b>	\$ 673,826.02	\$ 56,152.17	\$ -	\$ -	\$ 112.30	\$ -

**Required Transmission Enhancements owned by: The Dayton Power & Light Company**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1570	\$ 3,633,376.65	\$ 302,781.39				
			\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 3,633,376.65	\$ 302,781.39	\$ -	\$ -	\$ -	\$ -

## Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0577	\$ (34,827.42)	\$ (2,902.28)	1.63%	3.78%	6.16%	0.25%
			\$ (47.31)	\$ (109.71)	\$ (178.78)	\$ (7.26)
b0577_dfax	\$ (34,827.42)	\$ (2,902.28)				
			\$ -	\$ -	\$ -	\$ -
b2609.5	\$ 389,081.82	\$ 32,423.48				
			\$ -	\$ -	\$ -	\$ -
b0238	\$ 322,422.47	\$ 26,868.54				
			\$ -	\$ -	\$ -	\$ -
b0373	\$ 202,940.84	\$ 16,911.74	1.82%	4.53%		
			\$ 307.79	\$ 766.10	\$ -	\$ -
b1507.2	\$ 6,100.03	\$ 508.34	1.63%	3.78%	6.16%	0.25%
			\$ 8.29	\$ 19.22	\$ 31.31	\$ 1.27
b1507.2_dfax	\$ 6,100.03	\$ 508.34				
			\$ -	\$ -	\$ -	\$ -
b1507.3	\$ 789,148.49	\$ 65,762.37	1.63%	3.78%	6.16%	0.25%
			\$ 1,071.93	\$ 2,485.82	\$ 4,050.96	\$ 164.41
b1507.3_dfax	\$ 789,148.49	\$ 65,762.37				
			\$ -	\$ -	\$ -	\$ -
b2688.3	\$ 51,202.02	\$ 4,266.84				
			\$ -	\$ -	\$ -	\$ -
b0347.17-32	\$ 100,515.55	\$ 8,376.30	1.63%	3.78%	6.16%	0.25%
			\$ 136.53	\$ 316.62	\$ 515.98	\$ 20.94
b0347.17-32_dfax	\$ 100,515.55	\$ 8,376.30				
			\$ -	\$ -	\$ -	\$ -
b1835	\$ 1,165.27	\$ 97.11				
			\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 2,688,685.74	\$ 224,057.17	\$ 1,477.23	\$ 3,478.05	\$ 4,419.48	\$ 179.36
			\$ 17,726.79	\$ 41,736.63	\$ 53,033.70	\$ 2,152.34

## Required Transmission Enhancements owned by: Keystone Appalachian Transmission Company

PJM Upgrade	Annual Revenue	Monthly Revenue	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland

ID	Requirement	Requirement (Jan - Dec 2026)	AE	JCPL	PSEG	Rockland
b1022.11	\$ 51,413.68	\$ 4,284.47	\$ -	\$ -	\$ -	\$ -
b1022.5	\$ 67,431.91	\$ 5,619.33	\$ -	\$ -	\$ -	\$ -
b3006	\$ 13,086,231.18	\$ 1,090,519.27	\$ -	\$ -	\$ -	\$ -
b3011.2	\$ 100,542.82	\$ 8,378.57	\$ -	\$ -	\$ -	\$ -
b3011.5	\$ 122,298.26	\$ 10,191.52	\$ -	\$ -	\$ -	\$ -
b2965	\$ 1,278,290.35	\$ 106,524.20	\$ -	\$ -	\$ -	\$ -
b3214	\$ 3,808,587.74	\$ 317,382.31	\$ -	\$ -	\$ -	\$ -
b3717.1	\$ 412,348.35	\$ 34,362.36	\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 18,927,144.28	\$ 1,577,262.03	\$ -	\$ -	\$ -	\$ -

**Required Transmission Enhancements owned by: NextEra Energy Transmission MidAtlantic, Inc.**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
s2509/s2631	\$ 28,676,042.00	\$ 2,389,670.17	\$ -	\$ -	\$ -	\$ -
b3775.2_rel	\$ 1,471,282.79	\$ 122,606.90	\$ -	\$ -	\$ -	\$ -
b3775.2_mkt	\$ 1,642,543.22	\$ 136,878.60	0.87%	1.98%	3.93%	0.14%
b3800.102	\$ 1,993,173.50	\$ 166,097.79	\$ 1,190.84	\$ 2,710.20	\$ 5,379.33	\$ 191.63
b3800.102_dfax	\$ 1,993,173.50	\$ 166,097.79	\$ 2,707.39	\$ 6,278.50	\$ 10,231.62	\$ 415.24
b3800.106	\$ 60,882.00	\$ 5,073.50	\$ -	\$ -	\$ -	\$ -
b3800.106_dfax	\$ 60,882.00	\$ 5,073.50	\$ 82.70	\$ 191.78	\$ 312.53	\$ 12.68
			\$ -	\$ -	\$ -	\$ -

<b>TOTAL</b>	\$	35,897,979.00	\$	2,991,498.25	\$	3,980.94	\$	9,180.47	\$	15,923.48	\$	619.56
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**Required Transmission Enhancements owned by: Duke Energy Ohio, Inc. & Duke Energy Kentucky, Inc.'s Network Customers**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2025-May 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2831.2	\$ 3,673,957.00	\$ 306,163.08				
			\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 3,673,957.00	\$ 306,163.08	\$ -	\$ -	\$ -	\$ -

**Required Transmission Enhancements owned by: Valley Link Transmission Maryland, LLC**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b4000.8	\$ 56,031.00	\$ 4,669.25	1.63%	3.78%	6.16%	0.25%
			\$ 76.11	\$ 176.50	\$ 287.63	\$ 11.67
b4000.8_dfax	\$ 56,031.00	\$ 4,669.25				
			\$ -	\$ -	\$ -	\$ -
b4000.9	\$ 1,601,236.50	\$ 133,436.38	1.63%	3.78%	6.16%	0.25%
			\$ 2,175.01	\$ 5,043.90	\$ 8,219.68	\$ 333.59
b4000.9_dfax	\$ 1,601,236.50	\$ 133,436.38				
			\$ -	\$ -	\$ -	\$ -
b4000.10	\$ 760,697.50	\$ 63,391.46	1.63%	3.78%	6.16%	0.25%
			\$ 1,033.28	\$ 2,396.20	\$ 3,904.91	\$ 158.48
b4000.10_dfax	\$ 760,697.50	\$ 63,391.46				
			\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 4,835,930.00	\$ 402,994.18	\$ 3,284.40	\$ 7,616.59	\$ 12,412.22	\$ 503.74
			\$ 39,412.83	\$ 91,399.08	\$ 148,946.65	\$ 6,044.91

**Required Transmission Enhancements owned by: Valley Link Transmission Virginia, LLC**

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b4000.6	\$ 30,015.50	\$ 2,501.29	1.63%	3.78%	6.16%	0.25%
			\$ 40.77	\$ 94.55	\$ 154.08	\$ 6.25

b4000.6_dfax	\$ 30,015.50	\$ 2,501.29	\$ -	\$ -	\$ -	\$ -
b4000.7	\$ 15,008.00	\$ 1,250.67	1.63%	3.78%	6.16%	0.25%
			\$ 20.39	\$ 47.28	\$ 77.04	\$ 3.13
b4000.7_dfax	\$ 15,008.00	\$ 1,250.67	\$ -	\$ -	\$ -	\$ -
b4000.346	\$ 174,443.50	\$ 14,536.96	1.63%	3.78%	6.16%	0.25%
			\$ 236.95	\$ 549.50	\$ 895.48	\$ 36.34
b4000.346_dfax	\$ 174,443.50	\$ 14,536.96	\$ -	\$ -	\$ -	\$ -
b4000.348	\$ 636,370.00	\$ 53,030.83	\$ -	\$ -	\$ -	\$ -
b4000.355	\$ 129,465.50	\$ 10,788.79	1.63%	3.78%	6.16%	0.25%
			\$ 175.86	\$ 407.82	\$ 664.59	\$ 26.97
b4000.355_dfax	\$ 129,465.50	\$ 10,788.79	\$ -	\$ -	\$ -	\$ -
b4000.356	\$ 161,971.50	\$ 13,497.63	1.63%	3.78%	6.16%	0.25%
			\$ 220.01	\$ 510.21	\$ 831.45	\$ 33.74
b4000.356_dfax	\$ 161,971.50	\$ 13,497.63	\$ -	\$ -	\$ -	\$ -
b4000.357	\$ 424,331.50	\$ 35,360.96	1.63%	3.78%	6.16%	0.25%
			\$ 576.38	\$ 1,336.64	\$ 2,178.24	\$ 88.40
b4000.357_dfax	\$ 424,331.50	\$ 35,360.96	\$ -	\$ -	\$ -	\$ -
b4000.358	\$ 196,342.00	\$ 16,361.83	\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 2,703,183.00	\$ 225,265.26	\$ 1,270.36	\$ 2,945.99	\$ 4,800.88	\$ 194.84
			\$ 15,244.34	\$ 35,351.91	\$ 57,610.51	\$ 2,338.09

Required Transmission Enhancements owned by: Valley Link Transmission West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b4000.2	\$ 57,870.00	\$ 4,822.50	1.63%	3.78%	6.16%	0.25%
			\$ 78.61	\$ 182.29	\$ 297.07	\$ 12.06
b4000.2_dfax	\$ 57,870.00	\$ 4,822.50	\$ -	\$ -	\$ -	\$ -
b4000.3	\$ 279,705.50	\$ 23,308.79	1.63%	3.78%	6.16%	0.25%
			\$ 379.93	\$ 881.07	\$ 1,435.82	\$ 58.27

b4000.3_dfax	\$ 279,705.50	\$ 23,308.79	\$ -	\$ -	\$ -	\$ -
b4000.4	\$ 464,445.50	\$ 38,703.79	1.63%	3.78%	6.16%	0.25%
b4000.4_dfax	\$ 464,445.50	\$ 38,703.79	\$ 630.87	\$ 1,463.00	\$ 2,384.15	\$ 96.76
b4000.5	\$ 611,711.00	\$ 50,975.92	1.63%	3.78%	6.16%	0.25%
b4000.5_dfax	\$ 611,711.00	\$ 50,975.92	\$ 830.91	\$ 1,926.89	\$ 3,140.12	\$ 127.44
b4000.15	\$ 156,317.00	\$ 13,026.42	1.63%	3.78%	6.16%	0.25%
b4000.15_dfax	\$ 156,317.00	\$ 13,026.42	\$ 212.33	\$ 492.40	\$ 802.43	\$ 32.57
			\$ -	\$ -	\$ -	\$ -
<b>TOTAL</b>	\$ 3,140,098.00	\$ 261,674.84	\$ 2,132.65	\$ 4,945.65	\$ 8,059.59	\$ 327.09
			\$ 25,591.80	\$ 59,347.85	\$ 96,715.02	\$ 3,925.12

<b>numbers in black</b>	No change for project from previous posting
<b>numbers in red</b>	Value changed for project from previous posting
<b>highlighted rows</b>	New project

Attachment 8  
PSE&G Formula Rate for January 1, 2026 to December 31, 2026

Public Service Electric and Gas Company				
ATTACHMENT H-10A				
Formula Rate – Appendix A	Notes	FERC Form 1 Page # or Instruction		12 Months Ended 12/31/2026
Shaded cells are input cells				
Allocators				
<b>Wages &amp; Salary Allocation Factor</b>				
1	Transmission Wages Expense	(Note O)	Attachment 5	52,600,000
2	Total Wages Expense	(Note O)	Attachment 5	240,715,652
3	Less: A&G Wages Expense	(Note O)	Attachment 5	12,020,000
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	228,695,652
5	<b>Wages &amp; Salary Allocator</b>		(Line 1 / Line 4)	<b>23.0000%</b>
<b>Plant Allocation Factors</b>				
6	Electric Plant in Service	(Note B)	Attachment 5	34,228,330,154
7	Common Plant in Service - Electric		(Line 27)	97,914,091
8	Total Plant in Service		(Line 6 + 7)	34,326,244,245
9	Accumulated Depreciation (Total Electric Plant)	(Note B & J)	Attachment 5	7,002,515,413
10	Accumulated Intangible Amortization - Electric	(Note B)	Attachment 5	0
11	Accumulated Common Plant Depreciation - Electric	(Note B & J)	Attachment 5	43,092,007
12	Accumulated Common Amortization - Electric	(Note B)	Attachment 5	0
13	Total Accumulated Depreciation		(Line 9 + Line 10 + Line 11 + Line 12)	7,045,607,420
14	Net Plant		(Line 8 - Line 13)	27,280,636,825
15	Transmission Gross Plant		(Line 36)	18,979,598,106
16	<b>Gross Plant Allocator</b>		(Line 15 / Line 8)	<b>55.2918%</b>
17	Transmission Net Plant		(Line 48)	15,886,874,105
18	<b>Net Plant Allocator</b>		(Line 17 / Line 14)	<b>58.2350%</b>
<b>O&amp;M Allocation Factor</b>				
19	Transmission O&M Expense	(Note O)	(Line 68)	157,000,000
20	Distribution O&M Expense	(Note O)	Attachment 5	1,005,962,963
21	Total Distribution and Transmission O&M Expense		(Line 19 + Line 20)	1,162,962,963
22	<b>Transmission O&amp;M Allocator</b>		(Line 19 / Line 21)	<b>13.5000%</b>
23	<b>Multi-Factor A&amp;G Expense Allocator</b>		((Line 5 + Line 16 + Line 22) / 3)	<b>30.5973%</b>
<b>Plant Calculations</b>				
<b>Plant In Service</b>				
24	Transmission Plant In Service	(Note B)	Attachment 5	18,865,765,720
25	General	(Note B)	Attachment 5	397,009,325
26	Intangible - Electric	(Note B)	Attachment 5	0
27	Common Plant - Electric	(Note B)	Attachment 5	97,914,091
28	Total General, Intangible & Common Plant		(Line 25 + Line 26 + Line 27)	494,923,416
29	Less: General Plant Account 397 – Communications	(Note B)	Attachment 5	0
30	Less: Common Plant Account 397 – Communications	(Note B)	Attachment 5	0
31	General and Intangible Excluding Acct. 397		(Line 28 - Line 29 - Line 30)	494,923,416
32	Wage & Salary Allocator		(Line 5)	23.0000%
33	General and Intangible Plant Allocated to Transmission		(Line 31 * Line 32)	113,832,386
34	Account No. 397 Directly Assigned to Transmission	(Note B)	Attachment 5	0
35	<b>Total General and Intangible Functionalized to Transmission</b>		(Line 33 + Line 34)	<b>113,832,386</b>
36	<b>Total Plant In Rate Base</b>		(Line 24 + Line 35)	<b>18,979,598,106</b>
<b>Accumulated Depreciation</b>				
37	Transmission Accumulated Depreciation	(Note B & J)	Attachment 5	3,040,719,467
38	Accumulated General Depreciation	(Note B & J)	Attachment 5	183,014,662
39	Accumulated Common Plant Depreciation & Amortization - Electric	(Note B & J)	Attachment 5	43,092,007
40	Less: Amount of General Depreciation Associated with Acct. 397	(Note B & J)	Attachment 5	0
41	Balance of Accumulated General Depreciation		(Line 38 + Line 39 - Line 40)	226,106,669
42	Accumulated Intangible Amortization - Electric	(Note B)	(Line 10)	0
43	Accumulated General and Intangible Depreciation Ex. Acct. 397		(Line 41 + 42)	226,106,669
44	Wage & Salary Allocator		(Line 5)	23.0000%
45	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 43 * Line 44)	52,004,534
46	Accumulated General Depreciation Associated with Acct. 397 Directly Assigned to Transmission	(Note B & J)	Attachment 5	0
47	<b>Total Accumulated Depreciation</b>		(Lines 37 + 45 + 46)	<b>3,092,724,000</b>
48	<b>Total Net Property, Plant &amp; Equipment</b>		(Line 36 - Line 47)	<b>15,886,874,105</b>

**Adjustment To Rate Base**

49	<b>Accumulated Deferred Income Taxes</b>			
	ADIT net of FASB 106 and 109	(Note Q)	Attachment 1	-2,617,653,798
	<b>Regulatory Assets and Liabilities</b>			
50	Deficient Deferred Taxes Regulatory Asset (Account 182.3)		Attachments 9.c, 9.e, 9.g	0
51	Excess Deferred Taxes Regulatory Liability (Account 254)		Attachments 9.b, 9.d, 9.f	-664,254,735
52	<b>Deficient/Excess Deferred Taxes Regulatory Assets and Liabilities Allocated to Transmission</b>		(Line 50 + 51)	<b>-664,254,735</b>
	<b>CWIP for Incentive Transmission Projects</b>			
53	CWIP Balances for Current Rate Year	(Note B & H)	Attachment 6A	0
	<b>Abandoned Transmission Projects</b>			
54	Unamortized Abandoned Transmission Projects	(Note R)	Attachment 5	0
55	<b>Plant Held for Future Use</b>	(Note C & Q)	Attachment 5	53,803,313
	<b>Prepayments</b>			
56	Prepayments	(Note A & Q)	Attachment 5	521,634
	<b>Materials and Supplies</b>			
57	Undistributed Stores Expense	(Note Q)	Attachment 5	0
58	Wage & Salary Allocator		(Line 5)	23.0000%
59	Total Undistributed Stores Expense Allocated to Transmission		(Line 57 * Line 58)	0
60	Transmission Materials & Supplies	(Note Q)	Attachment 5	100,454,721
61	<b>Total Materials &amp; Supplies Allocated to Transmission</b>		(Line 59 + Line 60)	<b>100,454,721</b>
	<b>Unfunded Reserves</b>			
62	Unfunded Reserves	(Note A & Q)	Attachment 5	-13,490,068
	<b>Network Credits</b>			
63	Outstanding Network Credits	(Note N & Q)	Attachment 5	0
64	<b>Total Adjustment to Rate Base</b>		(Lines 49 + 52 + 53 + 54 + 55 + 56 + 61 + 62 - 63)	<b>-3,140,618,933</b>
65	<b>Rate Base</b>		(Line 48 + Line 64)	<b>12,746,255,172</b>

**Operations & Maintenance Expense**

	<b>Transmission O&amp;M</b>			
66	Transmission O&M	(Note O)	Attachment 5	157,000,000
67	Less: Transmission of Electricity by Others Account 565	(Note O)	Attachment 5	0
68	<b>Transmission O&amp;M</b>		(Lines 66 - 67)	<b>157,000,000</b>
	<b>Allocated Administrative &amp; General Expenses</b>			
69	Total A&G	(Note O)	Attachment 5	222,024,344
70	Plus: Actual PBOP expense	(Note J)	Attachment 5	-2,567,829
71	Less: Actual PBOP expense	(Note O)	Attachment 5	-2,567,829
72	Less: Property Insurance Account 924	(Note O)	Attachment 5	3,892,726
73	Less: Regulatory Commission Exp Account 928	(Note E & O)	Attachment 5	17,244,621
74	Less: General Advertising Exp Account 930.1	(Note O)	Attachment 5	4,534,517
75	Less: EPRI Dues	(Note D & O)	Attachment 5	0
76	<b>Administrative &amp; General Expenses</b>		Sum (Lines 69 to 70) - Sum (Lines 71 to 75)	196,352,480
77	Multi-Factor A&G Expense Allocator		(Line 23)	30.5973%
78	<b>Administrative &amp; General Expenses Allocated to Transmission</b>		(Line 76 * Line 77)	<b>60,078,492</b>
	<b>Directly Assigned A&amp;G</b>			
79	Regulatory Commission Exp Account 928	(Note G & O)	Attachment 5	500,000
80	General Advertising Exp Account 930.1	(Note K & O)	Attachment 5	0
81	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 79 + Line 80)	500,000
82	Property Insurance Account 924		(Line 72)	3,892,726
83	General Advertising Exp Account 930.1	(Note F & O)	Attachment 5	0
84	Total Accounts 928 and 930.1 - General		(Line 82 + Line 83)	3,892,726
85	Net Plant Allocator		(Line 18)	58.2350%
86	<b>A&amp;G Directly Assigned to Transmission</b>		(Line 84 * Line 85)	<b>2,266,928</b>
87	<b>Total Transmission O&amp;M</b>		(Lines 68 + 78 + 81 + 86)	<b>219,845,420</b>

**Depreciation & Amortization Expense**

<b>Depreciation Expense</b>				
88	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J & O)	Attachment 5	401,599,896
89	Amortization of Abandoned Plant Projects	(Note R)	Attachment 5	0
90	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J & O)	Attachment 5	23,023,222
91	Less: Amount of General Depreciation Expense Associated with Acct. 397	(Note J & O)	Attachment 5	0
92	Balance of General Depreciation Expense		(Line 90 - Line 91)	23,023,222
93	Intangible Amortization	(Note A & O)	Attachment 5	0
94	Total		(Line 92 + Line 93)	23,023,222
95	Wage & Salary Allocator		(Line 5)	23.00%
96	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 94 * Line 95)	5,295,341
97	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission	(Note J & O)	Attachment 5	0
98	<b>General Depreciation and Intangible Amortization Functionalized to Transmission</b>		(Line 96 + Line 97)	<b>5,295,341</b>
99	<b>Total Transmission Depreciation &amp; Amortization</b>		<b>(Lines 88 + 89 + 98)</b>	<b>406,895,237</b>

**Taxes Other than Income Taxes**

100	Taxes Other than Income Taxes	(Note O)	Attachment 2	17,390,278
101	<b>Total Taxes Other than Income Taxes</b>		<b>(Line 100)</b>	<b>17,390,278</b>

**Return \ Capitalization Calculations**

102	<b>Long Term Interest</b>		p117.62.c through 67.c	<b>579,678,548</b>
103	<b>Preferred Dividends</b>	enter positive	p118.29.d	<b>0</b>
<b>Common Stock</b>				
104	Proprietary Capital	(Note P)	Attachment 5	17,758,894,592
105	Less Accumulated Other Comprehensive Income Account 219	(Note P)	Attachment 5	-3,829,919
106	Less Preferred Stock		(Line 114)	0
107	Less Account 216.1	(Note P)	Attachment 5	-440,610
108	<b>Common Stock</b>		(Line 104 - 105 - 106 - 107)	<b>17,763,165,121</b>
<b>Capitalization</b>				
109	Long Term Debt	(Note P)	Attachment 5	14,440,000,700
110	Less: Loss on Reacquired Debt	(Note P)	Attachment 5	18,299,000
111	Plus: Gain on Reacquired Debt	(Note P)	Attachment 5	0
112	Less: ADIT associated with Gain or Loss	(Note P)	Attachment 5	1,411,302
113	Total Long Term Debt		(Line 109 - 110 + 111 - 112)	14,420,290,399
114	Preferred Stock	(Note P)	Attachment 5	0
115	Common Stock		(Line 108)	17,763,165,121
116	<b>Total Capitalization</b>		(Sum Lines 113 to 115)	<b>32,183,455,519</b>
117	Debt %	Total Long Term Debt	(Line 109 / (Line 109 + 114 + 115))	44.84%
118	Preferred %	Preferred Stock	(Line 114 / (Line 109 + 114 + 115))	0.00%
119	Common %	Common Stock	(Line 115 / (Line 109 + 114 + 115))	55.16%
120	Debt Cost	Total Long Term Debt	(Line 102 / Line 113)	0.0402
121	Preferred Cost	Preferred Stock	(Line 103 / Line 114)	0.0000
122	Common Cost	Common Stock	(Note J) Fixed	<b>0.1040</b>
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)	0.0180
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)	0.0000
125	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)	0.0574
126	<b>Rate of Return on Rate Base ( ROR )</b>		(Sum Lines 123 to 125)	<b>0.0754</b>
127	<b>Investment Return = Rate Base * Rate of Return</b>		<b>(Line 65 * Line 126)</b>	<b>960,957,348</b>

**Composite Income Taxes**

<b>Income Tax Rates</b>				
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	Attachment 5	9.00%
130	p	(percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
131	T	$T = 1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p) =$		28.11%
132	T / (1-T)			39.10%
<b>ITC Adjustment</b>				
133	Amortized Investment Tax Credit	(Note O)	Attachment 5	-456,170
134	1/(1-T)		1 / (1 - Line 131)	139.10%
135	Net Plant Allocation Factor		(Line 18)	58.23%
136	<b>ITC Adjustment Allocated to Transmission</b>		(Line 133 * Line 134 * Line 135)	<b>-369,524</b>
<b>State and Local Tax Credits</b>				
137	State and Local Tax Credits	(Note O)	Attachment 5	0
138	1/(1-T)		1 / (1 - Line 131)	139.10%
139	<b>State and Local Tax Credit Adjustment</b>		(Line 137 * Line 138)	<b>0</b>
<b>Deficient/Excess Deferred Taxes Amortization</b>				
140	Amortized Deficient Deferred Taxes (Account 410.1)	(Note S)	Attachment 9-EDIT-DDIT	0
141	Amortized Excess Deferred Taxes (Account 411.1)	(Note T)	Attachment 9-EDIT-DDIT	-2,348,435
142	Total		(Line 140 + Line 141)	-2,348,435
143	1/(1-T)		1 / (1 - Line 131)	139.10%
144	<b>Deficient/Excess Deferred Taxes Allocated to Transmission</b>		(Line 142 * Line 143)	<b>-3,266,706</b>
<b>AFUDC Equity Permanent Difference</b>				
145	Tax Effect of AFUDC Equity Permanent Difference	(Note U)		2,707,682
146	1/(1-T)		1 / (1 - Line 131)	139.10%
147	<b>AFUDC Equity Permanent Difference Tax Adjustment</b>		(Line 145 * Line 146)	<b>3,766,424</b>
148	<b>Income Tax Component =</b>	$(T/1-T) * \text{Investment Return} * (1 - (\text{WCLTD}/\text{ROR})) =$	[Line 132 * Line 127 * (1 - (Line 123 / Line 126))]	<b>285,910,493</b>
149	<b>Total Income Taxes</b>		<b>(Lines 136 + 139 + 144 + 147 + 148)</b>	<b>286,040,687</b>

**Revenue Requirement**

<b>Summary</b>				
150	Net Property, Plant & Equipment		(Line 48)	15,886,874,105
151	Total Adjustment to Rate Base		(Line 64)	-3,140,618,933
152	<b>Rate Base</b>		(Line 65)	<b>12,746,255,172</b>
153	Total Transmission O&M		(Line 87)	219,845,420
154	Total Transmission Depreciation & Amortization		(Line 99)	406,895,237
155	Taxes Other than Income		(Line 101)	17,390,278
156	Investment Return		(Line 127)	960,957,348
157	Income Taxes		(Line 149)	286,040,687
158	<b>Gross Revenue Requirement</b>		<b>(Sum Lines 153 to 157)</b>	<b>1,891,128,970</b>
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>				
159	Transmission Plant In Service		(Line 24)	18,865,765,720
160	Excluded Transmission Facilities	(Note B & M)	Attachment 5	0
161	Included Transmission Facilities		(Line 159 - Line 160)	18,865,765,720
162	Inclusion Ratio		(Line 161 / Line 159)	100.00%
163	Gross Revenue Requirement		(Line 158)	1,891,128,970
164	<b>Adjusted Gross Revenue Requirement</b>		(Line 162 * Line 163)	<b>1,891,128,970</b>
<b>Revenue Credits &amp; Interest on Network Credits</b>				
165	Revenue Credits	(Note O)	Attachment 3	53,714,519
166	Interest on Network Credits	(Note N & O)	Attachment 5	0
167	<b>Net Revenue Requirement</b>		<b>(Line 164 - Line 165 + Line 166)</b>	<b>1,837,414,451</b>
<b>Net Plant Carrying Charge</b>				
168	Gross Revenue Requirement		(Line 158)	1,891,128,970
169	Net Transmission Plant, CWIP and Abandoned Plant		(Line 24 - Line 37 + Line 53 + Line 54)	15,825,046,254
170	Net Plant Carrying Charge		(Line 168 / Line 169)	11.9502%
171	Net Plant Carrying Charge without Depreciation		(Line 168 - Line 88) / Line 169	9.4125%
172	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 168 - Line 88 - Line 127 - Line 149) / Line 169	1.5326%
<b>Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE</b>				
173	Gross Revenue Requirement Less Return and Taxes		(Line 158 - Line 156 - Line 157)	644,130,935
174	Increased Return and Taxes		Attachment 4	1,344,797,371
175	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 173 + Line 174)	1,988,928,306
176	Net Transmission Plant, CWIP and Abandoned Plant		(Line 24 - Line 37 + Line 53 + Line 54)	15,825,046,254
177	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 175 / Line 176)	12.5682%
178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 175 - Line 88) / Line 176	10.0305%
179	<b>Net Revenue Requirement</b>		(Line 167)	<b>1,837,414,451</b>
180	True-up amount		Attachment 6	32,821,713
181	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM transmission zones		Attachment 7	5,373,251
182	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	0
183	<b>Net Zonal Revenue Requirement</b>		(Line 179 + 180 + 181 + 182)	<b>1,875,609,415</b>
<b>Network Zonal Service Rate</b>				
184	1 CP Peak		Attachment 5	10,229.5
185	Rate (\$/MW-Year)	(Note L)	(Line 183 / 184)	183,352.99
186	<b>Network Service Rate (\$/MW/Year)</b>		<b>(Line 185)</b>	<b>183,352.99</b>

**Notes**

A Electric portion only

B Calculated using 13-month average balances.

C Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.

D Includes all EPRI Annual Membership Dues

E Includes all Regulatory Commission Expenses

F Includes Safety related advertising included in Account 930.1

G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in FERC Form 1 at 351.h.

H CWIP can only be included if authorized by the Commission.

I The currently effective income tax rate where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p =$   
the percentage of federal income tax deductible for state income taxes

J ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.

PBOP expense shall be based upon the Company's Actual Annual PBOP Expense until changed by a filing at FERC.

The actual Annual PBOP Expense to be included in the Formula Rate Annual Update that is required to be filed on or before October 15 of each year shall be based upon the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees for PBOP and as included by the Company in its most recent True-up Adjustment filing.

PSEG will provide, in connection with each annual True-Up Adjustment filing a confidential copy of relevant pages from annual actuarial valuation report supporting the derivation of the Actual Annual PBOP Expense as charged to FERC Account 926 on behalf of electric employees.

Depreciation rates shown in Attachment 8 are fixed until changed as the result of a filing at FERC.

If book depreciation rates are different than the Attachment 8 rates, PSE&G will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to FERC Form 1 amounts.

K Education and outreach expenses relating to transmission, for example siting or billing

L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.

M Amount of transmission plant excluded from rates per Attachment 5.

N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.

Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 166.

O Expenses reflect full year plan

P The projected capital structure shall reflect the capital structure from the FERC Form 1 data. For all other formula rate calculations, the projected capital structure and actual capital structure shall reflect the capital structure from the most recent FERC Form 1 data available.

Calculated using the average of the prior year and current year balances.

Q Calculated using beginning and year end projected balances.

R Unamortized Abandoned Plant and Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion.

S Includes the amortization of any deficient deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority.

Deficient deferred income taxes will increase tax expense by the amount of the deficiency multiplied by  $(1/1-T)$  (Line 144).

T Includes the amortization of any excess deferred income taxes resulting from changes to income tax laws, income tax rates (including changes in apportionment) and other actions taken by a taxing authority.

Excess deferred income taxes will decrease tax expense by the amount of the excess multiplied by  $(1/1-T)$  (Line 144).

U Includes the annual income tax cost or benefits due to the AFUDC Equity permanent difference.  $(1/1-T)$  multiplied by the amount of AFUDC Equity permanent difference included in Line 145 and will increase or decrease tax expense by the amount of the expense or benefit included on Line 145 multiplied by  $(1/1-T)$  (Line 147).

END

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Current Year**

	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Total ADIT	
<b>ADIT-282 (Not Subject to Proration)</b>	(842,518,382)	0	(1,122,066)	0		From Acct. 282 (Not Subject to Proration) total, below
<b>ADIT-283</b>	(1,096,482)	(444,780)	0	41,617,850		From Acct. 283 total, below
<b>ADIT-190</b>	0	0	2,919,640	6,495,681		From Acct. 190 total, below
<b>Subtotal</b>	(843,616,864)	(444,780)	1,797,574	48,113,531		
<b>Wages &amp; Salary Allocator</b>				23.0000%		
<b>Net Plant Allocator</b>		58.2350%				
<b>Multi-Factor A&amp;G Expense Allocator</b>				30.5973%		
<b>End of Year ADIT</b>	(843,616,864)	(259,018)	413,442	14,721,425	<b>(828,741,014)</b>	
<b>End of Previous Year ADIT (from Sheet 1A-ADIT)</b>	(812,171,454)	(478,064)	434,651	13,476,087	<b>(798,738,799)</b>	
<b>Average Beginning and End of Year ADIT</b>	(827,894,159)	(368,551)	424,047	14,098,756	<b>(813,739,907)</b>	
<b>ADIT-282 (Subject to Proration)</b>	(1,802,840,845)	0	(1,073,046)	0	<b>(1,803,913,891)</b>	From Acct. 282 (Subject to Proration) total, below
<b>Total Accumulated Deferred Income Taxes</b>					<b>(2,617,653,798)</b>	Appendix A, Line 49

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 112  
 (444,780) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	C Gas, Prod Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G A&G Expense Related	H Justification
ADIT-190							
OPEB	12,175,384	0	0	0	0	12,175,384	FASB 106 - Post Retirement Obligation, A&G expense related (Col. G).
Gross-up on Excess Deferred Income Taxes	348,841,719	348,841,719	0	0	0	0	Represents gross-up on excess deferred tax balance that resides in Account 254.
Bad Debts	24,649,073	24,649,073	0	0	0	0	Flow Through of the difference between write-off of bad debt reserve and increases in bad debt reserve.
New Jersey Corporation Business Tax	89,788,773	89,788,773	0	0	0	0	New Jersey Corporate Income Tax, not in rates, Distribution or other related (Col. C).
Vacation Pay	625,298	0	0	0	0	625,298	Vacation pay earned and expensed for books, tax deduction when paid, A&G Expense related (Col. G).
Stock Compensation	2,459,030	0	0	0	2,459,030	0	Book expense recorded when stock is granted, tax expense when stock vests, Labor Related (Col. F).
Deferred Compensation	460,610	0	0	0	460,610	0	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees, Labor Related (Col. F).
Contribution in Aid of Construction	6,168,310	6,168,310	0	0	0	0	Income that is subject to tax. Underlying assets received in aid of construction are not in the formula, therefore associated ADIT is excluded.
Customer Advances	15,324,712	15,324,712	0	0	0	0	Distribution-related income that is subject to tax. Underlying assets received are not in the formula, therefore associated ADIT is excluded.
Injuries and Damages	5,263,836	0	0	0	0	5,263,836	Book expense not deductible for tax return purposes, A&G Expense related, distribution portion is FAS109 ADIT.
Legal Reserve	173,453	173,453	0	0	0	0	Legal-related book expense not deductible for tax return purposes, distribution or other related (Col. C).
Operating Leases	11,789,612	11,789,612	0	0	0	0	Operating leases per ASC842, distribution or other related (Col. C).
Materials and Supplies	946,934	946,934	0	0	0	0	Book reserves for Materials and Supplies in Account 154, distribution or other related (Col. C).
Asset Retirement Obligations	161,094	161,094	0	0	0	0	Distribution-related Asset Retirement Liabilities not deducted for tax until assets are retired, distribution or other related (Col. C).
FASB Reserve	1,659,000	1,659,000	0	0	0	0	FASB loss contingenc accrual not deductible for tax purposes, distribution or other related (Col. C).
Capitalization of Sec 174	3,628,051	3,628,051	0	0	0	0	Under TCJA, IRC Sec. 174, R&D Expense deductible for book, is capitalized and amortized for tax, Distribution or other related (Col. C).
Capital Loss Carryforward	204,133	204,133	0	0	0	0	Capital loss that was limited in prior years, to use in a future income tax period, distribution or other related (Col. C).
Casualty Loss	11,987,040	11,987,040	0	0	0	0	Distribution or other related expense deferred for book purposes and deducted for tax purposes (Col. C).
Federal CAMT Credit Carryforward	67,918,697	67,918,697	0	0	0	0	Estimated Federal 15% corporate alternative minimum tax ("CAMT") became effective 2023. Distribution or other related (Col. C). The impact the CAMT will have on PSE&G's financial statements is subject to continued evaluation.
Performance Incentive Plan Adj.	5,870,383	0	0	0	0	5,870,383	Book expense for performance incentive plan not deducted for tax purpose until paid, A&G Expense Related (Col. G).
Miscellaneous	13,575	13,575	0	0	0	0	Miscellaneous Tax Adjustments
<b>Subtotal - p234</b>	<b>610,108,717</b>	<b>583,254,176</b>	<b>0</b>	<b>0</b>	<b>2,919,640</b>	<b>23,834,901</b>	
Less FASB 109 Above if not separately removed	29,912,909	24,649,073	0	0	0	5,263,836	
Less FASB 106 Above if not separately removed	12,175,384	0	0	0	0	12,175,384	
<b>Total</b>	<b>568,020,424</b>	<b>558,605,103</b>	<b>0</b>	<b>0</b>	<b>2,919,640</b>	<b>6,495,681</b>	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Current Year

Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet

A	B	C	D	E	F	G	H
ADIT- 282 (Not Subject to Proration)	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
Depreciation - Liberalized Depreciation (Federal)	(213,059,207)	0	(213,059,207)	0	0	0	Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column F represents ADIT associated with common plant assets.
Depreciation - Liberalized Depreciation (State)	(1,018,803,743)	(388,222,502)	(629,459,175)	0	(1,122,066)	0	Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column F represents ADIT associated with common plant assets.
Accounting for Income Taxes	(238,829,322)	(110,491,886)	(127,817,967)	0	(519,469)	0	FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to revaluation
<b>Subtotal - ADIT- 282 (Not Subject to Proration)</b>	<b>(1,470,692,272)</b>	<b>(498,714,388)</b>	<b>(970,336,349)</b>	<b>0</b>	<b>(1,641,535)</b>	<b>0</b>	
Less FASB 109 Above if not separately removed	(238,829,322)	(110,491,886)	(127,817,967)	0	(519,469)	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	0	
<b>Total ADIT- 282 (Not Subject to Proration)</b>	<b>(1,231,862,950)</b>	<b>(388,222,502)</b>	<b>(842,518,382)</b>	<b>0</b>	<b>(1,122,066)</b>	<b>0</b>	

A	B	C	D	E	F	G	H
ADIT- 282 (Subject to Proration)	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
Depreciation - Liberalized Depreciation (Federal)	(3,095,041,146)	(1,287,534,882)	(1,802,840,845)	0	(4,665,419)	0	Column C represents ADIT associated with distribution assets, Column D represents the prorated ADIT associated with transmission assets, and Column F represents prorated ADIT associated with common plant assets.
<b>Subtotal - ADIT- 282 (Subject to Proration)</b>	<b>(3,095,041,146)</b>	<b>(1,287,534,882)</b>	<b>(1,802,840,845)</b>	<b>0</b>	<b>(4,665,419)</b>	<b>0</b>	
Less FASB 109 Above if not separately removed	0	0	0	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	0	
<b>Total ADIT- 282 (Subject to Proration)</b>	<b>(3,095,041,146)</b>	<b>(1,287,534,882)</b>	<b>(1,802,840,845)</b>	<b>0</b>	<b>(4,665,419)</b>	<b>0</b>	

Instructions for Account 282:

- ADIT items subject to the IRS's proration methodology shall be included in the ADIT- 282 (Subject to Proration) section in order to avoid the two-step averaging of prorated ADIT balances
- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Current Year**

A	B	C	D	E	F	G	H
ADIT- 283	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
New Jersey Corporation Business Tax	(232,012.375)	(232,012.375)	0	0	0	0	New Jersey Corporate Income Tax, not in rates, Distribution or other related (Col. C)
Accelerated Activity Plan	(44,894.368)	(44,894.368)	0	0	0	0	Book deferral of under recovered distribution-related costs that are deducted for tax purposes, Distribution or other related (Col. C)
Pension	(115,267.770)	(156,885,620)	0	0	0	41,617,850	FAS158 adjustment not included in Rate Base (Col. C), Pension liability is A&G Expense-related (Col. G)
Loss on Recquired Debt	(444,780)	0	0	(444,780)	0	0	Plant-related expense deferred for book purposes and deducted for tax purposes (Col. E)
Deferred Gain	(3,918,338)	(3,918,338)	0	0	0	0	Distribution or other related deferred gain that resulted from 2000 deregulation step up in basis (Col. C)
Clause	(24,454.162)	(24,454.162)	0	0	0	0	Book deferral of under recovered distribution or other related costs that are deducted for tax purposes (Col. C)
Real Estate Taxes	(503,189)	595,293	(1,098,482)	0	0	0	Real estate-related expense deferred for book purposes and deducted for tax purposes, distribution or other related (Col. C) and transmission-related (Col. D)
OCI Rabbi Trust	(3,017,066)	(3,017,066)	0	0	0	0	Distribution or other related unrealized gains and losses on equity security investments (Col. C)
Capital Infrastructure Program - CIP II	(3,590,965)	(3,590,965)	0	0	0	0	Distribution or other related capital infrastructure program, Expenses deferred for book purposes and deducted for tax purposes (Col. C)
COVID Deferral	(5,236,748)	(5,236,748)	0	0	0	0	Distribution or other related deferred book expenses deductible for tax purposes, incurred as a result of COVID (Col. C)
Green Program Recovery Charge - CEF Program	(340,698.804)	(340,698.804)	0	0	0	0	Distribution or other related, Clean Energy Future (CEF) program, expenses capitalized for book purposes, deducted for tax purposes (Col. C)
Operating Leases	(11,116,947)	(11,116,947)	0	0	0	0	Operating leases per ASC842, offset by operating leases in Account 190, Distribution or other related to all functions (Col. C)
Unrealized Gain/Loss on Equity Securities	(209,577)	(209,577)	0	0	0	0	Distribution or other related, Unrealized gains and losses on equity security investments (Col. C)
Charitable Contributions	(185,999)	(185,999)	0	0	0	0	Distribution or other related deduction with offsetting DTA on PSEG parent, (Col. C)
Assessment by BPU of the State of NJ	(6,087,090)	(6,087,090)	0	0	0	0	Book expense for performance incentive plan not deducted for tax purpose until paid, A&G Expense Related (Col. G)
Accounting for Income Taxes (FAS109) - Federal	(231,171,733)	0	0	(231,171,733)	0	0	FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation
<b>Subtotal - p277</b>	<b>(1,022,809,911)</b>	<b>(831,712,766)</b>	<b>(1,098,482)</b>	<b>(231,616,513)</b>	<b>0</b>	<b>41,617,850</b>	
Less FASB 109 Above if not separately removed	(231,171,733)	0	0	(231,171,733)	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	0	
<b>Total</b>	<b>(791,638,178)</b>	<b>(831,712,766)</b>	<b>(1,098,482)</b>	<b>(444,789)</b>	<b>0</b>	<b>41,617,850</b>	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year**

	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Total ADIT	
<b>ADIT- 282 (Not Subject to Proration)</b>	(810,890,630)	0	(1,467,468)	0		From Acct. 282 (Not Subject to Proration) total, below
<b>ADIT-283</b>	(1,280,824)	(820,956)	0	40,034,682		From Acct. 283 total, below
<b>ADIT-190</b>	0	0	3,357,256	4,008,754		From Acct. 190 total, below
<b>Subtotal</b>	(812,171,454)	(820,956)	1,889,788	44,043,436		
<b>Wages &amp; Salary Allocator</b>			23.0000%			
<b>Net Plant Allocator</b>		58.2350%				
<b>Multi-Factor A&amp;G Expense Allocator</b>				30.5973%		
<b>End of Year ADIT</b>	(812,171,454)	(478,084)	434,651	13,476,087	<b>(798,738,799)</b>	

Note: ADIT associated with Gain or Loss on Reacquired Debt is included in Column A here and included in Cost of Debt on Appendix A, Line 112  
 (820,956) < From Acct 283, below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-G and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

A	B Total	C Gas, Prod Or Other Related	D Only Transmission Related	E Plant Related	F Labor Related	G A&G Expense Related	H Justification
ADIT-190							
OPFB	16,262,614	0	0	0	0	16,262,614	FASB 106 - Post Retirement Obligation, A&G expense related (Col. G).
Gross-up on Excess Deferred Income Taxes	357,147,854	357,147,854	0	0	0	0	Represents gross-up on excess deferred tax balance that resides in Account 254.
Bad Debts	25,188,773	25,188,773	0	0	0	0	Flow Through of the difference between write-off of bad debt reserve and increases in bad debt reserve.
New Jersey Corporation Business Tax	69,788,773	69,788,773	0	0	0	0	New Jersey Corporate Income Tax, not in rates, Distribution or other related (Col. C).
Vacation Pay	625,298	0	0	0	0	625,298	Vacation pay earned and expensed for books, tax deduction when paid, A&G Expense related (Col. G).
Stock Compensation	2,951,776	0	0	0	2,951,776	0	Book expense recorded when stock is granted, tax expense when stock vests, Labor Related (Col. F).
Deferred Compensation	405,480	0	0	0	405,480	0	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees, Labor Related (Col. F).
Contribution in Aid of Construction	7,419,798	7,419,798	0	0	0	0	Income that is subject to tax. Underlying assets received in aid of construction are not in the formula, therefore associated ADIT is excluded.
Customer Advances	12,384,924	12,384,924	0	0	0	0	Distribution-related income that is subject to tax. Underlying assets received are not in the formula, therefore associated ADIT is excluded.
Injuries and Damages	4,644,402	0	0	0	0	4,644,402	Book expense not deductible for tax return purposes, A&G Expense related, distribution portion is FAS109 ADIT.
Legal Reserve	50,880	50,880	0	0	0	0	Legal-related book expense not deductible for tax return purposes, distribution or other related (Col. C).
Operating Leases	11,944,825	11,944,825	0	0	0	0	Operating leases per ASC842, distribution or other related (Col. C).
Materials and Supplies	946,934	946,934	0	0	0	0	Book reserves for Materials and Supplies in Account 154, distribution or other related (Col. C).
Asset Retirement Obligations	161,094	161,094	0	0	0	0	Distribution-related Asset Retirement Liabilities not deducted for tax until assets are retired, distribution or other related (Col. C).
FAS5 Reserve	1,659,000	1,659,000	0	0	0	0	FAS5 loss contingencies accrual not deductible for tax purposes, distribution or other related (Col. C).
Capitalization of Sec 174	5,851,396	5,851,396	0	0	0	0	Under TCJA IRC Sec 174, R&D Expense deductible for book, is capitalized and amortized for tax, Distribution or other related (Col. C).
Capital Loss Carryforward	204,133	204,133	0	0	0	0	Capital loss that was limited in prior years, to use in a future income tax period, distribution or other related (Col. C).
Casualty Loss	11,885,738	11,885,738	0	0	0	0	Distribution or other related expense deferred for book purposes and deducted for tax purposes (Col. C).
Federal CAMT Credit Carryforward	33,959,348	33,959,348	0	0	0	0	Estimated Federal 15% corporate alternative minimum tax ("CAMT") became effective 2023. Distribution or other related (Col. C). The impact the CAMT will have on PSE&G's financial statements is subject to continued evaluation.
Performance Incentive Plan Adj	3,383,456	0	0	0	0	3,383,456	Book expense for performance incentive plan not deducted for tax purpose until paid, A&G Expense Related (Col. G).
Miscellaneous	14,366	14,366	0	0	0	0	Miscellaneous Tax Adjustments
<b>Subtotal - p234</b>	<b>566,880,862</b>	<b>538,607,836</b>	<b>0</b>	<b>0</b>	<b>3,357,256</b>	<b>24,915,770</b>	
<b>Less FASB 109 Above if not separately removed</b>	<b>29,833,175</b>	<b>25,188,773</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,644,402</b>	
<b>Less FASB 106 Above if not separately removed</b>	<b>16,262,614</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,262,614</b>	
<b>Total</b>	<b>520,785,073</b>	<b>513,419,063</b>	<b>0</b>	<b>0</b>	<b>3,357,256</b>	<b>4,008,754</b>	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year

A	B	C	D	E	F	G	H
	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
<b>ADIT- 282 (Not Subject to Proration)</b>							
Depreciation - Liberalized Depreciation (Federal)	(224,691,219)	0	(224,691,219)	0	0	0	Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column F represents ADIT associated with common plant assets.
Depreciation - Liberalized Depreciation (State)	(971,515,654)	(383,848,775)	(586,199,411)	0	(1,467,468)	0	Column C represents ADIT associated with distribution assets, Column D represents the ADIT associated with transmission assets, and Column F represents ADIT associated with common plant assets.
Accounting for Income Taxes	(242,475,651)	(111,368,738)	(130,707,565)	0	(399,348)	0	FASB 109 - deferred tax liability primarily associated with plant related items previously flowed through due to regulation.
<b>Subtotal - ADIT- 282 (Not Subject to Proration)</b>	<b>(1,438,682,524)</b>	<b>(495,217,513)</b>	<b>(941,598,195)</b>	<b>0</b>	<b>(1,866,816)</b>	<b>0</b>	
Less FASB 109 Above if not separately removed	(242,475,651)	(111,368,738)	(130,707,565)	0	(399,348)	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	0	
<b>Total ADIT- 282 (Not Subject to Proration)</b>	<b>(1,196,206,873)</b>	<b>(383,848,775)</b>	<b>(810,890,630)</b>	<b>0</b>	<b>(1,467,468)</b>	<b>0</b>	

A	B	C	D	E	F	G	H
	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
<b>ADIT- 282 (Subject to Proration)</b>							
Depreciation - Liberalized Depreciation (Federal)	(2,965,158,546)	(1,193,922,913)	(1,766,051,936)	0	(5,183,697)	0	Column C represents ADIT associated with distribution assets, Column D represents the prorated ADIT associated with transmission assets, and Column F represents prorated ADIT associated with common plant assets.
<b>Subtotal - ADIT- 282 (Subject to Proration)</b>	<b>(2,965,158,546)</b>	<b>(1,193,922,913)</b>	<b>(1,766,051,936)</b>	<b>0</b>	<b>(5,183,697)</b>	<b>0</b>	
Less FASB 109 Above if not separately removed	0	0	0	0	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	0	
<b>Total ADIT- 282 (Subject to Proration)</b>	<b>(2,965,158,546)</b>	<b>(1,193,922,913)</b>	<b>(1,766,051,936)</b>	<b>0</b>	<b>(5,183,697)</b>	<b>0</b>	

Instructions for Account 282:

- ADIT items subject to the IRS's proration methodology shall be included in the ADIT- 282 (Subject to Proration) section in order to avoid the two-step averaging of prorated ADIT balances
- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet - December 31 of the Previous Year

A	B	C	D	E	F	G	H
ADIT-283	Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	A&G Expense Related	Justification
New Jersey Corporation Business Tax	(194,871,030)	(194,871,030)	0	0	0	0	New Jersey Corporate Income Tax, not in rates. Distribution or other related (Col. C).
Accelerated Activity Plan	(52,517,172)	(52,517,172)	0	0	0	0	Book deferral of under recovered distribution-related costs that are deducted for tax purposes. Distribution or other related (Col. C).
Pension	(118,347,201)	(158,381,883)	0	0	0	40,034,682	FAS158 adjustment not included in Rate Base (Col. C). Pension liability is A&G Expense-related (Col. G).
Loss on Reacquired Debt	(820,956)	0	0	(820,956)	0	0	Plant-related expense deferred for book purposes and deducted for tax purposes (Col. E).
Deferred Gain	(4,146,831)	(4,146,831)	0	0	0	0	Distribution or other related deferred gain that resulted from 2000 deregulation step up in basis (Col. C).
Clause	(58,634,352)	(58,634,352)	0	0	0	0	Book deferral of under recovered distribution or other related costs that are deducted for tax purposes (Col. C).
Real Estate Taxes	(503,189)	777,635	(1,280,824)	0	0	0	Real estate-related expense deferred for book purposes and deducted for tax purposes, distribution or other related (Col. C) and transmission-related (Col. D).
OCI Rabbi Trust	(724,907)	(724,907)	0	0	0	0	Distribution or other related unrealized gains and losses on equity security investments (Col. C).
Capital Infrastructure Program - CIP II	(3,720,876)	(3,720,876)	0	0	0	0	Distribution or other related capital infrastructure program. Expenses deferred for book purposes and deducted for tax purposes (Col. C).
COVID Deferral	(5,934,272)	(5,934,272)	0	0	0	0	Distribution or other related deferred book expenses deductible for tax purposes, incurred as a result of COVID (Col. C).
Green Program Recovery Charge - CEF Program	(260,757,677)	(260,757,677)	0	0	0	0	Distribution or other related, Clean Energy Future (CEF) program, expenses capitalized for book purposes, deducted for tax purposes (Col. C).
Operating Leases	(11,354,226)	(11,354,226)	0	0	0	0	Operating leases per ASC842, offset by operating leases in Account 190. Distribution or other related to all functions (Col. C).
Unrealized Gain/Loss on Equity Securities	(189,511)	(189,511)	0	0	0	0	Distribution or other related, Unrealized gains and losses on equity security investments (Col. C).
Charitable Contributions	(185,999)	(185,999)	0	0	0	0	Distribution or other related deduction with offsetting DTA on PSEG parent (Col. C).
Assessment by BPU of the State of NJ	(3,043,545)	(3,043,545)	0	0	0	0	Distribution or other related expense deferred for book purposes and deducted for tax purposes (Col. C).
Accounting for Income Taxes (FAS109) - Federal	(199,578,089)	0	0	(199,578,089)	0	0	FASB 109 - deferred tax liability primarily non-plant related items previously flowed through due to regulation.
<b>Subtotal - p277</b>	<b>(915,329,833)</b>	<b>(753,684,646)</b>	<b>(1,280,824)</b>	<b>(200,399,045)</b>	<b>0</b>	<b>40,034,682</b>	
Less FASB 109 Above if not separately removed	(199,578,089)	0	0	(199,578,089)	0	0	
Less FASB 106 Above if not separately removed	0	0	0	0	0	0	
<b>Total</b>	<b>(715,751,744)</b>	<b>(753,684,646)</b>	<b>(1,280,824)</b>	<b>(820,956)</b>	<b>0</b>	<b>40,034,682</b>	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- ADIT items related to A&G Expenses and not in Columns C & D are included in Column G
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 2 - Taxes Other Than Income Worksheet**

<i>Other Taxes</i>	<i>Page 263 Col (i)</i>	<i>Allocator</i>	<i>Allocated Amount</i>
<b>Plant Related</b>			
1 Real Estate	27,837,510		Attachment 5
2 <b>Total Plant Related</b>	27,837,510	N/A	13,132,730 Attachment 5
<b>Labor Related</b>			
<b>Wages &amp; Salary Allocator</b>			
3 FICA	16,885,825		
4 Federal Unemployment Tax	102,658		
5 New Jersey Unemployment Tax	1,154,542		
6 New Jersey Workforce Development	368,054		
7			
8 <b>Total Labor Related</b>	18,511,079	23.0000%	4,257,548
<b>Other Included</b>			
<b>Net Plant Allocator</b>			
9			
10			
11			
12			
13 <b>Total Other Included</b>	0	58.2350%	0
14 <b>Total Included (Lines 2 + 8 + 13)</b>	<b>46,348,589</b>		<b>17,390,278</b>
<b>Currently Excluded</b>			
15 Corporate Business Tax			
16 TEFA			
17 Use & Sales Tax			
18 Local Franchise Tax			
19 PA Corporate Income Tax			
20 Municipal Utility			
21 Public Utility Fund			
22 <b>Subtotal, Excluded</b>	0		
23 <b>Total, Included and Excluded (Line 14 + Line 22)</b>	46,348,589		
24 <b>Total Other Taxes from p114.14.g - Actual</b>	46,348,589		
25 Difference (Line 23 - Line 24)	0		

## Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Net Plant Allocator. If the taxes are 100% recovered at retail they shall not be included. Real Estate taxes are directly assigned to Transmission.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Net Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 3 - Revenue Credit Workpaper**

Accounts 450 & 451		Page #'s & Instructions
1 Late Payment Penalties Allocated to Transmission	0	Company Records
<b>Account 454 - Rent from Electric Property</b>		
2 Rent from Electric Property - Transmission Related (Note 2)	754,373	Company Records
<b>Account 456 - Other Electric Revenues</b>		
3 Transmission for Others	0	Company Records
4 Schedule 1A	4,750,000	Company Records
5 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner)	0	Company Records
6 Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	37,800,000	Company Records
7 Professional Services (Note 2)	50,000	Company Records
8 Revenues from Directly Assigned Transmission Facility Charges (Note 1)	8,538,962	Company Records
9 Rent or Attachment Fees associated with Transmission Facilities (Note 2)	6,500,000	Company Records
10 Gross Revenue Credits	(Sum Lines 1-9) <u>58,393,335</u>	
11 Less line 18	- line 18 <u>(4,678,816)</u>	
12 Total Revenue Credits	line 10 + line 11 <u><u>53,714,519</u></u>	
13 Revenues associated with lines 2, 7, and 9 (Note 2)	7,304,373	
14 Income Taxes associated with revenues in line 13	2,053,259	
15 One half margin ((line 13 - line 14)/2)	2,625,557	
16 All expenses (other than income taxes) associated with revenues in line 13 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	-	
17 Line 15 plus line 16	2,625,557	
18 Line 13 less line 17	4,678,816	

Note 1 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.

Note 2 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). PSE&G will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: in order to use lines 13-18, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 4 - Calculation of 100 Basis Point Increase in ROE**

A	Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes	Line 27 + Line 50 from below	1,344,797,371
B	100 Basis Point increase in ROE		1.00%

**Return Calculation**

		Appendix A Line or Source	Reference
1	<b>Rate Base</b>	(Line 48 + Line 64)	12,746,255,172
2	<b>Long Term Interest</b>	p117.62.c through 67.c	579,678,548
3	<b>Preferred Dividends</b>	enter positive	0
	<b>Common Stock</b>		
4	Proprietary Capital	Attachment 5	17,758,894,592
5	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	-3,829,919
6	Less Preferred Stock	(Line 114)	0
7	Less Account 216.1	Attachment 5	-440,610
8	Common Stock	(Line 104 - 105 - 106 - 107)	17,763,165,121
	<b>Capitalization</b>		
9	Long Term Debt	Attachment 5	14,440,000,700
10	Less: Loss on Reacquired Debt	Attachment 5	18,299,000
11	Plus: Gain on Reacquired Debt	Attachment 5	0
12	Less: ADIT associated with Gain or Loss	Attachment 5	1,411,302
13	Total Long Term Debt	(Line 109 - 110 + 111 - 112)	14,420,290,399
14	Preferred Stock	Attachment 5	0
15	Common Stock	(Line 108)	17,763,165,121
16	Total Capitalization	(Sum Lines 113 to 115)	32,183,455,519
17	Debt %	Total Long Term Debt	44.8%
18	Preferred %	Preferred Stock	0.0%
19	Common %	Common Stock	55.2%
20	Debt Cost	Total Long Term Debt	0.0402
21	Preferred Cost	Preferred Stock	0.0000
22	Common Cost	Common Stock	0.1140
23	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	0.0180
24	Weighted Cost of Preferred	Preferred Stock	0.0000
25	Weighted Cost of Common	Common Stock	0.0629
26	<b>Rate of Return on Rate Base ( ROR )</b>	<b>(Sum Lines 123 to 125)</b>	<b>0.0809</b>
27	<b>Investment Return = Rate Base * Rate of Return</b>	<b>(Line 65 * Line 126)</b>	<b>1,031,265,291</b>

**Composite Income Taxes**

	<b>Income Tax Rates</b>		
28	FIT=Federal Income Tax Rate		21.00%
29	SIT=State Income Tax Rate or Composite		9.00%
30	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
31	T	$T = 1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p) =$	28.11%
32	CIT = T / (1-T)		39.10%
33	1 / (1-T)		139.10%
	<b>ITC Adjustment</b>		
34	Amortized Investment Tax Credit	Attachment 5	-456,170
35	1/(1-T)	1 / (1 - Line 131)	139.10%
36	Net Plant Allocation Factor	(Line 18)	58.2350%
37	<b>ITC Adjustment Allocated to Transmission</b>	(Line 133 * Line 134 * Line 135)	<b>-369,524</b>
	<b>State and Local Tax Credits</b>		
38	State and Local Tax Credits	Attachment 5	0
39	1/(1-T)	1 / (1 - Line 131)	139.10%
40	<b>State and Local Tax Credit Adjustment</b>	(Line 137 * Line 138)	<b>0</b>
	<b>Deficient/Excess Deferred Taxes Amortization</b>		
41	Amortized Deficient Deferred Taxes (Account 410.1)	(Line 140)	0
42	Amortized Excess Deferred Taxes (Account 411.1)	(Line 141)	-2,348,435
43	Total	(Line 140 + Line 141)	-2,348,435
44	1/(1-T)	1 / (1 - Line 131)	139.10%
45	<b>Deficient/Excess Deferred Taxes Allocated to Transmission</b>	(Line 142 * Line 143)	<b>-3,266,706</b>
	<b>AFUDC Equity Permanent Difference</b>		
46	Tax Effect of AFUDC Equity Permanent Difference	(Line 145)	2,707,682
47	1/(1-T)	1 / (1 - Line 131)	139.10%
48	<b>AFUDC Equity Permanent Difference Tax Adjustment</b>	(Line 145 * Line 146)	<b>3,766,424</b>
49	<b>Income Tax Component =</b>	$CIT = (T / (1 - T)) * Investment\ Return * (1 - (WCLTD / R)) =$	<b>313,401,887</b>
50	<b>Total Income Taxes</b>	<b>(Lines 37 + 40 + 45 + 48 + 49)</b>	<b>313,532,081</b>



**Adjustments to A & G Expense**

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
69	Total A&G Expenses	(Note O)	p323.197.b	222,024,344
70	Actual PBOP expense	(Note J)	Company Records	-2,567,829
71	Actual PBOP expense	(Note O)	Company Records	-2,567,829

**Regulatory Expense Related to Transmission Cost Support**

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
<b>Allocated General &amp; Common Expenses</b>				
73	Regulatory Commission Exp Account 928	(Note E & O)	p323.189.b	17,244,621
<b>Directly Assigned A&amp;G</b>				
79	Transmission Regulatory Commission Exp Account 928	(Note G & O)	p350	500,000

**General & Common Expenses**

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
75	EPRI Dues	(Note D & O)	p352-353	0

**Safety Related Advertising Cost Support**

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Safety Related	Non-safety Related
<b>Directly Assigned A&amp;G</b>						
83	General Advertising Exp Account 930.1	(Note F & O)	p323.191.b	4,534,517	0	4,534,517

**Education and Out Reach Cost Support**

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Education & Outreach	Other
<b>Directly Assigned A&amp;G</b>						
80	General Advertising Exp Account 930.1	(Note K & O)	p323.191.b	4,534,517	0	4,534,517

**Depreciation Expense**

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
<b>Depreciation Expense</b>				
88	Depreciation-Transmission	(Note J & O)	p336.7.1	401,599,896
90	Depreciation-General & Common	(Note J & O)	p336.10.1 & 11.1	23,023,222
91	Depreciation-General Expense Associated with Acct. 397	(Note J & O)	Company Records	0
93	Depreciation-Intangible	(Note A & O)	p336.1.1	0
97	Transmission Depreciation Expense for Acct. 397	(Note J & O)	Company Records	0

**Direct Assignment of Transmission Real Estate Taxes**

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Transmission Related	Non-Transmission
100	Real Estate Taxes - Directly Assigned to Transmission		p263.33.1	27,837,510	13,132,730	14,704,780

PSE&G's real estate taxes detail is in an access database which contains a list of the towns PSE&G pays taxes to, which are billed on a quarterly basis for various parcels of property by major classification. Every parcel is associated with a Lot & Block number. These Lot & Blocks are identified to a particular type of property and are labeled. This is the breakout of transmission real estate taxes from total electric.

Return \ Capitalization

Line #s	Descriptions	Notes	Page #'s & Instructions	2023 End of Year	2024 End of Year	Average
104	Proprietary Capital	(Note P)	c112.16.c.d	17,061,039.593	18,456,749.591	17,758,894.592
105	Accumulated Other Comprehensive Income Account 219	(Note P)	p112.15.c.d	-3,545,873	-4,113,984	-3,829,919
107	Account 216.1	(Note P)	p119.53.c.d	-440,610	-440,610	-440,610
109	Long Term Debt	(Note P)	p112.18.c.d thru 21.c.d	13,765,000,700	15,115,000,700	14,440,000,700
110	Loss on Reacquired Debt	(Note P)	o111.81.c.d	19,772,352	16,825,647	18,299,000
111	Gain on Reacquired Debt	(Note P)	p113.61.c.d	0	0	0
112	ADT associated with Gain or Loss on Reacquired Debt	(Note P)	c277.3.k (footnote)	1,630,507	1,192,097	1,411,302
114	Preferred Stock	(Note P)	p112.3.c.d	0	0	0

MultiState Workpaper

Line #s	Descriptions	Notes	Page #'s & Instructions	State 1	State 2	State 3
<b>Income Tax Rates</b>						
129	SIT+State Income Tax Rate or Composite	(Note I)		NJ	9%	

Amortized Investment Tax Credits

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
133	Amortized Investment Tax Credit	(Note O)	c266.8.f (footnote), enter neative	-456,170

State and Local Tax Credits

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year	Allocators	Transmission Related
<b>State and Local Tax Credits</b>						
	Labor-related	(Note D)	Tax Return, enter neative	0	23.00%	0
	Plant-related	(Note O)	Tax Return, enter neative	0	58.23%	0
	Transmission-related	(Note O)	Tax Return, enter neative	0	100.00%	0
137	Total			0		0

Excluded Transmission Facilities

Line #s	Descriptions	Notes	Page #'s & Instructions	Form 1 Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Form 1 Dec	Average
160	Excluded Transmission Facilities	(Note B & M)		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Interest on Outstanding Network Credits Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
166	Interest on Network Credits	(Note N & O)		0

Facility Credits under Section 30.9 of the PJM OATT

Line #s	Descriptions	Notes	Page #'s & Instructions	End of Year
182	Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT			0

PJM Load Cost Support

Line #s	Descriptions	Notes	Page #'s & Instructions	1 CP Peak
164	Network Zonal Service Rate 1 CP Peak	(Note L)	PJM Data	10,229.5

Abandoned Transmission Projects

Line #s	Descriptions	Notes	Page #'s & Instructions	Project X	Project Y	Project Z
a	Beginning Balance of Unamortized Transmission Plant		Per FERC Order			
b	Amortization Period (Months)		Per FERC Order			
c	Monthly Amortization		(line a / line b)	-	-	-
d	Months in Year to be Amortized					
e	Amortization in Rate Year	(Note R)	(c * d)			
f	Beginning of Year Balance of Unamortized Transmission Plant					
g	End of Year Balance of Unamortized Transmission Plant		(f - e)			
54	Average Balance of Unamortized Abandoned Transmission F	(Note R)	(f + g)/2			

Unfunded Reserves

Line #s	List of all reserves:	BOY Balance	EOY Balance	Average Balance	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter zero (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by the transmission formula customers	Allocation	Amount Allocated
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (d x e x (g x h))
	Injuries and Damages	(7,005,745)	(7,005,745)	(7,005,745)	1.00	1.00	100%	30.80%	(2,143,566)
	Worker's Compensation (A&G)	(153,895)	(153,895)	(153,895)	1.00	1.00	100%	30.80%	(47,088)
	Worker's Compensation (Transmission)	(2,527,826)	(2,527,826)	(2,527,826)	1.00	1.00	100%	100.00%	(2,527,826)
	SERP and Deferred Compensation	1,195,557	1,195,557	1,195,557	0.00	1.00	100%	30.80%	0
	Annual Incentive Plan (A&G)	(373,387)	(373,387)	(373,387)	1.00	1.00	100%	30.80%	(114,246)
	Annual Incentive Plan (Transmission)	(6,133,106)	(6,133,106)	(6,133,106)	1.00	1.00	100%	100.00%	(6,133,106)
	Vacation Accruals	(928,236)	(928,236)	(928,236)	1.00	1.00	100%	100.00%	(928,236)
	Environmental Reserves	(1,596,000)	(1,596,000)	(1,596,000)	1.00	1.00	100%	100.00%	(1,596,000)

62				0	0
	Total	(17,522,638)	(17,522,638)	(17,522,638)	(13,490,068)

## Notes:

The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). The allocator in Col. (b) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.

Unfunded Reserve amounts in Col. (b) and (c) are to be entered as a negative.

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 6 - True-up Adjustment for Network Integration Transmission Service - December 31, 2024**

True-up Revenue Requirement For Year 2024	Projection Revenue Requirement For Year 2024	True-up Adjustment - (Over)/Under Recovery	True-up Year: 2024
\$1,781,530,093	\$1,753,450,380	\$28,079,713	Intermediate Year: 2025
			Rate Year: 2026

Month	(Refunds)/Surcharges	Cumulative (Refunds)/Surcharges - Beginning of Month (Without Interest)	Base for Quarterly Compound Interest	Base for Monthly Interest	Monthly Interest Rate	Calculated Interest	Amortization	Cumulative (Refunds)/Surcharges and Interest - End of Month
<b>Calculation of Interest</b>								
<i>True-Up Year</i>								
1/1/2024	2,339,976	-	-	-	0.720%	-		2,339,976
2/1/2024	2,339,976	2,339,976	-	2,339,976	0.680%	15,912		4,695,864
3/1/2024	2,339,976	4,679,952	-	4,679,952	0.720%	33,696		7,069,536
4/1/2024	2,339,976	7,019,928	49,607	7,069,536	0.700%	49,487		9,458,998
5/1/2024	2,339,976	9,359,904	49,607	9,409,512	0.720%	67,748		11,866,723
6/1/2024	2,339,976	11,699,880	49,607	11,749,488	0.700%	82,246		14,288,945
7/1/2024	2,339,976	14,039,856	249,089	14,288,945	0.720%	102,880		16,731,802
8/1/2024	2,339,976	16,379,832	249,089	16,628,921	0.720%	119,728		19,191,506
9/1/2024	2,339,976	18,719,808	249,089	18,968,898	0.700%	132,782		21,664,264
10/1/2024	2,339,976	21,059,784	604,480	21,664,264	0.720%	155,983		24,160,223
11/1/2024	2,339,976	23,399,760	604,480	24,004,241	0.700%	168,030		26,668,229
12/1/2024	2,339,976	25,739,737	604,480	26,344,217	0.720%	189,678		29,197,883
<i>Intermediate Year</i>								
1/1/2025	-	28,079,713	1,118,171	29,197,883	0.680%	198,546		29,396,429
2/1/2025	-	28,079,713	1,118,171	29,197,883	0.620%	181,027		29,577,456
3/1/2025	-	28,079,713	1,118,171	29,197,883	0.680%	198,546		29,776,001
4/1/2025	-	28,079,713	1,696,289	29,776,001	0.620%	184,611		29,960,613
5/1/2025	-	28,079,713	1,696,289	29,776,001	0.640%	190,566		30,151,179
6/1/2025	-	28,079,713	1,696,289	29,776,001	0.620%	184,611		30,335,790
7/1/2025	-	28,079,713	2,256,078	30,335,790	0.640%	194,149		30,529,939
8/1/2025	-	28,079,713	2,256,078	30,335,790	0.640%	194,149		30,724,088
9/1/2025	-	28,079,713	2,256,078	30,335,790	0.620%	188,082		30,912,170
10/1/2025	-	28,079,713	2,832,458	30,912,170	0.640%	197,838		31,110,008
11/1/2025	-	28,079,713	2,832,458	30,912,170	0.620%	191,655		31,301,664
12/1/2025	-	28,079,713	2,832,458	30,912,170	0.640%	197,838		31,499,502

**(Over)/Under Recovery Plus Interest Amortized and Recovered Over 12 Months**

Rate Year								
1/1/2026	-	28,079,713	3,419,789	31,499,502	0.638%	201,072	(2,735,143)	28,965,431
2/1/2026	-	28,079,713	3,419,789	28,965,431	0.638%	184,896	(2,735,143)	26,415,184
3/1/2026	-	28,079,713	3,419,789	26,415,184	0.638%	168,617	(2,735,143)	23,848,658
4/1/2026	-	28,079,713	3,974,374	23,848,658	0.638%	152,234	(2,735,143)	21,265,749
5/1/2026	-	28,079,713	3,974,374	21,265,749	0.638%	135,746	(2,735,143)	18,666,353
6/1/2026	-	28,079,713	3,974,374	18,666,353	0.638%	119,154	(2,735,143)	16,050,363
7/1/2026	-	28,079,713	4,381,508	16,050,363	0.638%	102,455	(2,735,143)	13,417,675
8/1/2026	-	28,079,713	4,381,508	13,417,675	0.638%	85,649	(2,735,143)	10,768,182
9/1/2026	-	28,079,713	4,381,508	10,768,182	0.638%	68,737	(2,735,143)	8,101,776
10/1/2026	-	28,079,713	4,638,349	8,101,776	0.638%	51,716	(2,735,143)	5,418,350
11/1/2026	-	28,079,713	4,638,349	5,418,350	0.638%	34,587	(2,735,143)	2,717,794
12/1/2026	-	28,079,713	4,638,349	2,717,794	0.638%	17,349	(2,735,143)	-

True-Up Adjustment with Interest	32,821,713
Less (Over)/Under Recovery	28,079,713
Total Interest	4,742,001

**Note 1:** The revenue requirements based on actual and projected costs included for the previous calendar year excludes the true-up adjustment and is sourced from the Net Zonal Revenue Requirement line on Appendix A.

**Note 2:** The monthly interest rates to be applied to the over recovery or under recovery amounts during the true-up year and the intermediate year will be determined using the monthly FERC interest rates (as determined pursuant to 18 C.F.R. Section 35.19a) posted at <https://www.ferc.gov/interest-calculation-rates-and-methodology>. The monthly interest rate to be applied to the over recovery or under recovery amounts each month during the rate year will equal a simple average of the 12 monthly interest rates for the intermediate year.

**Note 3:** An over or under collection will be recovered prorata over the true-up year, held for the intermediate year and returned prorata over the rate year.

This section is used to input and compute the interest rates to be applied to each year's revenue requirement true-ups.

Applicable FERC Interest Rate (Note A):		
1	1/1/2024	0.720%
2	2/1/2024	0.680%
3	3/1/2024	0.720%
4	4/1/2024	0.700%
5	5/1/2024	0.720%
6	6/1/2024	0.700%
7	7/1/2024	0.720%
8	8/1/2024	0.720%
9	9/1/2024	0.700%
10	10/1/2024	0.720%
11	11/1/2024	0.700%
12	12/1/2024	0.720%
13	1/1/2025	0.680%
14	2/1/2025	0.620%
15	3/1/2025	0.680%
16	4/1/2025	0.620%
17	5/1/2025	0.640%
18	6/1/2025	0.620%
19	7/1/2025	0.640%
20	8/1/2025	0.640%
21	9/1/2025	0.620%
22	10/1/2025	0.640%
23	11/1/2025	0.620%
24	12/1/2025	0.640%
25	Average Monthly Rate - Lines 13- 24	0.638%

Note A - Lines 1-24 are the FERC interest rates under section 35.19a of the regulations for the period shown, as posted at <https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>.













Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Estimated Transmission Enhancement Charges (Before True-Up) - 2026												
Install one (1) 230/69kV transformer at Maywood (b3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace the Lawrence switching station 230/69 kV transformer No. 220-4 (b3704)	Replace existing 230/138 kV Aheria Transformer No. 220-1 (b3705)
3,171,326	2,105,044	106,367	1,457,237	1,455,390	1,457,237	1,457,237	30,444	3,572,492	4,242,596	3,027,360	189,676	760,512

Public Service Electric and Gas Company  
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Actual Transmission Enhancement Charges - 2024														
Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
737,786,593	1,532,092	629,460	6,743,426	1,705,711	2,185,201	2,112,493	1,291,168	563,067	1,720,327	2,199	783,861	1,787,608	1,859,793	6,835,420

Reconciliation by Project (without interest)														
Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
17,475,176	32,332	13,536	144,991	36,475	47,622	46,322	28,280	12,269	29,814	47	17,415	39,879	41,676	153,520

Interest on Transmission Enhancement Charge Reconciliation														
Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
2,951,145	5,460	2,286	24,486	6,160	8,042	7,823	4,776	2,072	5,035	8	2,941	6,735	7,038	25,926

True-up by Project (with interest) - 2024														
Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
20,426,321	37,792	15,822	169,477	42,635	55,664	54,145	33,056	14,341	34,849	55	20,356	46,614	48,714	179,446

Estimated Transmission Enhancement Charges (After True-up) - 2024														
Total Projects	Branchburg (b0130)	Kittatinny (b0134)	Essex Aldene (b0145)	New Freedom Trans. (b0411)	New Freedom Loop (b0498)	Metuchen Transformer (b0161)	Branchburg-Flagtown-Somerville (b0169)	Flagtown-Somerville-Bridgewater (b0170)	Roseland Transformers (b0274)	Wave Trap Branchburg (b0172.2)	Reconductor Hudson - South Waterfront (b0813)	Reconductor South Mahwah J-3410 Circuit (b1017)	Reconductor South Mahwah K-3411 Circuit (b1018)	Branchburg 400 MVAR Capacitor (b0290)
728,956,423	1,471,408	606,303	6,495,229	1,641,525	2,109,267	2,041,090	1,247,299	543,488	1,652,461	2,119	758,964	1,731,982	1,803,235	6,629,979

Public Service Electric and Gas Company  
**ATTACHMENT H-10A**  
 Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Actual Transmission Enhancement Charges - 2024																	
Saddle Brook - Athena Upgrade Cable (b0472)	Branchburg-Somerville-Flagtown Re conductor (b0664 & b0665)	Somerville-Bridgewater Re conductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500kV (b0489.4)	Susquehanna Roseland > 500kV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucestercamden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
1,281,060	1,655,674	571,798	4,142,571	1,447,883	1,983,426	5,795,748	6,813,740	1,066,465	311,127	3,969,888	72,441,646	32,941,856	41,866,819	33,773,598	60,693,690	34,511,081	17,623,084

Reconciliation by Project (without interest)																	
Saddle Brook - Athena Upgrade Cable (b0472)	Branchburg-Somerville-Flagtown Re conductor (b0664 & b0665)	Somerville-Bridgewater Re conductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500kV (b0489.4)	Susquehanna Roseland > 500kV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucestercamden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
28,816	37,213	12,887	93,920	33,877	46,905	131,867	158,871	24,439	10,335	85,982	1,621,024	749,696	962,257	765,876	1,382,541	789,100	408,137

Interest on Transmission Enhancement Charge Reconciliation																	
Saddle Brook - Athena Upgrade Cable (b0472)	Branchburg-Somerville-Flagtown Re conductor (b0664 & b0665)	Somerville-Bridgewater Re conductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500kV (b0489.4)	Susquehanna Roseland > 500kV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucestercamden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
4,866	6,284	2,176	15,861	5,721	7,921	22,269	26,830	4,127	1,745	14,520	273,753	126,606	162,503	129,338	233,479	133,260	68,925

True-up by Project (with interest) - 2024																	
Saddle Brook - Athena Upgrade Cable (b0472)	Branchburg-Somerville-Flagtown Re conductor (b0664 & b0665)	Somerville-Bridgewater Re conductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500kV (b0489.4)	Susquehanna Roseland > 500kV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucestercamden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
33,682	43,497	15,063	109,781	39,598	54,826	154,136	185,701	28,566	12,080	100,502	1,894,777	876,302	1,124,760	895,214	1,616,020	922,360	477,062

Estimated Transmission Enhancement Charges (After True-up) - 2026																	
Saddle Brook - Athena Upgrade Cable (b0472)	Branchburg-Somerville-Flagtown Re conductor (b0664 & b0665)	Somerville-Bridgewater Re conductor (b0668)	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)	Salem 500 kV breakers (b1410-b1415)	230kV Lawrence Switching Station Upgrade (b1228)	Branchburg-Middlesex Switch Rack (b1155)	Aldene-Springfield Rd. Conversion (b1399)	Upgrade Camden-Richmond 230kV Circuit (b1590)	Susquehanna Roseland Breakers (b0489.5-b0489.15)	Susquehanna Roseland < 500kV (b0489.4)	Susquehanna Roseland > 500kV (b0489)	Burlington - Camden 230kV Conversion (b1156)	Mickleton-Gloucestercamden (b1398-b1398.7)	North Central Reliability (West Orange Conversion (b1154)	Northeast Grid Reliability Project (b1304.1-b1304.4)	Northeast Grid Reliability Project (b1304.5-b1304.21)	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades (b2436.10)
1,242,867	1,606,101	554,925	4,022,131	1,407,782	1,929,204	5,633,090	6,632,865	1,037,841	302,734	3,849,376	70,349,161	32,021,069	40,761,870	32,810,205	59,075,435	33,611,667	17,180,253



Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
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Actual Transmission Enhancement Charges - 2024																				
New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kV Ckt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinnaco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)
2,059,799	1,153,651	1,874,854	4,396,354	3,093,226	107,648	2,256,612	16,141,293	2,284,759	5,783,234	7,725,884	10,490,183	7,258,225	2,578,986	33,427,279	6,090,749	6,255,132	12,653,516	2,779,542	1,135,014	

Reconciliation by Project (without interest)																				
New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kV Ckt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinnaco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)
41,035	26,507	43,158	113,374	71,310	2,486	52,842	377,929	53,522	296,053	43,064	248,715	178,796	60,445	1,009,546	108,424	47,996	314,226	168,747	26,852	

Interest on Transmission Enhancement Charge Reconciliation																				
New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kV Ckt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinnaco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)
6,930	4,476	7,288	19,146	12,043	420	8,924	63,823	9,039	49,996	7,273	42,002	30,194	10,208	170,489	18,310	8,105	53,065	28,497	4,535	

True-up by Project (with interest) - 2024																				
New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kV Ckt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinnaco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)
47,965	30,983	50,446	132,520	83,353	2,906	61,766	441,752	62,561	346,049	50,337	290,717	208,990	70,653	1,180,035	126,734	56,101	367,291	197,244	31,387	

Estimated Transmission Enhancement Charges (After True-up) - 2026																				
New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)	Upgrade Eagle Point-Gloucester 230kV Circuit (b1588)	Mickleton-Gloucester 230kV Circuit (b2139)	Ridge Road 69kV Breaker Station (b1255)	Cox's Corner-Lumberton 230kV Circuit (b1787)	Install Conemaugh 250MVAR Cap Bank (b0376)	Reconfigure Kearny Loop in P2216 Ckt (b1589)	Reconfigure Brunswick Sw-New 69kV Ckt-T (b2146)	350 MVAR Reactor Hopatcong 500kV (b2702)	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)	Rebuild Aldene-Warinnaco-Linden VFT 230kV Circuit (b2955)	Reconductor L-2238 CG - Jackson Rd (b2956)	Build3rdSource-Newark Airport 345kV Station (b2755)	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington) (b2986.11)	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg) (b2986.12)	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg East Flemington) (b2986.21)	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley) (b2986.22)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)
2,005,454	1,123,177	1,825,900	4,307,267	3,013,201	104,893	2,204,000	15,765,183	2,231,638	5,879,324	7,430,638	10,267,278	7,127,325	2,519,198	33,109,061	5,936,392	6,036,104	12,449,019	2,847,894	1,120,557	



Public Service Electric and Gas Company  
**ATTACHMENT H-10A**  
**Attachment 6A - Project Specific Estimate and Reconciliation Worksheet**

Actual Transmission Enhancement Charges - 2024																			
Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield - Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)	Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b3003.2)
1,620,995	2,588,477	1,274,508	1,888,655	3,989,151	3,601,507	0	5,944,702	1,783,187	2,489,855	2,769,400	2,394,697	2,408,056	4,805,717	3,232,746	2,182,592	2,182,592	2,182,592	354,427	301,552

Reconciliation by Project (without interest)																			
Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield - Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)	Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b3003.2)
37,566	60,512	29,904	44,478	99,034	84,481	(351,431)	151,943	41,871	(114,076)	264,609	79,422	58,486	115,014	78,704	62,998	49,700	35,999	8,259	7,181

Interest on Transmission Enhancement Charge Reconciliation																			
Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield - Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)	Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b3003.2)
6,344	10,219	5,050	7,511	16,725	14,267	(59,348)	25,660	7,071	(19,265)	44,686	13,413	9,877	19,423	13,291	10,639	8,393	6,079	1,395	1,213

True-up by Project (with interest) - 2024																			
Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield - Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)	Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b3003.2)
43,910	70,731	34,954	51,989	115,759	98,748	(410,779)	177,603	48,942	(133,341)	309,295	92,835	68,363	134,437	91,995	73,637	58,093	42,078	9,654	8,394

Estimated Transmission Enhancement Charges (After True-up) - 2026																			
Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits (b2276.2)	Build a new 69 kV circuit from Cedar Grove to Great Notch (b2810.2)	Build 69 kV circuit from Locust Street to Delair (b2811)	Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)	Construct a 230/69 kV station at Springfield (b2933.1)	Construct a 230/69 kV station at Stanley Terrace (b2933.2)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31)	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield - Stanley Terrace) (b2933.32)	Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)	Third Supply for Runnemede 69kV and Woodbury 69kV (b2935)	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line (b2935.1)	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply (b2935.2)	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV (b2935.3)	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale (b2982.1)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)	Convert Kuller Road to a 69/13kV station (b2983)	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)	Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)	Purchase properties at Maywood to accommodate new construction (b3003.1)	Extend Maywood 230kV bus and install one (1) 230kV breaker (b3003.2)
1,580,425	2,529,668	1,245,326	1,846,393	3,923,500	3,525,670	7,572,742	5,845,276	1,743,869	2,240,267	2,980,840	2,376,583	2,359,286	4,708,098	3,168,674	2,167,271	2,151,727	2,135,712	346,430	295,366

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 6A - Project Specific Estimate and Reconciliation Worksheet

Actual Transmission Enhancement Charges - 2024												
Install one (1) 230/69kV transformer at Maywood (b3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace the Lawrence switching station 230/69 kV transformer No. 220-4 (b3704)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
3,332,867	2,212,281	111,854	1,530,904	1,529,447	1,530,904	1,530,904	31,966	3,753,639	4,372,400	3,124,042	0	408,777

Reconciliation by Project (without interest)												
Install one (1) 230/69kV transformer at Maywood (b3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace the Lawrence switching station 230/69 kV transformer No. 220-4 (b3704)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
79,299	52,637	2,650	37,397	35,941	37,397	37,397	(30,109)	92,369	144,995	137,055	0	408,777

Interest on Transmission Enhancement Charge Reconciliation												
Install one (1) 230/69kV transformer at Maywood (b3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace the Lawrence switching station 230/69 kV transformer No. 220-4 (b3704)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
13,392	8,889	448	6,315	6,070	6,315	6,315	(5,085)	15,599	24,486	23,145	0	69,033

True-up by Project (with interest) - 2024												
Install one (1) 230/69kV transformer at Maywood (b3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace the Lawrence switching station 230/69 kV transformer No. 220-4 (b3704)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
92,691	61,526	3,098	43,712	42,011	43,712	43,712	(35,194)	107,968	169,481	160,200	0	477,810

Estimated Transmission Enhancement Charges (After True-up) - 2026												
Install one (1) 230/69kV transformer at Maywood (b3003.3)	Install Maywood 69kV ring bus (b3003.4)	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood (b3003.5)	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit (b3004)	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit (b3004.1)	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers (b3004.2)	Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)	Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)	Replace the Lawrence switching station 230/69 kV transformer No. 220-4 (b3704)	Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)
3,264,017	2,166,570	109,465	1,500,949	1,497,401	1,500,949	1,500,949	(4,750)	3,680,460	4,412,077	3,187,560	189,676	1,238,322

Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

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New Plant Carrying Charge  
**Fixed Charge Rate (FCR) if not a CIAC**

Formula Line  
A 171 Net Plant Carrying Charge without Depreciation 9.41%  
B 178 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 10.03%  
C Line B less Line A 0.62%

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	Details	(Yes or No)	Branchburg (b0130)			Kittatiny (b0134)			Essex Aldene (b0145)			New Freedom Trans. (b0411)		
			Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
10	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Yes												
11	Useful life of the project	47												
12	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"	No												
13	Input the allowed increase in ROE	0												
14	Increased ROE (Basis Points)	0												
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	9.41%												
16	Line 14 plus (line 5 times line 15)/100	9.41%												
17	Service Account 101 or 106 if not yet classified - End of year balance		20,614,102		8,069,022		86,467,721		22,188,863					
18	Line 17 divided by line 12		438.598		171.681		1,839.739		472.103					
19	Months in service for depreciation expense from Attachment 6		13.00		13.00		13.00		13.00					
20	Year placed in Service (0 if CWIP)		2006		2007		2007		2007					
21		Invest Yr												
22	At Allowed ROE	2006	20,680,597	492,395	4,652,471									
23	With Increased ROE	2006	20,680,597	492,395	4,652,471									
24	At Allowed ROE	2007	20,188,202	492,395	4,553,422	8,069,022	80,050	1,703,202	86,565,629	858,786	18,272,191	22,188,863	484,281	4,947,757
25	With Increased ROE	2007	20,188,202	492,395	4,553,422	8,069,022	80,050	1,703,202	86,565,629	858,786	18,272,191	22,188,863	484,281	4,947,757
26	At Allowed ROE	2008	19,695,807	492,395	4,454,372	7,988,972	192,120	1,799,169	85,706,843	2,061,086	19,301,739	21,704,582	528,306	4,894,366
27	With Increased ROE	2008	19,695,807	492,395	4,454,372	7,988,972	192,120	1,799,169	85,706,843	2,061,086	19,301,739	21,704,582	528,306	4,894,366
28	At Allowed ROE	2009	19,203,412	492,395	4,523,234	7,796,853	192,120	1,828,696	83,645,756	2,061,086	19,618,517	21,176,276	528,306	4,973,254
29	With Increased ROE	2009	19,203,412	492,395	4,523,234	7,796,853	192,120	1,828,696	83,645,756	2,061,086	19,618,517	21,176,276	528,306	4,973,254
30	At Allowed ROE	2010	18,711,016	492,395	4,095,968	7,604,733	192,120	1,656,722	81,584,670	2,061,086	17,773,557	20,647,970	528,306	4,504,919
31	With Increased ROE	2010	18,711,016	492,395	4,095,968	7,604,733	192,120	1,656,722	81,584,670	2,061,086	17,773,557	20,647,970	528,306	4,504,919
32	At Allowed ROE	2011	18,218,621	492,395	3,746,858	7,412,613	192,120	1,516,263	79,523,584	2,061,086	16,266,692	20,119,663	528,306	4,122,360
33	With Increased ROE	2011	18,218,621	492,395	3,746,858	7,412,613	192,120	1,516,263	79,523,584	2,061,086	16,266,692	20,119,663	528,306	4,122,360
34	At Allowed ROE	2012	17,726,226	492,395	3,154,416	7,220,494	192,120	1,276,451	77,462,497	2,061,086	13,693,952	19,591,357	528,306	3,470,422
35	With Increased ROE	2012	17,726,226	492,395	3,154,416	7,220,494	192,120	1,276,451	77,462,497	2,061,086	13,693,952	19,591,357	528,306	3,470,422
36	At Allowed ROE	2013	17,233,831	492,395	2,886,756	7,028,374	192,120	1,168,598	75,401,411	2,061,086	12,536,886	19,063,051	528,306	3,176,807
37	With Increased ROE	2013	17,233,831	492,395	2,886,756	7,028,374	192,120	1,168,598	75,401,411	2,061,086	12,536,886	19,063,051	528,306	3,176,807
38	At Allowed ROE	2014	16,741,436	492,395	2,555,172	6,836,255	192,120	1,034,441	73,340,324	2,061,086	11,097,629	18,534,745	528,306	2,812,043
39	With Increased ROE	2014	16,741,436	492,395	2,555,172	6,836,255	192,120	1,034,441	73,340,324	2,061,086	11,097,629	18,534,745	528,306	2,812,043
40	At Allowed ROE	2015	16,249,041	492,395	2,397,208	6,644,135	192,120	970,986	71,279,238	2,061,086	10,416,881	18,006,439	528,306	2,639,133
41	With Increased ROE	2015	16,249,041	492,395	2,397,208	6,644,135	192,120	970,986	71,279,238	2,061,086	10,416,881	18,006,439	528,306	2,639,133
42	At Allowed ROE	2016	15,743,650	492,086	2,293,690	6,452,016	192,120	930,448	69,120,244	2,058,755	9,968,442	17,478,132	528,306	2,528,394
43	With Increased ROE	2016	15,743,650	492,086	2,293,690	6,452,016	192,120	930,448	69,120,244	2,058,755	9,968,442	17,478,132	528,306	2,528,394
44	At Allowed ROE	2017	15,229,564	491,562	2,199,535	6,259,896	192,120	894,158	67,061,488	2,058,755	9,579,601	16,949,826	528,306	2,429,204
45	With Increased ROE	2017	15,229,564	491,562	2,199,535	6,259,896	192,120	894,158	67,061,488	2,058,755	9,579,601	16,949,826	528,306	2,429,204
46	At Allowed ROE	2018	14,738,003	491,562	1,953,369	6,067,776	192,120	793,960	65,002,733	2,058,755	8,506,133	16,421,520	528,306	2,157,095
47	With Increased ROE	2018	14,738,003	491,562	1,953,369	6,067,776	192,120	793,960	65,002,733	2,058,755	8,506,133	16,421,520	528,306	2,157,095
48	At Allowed ROE	2019	14,214,940	490,812	1,640,158	5,875,657	192,120	667,195	62,943,978	2,058,755	7,148,079	15,893,213	528,306	1,813,349
49	With Increased ROE	2019	14,214,940	490,812	1,640,158	5,875,657	192,120	667,195	62,943,978	2,058,755	7,148,079	15,893,213	528,306	1,813,349
50	At Allowed ROE	2020	13,724,128	490,812	1,843,082	5,683,537	192,120	752,132	60,885,223	2,058,755	8,057,917	15,364,907	528,306	2,042,246
51	With Increased ROE	2020	13,724,128	490,812	1,843,082	5,683,537	192,120	752,132	60,885,223	2,058,755	8,057,917	15,364,907	528,306	2,042,246
52	At Allowed ROE	2021	13,233,317	469,056	1,727,636	5,491,418	183,604	705,875	58,826,467	1,967,498	7,562,302	14,836,601	504,888	1,915,952
53	With Increased ROE	2021	13,233,317	469,056	1,727,636	5,491,418	183,604	705,875	58,826,467	1,967,498	7,562,302	14,836,601	504,888	1,915,952
54	At Allowed ROE	2022	12,764,261	438,598	1,590,687	5,307,814	171,681	650,759	56,858,969	1,839,739	6,971,772	14,331,712	472,103	1,765,669
55	With Increased ROE	2022	12,764,261	438,598	1,590,687	5,307,814	171,681	650,759	56,858,969	1,839,739	6,971,772	14,331,712	472,103	1,765,669
56	At Allowed ROE	2023	11,887,065	438,598	1,535,842	4,964,451	171,681	629,929	53,179,492	1,839,739	6,748,512	13,387,505	472,103	1,707,847
57	With Increased ROE	2023	11,887,065	438,598	1,535,842	4,964,451	171,681	629,929	53,179,492	1,839,739	6,748,512	13,387,505	472,103	1,707,847
58	At Allowed ROE	2024	11,448,467	438,598	1,532,092	4,792,770	171,681	629,460	51,339,753	1,839,739	6,743,426	12,915,402	472,103	1,705,711
59	With Increased ROE	2024	11,448,467	438,598	1,532,092	4,792,770	171,681	629,460	51,339,753	1,839,739	6,743,426	12,915,402	472,103	1,705,711
60	At Allowed ROE	2025	11,009,869	438,598	1,456,114	4,621,089	171,681	598,756	49,500,014	1,839,739	6,414,460	12,443,299	472,103	1,622,096
61	With Increased ROE	2025	11,009,869	438,598	1,456,114	4,621,089	171,681	598,756	49,500,014	1,839,739	6,414,460	12,443,299	472,103	1,622,096
62	At Allowed ROE	2026	10,571,271	438,598	1,433,616	4,449,408	171,681	590,481	47,660,275	1,839,739	6,325,752	11,971,195	472,103	1,598,890
63	With Increased ROE	2026	10,571,271	438,598	1,433,616	4,449,408	171,681	590,481	47,660,275	1,839,739	6,325,752	11,971,195	472,103	1,598,890

Public Service Electric and Gas Company  
ATTACHMENT 14-10A  
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) If not a CIAC		
3		Formula Line	
4	A	171	Net Plant Carrying Charge without Depreciation 9.41%
5	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 10.03%
5	C		Line B less Line A 0.62%

		New Freedom Loop (b0498)			Metuchen Transformer (b0161)			Branchburg-Flagtown-Somerville (b0169)			Flagtown-Somerville-Bridgewater (b0170)			
Details														
10	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	(Yes or No)	Yes		Yes		Yes		Yes		Yes			
11	Useful life of the project		47		47		47		47		47			
12	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"	(Yes or No)	No		No		No		No		No			
13	Input the allowed increase in ROE		0		0		0		0		0			
14	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13		9.41%		9.41%		9.41%		9.41%		9.41%			
15	Line 14 plus (line 5 times line 15)/100		9.41%		9.41%		9.41%		9.41%		9.41%			
16	Service Account 101 or 106 if not yet classified - End of year balance		27,005,248		25,654,455		15,731,554		6,961,495					
17	Investment													
18	Line 17 divided by line 12		574,580		545,839		334,714		148,117					
19	Months in service for depreciation expense from Attachment 6		13.00		13.00		13.00		13.00					
20	Year placed in Service (0 if CWIP)		2008		2009		2009		2008					
		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
21	At Allowed ROE	2006												
22	With Increased ROE	2006												
23	At Allowed ROE	2007												
24	With Increased ROE	2007												
25	At Allowed ROE	2008	24,921,237	88,646	837,584							6,961,495	25,372	239,734
26	With Increased ROE	2008	24,921,237	88,646	837,584							6,961,495	25,372	239,734
27	At Allowed ROE	2009	26,916,602	642,982	6,292,837	19,700,217	288,478	2,831,673	15,773,880	234,561	2,302,423	6,936,122	165,750	1,621,657
28	With Increased ROE	2009	26,916,602	642,982	6,292,837	19,700,217	288,478	2,831,673	15,773,880	234,561	2,302,423	6,936,122	165,750	1,621,657
29	At Allowed ROE	2010	26,273,620	642,982	5,703,044	25,488,527	613,738	5,522,598	15,539,319	375,568	3,368,301	6,770,372	165,750	1,469,662
30	With Increased ROE	2010	26,273,620	642,982	5,703,044	25,488,527	613,738	5,522,598	15,539,319	375,568	3,368,301	6,770,372	165,750	1,469,662
31	At Allowed ROE	2011	25,630,832	642,987	5,221,521	24,896,838	614,263	5,061,682	15,121,425	374,561	3,075,759	6,604,623	165,750	1,345,559
32	With Increased ROE	2011	25,630,832	642,987	5,221,521	24,896,838	614,263	5,061,682	15,121,425	374,561	3,075,759	6,604,623	165,750	1,345,559
33	At Allowed ROE	2012	24,987,652	642,982	4,395,482	24,282,576	614,263	4,260,879	14,746,864	374,561	2,589,159	6,438,873	165,750	1,132,702
34	With Increased ROE	2012	24,987,652	642,982	4,395,482	24,282,576	614,263	4,260,879	14,746,864	374,561	2,589,159	6,438,873	165,750	1,132,702
35	At Allowed ROE	2013	24,344,669	642,982	4,025,278	23,668,312	614,263	3,902,590	14,372,303	374,561	2,371,359	6,273,123	165,750	1,037,298
36	With Increased ROE	2013	24,344,669	642,982	4,025,278	23,668,312	614,263	3,902,590	14,372,303	374,561	2,371,359	6,273,123	165,750	1,037,298
37	At Allowed ROE	2014	23,701,687	642,982	3,563,358	23,054,049	614,263	3,454,841	13,997,743	374,561	2,099,276	6,107,373	165,750	918,263
38	With Increased ROE	2014	23,701,687	642,982	3,563,358	23,054,049	614,263	3,454,841	13,997,743	374,561	2,099,276	6,107,373	165,750	918,263
39	At Allowed ROE	2015	23,058,705	642,982	3,346,067	22,439,786	614,263	3,244,794	13,623,182	374,561	1,971,555	5,941,623	165,750	862,264
40	With Increased ROE	2015	23,058,705	642,982	3,346,067	22,439,786	614,263	3,244,794	13,623,182	374,561	1,971,555	5,941,623	165,750	862,264
41	At Allowed ROE	2016	22,415,723	642,982	3,208,097	21,819,123	614,111	3,110,954	13,248,621	374,561	1,890,650	5,775,874	165,750	826,705
42	With Increased ROE	2016	22,415,723	642,982	3,208,097	21,819,123	614,111	3,110,954	13,248,621	374,561	1,890,650	5,775,874	165,750	826,705
43	At Allowed ROE	2017	21,772,741	642,982	3,084,762	21,066,812	610,820	2,973,432	12,874,060	374,561	1,818,367	5,610,124	165,750	794,917
44	With Increased ROE	2017	21,772,741	642,982	3,084,762	21,066,812	610,820	2,973,432	12,874,060	374,561	1,818,367	5,610,124	165,750	794,917
45	At Allowed ROE	2018	21,129,759	642,982	2,738,764	20,455,991	610,820	2,639,774	12,499,499	374,561	1,614,339	5,444,374	165,750	705,757
46	With Increased ROE	2018	21,129,759	642,982	2,738,764	20,455,991	610,820	2,639,774	12,499,499	374,561	1,614,339	5,444,374	165,750	705,757
47	At Allowed ROE	2019	20,486,777	642,982	2,299,437	19,845,171	610,820	2,215,398	12,124,939	374,561	1,354,920	5,278,624	165,750	592,552
48	With Increased ROE	2019	20,486,777	642,982	2,299,437	19,845,171	610,820	2,215,398	12,124,939	374,561	1,354,920	5,278,624	165,750	592,552
49	At Allowed ROE	2020	19,843,795	642,982	2,598,237	19,234,351	610,820	2,506,025	11,750,378	374,561	1,532,353	5,112,874	165,750	669,533
50	With Increased ROE	2020	19,843,795	642,982	2,598,237	19,234,351	610,820	2,506,025	11,750,378	374,561	1,532,353	5,112,874	165,750	669,533
51	At Allowed ROE	2021	19,200,812	614,481	2,440,611	18,623,530	583,745	2,354,971	11,375,817	357,958	1,439,877	4,947,124	158,403	628,909
52	With Increased ROE	2021	19,200,812	614,481	2,440,611	18,623,530	583,745	2,354,971	11,375,817	357,958	1,439,877	4,947,124	158,403	628,909
53	At Allowed ROE	2022	18,586,331	574,580	2,252,163	18,039,785	545,839	2,174,092	11,017,859	334,714	1,329,175	4,788,721	148,117	580,342
54	With Increased ROE	2022	18,586,331	574,580	2,252,163	18,039,785	545,839	2,174,092	11,017,859	334,714	1,329,175	4,788,721	148,117	580,342
55	At Allowed ROE	2023	17,437,172	574,580	2,184,131	16,948,106	545,839	2,110,247	10,348,431	334,714	1,289,934	4,492,488	148,117	562,799
56	With Increased ROE	2023	17,437,172	574,580	2,184,131	16,948,106	545,839	2,110,247	10,348,431	334,714	1,289,934	4,492,488	148,117	562,799
57	At Allowed ROE	2024	16,862,592	574,580	2,185,201	16,402,267	545,839	2,112,493	10,013,717	334,714	1,291,168	4,344,371	148,117	563,067
58	With Increased ROE	2024	16,862,592	574,580	2,185,201	16,402,267	545,839	2,112,493	10,013,717	334,714	1,291,168	4,344,371	148,117	563,067
59	At Allowed ROE	2025	16,288,013	574,580	2,079,895	15,856,427	545,839	2,011,268	9,679,003	334,714	1,229,234	4,196,254	148,117	535,929
60	With Increased ROE	2025	16,288,013	574,580	2,079,895	15,856,427	545,839	2,011,268	9,679,003	334,714	1,229,234	4,196,254	148,117	535,929
61	At Allowed ROE	2026	15,713,433	574,580	2,053,603	15,310,588	545,839	1,986,945	9,344,289	334,714	1,214,243	4,048,137	148,117	529,147
62	With Increased ROE	2026	15,713,433	574,580	2,053,603	15,310,588	545,839	1,986,945	9,344,289	334,714	1,214,243	4,048,137	148,117	529,147



Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>			
3	A	Formula Line	171	Net Plant Carrying Charge without Depreciation
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation
5	C			Line B less Line A

Line	Details	Schedule 12 (Yes or No)	CIAC (Yes or No)	Reconductor South Mahwah K-3411 Circuit (b1018)			Branchburg 400 MVAR Capacitor (b0290)			Saddle Brook - Athena Upgrade Cable (b0472)			Branchburg-Sommerville-Flagtown Reconductor (b0664 & b0665)		
				Investment	Annual Depreciation or Amort Exp	Months in service for depreciation expense from Attachment 6 Year placed in Service (0 if CWIP)	Investment	Annual Depreciation or Amort Exp	Months in service for depreciation expense from Attachment 6 Year placed in Service (0 if CWIP)	Investment	Annual Depreciation or Amort Exp	Months in service for depreciation expense from Attachment 6 Year placed in Service (0 if CWIP)	Investment	Annual Depreciation or Amort Exp	Months in service for depreciation expense from Attachment 6 Year placed in Service (0 if CWIP)
10	*Yes* if a project under PJM QATT Schedule 12, otherwise *No*	Yes	No	21,163,173	450,280	2011	77,234,030	1,643,277	2012	14,404,842	306,486	2012	18,664,931	397,126	2012
11	Useful life of the project	47													
12	*Yes* if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise *No*														
13	Input the allowed increase in ROE														
14	Increased ROE (Basis Points)														
15	From line 3 above if *No* on line 13 and From line 7 above if *Yes* on line 13														
16	Line 14 plus (line 5 times line 15)/100														
17	Service Account 101 or 106 if not yet classified - End of year balance														
18	Line 17 divided by line 12														
19	Months in service for depreciation expense from Attachment 6														
20	Year placed in Service (0 if CWIP)														
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	
22	At Allowed ROE	2006													
23	With Increased ROE	2006													
24	At Allowed ROE	2007													
25	With Increased ROE	2007													
26	At Allowed ROE	2008													
27	With Increased ROE	2008													
28	At Allowed ROE	2009													
29	With Increased ROE	2009													
30	At Allowed ROE	2010													
31	With Increased ROE	2010													
32	At Allowed ROE	2011	20,511,158	37,566	284,735										
33	With Increased ROE	2011	20,511,158	37,566	284,735										
34	At Allowed ROE	2012	21,132,707	504,054	3,677,641	79,937,194	1,240,233	9,062,770	14,401,477	210,412	1,537,549	19,820,557	318,342	2,326,229	
35	With Increased ROE	2012	21,132,707	504,054	3,677,641	79,937,194	1,240,233	9,062,770	14,401,477	210,412	1,537,549	19,820,557	318,342	2,326,229	
36	At Allowed ROE	2013	20,628,652	504,054	3,370,070	79,195,082	1,915,127	12,917,996	14,194,429	342,972	2,315,058	18,294,505	443,163	2,984,887	
37	With Increased ROE	2013	20,628,652	504,054	3,370,070	79,195,082	1,915,127	12,917,996	14,194,429	342,972	2,315,058	18,294,505	443,163	2,984,887	
38	At Allowed ROE	2014	20,124,598	504,054	2,983,683	77,279,955	1,915,127	11,437,086	13,851,457	342,972	2,049,664	17,903,425	444,403	2,650,353	
39	With Increased ROE	2014	20,124,598	504,054	2,983,683	77,279,955	1,915,127	11,437,086	13,851,457	342,972	2,049,664	17,903,425	444,403	2,650,353	
40	At Allowed ROE	2015	19,620,544	504,054	2,804,096	75,364,829	1,915,127	10,749,859	13,508,484	342,972	1,926,521	17,459,022	444,403	2,491,058	
41	With Increased ROE	2015	19,620,544	504,054	2,804,096	75,364,829	1,915,127	10,749,859	13,508,484	342,972	1,926,521	17,459,022	444,403	2,491,058	
42	At Allowed ROE	2016	19,116,490	504,054	2,691,625	70,419,117	1,842,970	9,901,291	13,165,512	342,972	1,849,551	17,014,619	444,403	2,391,449	
43	With Increased ROE	2016	19,116,490	504,054	2,691,625	70,419,117	1,842,970	9,901,291	13,165,512	342,972	1,849,551	17,014,619	444,403	2,391,449	
44	At Allowed ROE	2017	18,612,436	504,054	2,591,411	68,524,248	1,841,734	9,526,626	12,822,540	342,972	1,781,001	16,570,216	444,403	2,302,728	
45	With Increased ROE	2017	18,612,436	504,054	2,591,411	68,524,248	1,841,734	9,526,626	12,822,540	342,972	1,781,001	16,570,216	444,403	2,302,728	
46	At Allowed ROE	2018	18,108,382	504,054	2,300,157	66,563,714	1,838,905	8,441,111	12,479,568	342,972	1,580,774	16,125,813	444,403	2,043,862	
47	With Increased ROE	2018	18,108,382	504,054	2,300,157	66,563,714	1,838,905	8,441,111	12,479,568	342,972	1,580,774	16,125,813	444,403	2,043,862	
48	At Allowed ROE	2019	17,597,228	503,885	1,926,706	64,724,808	1,838,905	7,072,218	12,136,595	342,972	1,324,275	15,681,410	444,403	1,712,321	
49	With Increased ROE	2019	17,597,228	503,885	1,926,706	64,724,808	1,838,905	7,072,218	12,136,595	342,972	1,324,275	15,681,410	444,403	1,712,321	
50	At Allowed ROE	2020	17,093,342	503,885	2,188,132	62,885,903	1,838,905	8,035,198	11,793,622	342,972	1,505,025	15,237,006	444,403	1,945,741	
51	With Increased ROE	2020	17,093,342	503,885	2,188,132	62,885,903	1,838,905	8,035,198	11,793,622	342,972	1,505,025	15,237,006	444,403	1,945,741	
52	At Allowed ROE	2021	16,589,458	481,550	2,059,322	61,046,998	1,757,394	7,563,385	11,450,650	327,770	1,416,806	14,792,604	424,704	1,831,583	
53	With Increased ROE	2021	16,589,458	481,550	2,059,322	61,046,998	1,757,394	7,563,385	11,450,650	327,770	1,416,806	14,792,604	424,704	1,831,583	
54	At Allowed ROE	2022	16,107,908	450,280	1,904,164	59,289,604	1,643,277	6,994,697	11,122,881	306,486	1,310,426	14,367,899	397,126	1,693,958	
55	With Increased ROE	2022	16,107,908	450,280	1,904,164	59,289,604	1,643,277	6,994,697	11,122,881	306,486	1,310,426	14,367,899	397,126	1,693,958	
56	At Allowed ROE	2023	15,207,347	450,280	1,854,006	56,003,049	1,643,277	6,812,681	10,509,909	306,486	1,276,611	13,573,647	397,126	1,650,052	
57	With Increased ROE	2023	15,207,347	450,280	1,854,006	56,003,049	1,643,277	6,812,681	10,509,909	306,486	1,276,611	13,573,647	397,126	1,650,052	
58	At Allowed ROE	2024	14,757,067	450,280	1,859,793	54,359,772	1,643,277	6,835,420	10,203,423	306,486	1,281,060	13,176,521	397,126	1,655,674	
59	With Increased ROE	2024	14,757,067	450,280	1,859,793	54,359,772	1,643,277	6,835,420	10,203,423	306,486	1,281,060	13,176,521	397,126	1,655,674	
60	At Allowed ROE	2025	14,306,787	450,280	1,772,493	52,716,495	1,643,277	6,515,261	9,896,936	306,486	1,221,147	12,779,394	397,126	1,578,190	
61	With Increased ROE	2025	14,306,787	450,280	1,772,493	52,716,495	1,643,277	6,515,261	9,896,936	306,486	1,221,147	12,779,394	397,126	1,578,190	
62	At Allowed ROE	2026	13,856,506	450,280	1,754,521	51,073,217	1,643,277	6,450,533	9,590,450	306,486	1,209,185	12,382,268	397,126	1,562,604	
63	With Increased ROE	2026	13,856,506	450,280	1,754,521	51,073,217	1,643,277	6,450,533	9,590,450	306,486	1,209,185	12,382,268	397,126	1,562,604	

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>			
3	A	Formula Line	171	Net Plant Carrying Charge without Depreciation
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation
5	C			Line B less Line A

Line	Details	Schedule 12 (Yes or No)	Somerville-Bridgewater Reductor (b0668)			New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie (b0814)			Salem 500 kV breakers (b1410-b1415)			230kV Lawrence Switching Station Upgrade (b1228)		
			Yes	Revenue	Depreciation or Amortization	Ending	Revenue	Depreciation or Amortization	Ending	Revenue	Depreciation or Amortization	Ending	Revenue	Depreciation or Amortization
10	*Yes* if a project under PJM OATT Schedule 12, otherwise *No*		Yes			Yes			Yes			Yes		
11	Useful life of the project		47			47			47			47		
12	*Yes* if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise *No*		No			No			No			No		
13	Input the allowed increase in ROE		0			0			0			0		
14	Increased ROE (Basis Points)		0			0			0			0		
15	From line 3 above if *No* on line 13 and From line 7 above if *Yes* on line 13		9.41%			9.41%			9.41%			9.41%		
16	Line 14 plus (line 5 times line 15)/100		9.41%			9.41%			9.41%			9.41%		
17	Service Account 101 or 106 if not yet classified - End of year balance		6,390,403			45,985,436			15,865,267			21,698,009		
18	Line 17 divided by line 12		135,966			978,414			337,559			461,660		
19	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)		2012			2012			2011			2013		
21		Invest Yr	Ending	Revenue	Depreciation or Amortization	Ending	Revenue	Depreciation or Amortization	Ending	Revenue	Depreciation or Amortization	Ending	Revenue	Depreciation or Amortization
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011							2,640,253	9,537	73,000			
33	With Increased ROE	2011							2,640,253	9,537	73,000			
34	At Allowed ROE	2012	4,404,012	57,853	422,751	22,800,866	123,008	898,857	7,275,941	108,279	790,336			
35	With Increased ROE	2012	4,404,012	57,853	422,751	22,800,866	123,008	898,857	7,275,941	108,279	790,336			
36	At Allowed ROE	2013	6,291,725	151,180	1,025,313	45,385,800	1,083,543	7,389,162	9,926,683	192,972	1,305,797	22,127,065	248,542	1,698,840
37	With Increased ROE	2013	6,291,725	151,180	1,025,313	45,385,800	1,083,543	7,389,162	9,926,683	192,972	1,305,797	22,127,065	248,542	1,698,840
38	At Allowed ROE	2014	6,181,332	152,152	913,777	44,747,660	1,094,148	6,607,679	15,445,872	289,093	1,755,636	21,792,104	524,777	3,209,866
39	With Increased ROE	2014	6,181,332	152,152	913,777	44,747,660	1,094,148	6,607,679	15,445,872	289,093	1,755,636	21,792,104	524,777	3,209,866
40	At Allowed ROE	2015	6,029,218	152,152	858,935	43,772,546	1,096,982	6,228,271	15,276,916	378,019	2,168,874	21,267,327	524,777	3,017,865
41	With Increased ROE	2015	6,029,218	152,152	858,935	43,772,546	1,096,982	6,228,271	15,276,916	378,019	2,168,874	21,267,327	524,777	3,017,865
42	At Allowed ROE	2016	5,877,066	152,152	824,687	42,662,264	1,096,665	5,978,667	14,899,633	378,036	2,083,057	20,438,822	517,546	2,856,436
43	With Increased ROE	2016	5,877,066	152,152	824,687	42,662,264	1,096,665	5,978,667	14,899,633	378,036	2,083,057	20,438,822	517,546	2,856,436
44	At Allowed ROE	2017	5,724,913	152,152	794,193	41,541,291	1,096,087	5,754,880	14,509,330	377,744	2,004,944	19,921,276	517,546	2,751,687
45	With Increased ROE	2017	5,724,913	152,152	794,193	41,541,291	1,096,087	5,754,880	14,509,330	377,744	2,004,944	19,921,276	517,546	2,751,687
46	At Allowed ROE	2018	5,572,760	152,152	704,894	40,445,204	1,096,087	5,107,695	14,131,586	377,744	1,779,404	19,399,030	517,434	2,441,551
47	With Increased ROE	2018	5,572,760	152,152	704,894	40,445,204	1,096,087	5,107,695	14,131,586	377,744	1,779,404	19,399,030	517,434	2,441,551
48	At Allowed ROE	2019	5,420,608	152,152	590,435	39,298,917	1,094,891	4,272,398	13,753,841	377,744	1,489,809	18,881,596	517,434	2,044,102
49	With Increased ROE	2019	5,420,608	152,152	590,435	39,298,917	1,094,891	4,272,398	13,753,841	377,744	1,489,809	18,881,596	517,434	2,044,102
50	At Allowed ROE	2020	5,268,456	152,152	671,266	38,204,025	1,094,891	4,859,222	13,376,097	377,744	1,695,722	18,364,163	517,434	2,328,897
51	With Increased ROE	2020	5,268,456	152,152	671,266	38,204,025	1,094,891	4,859,222	13,376,097	377,744	1,695,722	18,364,163	517,434	2,328,897
52	At Allowed ROE	2021	5,116,303	145,408	632,004	37,109,134	1,046,359	4,575,694	12,998,352	361,000	1,597,234	17,846,729	494,498	2,191,845
53	With Increased ROE	2021	5,116,303	145,408	632,004	37,109,134	1,046,359	4,575,694	12,998,352	361,000	1,597,234	17,846,729	494,498	2,191,845
54	At Allowed ROE	2022	4,970,895	135,966	584,634	36,062,775	978,414	4,233,403	12,637,352	337,559	1,478,194	17,352,231	462,388	2,028,583
55	With Increased ROE	2022	4,970,895	135,966	584,634	36,062,775	978,414	4,233,403	12,637,352	337,559	1,478,194	17,352,231	462,388	2,028,583
56	At Allowed ROE	2023	4,698,963	135,966	569,707	34,105,948	978,414	4,126,589	11,962,234	337,559	1,441,742	16,393,974	461,660	1,974,918
57	With Increased ROE	2023	4,698,963	135,966	569,707	34,105,948	978,414	4,126,589	11,962,234	337,559	1,441,742	16,393,974	461,660	1,974,918
58	At Allowed ROE	2024	4,562,997	135,966	571,798	33,127,534	978,414	4,142,571	11,624,675	337,559	1,447,883	15,932,315	461,660	1,983,426
59	With Increased ROE	2024	4,562,997	135,966	571,798	33,127,534	978,414	4,142,571	11,624,675	337,559	1,447,883	15,932,315	461,660	1,983,426
60	At Allowed ROE	2025	4,427,031	135,966	545,106	32,149,190	978,414	3,949,596	11,287,315	337,559	1,380,717	15,471,005	461,660	1,891,468
61	With Increased ROE	2025	4,427,031	135,966	545,106	32,149,190	978,414	3,949,596	11,287,315	337,559	1,380,717	15,471,005	461,660	1,891,468
62	At Allowed ROE	2026	4,291,065	135,966	539,862	31,170,707	978,414	3,912,350	10,949,558	337,559	1,368,184	15,008,995	461,660	1,874,378
63	With Increased ROE	2026	4,291,065	135,966	539,862	31,170,707	978,414	3,912,350	10,949,558	337,559	1,368,184	15,008,995	461,660	1,874,378



Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC			
3	A	171	Net Plant Carrying Charge without Depreciation	9.41%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%
5	C		Line B less Line A	0.62%

			Susquehanna Roseland < 500KV (b0489.4)			Susquehanna Roseland > 500KV (b0489)			Burlington - Camden 230kV Conversion (b1156)			Mickleton-Gloucester-Camden (b1398-b1398.7)		
10	Details	(Yes or No)	Yes	No	FCR for This Project	Yes	No	FCR for This Project	Yes	No	FCR for This Project	Yes	No	FCR for This Project
11	Schedule 12	(Yes or No)	Yes	No	10.18%	Yes	No	10.18%	Yes	No	9.41%	Yes	No	9.41%
12	Useful life of the project		47			47			47			47		
13	CIAC	(Yes or No)	No			No			No			No		
14	Increased ROE (Basis Points)		125			125			0			0		
15	10.40% ROE		9.41%			9.41%			9.41%			9.41%		
16	Investment		40,538,248			727,476,047			356,574,888			438,498,423		
17	Annual Depreciation or Amort Exp		862,516			15,478,214			7,586,700			9,329,754		
18	Line 17 divided by line 12		13.00			13.00			13.00			13.00		
19	Months in service for depreciation expense from Attachment 6		2011			2012			2011			2013		
20	Year placed in Service (0 if CWIP)													
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011	7,844,331	111,778	905,525				19,902,939	147,204	1,150,144			
33	With Increased ROE	2011	7,844,331	111,778	952,449				19,902,939	147,204	1,150,144			
34	At Allowed ROE	2012	7,628,074	184,491	1,331,330	4,694,511	8,598	62,828	19,848,511	475,501	3,452,558			
35	With Increased ROE	2012	7,628,074	184,491	1,399,243	4,694,511	8,598	66,040	19,848,511	475,501	3,452,558			
36	At Allowed ROE	2013	6,391,895	159,242	1,047,292	25,426,870	605,606	4,138,257	118,115,741	2,827,106	19,237,368	777,714	1,424	9,736
37	With Increased ROE	2013	6,391,895	159,242	1,104,801	25,426,870	605,606	4,367,027	118,115,741	2,827,106	19,237,368	777,714	1,424	9,736
38	At Allowed ROE	2014	40,082,737	717,210	4,387,056	668,963,000	10,160,548	62,692,814	333,325,376	6,107,990	37,392,933	83,696,796	854,944	5,279,191
39	With Increased ROE	2014	40,082,737	717,210	4,647,913	668,963,000	10,160,548	66,426,879	333,325,376	6,107,990	37,392,933	83,696,796	854,944	5,279,191
40	At Allowed ROE	2015	39,365,526	965,196	5,579,868	711,440,230	16,714,518	97,780,708	346,271,067	8,256,393	47,814,854	436,685,203	6,739,741	39,857,912
41	With Increased ROE	2015	39,365,526	965,196	5,917,569	711,440,230	16,714,518	103,713,135	346,271,067	8,256,393	47,814,854	436,685,203	6,739,741	39,857,912
42	At Allowed ROE	2016	38,400,330	965,196	5,359,489	694,520,844	17,213,677	96,796,429	338,712,254	8,485,957	47,233,422	430,951,154	10,495,692	60,066,502
43	With Increased ROE	2016	38,400,330	965,196	5,688,534	694,520,844	17,213,677	102,755,603	338,712,254	8,485,957	47,233,422	430,951,154	10,495,692	60,066,502
44	At Allowed ROE	2017	37,435,134	965,196	5,163,491	677,132,437	17,186,557	93,125,945	330,033,388	8,484,132	45,496,882	420,701,437	10,447,458	57,628,494
45	With Increased ROE	2017	37,435,134	965,196	5,487,093	677,132,437	17,186,557	98,979,324	330,033,388	8,484,132	45,496,882	420,701,437	10,447,458	57,628,494
46	At Allowed ROE	2018	36,469,937	965,196	4,582,513	659,838,953	17,184,011	82,630,967	321,549,256	8,484,132	40,377,399	410,411,336	10,451,205	51,158,369
47	With Increased ROE	2018	36,469,937	965,196	4,848,227	659,838,953	17,184,011	87,438,438	321,549,256	8,484,132	40,377,399	410,411,336	10,451,205	51,158,369
48	At Allowed ROE	2019	35,504,741	965,196	3,835,926	642,728,147	17,185,754	69,153,419	313,061,875	8,484,055	33,796,614	399,770,548	10,446,691	42,770,064
49	With Increased ROE	2019	35,504,741	965,196	4,099,747	642,728,147	17,185,754	73,929,272	313,061,875	8,484,055	33,796,614	399,770,548	10,446,691	42,770,064
50	At Allowed ROE	2020	34,539,544	965,196	4,368,457	625,725,458	17,190,113	78,844,285	304,822,418	8,489,878	38,524,734	389,093,431	10,441,204	48,779,478
51	With Increased ROE	2020	34,539,544	965,196	4,630,288	625,725,458	17,190,113	83,587,660	304,822,418	8,489,878	38,524,734	389,093,431	10,441,204	48,779,478
52	At Allowed ROE	2021	33,574,348	922,413	4,115,665	611,837,810	16,503,284	74,693,288	296,332,539	8,113,554	36,296,826	378,725,295	9,980,048	45,999,441
53	With Increased ROE	2021	33,574,348	922,413	4,374,863	611,837,810	16,503,284	79,418,569	296,332,539	8,113,554	36,296,826	378,725,295	9,980,048	45,999,441
54	At Allowed ROE	2022	32,651,935	862,516	3,809,647	597,077,036	15,468,717	69,360,290	288,218,986	7,586,700	33,601,056	368,640,015	9,329,754	42,602,831
55	With Increased ROE	2022	32,651,935	862,516	4,064,471	597,077,036	15,468,717	74,020,032	288,218,986	7,586,700	33,601,056	368,640,015	9,329,754	42,602,831
56	At Allowed ROE	2023	30,926,903	862,516	3,717,247	566,603,524	15,478,802	67,779,567	273,045,586	7,586,700	32,790,378	349,980,508	9,329,754	41,634,968
57	With Increased ROE	2023	30,926,903	862,516	3,958,888	566,603,524	15,478,802	72,224,934	273,045,586	7,586,700	32,790,378	349,980,508	9,329,754	41,634,968
58	At Allowed ROE	2024	30,064,387	862,516	3,734,099	551,125,695	15,478,823	68,119,284	265,458,886	7,586,700	32,941,856	340,650,754	9,329,754	41,866,819
59	With Increased ROE	2024	30,064,387	862,516	3,969,888	551,125,695	15,478,823	72,441,646	265,458,886	7,586,700	32,941,856	340,650,754	9,329,754	41,866,819
60	At Allowed ROE	2025	29,201,872	862,516	3,561,312	535,656,911	15,478,823	64,983,479	257,872,187	7,586,700	31,418,883	331,321,000	9,329,754	39,949,973
61	With Increased ROE	2025	29,201,872	862,516	3,788,465	535,656,911	15,478,823	69,150,212	257,872,187	7,586,700	31,418,883	331,321,000	9,329,754	39,949,973
62	At Allowed ROE	2026	28,339,356	862,516	3,529,952	520,140,001	15,478,214	64,436,280	250,285,487	7,586,700	31,144,767	321,991,247	9,329,754	39,637,110
63	With Increased ROE	2026	28,339,356	862,516	3,748,874	520,140,001	15,478,214	68,454,384	250,285,487	7,586,700	31,144,767	321,991,247	9,329,754	39,637,110



Public Service Electric and Gas Company  
 ATTACHMENT 14-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge		
2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>		
3	A	Formula Line 171	Net Plant Carrying Charge without Depreciation 9.41%
4	B	Formula Line 178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 10.03%
5	C		Line B less Line A 0.62%

10	Details		Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.21)			Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.22)			Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades (b2436.33)			Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades (b2436.34)		
			Yes/No	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value
11	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project		47			47			47			47		
13	CIAC	(Yes or No)	No			No			No			No		
14	Increased ROE (Basis Points)		0			0			0			0		
15	10.40% ROE		9.41%			9.41%			9.41%			9.41%		
16	FCR for This Project		9.41%			9.41%			9.41%			9.41%		
17	Investment		66,302,530			48,926,349			158,398,771			126,339,786		
18	Annual Depreciation or Amort Exp		1,410,692			1,040,986			3,370,187			2,688,081		
19	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)		2016			2016			2015			2018		
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015							225,037	412	2,441			
42	At Allowed ROE	2016	23,849,835	322,903	1,874,846	23,849,835	322,903	1,874,846	225,037	412	2,441			
43	With Increased ROE	2016	23,849,835	322,903	1,874,846	23,849,835	322,903	1,874,846	349,923	8,202	47,577			
44	At Allowed ROE	2017	42,938,400	916,068	5,198,758	42,938,400	916,068	5,198,758	349,923	8,202	47,577			
45	With Increased ROE	2017	42,938,400	916,068	5,198,758	42,938,400	916,068	5,198,758	14,747,154	214,966	1,226,916			
46	At Allowed ROE	2018	63,528,886	1,341,837	6,824,760	63,528,886	1,341,837	6,824,760	14,747,154	214,966	1,226,916			
47	With Increased ROE	2018	63,528,886	1,341,837	6,824,760	63,528,886	1,341,837	6,824,760	164,431,353	3,052,775	15,752,824	125,948,110	2,038,280	10,529,391
48	At Allowed ROE	2019	63,619,714	1,576,203	6,720,163	63,619,714	1,576,203	6,720,163	164,431,353	3,052,775	15,752,824	125,948,110	2,038,280	10,529,391
49	With Increased ROE	2019	63,619,714	1,576,203	6,720,163	63,619,714	1,576,203	6,720,163	155,088,896	3,770,600	16,310,281	124,311,424	3,008,326	13,059,503
50	At Allowed ROE	2020	62,104,052	1,577,644	7,696,900	62,104,052	1,577,644	7,696,900	155,088,896	3,770,600	16,310,281	124,311,424	3,008,326	13,059,503
51	With Increased ROE	2020	62,104,052	1,577,644	7,696,900	62,104,052	1,577,644	7,696,900	151,354,006	3,771,451	18,684,711	121,286,846	3,007,939	14,958,612
52	At Allowed ROE	2021	60,528,242	1,507,755	7,264,409	60,528,242	1,507,755	7,264,409	151,354,006	3,771,451	18,684,711	121,286,846	3,007,939	14,958,612
53	With Increased ROE	2021	60,528,242	1,507,755	7,264,409	60,528,242	1,507,755	7,264,409	147,579,457	3,604,207	17,640,033	118,284,216	2,874,729	14,124,376
54	At Allowed ROE	2022	59,060,120	1,410,692	6,741,399	59,060,120	1,410,692	6,741,399	147,579,457	3,604,207	17,640,033	118,284,216	2,874,729	14,124,376
55	With Increased ROE	2022	59,060,120	1,410,692	6,741,399	59,060,120	1,410,692	6,741,399	143,976,158	3,370,187	16,365,330	115,410,511	2,688,081	13,104,917
56	At Allowed ROE	2023	56,238,736	1,410,692	6,601,851	56,238,736	1,410,692	6,601,851	143,976,158	3,370,187	16,365,330	115,410,511	2,688,081	13,104,917
57	With Increased ROE	2023	56,238,736	1,410,692	6,601,851	56,238,736	1,410,692	6,601,851	137,235,784	3,370,187	16,037,839	110,034,350	2,688,081	12,844,884
58	At Allowed ROE	2024	54,828,043	1,410,692	6,647,562	54,828,043	1,410,692	6,647,562	137,235,784	3,370,187	16,037,839	110,034,350	2,688,081	12,844,884
59	With Increased ROE	2024	54,828,043	1,410,692	6,647,562	54,828,043	1,410,692	6,647,562	133,865,598	3,370,187	16,156,284	107,346,270	2,688,081	12,941,199
60	At Allowed ROE	2025	53,417,352	1,410,692	6,347,448	53,417,352	1,410,692	6,347,448	133,865,598	3,370,187	16,156,284	107,346,270	2,688,081	12,941,199
61	With Increased ROE	2025	53,417,352	1,410,692	6,347,448	53,417,352	1,410,692	6,347,448	130,495,411	3,370,187	15,430,388	104,658,189	2,688,081	12,360,443
62	At Allowed ROE	2026	52,006,660	1,410,692	6,305,808	52,006,660	1,410,692	6,305,808	130,495,411	3,370,187	15,430,388	104,658,189	2,688,081	12,360,443
63	With Increased ROE	2026	52,006,660	1,410,692	6,305,808	52,006,660	1,410,692	6,305,808	127,125,225	3,370,187	15,335,821	101,970,108	2,688,081	12,285,995



Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge				Page 11 of 31
2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>				
3	A	171	Net Plant Carrying Charge without Depreciation	9.41%	
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%	
5	C		Line B less Line A	0.62%	

	Details	(Yes or No)	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.83)			Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.84)			Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades (b2436.85)			Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades (b2436.90)		
			Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
10	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"		Yes			Yes			Yes			Yes		
11	Useful life of the project	Life	47			47			47			47		
12	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"	CIAC	No			No			No			No		
13	Input the allowed increase in ROE	Increased ROE (Basis Points)	0			0			0			0		
14	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE	9.41%			9.41%			9.41%			9.41%		
15	Line 14 plus (line 5 times line 15)/100	FCR for This Project	9.41%			9.41%			9.41%			9.41%		
16	Service Account 101 or 106 if not yet classified - End of year balance	Investment	54,768,830			53,333,147			53,333,146			31,245,964		
17	Line 17 divided by line 12	Annual Depreciation or Amort Exp	1,165,294			1,134,748			1,134,748			664,808		
18	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00			13.00		
19	Year placed in Service (0 if CWIP)		2015			2015			2015			2016		
21		Invest Yr												
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441			
41	With Increased ROE	2015	225,037	412	2,441	225,037	412	2,441	225,037	412	2,441			
42	At Allowed ROE	2016	723,468	12,273	71,227	723,468	12,273	71,227	723,468	12,273	71,227	28,441,681	387,893	2,252,189
43	With Increased ROE	2016	723,468	12,273	71,227	723,468	12,273	71,227	723,468	12,273	71,227	28,441,681	387,893	2,252,189
44	At Allowed ROE	2017	31,239,305	465,743	2,658,611	43,917,206	652,295	3,723,870	43,917,206	652,295	3,723,870	30,818,452	697,633	3,942,807
45	With Increased ROE	2017	31,239,305	465,743	2,658,611	43,917,206	652,295	3,723,870	43,917,206	652,295	3,723,870	30,818,452	697,633	3,942,807
46	At Allowed ROE	2018	48,346,394	1,116,292	5,721,000	46,812,614	1,092,190	5,578,331	46,812,613	1,092,190	5,578,331	30,173,644	743,679	3,734,130
47	With Increased ROE	2018	48,346,394	1,116,292	5,721,000	46,812,614	1,092,190	5,578,331	46,812,613	1,092,190	5,578,331	30,173,644	743,679	3,734,130
48	At Allowed ROE	2019	53,142,652	1,303,271	5,600,110	51,558,311	1,269,416	5,438,154	51,558,310	1,269,416	5,438,154	29,437,483	744,445	3,124,607
49	With Increased ROE	2019	53,142,652	1,303,271	5,600,110	51,558,311	1,269,416	5,438,154	51,558,310	1,269,416	5,438,154	29,437,483	744,445	3,124,607
50	At Allowed ROE	2020	51,834,848	1,303,163	6,410,570	50,271,071	1,268,992	6,222,316	50,271,070	1,268,992	6,222,316	28,703,861	744,703	3,572,960
51	With Increased ROE	2020	51,834,848	1,303,163	6,410,570	50,271,071	1,268,992	6,222,316	50,271,070	1,268,992	6,222,316	28,703,861	744,703	3,572,960
52	At Allowed ROE	2021	50,567,676	1,246,217	6,055,553	49,037,569	1,213,550	5,877,361	49,037,568	1,213,550	5,877,361	27,962,638	711,772	3,371,212
53	With Increased ROE	2021	50,567,676	1,246,217	6,055,553	49,037,569	1,213,550	5,877,361	49,037,568	1,213,550	5,877,361	27,962,638	711,772	3,371,212
54	At Allowed ROE	2022	49,321,458	1,165,294	5,617,000	47,824,020	1,134,748	5,451,296	47,824,019	1,134,748	5,451,296	27,251,339	665,563	3,125,242
55	With Increased ROE	2022	49,321,458	1,165,294	5,617,000	47,824,020	1,134,748	5,451,296	47,824,019	1,134,748	5,451,296	27,251,339	665,563	3,125,242
56	At Allowed ROE	2023	46,990,870	1,165,294	5,502,822	45,554,524	1,134,748	5,339,692	45,554,523	1,134,748	5,339,692	25,920,213	665,563	3,058,148
57	With Increased ROE	2023	46,990,870	1,165,294	5,502,822	45,554,524	1,134,748	5,339,692	45,554,523	1,134,748	5,339,692	25,920,213	665,563	3,058,148
58	At Allowed ROE	2024	45,825,576	1,165,294	5,542,298	44,419,776	1,134,748	5,377,478	44,419,775	1,134,748	5,377,478	25,254,650	665,563	3,077,747
59	With Increased ROE	2024	45,825,576	1,165,294	5,542,298	44,419,776	1,134,748	5,377,478	44,419,775	1,134,748	5,377,478	25,254,650	665,563	3,077,747
60	At Allowed ROE	2025	44,660,282	1,165,294	5,292,734	43,285,028	1,134,748	5,135,089	43,285,027	1,134,748	5,135,089	24,589,087	665,563	2,938,052
61	With Increased ROE	2025	44,660,282	1,165,294	5,292,734	43,285,028	1,134,748	5,135,089	43,285,027	1,134,748	5,135,089	24,589,087	665,563	2,938,052
62	At Allowed ROE	2026	43,494,987	1,165,294	5,259,251	42,150,280	1,134,748	5,102,134	42,150,279	1,134,748	5,102,134	23,888,779	664,808	2,913,334
63	With Increased ROE	2026	43,494,987	1,165,294	5,259,251	42,150,280	1,134,748	5,102,134	42,150,279	1,134,748	5,102,134	23,888,779	664,808	2,913,334

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>	Formula Line		
3	A	171	Net Plant Carrying Charge without Depreciation	9.41%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%
5	C		Line B less Line A	0.62%

10	Details	Schedule 12 (Yes or No)	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades (b2436.91)			New Bergen 345/230 kV transformer and any associated substation upgrades (b2437.10)			New Bergen 345/138 kV transformer #1 and any associated substation upgrades (b2437.11)			New Bayway 345/138 kV transformer #1 and any associated substation upgrades (b2437.20)		
			Yes	No	0	Yes	No	0	Yes	No	0	Yes	No	0
11	"Yes" if a project under PJM QATT Schedule 12, otherwise "No"		47			47			47			47		
12	Useful life of the project													
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"													
14	Input the allowed increase in ROE													
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13		9.41%			9.41%			9.41%			9.41%		
16	Line 14 plus (line 5 times line 15)/100		9.41%			9.41%			9.41%			9.41%		
17	Service Account 101 or 106 if not yet classified - End of year balance		25,007,575			27,873,352			27,873,352			9,118,014		
18	Line 17 divided by line 12		532.076			593.050			593.050			194,000		
19	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)		2016			2016			2016			2015		
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015										225,037	412	2,441
41	With Increased ROE	2015										225,037	412	2,441
42	At Allowed ROE	2016	23,849,835	322,903	1,874,846	27,523,727	407,034	2,363,328	27,523,727	407,034	2,363,328	349,923	4,465	25,899
43	With Increased ROE	2016	23,849,835	322,903	1,874,846	27,523,727	407,034	2,363,328	27,523,727	407,034	2,363,328	349,923	4,465	25,899
44	At Allowed ROE	2017	24,558,823	583,272	3,294,965	27,091,682	653,428	3,685,670	27,091,682	653,428	3,685,670	14,750,891	214,966	1,227,172
45	With Increased ROE	2017	24,558,823	583,272	3,294,965	27,091,682	653,428	3,685,670	27,091,682	653,428	3,685,670	14,750,891	214,966	1,227,172
46	At Allowed ROE	2018	24,088,516	593,745	2,977,510	27,083,985	659,568	3,303,681	27,083,985	659,568	3,303,681	15,430,944	370,082	1,890,122
47	With Increased ROE	2018	24,088,516	593,745	2,977,510	27,083,985	659,568	3,303,681	27,083,985	659,568	3,303,681	15,430,944	370,082	1,890,122
48	At Allowed ROE	2019	23,492,880	595,067	2,494,579	26,176,377	664,200	2,780,686	26,176,377	664,200	2,780,686	8,493,462	216,271	903,008
49	With Increased ROE	2019	23,492,880	595,067	2,494,579	26,176,377	664,200	2,780,686	26,176,377	664,200	2,780,686	8,493,462	216,271	903,008
50	At Allowed ROE	2020	22,908,636	595,324	2,852,565	25,486,106	663,579	3,174,784	25,486,106	663,579	3,174,784	8,311,818	217,096	1,036,078
51	With Increased ROE	2020	22,908,636	595,324	2,852,565	25,486,106	663,579	3,174,784	25,486,106	663,579	3,174,784	8,311,818	217,096	1,036,078
52	At Allowed ROE	2021	22,316,791	569,015	2,691,496	24,825,543	634,234	2,995,315	24,825,543	634,234	2,995,315	8,094,722	207,473	977,337
53	With Increased ROE	2021	22,316,791	569,015	2,691,496	24,825,543	634,234	2,995,315	24,825,543	634,234	2,995,315	8,094,722	207,473	977,337
54	At Allowed ROE	2022	21,748,249	532,076	2,495,051	24,191,309	593,050	2,776,533	24,191,309	593,050	2,776,533	7,887,250	194,000	905,896
55	With Increased ROE	2022	21,748,249	532,076	2,495,051	24,191,309	593,050	2,776,533	24,191,309	593,050	2,776,533	7,887,250	194,000	905,896
56	At Allowed ROE	2023	20,684,097	532,076	2,441,337	23,005,209	593,050	2,716,563	23,005,209	593,050	2,716,563	7,499,249	194,000	886,224
57	With Increased ROE	2023	20,684,097	532,076	2,441,337	23,005,209	593,050	2,716,563	23,005,209	593,050	2,716,563	7,499,249	194,000	886,224
58	At Allowed ROE	2024	20,152,020	532,076	2,456,885	22,412,158	593,050	2,733,735	22,412,158	593,050	2,733,735	7,305,249	194,000	891,757
59	With Increased ROE	2024	20,152,020	532,076	2,456,885	22,412,158	593,050	2,733,735	22,412,158	593,050	2,733,735	7,305,249	194,000	891,757
60	At Allowed ROE	2025	19,619,944	532,076	2,345,324	21,819,108	593,050	2,609,541	21,819,108	593,050	2,609,541	7,111,249	194,000	851,212
61	With Increased ROE	2025	19,619,944	532,076	2,345,324	21,819,108	593,050	2,609,541	21,819,108	593,050	2,609,541	7,111,249	194,000	851,212
62	At Allowed ROE	2026	19,087,868	532,076	2,328,718	21,226,058	593,050	2,590,948	21,226,058	593,050	2,590,948	6,917,248	194,000	845,085
63	With Increased ROE	2026	19,087,868	532,076	2,328,718	21,226,058	593,050	2,590,948	21,226,058	593,050	2,590,948	6,917,248	194,000	845,085

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1 New Plant Carrying Charge  
 2 Fixed Charge Rate (FCR) if  
 if not a CIAC

Formula Line	171	Net Plant Carrying Charge without Depreciation	9.41%
A	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%
B		Line B less Line A	0.62%
C			

10	Details		New Bayway 345/138 kV transformer #2 and any associated substation upgrades (b2437.21)			New Linden 345/230 kV transformer and any associated substation upgrades (b2437.30)			New Bayonne 345/69 kV transformer and any associated substation upgrades (b2437.33)			Upgrade Eagle Point-Gloucesterc 230kV Circuit (b1588)		
			Yes	No	FCR for This Project	Yes	No	FCR for This Project	Yes	No	FCR for This Project	Yes	No	FCR for This Project
11	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project		47			47			47			47		
13	CIAC	(Yes or No)	No			No			No			No		
14	Increased ROE (Basis Points)		0			0			0			0		
15	10.40% ROE		9.41%			9.41%			9.41%			9.41%		
16	Investment		9,118,014			33,752,664			19,574,123			12,087,610		
17	Annual Depreciation or Amort Exp		194,000			718,142			416,471			257,183		
18	Line 17 divided by line 12		13.00			13.00			13.00			13.00		
19	Months in service for depreciation expense from Attachment 6		2015			2016			2018			2015		
20	Year placed in Service (0 if CWIP)													
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015	225,037	412	2,441							11,980,348	216,491	1,282,387
41	With Increased ROE	2015	225,037	412	2,441							11,980,348	216,491	1,282,387
42	At Allowed ROE	2016	349,923	4,743	27,513	2,241,267	24,426	141,823				11,871,005	287,798	1,646,241
43	With Increased ROE	2016	349,923	4,743	27,513	2,241,267	24,426	141,823				11,871,005	287,798	1,646,241
44	At Allowed ROE	2017	14,750,613	214,966	1,227,153	18,339,519	295,246	1,684,077				11,583,248	287,798	1,586,839
45	With Increased ROE	2017	14,750,613	214,966	1,227,153	18,339,519	295,246	1,684,077				11,583,248	287,798	1,586,839
46	At Allowed ROE	2018	15,430,666	370,082	1,890,095	21,049,155	471,208	2,404,813	14,368,655	223,345	1,153,763	11,289,046	287,646	1,407,364
47	With Increased ROE	2018	15,430,666	370,082	1,890,095	21,049,155	471,208	2,404,813	14,368,655	223,345	1,153,763	11,289,046	287,646	1,407,364
48	At Allowed ROE	2019	8,493,184	216,271	902,986	32,978,842	804,041	3,470,539	14,358,538	347,188	1,508,145	11,007,878	287,800	1,177,840
49	With Increased ROE	2019	8,493,184	216,271	902,986	32,978,842	804,041	3,470,539	14,358,538	347,188	1,508,145	11,007,878	287,800	1,177,840
50	At Allowed ROE	2020	8,311,540	217,096	1,036,051	32,122,255	802,790	3,967,870	14,025,456	347,524	1,729,484	10,720,077	287,800	1,344,074
51	With Increased ROE	2020	8,311,540	217,096	1,036,051	32,122,255	802,790	3,967,870	14,025,456	347,524	1,729,484	10,720,077	287,800	1,344,074
52	At Allowed ROE	2021	8,094,444	207,473	977,310	31,354,952	768,013	3,750,085	13,674,834	332,049	1,632,620	10,432,277	275,043	1,267,225
53	With Increased ROE	2021	8,094,444	207,473	977,310	31,354,952	768,013	3,750,085	13,674,834	332,049	1,632,620	10,432,277	275,043	1,267,225
54	At Allowed ROE	2022	7,886,971	194,000	905,870	30,586,940	718,142	3,478,888	13,343,693	310,506	1,514,895	10,157,233	257,183	1,173,965
55	With Increased ROE	2022	7,886,971	194,000	905,870	30,586,940	718,142	3,478,888	13,343,693	310,506	1,514,895	10,157,233	257,183	1,173,965
56	At Allowed ROE	2023	7,498,971	194,000	886,198	29,150,656	718,142	3,408,915	17,621,494	392,017	1,923,078	9,642,868	257,183	1,147,275
57	With Increased ROE	2023	7,498,971	194,000	886,198	29,150,656	718,142	3,408,915	17,621,494	392,017	1,923,078	9,642,868	257,183	1,147,275
58	At Allowed ROE	2024	7,304,970	194,000	891,730	28,432,514	718,142	3,433,857	17,205,023	416,471	2,059,799	9,385,684	257,183	1,153,652
59	With Increased ROE	2024	7,304,970	194,000	891,730	28,432,514	718,142	3,433,857	17,205,023	416,471	2,059,799	9,385,684	257,183	1,153,652
60	At Allowed ROE	2025	7,110,970	194,000	851,186	27,714,372	718,142	3,279,465	16,788,552	416,471	1,968,045	9,128,501	257,183	1,100,826
61	With Increased ROE	2025	7,110,970	194,000	851,186	27,714,372	718,142	3,279,465	16,788,552	416,471	1,968,045	9,128,501	257,183	1,100,826
62	At Allowed ROE	2026	6,916,970	194,000	845,059	26,996,231	718,142	3,259,156	16,372,082	416,471	1,957,489	8,871,318	257,183	1,092,194
63	With Increased ROE	2026	6,916,970	194,000	845,059	26,996,231	718,142	3,259,156	16,372,082	416,471	1,957,489	8,871,318	257,183	1,092,194

Public Service Electric and Gas Company  
 ATTACHMENT H-0A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	<b>Fixed Charge Rate (FCR) If not a CIAC</b>			
3	A	Formula Line	171	Net Plant Carrying Charge without Depreciation 9.41%
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 10.03%
5	C			Line B less Line A 0.62%

Line	Description	Formula Line	Mickleton-Gloucesterc 230kV Circuit (b2139)			Ridge Road 69kV Breaker Station (b1255)			Cox's Corner-Lumberton 230kV Circuit (b1787)			Install Conemaugh 250MVAR Cap Bank (b0376)		
			Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
10	*Yes* if a project under PJM OATT Schedule 12, otherwise *No*		Yes			Yes			Yes			Yes		
11	Useful life of the project	Schedule 12 Life	47			47			47			47		
12	*Yes* if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise *No*	CIAC	No			No			No			No		
13	Input the allowed increase in ROE	Increased ROE (Basis Points)	0			0			0			0		
14	From line 3 above if *No* on line 13 and From line 7 above if *Yes* on line 13	10.40% ROE	9.41%			9.41%			9.41%			9.41%		
15	Line 14 plus (line 5 times line 15)/100	FCR for This Project	9.41%			9.41%			9.41%			9.41%		
16	Service Account 101 or 106 if not yet classified - End of year balance	Investment	19,515,077			43,547,493			32,029,640			1,108,058		
17	Line 17 divided by line 12	Annual Depreciation or Amort Exp	415,214			926,542			681,482			23,576		
18	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00			13.00		
19	Year placed in Service (0 if CWIP)		2015			2016			2015			2016		
20														
21		Invest Yr												
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015	18,260,361	232,128	1,375,013				17,370,246	185,057	1,096,185			
41	With Increased ROE	2015	18,260,361	232,128	1,375,013				17,370,246	185,057	1,096,185			
42	At Allowed ROE	2016	19,039,119	458,839	2,637,556	4,024,723	95,827	556,391	32,167,824	770,307	4,451,390	1,108,058	26,382	153,181
43	With Increased ROE	2016	19,039,119	458,839	2,637,556	4,024,723	95,827	556,391	32,167,824	770,307	4,451,390	1,108,058	26,382	153,181
44	At Allowed ROE	2017	18,586,669	458,892	2,542,906	39,858,124	277,639	1,582,248	31,074,276	763,146	4,250,525	1,081,675	26,382	147,691
45	With Increased ROE	2017	18,586,669	458,892	2,542,906	39,858,124	277,639	1,582,248	31,074,276	763,146	4,250,525	1,081,675	26,382	147,691
46	At Allowed ROE	2018	18,353,373	464,363	2,284,765	42,538,575	998,751	5,123,158	30,311,131	762,610	3,769,058	1,055,293	26,382	131,053
47	With Increased ROE	2018	18,353,373	464,363	2,284,765	42,538,575	998,751	5,123,158	30,311,131	762,610	3,769,058	1,055,293	26,382	131,053
48	At Allowed ROE	2019	17,900,855	464,645	1,912,015	41,752,538	1,026,780	4,402,674	29,548,520	762,610	3,151,751	1,028,911	26,382	109,575
49	With Increased ROE	2019	17,900,855	464,645	1,912,015	41,752,538	1,026,780	4,402,674	29,548,520	762,610	3,151,751	1,028,911	26,382	109,575
50	At Allowed ROE	2020	17,436,210	464,645	2,182,675	40,871,366	1,030,247	5,057,397	28,785,910	762,610	3,598,953	1,002,528	26,382	125,164
51	With Increased ROE	2020	17,436,210	464,645	2,182,675	40,871,366	1,030,247	5,057,397	28,785,910	762,610	3,598,953	1,002,528	26,382	125,164
52	At Allowed ROE	2021	16,971,566	444,049	2,058,162	39,830,667	984,342	4,772,514	28,023,299	728,807	3,394,016	976,146	25,213	118,051
53	With Increased ROE	2021	16,971,566	444,049	2,058,162	39,830,667	984,342	4,772,514	28,023,299	728,807	3,394,016	976,146	25,213	118,051
54	At Allowed ROE	2022	16,527,517	415,214	1,906,971	38,965,277	921,398	4,432,432	27,294,492	681,482	3,145,055	950,933	23,576	109,406
55	With Increased ROE	2022	16,527,517	415,214	1,906,971	38,965,277	921,398	4,432,432	27,294,492	681,482	3,145,055	950,933	23,576	109,406
56	At Allowed ROE	2023	15,697,088	415,214	1,864,146	37,237,385	924,557	4,358,402	25,931,529	681,482	3,075,111	903,782	23,576	107,000
57	With Increased ROE	2023	15,697,088	415,214	1,864,146	37,237,385	924,557	4,358,402	25,931,529	681,482	3,075,111	903,782	23,576	107,000
58	At Allowed ROE	2024	15,281,874	415,214	1,874,854	36,357,815	925,863	4,396,354	25,250,047	681,482	3,093,226	880,206	23,576	107,648
59	With Increased ROE	2024	15,281,874	415,214	1,874,854	36,357,815	925,863	4,396,354	25,250,047	681,482	3,093,226	880,206	23,576	107,648
60	At Allowed ROE	2025	14,866,659	415,214	1,789,170	35,412,061	925,988	4,198,721	24,568,566	681,482	2,952,074	856,630	23,576	102,744
61	With Increased ROE	2025	14,866,659	415,214	1,789,170	35,412,061	925,988	4,198,721	24,568,566	681,482	2,952,074	856,630	23,576	102,744
62	At Allowed ROE	2026	14,451,445	415,214	1,775,454	34,509,560	926,542	4,174,747	23,887,084	681,482	2,929,848	833,055	23,576	101,987
63	With Increased ROE	2026	14,451,445	415,214	1,775,454	34,509,560	926,542	4,174,747	23,887,084	681,482	2,929,848	833,055	23,576	101,987

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1

New Plant Carrying Charge

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2

Fixed Charge Rate (FCR) if  
 if not a CIAC

3

A

Formula Line

171

Net Plant Carrying Charge without Depreciation

9.41%

4

B

178

Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation

10.03%

5

C

Line B less Line A

0.62%

10	Details		Reconfigure Kearny- Loop in P2216 Ckt (b1589)			Reconfigure Brunswick Sw-New 69kVCKT-T (b2146)			350 MVAR Reactor Hopatcong 500kV (b2702)			New 500 kv bay at Hope Creek (Expansion of Hope Creek substation) (b2633.4)		
	Schedule 12 Life	(Yes or No)	Yes	47		Yes	47		Yes	47		Yes	47	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"													
12	Useful life of the project													
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"													
14	Input the allowed increase in ROE	CIAC (Yes or No)	No			No			No			No		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	Increased ROE (Basis Points)	0			0			0			0		
16	Line 14 plus (line 5 times line 15)/100	10.40% ROE	9.41%			9.41%			9.41%			9.41%		
17	Service Account 101 or 106 if not yet classified - End of year balance	FCR for This Project	9.41%			9.41%			9.41%			9.41%		
18	Line 17 divided by line 12	Investment	22,064,847			157,754,048			22,307,024			53,270,564		
19	Months in service for depreciation expense from Attachment 6	Annual Depreciation or Amort Exp	469,465			3,356,469			474,618			1,133,416		
20	Year placed in Service (0 if CWIP)		13.00			13.00			13.00			13.00		
			2017			2017			2018			2020		
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017	2,060,962	3,775	21,554	75,384,047	433,473	2,475,231						
45	With Increased ROE	2017	2,060,962	3,775	21,554	75,384,047	433,473	2,475,231						
46	At Allowed ROE	2018	22,086,187	389,139	2,009,945	154,527,405	2,298,869	11,848,761	22,306,913	361,856	1,869,285			
47	With Increased ROE	2018	22,086,187	389,139	2,009,945	154,527,405	2,298,869	11,848,761	22,306,913	361,856	1,869,285			
48	At Allowed ROE	2019	21,673,168	525,383	2,277,763	154,955,597	3,754,475	16,283,381	21,945,167	531,120	2,305,492			
49	With Increased ROE	2019	21,673,168	525,383	2,277,763	154,955,597	3,754,475	16,283,381	21,945,167	531,120	2,305,492			
50	At Allowed ROE	2020	21,145,591	525,331	2,608,855	151,266,153	3,756,023	18,660,626	21,414,048	531,120	2,641,095	14,919,902	54,652	280,820
51	With Increased ROE	2020	21,145,591	525,331	2,608,855	151,266,153	3,756,023	18,660,626	21,414,048	531,120	2,641,095	14,919,902	54,652	280,820
52	At Allowed ROE	2021	20,621,220	502,067	2,463,287	147,510,462	3,589,540	17,618,805	20,882,928	507,577	2,493,688	51,796,199	845,458	4,375,546
53	With Increased ROE	2021	20,621,220	502,067	2,463,287	147,510,462	3,589,540	17,618,805	20,882,928	507,577	2,493,688	51,796,199	845,458	4,375,546
54	At Allowed ROE	2022	20,119,154	469,465	2,285,399	143,921,540	3,356,466	16,346,680	20,375,351	474,618	2,313,676	51,646,181	1,112,338	5,750,234
55	With Increased ROE	2022	20,119,154	469,465	2,285,399	143,921,540	3,356,466	16,346,680	20,375,351	474,618	2,313,676	51,646,181	1,112,338	5,750,234
56	At Allowed ROE	2023	19,180,224	469,465	2,239,910	137,208,733	3,356,469	16,021,625	19,426,116	474,618	2,267,760	49,795,268	1,123,274	5,707,759
57	With Increased ROE	2023	19,180,224	469,465	2,239,910	137,208,733	3,356,469	16,021,625	19,426,116	474,618	2,267,760	49,795,268	1,123,274	5,707,759
58	At Allowed ROE	2024	18,710,759	469,465	2,256,612	133,852,264	3,356,469	16,141,293	18,951,499	474,618	2,284,759	48,797,362	1,127,671	5,783,234
59	With Increased ROE	2024	18,710,759	469,465	2,256,612	133,852,264	3,356,469	16,141,293	18,951,499	474,618	2,284,759	48,797,362	1,127,671	5,783,234
60	At Allowed ROE	2025	18,241,294	469,465	2,155,299	130,495,778	3,356,469	15,416,705	18,476,881	474,618	2,182,225	47,691,700	1,128,804	5,536,404
61	With Increased ROE	2025	18,241,294	469,465	2,155,299	130,495,778	3,356,469	15,416,705	18,476,881	474,618	2,182,225	47,691,700	1,128,804	5,536,404
62	At Allowed ROE	2026	17,771,829	469,465	2,142,234	127,139,326	3,356,469	15,323,431	18,002,264	474,618	2,169,077	46,744,951	1,133,416	5,533,275
63	With Increased ROE	2026	17,771,829	469,465	2,142,234	127,139,326	3,356,469	15,323,431	18,002,264	474,618	2,169,077	46,744,951	1,133,416	5,533,275

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			Page 16 of 31		
2	Fixed Charge Rate (FCR) if not a CIAC					
3	A	Formula Line	171	Net Plant Carrying Charge without Depreciation	9.41%	
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%	
5	C			Line B less Line A	0.62%	

	Details	(Yes or No)	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation (b2633.5)			Rebuild Aldene-Warinanco-Linden VFT 230kV Circuit (b2955)			Reconductor L-2238 CG - Jackson Rd (b2956)			Build3rdSource-NewarkAirport345kVStation (b2755)		
			Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
10	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"		Yes			Yes			Yes			Yes		
11	Useful life of the project	Life	47			47			47			47		
12	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"	CIAC	No			No			No			No		
13	Input the allowed increase in ROE	Increased ROE (Basis Points)	0			0			0			0		
14	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13		9.41%			9.41%			9.41%			9.41%		
15	Line 14 plus (line 5 times line 15)/100	FCR for This Project	9.41%			9.41%			9.41%			9.41%		
16	Service Account 101 or 106 if not yet classified - End of year balance	Investment	71,493,944			97,679,301			67,032,217			25,142,132		
17	Line 17 divided by line 12	Annual Depreciation or Amort Exp	1,521,148			2,078,283			1,426,217			534,939		
18	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00			13.00		
19	Year placed in Service (0 if CWIP)		2020			2020			2020			2018		
20														
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017												
45	With Increased ROE	2017												
46	At Allowed ROE	2018										25,138,392	367,586	1,898,886
47	With Increased ROE	2018										25,138,392	367,586	1,898,886
48	At Allowed ROE	2019										24,774,545	598,622	2,601,763
49	With Increased ROE	2019										24,774,545	598,622	2,601,763
50	At Allowed ROE	2020	59,030,884	216,230	1,111,069	95,124,872	1,165,311	5,987,782	62,400,681	114,287	587,247	24,175,923	598,622	2,980,732
51	With Increased ROE	2020	59,030,884	216,230	1,111,069	95,124,872	1,165,311	5,987,782	62,400,681	114,287	587,247	24,175,923	598,622	2,980,732
52	At Allowed ROE	2021	69,365,167	1,473,997	7,615,810	96,420,741	2,210,281	11,338,415	66,126,727	1,483,742	7,385,532	23,577,301	572,088	2,709,705
53	With Increased ROE	2021	69,365,167	1,473,997	7,615,810	96,420,741	2,210,281	11,338,415	66,126,727	1,483,742	7,385,532	23,577,301	572,088	2,709,705
54	At Allowed ROE	2022	68,788,974	1,492,795	7,673,619	94,300,195	2,077,750	10,587,316	65,470,250	1,420,309	7,301,942	23,005,214	534,939	2,611,366
55	With Increased ROE	2022	68,788,974	1,492,795	7,673,619	94,300,195	2,077,750	10,587,316	65,470,250	1,420,309	7,301,942	23,005,214	534,939	2,611,366
56	At Allowed ROE	2023	66,462,435	1,509,060	7,624,208	90,147,687	2,078,271	10,399,376	62,444,894	1,422,725	7,185,208	21,935,336	534,939	2,559,697
57	With Increased ROE	2023	66,462,435	1,509,060	7,624,208	90,147,687	2,078,271	10,399,376	62,444,894	1,422,725	7,185,208	21,935,336	534,939	2,559,697
58	At Allowed ROE	2024	65,076,656	1,515,397	7,725,884	88,069,404	2,078,283	10,490,183	61,162,564	1,424,200	7,258,225	21,400,397	534,939	2,578,986
59	With Increased ROE	2024	65,076,656	1,515,397	7,725,884	88,069,404	2,078,283	10,490,183	61,162,564	1,424,200	7,258,225	21,400,397	534,939	2,578,986
60	At Allowed ROE	2025	63,526,478	1,516,536	7,387,563	85,991,122	2,078,283	10,025,461	58,140,941	1,391,409	6,764,713	20,865,458	534,939	2,463,295
61	With Increased ROE	2025	63,526,478	1,516,536	7,387,563	85,991,122	2,078,283	10,025,461	58,140,941	1,391,409	6,764,713	20,865,458	534,939	2,463,295
62	At Allowed ROE	2026	62,248,780	1,521,148	7,380,301	83,912,839	2,078,283	9,976,561	58,349,328	1,426,217	6,918,335	20,330,519	534,939	2,448,545
63	With Increased ROE	2026	62,248,780	1,521,148	7,380,301	83,912,839	2,078,283	9,976,561	58,349,328	1,426,217	6,918,335	20,330,519	534,939	2,448,545



Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>			
3	A	171	Net Plant Carrying Charge without Depreciation	9.41%
4	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%
5	C		Line B less Line A	0.62%

10	Details	(Yes or No)	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown) (b2986.23)			Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham) (b2986.24)			Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road) (b2835.1)			Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave) (b2835.2)																							
			Yes	No	0	9.41%	9.41%	24,583,893	523,062	13.00	2023	Yes	No	0	9.41%	9.41%	10,064,678	214,142	13.00	2023	Yes	No	0	9.41%	9.41%	84,425,697	1,796,291	13.00	2018	Yes	No	0	9.41%	9.41%	54,119,056
11	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes																							
12	Useful life of the project		47			47			47			47																							
13	CIAC	(Yes or No)	No			No			No			No																							
14	Increased ROE (Basis Points)		0			0			0			0																							
15	10.40% ROE		9.41%			9.41%			9.41%			9.41%																							
16	FCR for This Project		9.41%			9.41%			9.41%			9.41%																							
17	Investment		24,583,893			10,064,678			84,425,697			54,119,056																							
18	Annual Depreciation or Amort Exp		523,062			214,142			1,796,291			1,151,469																							
19	Year placed in Service (0 if CWIP)		2023			2023			2018			2018																							
20																																			
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue																					
22	At Allowed ROE	2006																																	
23	With Increased ROE	2006																																	
24	At Allowed ROE	2007																																	
25	With Increased ROE	2007																																	
26	At Allowed ROE	2008																																	
27	With Increased ROE	2008																																	
28	At Allowed ROE	2009																																	
29	With Increased ROE	2009																																	
30	At Allowed ROE	2010																																	
31	With Increased ROE	2010																																	
32	At Allowed ROE	2011																																	
33	With Increased ROE	2011																																	
34	At Allowed ROE	2012																																	
35	With Increased ROE	2012																																	
36	At Allowed ROE	2013																																	
37	With Increased ROE	2013																																	
38	At Allowed ROE	2014																																	
39	With Increased ROE	2014																																	
40	At Allowed ROE	2015																																	
41	With Increased ROE	2015																																	
42	At Allowed ROE	2016																																	
43	With Increased ROE	2016																																	
44	At Allowed ROE	2017																																	
45	With Increased ROE	2017																																	
46	At Allowed ROE	2018							2,659,068	37,193	192,131	2,659,068	37,193	192,131																					
47	With Increased ROE	2018							2,659,068	37,193	192,131	2,659,068	37,193	192,131																					
48	At Allowed ROE	2019							83,079,277	1,184,132	5,203,531	83,079,277	1,184,132	5,203,531																					
49	With Increased ROE	2019							83,079,277	1,184,132	5,203,531	83,079,277	1,184,132	5,203,531																					
50	At Allowed ROE	2020							87,553,145	2,073,752	10,537,610	87,553,145	2,073,752	10,537,610																					
51	With Increased ROE	2020							87,553,145	2,073,752	10,537,610	87,553,145	2,073,752	10,537,610																					
52	At Allowed ROE	2021							84,210,753	2,006,527	10,077,528	84,210,753	2,006,527	10,077,528																					
53	With Increased ROE	2021							84,210,753	2,006,527	10,077,528	84,210,753	2,006,527	10,077,528																					
54	At Allowed ROE	2022							79,287,139	1,834,491	9,128,966	79,287,139	1,834,491	9,128,966																					
55	With Increased ROE	2022							79,287,139	1,834,491	9,128,966	79,287,139	1,834,491	9,128,966																					
56	At Allowed ROE	2023	24,172,332	411,186	2,165,224	9,838,022	128,459	678,580	75,512,336	1,796,979	8,768,241	75,512,336	1,796,979	8,768,241																					
57	With Increased ROE	2023	24,172,332	411,186	2,165,224	9,838,022	128,459	678,580	75,512,336	1,796,979	8,768,241	75,512,336	1,796,979	8,768,241																					
58	At Allowed ROE	2024	23,643,607	522,606	2,779,542	9,705,229	212,679	1,135,014	73,696,139	1,796,485	8,836,286	73,696,139	1,796,485	8,836,286																					
59	With Increased ROE	2024	23,643,607	522,606	2,779,542	9,705,229	212,679	1,135,014	73,696,139	1,796,485	8,836,286	73,696,139	1,796,485	8,836,286																					
60	At Allowed ROE	2025	23,148,814	523,121	2,662,502	9,453,717	212,935	1,086,634	71,899,578	1,796,290	8,441,148	71,899,578	1,796,290	8,441,148																					
61	With Increased ROE	2025	23,148,814	523,121	2,662,502	9,453,717	212,935	1,086,634	71,899,578	1,796,290	8,441,148	71,899,578	1,796,290	8,441,148																					
62	At Allowed ROE	2026	22,603,918	523,062	2,650,650	9,296,462	214,142	1,089,170	70,103,557	1,796,291	8,394,774	70,103,557	1,796,291	8,394,774																					
63	With Increased ROE	2026	22,603,918	523,062	2,650,650	9,296,462	214,142	1,089,170	70,103,557	1,796,291	8,394,774	70,103,557	1,796,291	8,394,774																					

Public Service Electric and Gas Company  
 ATTACHMENT H-6A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge																
2	Fixed Charge Rate (FCR) if not a CIAC																
3	A	Formula Line	171 Net Plant Carrying Charge without Depreciation			9.41%											
4	B		178 Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation			10.03%											
5	C		Line B less Line A			0.62%											
10	Details		Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Plierson Ave - Metuchen) (b2835.3)			Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen) (b2836.1)			Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton) (b2836.2)			Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook) (b2836.3)					
11	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes					
12	Useful life of the project		47			47			47			47					
13	CIAC	(Yes or No)	No			No			No			No					
14	Increased ROE (Basis Points)		0			0			0			0					
15	10.40% ROE		9.41%			9.41%			9.41%			9.41%					
16	FCR for This Project		9.41%			9.41%			9.41%			9.41%					
17	Investment		8,932,903			66,926,571			78,758,531			51,358,964					
18	Annual Depreciation or Amort Exp		190,062			1,423,970			1,675,713			1,092,744					
19	Line 17 divided by line 12		13.00			13.00			13.00			13.00					
20	Months in service for depreciation expense from Attachment 6		2019			2018			2018			2019					
21		Invest Yr	Ending Depreciation or Amortization Revenue			Ending Depreciation or Amortization Revenue			Ending Depreciation or Amortization Revenue			Ending Depreciation or Amortization Revenue					
22	At Allowed ROE	2006															
23	With Increased ROE	2006															
24	At Allowed ROE	2007															
25	With Increased ROE	2007															
26	At Allowed ROE	2008															
27	With Increased ROE	2008															
28	At Allowed ROE	2009															
29	With Increased ROE	2009															
30	At Allowed ROE	2010															
31	With Increased ROE	2010															
32	At Allowed ROE	2011															
33	With Increased ROE	2011															
34	At Allowed ROE	2012															
35	With Increased ROE	2012															
36	At Allowed ROE	2013															
37	With Increased ROE	2013															
38	At Allowed ROE	2014															
39	With Increased ROE	2014															
40	At Allowed ROE	2015															
41	With Increased ROE	2015															
42	At Allowed ROE	2016															
43	With Increased ROE	2016															
44	At Allowed ROE	2017															
45	With Increased ROE	2017															
46	At Allowed ROE	2018															
47	With Increased ROE	2018															
48	At Allowed ROE	2019	7,960,942	114,708	504,244	30,639,413	308,759	1,356,986	36,080,998	350,313	1,539,666	25,358,212	303,797	1,335,462			
49	With Increased ROE	2019	7,960,942	114,708	504,244	30,639,413	308,759	1,356,986	36,080,998	350,313	1,539,666	25,358,212	303,797	1,335,462			
50	At Allowed ROE	2020	8,531,939	200,591	1,019,696	65,400,707	1,286,041	6,582,451	76,817,178	1,511,705	7,738,602	50,224,207	1,002,263	5,125,049			
51	With Increased ROE	2020	8,531,939	200,591	1,019,696	65,400,707	1,286,041	6,582,451	76,817,178	1,511,705	7,738,602	50,224,207	1,002,263	5,125,049			
52	At Allowed ROE	2021	8,834,550	209,176	1,053,355	64,905,505	1,501,875	7,628,036	76,420,905	1,768,570	8,984,170	49,816,345	1,155,980	5,864,264			
53	With Increased ROE	2021	8,834,550	209,176	1,053,355	64,905,505	1,501,875	7,628,036	76,420,905	1,768,570	8,984,170	49,816,345	1,155,980	5,864,264			
54	At Allowed ROE	2022	8,414,563	192,716	962,282	63,822,033	1,421,133	7,170,125	75,097,930	1,672,260	8,438,410	48,889,495	1,091,430	5,499,478			
55	With Increased ROE	2022	8,414,563	192,716	962,282	63,822,033	1,421,133	7,170,125	75,097,930	1,672,260	8,438,410	48,889,495	1,091,430	5,499,478			
56	At Allowed ROE	2023	8,027,111	190,037	930,768	60,980,574	1,424,070	7,052,965	71,776,033	1,675,511	8,299,694	46,712,452	1,092,701	5,404,390			
57	With Increased ROE	2023	8,027,111	190,037	930,768	60,980,574	1,424,070	7,052,965	71,776,033	1,675,511	8,299,694	46,712,452	1,092,701	5,404,390			
58	At Allowed ROE	2024	7,835,600	190,076	938,544	59,557,031	1,424,067	7,112,604	70,100,766	1,675,810	8,371,426	45,620,051	1,092,741	5,450,102			
59	With Increased ROE	2024	7,835,600	190,076	938,544	59,557,031	1,424,067	7,112,604	70,100,766	1,675,810	8,371,426	45,620,051	1,092,741	5,450,102			
60	At Allowed ROE	2025	7,645,640	190,062	896,661	58,132,830	1,424,070	6,796,624	68,425,016	1,675,814	7,999,557	44,527,229	1,092,743	5,207,886			
61	With Increased ROE	2025	7,645,640	190,062	896,661	58,132,830	1,424,070	6,796,624	68,425,016	1,675,814	7,999,557	44,527,229	1,092,743	5,207,886			
62	At Allowed ROE	2026	7,455,477	190,062	891,807	56,704,199	1,423,970	6,761,240	66,744,447	1,675,713	7,958,020	43,434,564	1,092,744	5,181,013			
63	With Increased ROE	2026	7,455,477	190,062	891,807	56,704,199	1,423,970	6,761,240	66,744,447	1,675,713	7,958,020	43,434,564	1,092,744	5,181,013			

Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) if not a CIAC		
3	A	Formula Line	
4	B	171	Net Plant Carrying Charge without Depreciation 9.41%
5	C	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 10.03%
			Line B less Line A 0.62%

10	Details		Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton) (b2836.4)			Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K) (b2837.1)			Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K) (b2837.2)			Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y) (b2837.3)		
			Yes/No	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value	Value
11	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project		47			47			47			47		
13	CIAC	(Yes or No)	No			No			No			No		
14	Increased ROE (Basis Points)		0			0			0			0		
15	10.40% ROE		9.41%			9.41%			9.41%			9.41%		
16	FCR for This Project		9.41%			9.41%			9.41%			9.41%		
17	Investment		98,583,697			37,303,833			13,201,746			9,834,403		
18	Annual Depreciation or Amort Exp		2,097,525			793,699			280,888			209,243		
19	Line 17 divided by line 12		13.00			13.00			13.00			13.00		
20	Months in service for depreciation expense from Attachment 6		2019			2017			2017			2019		
20	Year placed in Service (0 if CWIP)		2019			2017			2017			2019		
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017				450,604	1,558	8,895	450,604	1,558	8,895			
45	With Increased ROE	2017				450,604	1,558	8,895	450,604	1,558	8,895			
46	At Allowed ROE	2018				449,046	10,729	55,268	449,046	10,729	55,268			
47	With Increased ROE	2018				449,046	10,729	55,268	449,046	10,729	55,268			
48	At Allowed ROE	2019	47,846,023	509,593	2,240,121	10,016,807	91,099	400,083	1,267,006	24,388	106,413	1,452,159	32,211	141,595
49	With Increased ROE	2019	47,846,023	509,593	2,240,121	10,016,807	91,099	400,083	1,267,006	24,388	106,413	1,452,159	32,211	141,595
50	At Allowed ROE	2020	96,213,403	1,913,964	9,792,897	21,896,626	370,616	1,897,150	6,155,181	84,454	431,886	3,094,964	39,268	200,098
51	With Increased ROE	2020	96,213,403	1,913,964	9,792,897	21,896,626	370,616	1,897,150	6,155,181	84,454	431,886	3,094,964	39,268	200,098
52	At Allowed ROE	2021	95,746,187	2,218,332	11,261,531	36,084,865	725,765	3,719,961	12,815,342	235,953	1,212,944	9,560,195	165,943	854,399
53	With Increased ROE	2021	95,746,187	2,218,332	11,261,531	36,084,865	725,765	3,719,961	12,815,342	235,953	1,212,944	9,560,195	165,943	854,399
54	At Allowed ROE	2022	93,910,800	2,094,547	10,561,468	36,017,868	787,037	4,018,154	12,813,194	278,854	1,429,726	9,602,507	208,208	1,070,152
55	With Increased ROE	2022	93,910,800	2,094,547	10,561,468	36,017,868	787,037	4,018,154	12,813,194	278,854	1,429,726	9,602,507	208,208	1,070,152
56	At Allowed ROE	2023	89,749,439	2,097,195	10,380,330	34,520,755	793,080	3,977,331	12,284,329	280,659	1,413,717	9,178,741	209,362	1,057,154
57	With Increased ROE	2023	89,749,439	2,097,195	10,380,330	34,520,755	793,080	3,977,331	12,284,329	280,659	1,413,717	9,178,741	209,362	1,057,154
58	At Allowed ROE	2024	87,652,547	2,097,520	10,469,581	33,730,269	793,680	4,015,332	12,004,269	280,883	1,427,445	8,970,173	209,239	1,066,004
59	With Increased ROE	2024	87,652,547	2,097,520	10,469,581	33,730,269	793,680	4,015,332	12,004,269	280,883	1,427,445	8,970,173	209,239	1,066,004
60	At Allowed ROE	2025	85,555,077	2,097,523	10,004,403	32,938,614	793,739	3,837,879	11,723,860	280,899	1,364,401	8,761,318	209,251	1,018,960
61	With Increased ROE	2025	85,555,077	2,097,523	10,004,403	32,938,614	793,739	3,837,879	11,723,860	280,899	1,364,401	8,761,318	209,251	1,018,960
62	At Allowed ROE	2026	83,457,498	2,097,525	9,952,945	32,142,832	793,699	3,819,136	11,442,482	280,888	1,357,909	8,551,679	209,243	1,014,168
63	With Increased ROE	2026	83,457,498	2,097,525	9,952,945	32,142,832	793,699	3,819,136	11,442,482	280,888	1,357,909	8,551,679	209,243	1,014,168



Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

2 **Fixed Charge Rate (FCR) if**  
**if not a CIAC**

3	A	Formula Line	171	Net Plant Carrying Charge without Depreciation	9.41%
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%
5	C			Line B less Line A	0.62%

10	Details		Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z) (b2837.8)			Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z) (b2837.9)			Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z) (b2837.10)			Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z) (b2837.11)		
			Yes	No	0	Yes	No	0	Yes	No	0	Yes	No	0
11	Schedule 12	(Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project		47			47			47			47		
13	CIAC	(Yes or No)	No			No			No			No		
14	Increased ROE (Basis Points)		0			0			0			0		
15	10.40% ROE		9.41%			9.41%			9.41%			9.41%		
16	FCR for This Project		9.41%			9.41%			9.41%			9.41%		
17	Investment		9,834,403			3,311,594			32,779,233			38,100,702		
18	Annual Depreciation or Amort Exp		209,243			70,459			697,430			810,653		
19	Line 17 divided by line 12		13.00			13.00			13.00			13.00		
20	Months in service for depreciation expense from Attachment 6 Year placed in Service (0 if CWIP)		2019			2019			2019			2019		
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017												
45	With Increased ROE	2017												
46	At Allowed ROE	2018												
47	With Increased ROE	2018												
48	At Allowed ROE	2019	1,452,159	32,211	141,595	1,452,159	32,211	141,595	2,125,935	3,894	17,116	2,125,935	3,894	17,116
49	With Increased ROE	2019	1,452,159	32,211	141,595	1,452,159	32,211	141,595	2,125,935	3,894	17,116	2,125,935	3,894	17,116
50	At Allowed ROE	2020	3,094,964	39,268	200,098	1,944,987	37,013	187,692	8,236,556	63,553	326,432	9,166,227	65,520	336,548
51	With Increased ROE	2020	3,094,964	39,268	200,098	1,944,987	37,013	187,692	8,236,556	63,553	326,432	9,166,227	65,520	336,548
52	At Allowed ROE	2021	9,560,195	165,943	854,399	3,181,773	64,862	330,200	31,716,489	559,159	2,891,353	36,801,628	643,814	3,329,736
53	With Increased ROE	2021	9,560,195	165,943	854,399	3,181,773	64,862	330,200	31,716,489	559,159	2,891,353	36,801,628	643,814	3,329,736
54	At Allowed ROE	2022	9,602,507	208,208	1,070,152	3,169,595	69,901	354,398	32,039,537	688,811	3,554,817	37,235,446	800,014	4,130,027
55	With Increased ROE	2022	9,602,507	208,208	1,070,152	3,169,595	69,901	354,398	32,039,537	688,811	3,554,817	37,235,446	800,014	4,130,027
56	At Allowed ROE	2023	9,178,741	209,362	1,057,154	3,036,931	70,408	350,551	30,762,327	696,781	3,534,084	35,775,065	809,722	4,108,404
57	With Increased ROE	2023	9,178,741	209,362	1,057,154	3,036,931	70,408	350,551	30,762,327	696,781	3,534,084	35,775,065	809,722	4,108,404
58	At Allowed ROE	2024	8,970,172	209,239	1,066,004	2,966,741	70,458	353,818	30,069,633	697,403	3,569,373	34,967,067	810,672	4,150,608
59	With Increased ROE	2024	8,970,172	209,239	1,066,004	2,966,741	70,458	353,818	30,069,633	697,403	3,569,373	34,967,067	810,672	4,150,608
60	At Allowed ROE	2025	8,761,318	209,251	1,018,960	2,896,437	70,463	338,147	29,374,916	697,490	3,412,278	34,162,622	810,789	3,968,050
61	With Increased ROE	2025	8,761,318	209,251	1,018,960	2,896,437	70,463	338,147	29,374,916	697,490	3,412,278	34,162,622	810,789	3,968,050
62	At Allowed ROE	2026	8,551,679	209,243	1,014,168	2,825,819	70,459	336,439	28,674,712	697,430	3,396,432	33,345,625	810,653	3,949,303
63	With Increased ROE	2026	8,551,679	209,243	1,014,168	2,825,819	70,459	336,439	28,674,712	697,430	3,396,432	33,345,625	810,653	3,949,303



Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>			
3		Formula Line		
4	A	171	Net Plant Carrying Charge without Depreciation	9.41%
5	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%
	C		Line B less Line A	0.62%

	Details	(Yes or No)	Build 69 kV circuit from Locust Street to Delair (b2811)			Construct River Road to Tonnelle Avenue 69kV Circuit (b2812)			Construct a 230/69 kV station at Springfield (b2933.1)			Construct a 230/69 kV station at Stanley Terrace (b2933.2)					
			Yes	No	0	9.41%	9.41%	12,336,561	18,067,389	37,020,973	32,947,004	262,480	13.00	2018	2019	2021	
10	"Yes" if a project under PJM QATT Schedule 12, otherwise "No"		Yes			Yes			Yes		Yes						
11	Useful life of the project	Life	47			47			47		47						
12	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"	CIAC	No			No			No		No						
13	Input the allowed increase in ROE	Increased ROE (Basis Points)	0			0			0		0						
14	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE	9.41%			9.41%			9.41%		9.41%						
15	Line 14 plus (line 5 times line 15)/100	FCR for This Project	9.41%			9.41%			9.41%		9.41%						
16	Service Account 101 or 106 if not yet classified - End of year balance	Investment															
17	Line 17 divided by line 12	Annual Depreciation or Amort Exp	262,480			384,413			787,680		701,000						
18	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00		13.00						
19	Year placed in Service (0 if CWIP)		2018			2019			2019		2021						
20																	
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue			
22	At Allowed ROE	2006															
23	With Increased ROE	2006															
24	At Allowed ROE	2007															
25	With Increased ROE	2007															
26	At Allowed ROE	2008															
27	With Increased ROE	2008															
28	At Allowed ROE	2009															
29	With Increased ROE	2009															
30	At Allowed ROE	2010															
31	With Increased ROE	2010															
32	At Allowed ROE	2011															
33	With Increased ROE	2011															
34	At Allowed ROE	2012															
35	With Increased ROE	2012															
36	At Allowed ROE	2013															
37	With Increased ROE	2013															
38	At Allowed ROE	2014															
39	With Increased ROE	2014															
40	At Allowed ROE	2015															
41	With Increased ROE	2015															
42	At Allowed ROE	2016															
43	With Increased ROE	2016															
44	At Allowed ROE	2017															
45	With Increased ROE	2017															
46	At Allowed ROE	2018	11,948,800	106,082	544,109												
47	With Increased ROE	2018	11,948,800	106,082	544,109												
48	At Allowed ROE	2019	11,938,203	292,277	1,252,772	17,885,059	347,741	1,506,114	5,060,353	303,645	586,905						
49	With Increased ROE	2019	11,938,203	292,277	1,252,772	17,885,059	347,741	1,506,114	5,060,353	303,645	586,905						
50	At Allowed ROE	2020	11,626,750	293,501	1,439,895	17,286,952	433,125	2,148,086	4,932,639	127,714	613,739						
51	With Increased ROE	2020	11,626,750	293,501	1,439,895	17,286,952	433,125	2,148,086	4,932,639	127,714	613,739						
52	At Allowed ROE	2021	11,364,652	262,098	1,309,016	16,902,530	384,422	1,941,152	35,849,298	576,267	3,002,086	32,422,642	479,270	2,523,011			
53	With Increased ROE	2021	11,364,652	262,098	1,309,016	16,902,530	384,422	1,941,152	35,849,298	576,267	3,002,086	32,422,642	479,270	2,523,011			
54	At Allowed ROE	2022	11,102,554	262,098	1,264,203	16,518,109	384,422	1,875,330	35,075,135	784,351	3,949,973	31,960,321	702,395	3,575,836			
55	With Increased ROE	2022	11,102,554	262,098	1,264,203	16,518,109	384,422	1,875,330	35,075,135	784,351	3,950,197	31,960,321	702,395	3,587,101			
56	At Allowed ROE	2023	10,858,025	262,480	1,264,738	16,133,267	384,413	1,873,606	34,329,008	785,135	3,953,491	31,089,806	701,529	3,571,198			
57	With Increased ROE	2023	10,858,025	262,480	1,264,738	16,133,267	384,413	1,873,606	34,329,008	785,135	3,953,491	31,089,806	701,529	3,571,198			
58	At Allowed ROE	2024	10,595,545	262,480	1,274,508	15,748,854	384,413	1,888,655	33,543,771	785,237	3,989,151	30,362,727	701,083	3,601,507			
59	With Increased ROE	2024	10,595,545	262,480	1,274,508	15,748,854	384,413	1,888,655	33,543,771	785,237	3,989,151	30,362,727	701,083	3,601,507			
60	At Allowed ROE	2025	10,333,066	262,480	1,217,447	15,364,441	384,413	1,804,372	32,759,365	785,237	3,812,811	29,661,425	701,000	3,442,267			
61	With Increased ROE	2025	10,333,066	262,480	1,217,447	15,364,441	384,413	1,804,372	32,759,365	785,237	3,812,811	29,661,425	701,000	3,442,267			
62	At Allowed ROE	2026	10,070,586	262,480	1,210,372	14,980,029	384,413	1,794,404	32,085,708	787,680	3,807,741	28,960,726	701,000	3,426,922			
63	With Increased ROE	2026	10,070,586	262,480	1,210,372	14,980,029	384,413	1,794,404	32,085,708	787,680	3,807,741	28,960,726	701,000	3,426,922			

Public Service Electric and Gas Company  
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 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC			
3	A	Formula Line	171	Net Plant Carrying Charge without Depreciation
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation
5	C			Line B less Line A

10	Details		Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield) (b2933.31)			Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield - Stanley Terrace) (b2933.32)			Build a new 69kV line between Hasbrouck Heights and Carlstadt (b2934)			Third Supply for Runnemed 69kV and Woodbury 69kV (b2935)			
			Yes	No	0	Yes	No	0	Yes	No	0	Yes	No	0	
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes		Yes		Yes		Yes		Yes			
12	Useful life of the project	Life		47		47		47		47		47			
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"	CIAC	(Yes or No)	No		No		No		No		No			
14	Input the allowed increase in ROE	Increased ROE (Basis Points)		0		0		0		0		0			
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.41%		9.41%		9.41%		9.41%		9.41%			
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.41%		9.41%		9.41%		9.41%		9.41%			
17	Service Account 101 or 106 if not yet classified - End of year balance	Investment		71,194,606		54,343,931		16,861,522		22,480,350					
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp		1,514,779		1,156,254		358,756		478,305					
19	Months in service for depreciation expense from Attachment 6			12.96		13.00		13.00		13.00					
20	Year placed in Service (0 if CWIP)			2025		2021		2018		2020					
21		Invest Yr		Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006													
23	With Increased ROE	2006													
24	At Allowed ROE	2007													
25	With Increased ROE	2007													
26	At Allowed ROE	2008													
27	With Increased ROE	2008													
28	At Allowed ROE	2009													
29	With Increased ROE	2009													
30	At Allowed ROE	2010													
31	With Increased ROE	2010													
32	At Allowed ROE	2011													
33	With Increased ROE	2011													
34	At Allowed ROE	2012													
35	With Increased ROE	2012													
36	At Allowed ROE	2013													
37	With Increased ROE	2013													
38	At Allowed ROE	2014													
39	With Increased ROE	2014													
40	At Allowed ROE	2015													
41	With Increased ROE	2015													
42	At Allowed ROE	2016													
43	With Increased ROE	2016													
44	At Allowed ROE	2017													
45	With Increased ROE	2017													
46	At Allowed ROE	2018								2,613,173	43,796	223,236			
47	With Increased ROE	2018								2,613,173	43,796	223,236			
48	At Allowed ROE	2019								15,352,514	88,523	386,571			
49	With Increased ROE	2019								15,352,514	88,523	386,571			
50	At Allowed ROE	2020								16,057,164	384,850	1,927,801	10,358,100	19,006	97,514
51	With Increased ROE	2020								16,057,164	384,850	1,927,801	10,358,100	19,006	97,514
52	At Allowed ROE	2021					52,162,227	658,860	3,474,710	15,915,557	354,897	1,811,055	11,377,044	234,251	1,225,581
53	With Increased ROE	2021					52,162,227	658,860	3,474,710	15,915,557	354,897	1,811,055	11,377,044	234,251	1,225,581
54	At Allowed ROE	2022					52,139,682	1,140,101	5,815,298	15,630,765	358,691	1,769,251	11,367,310	249,807	1,264,623
55	With Increased ROE	2022					52,139,682	1,140,101	5,815,298	15,630,765	358,691	1,769,251	11,367,310	249,807	1,264,623
56	At Allowed ROE	2023					51,177,838	1,150,887	5,871,756	15,272,009	358,756	1,768,450	21,519,763	407,079	2,101,475
57	With Increased ROE	2023					51,177,838	1,150,887	5,871,756	15,272,009	358,756	1,768,450	21,519,763	407,079	2,101,475
58	At Allowed ROE	2024					50,166,396	1,154,382	5,944,702	14,913,254	358,756	1,783,187	21,092,494	477,713	2,489,855
59	With Increased ROE	2024					50,166,396	1,154,382	5,944,702	14,913,254	358,756	1,783,187	21,092,494	477,713	2,489,855
60	At Allowed ROE	2025					52,304,949	689,136	3,639,932	14,554,451	358,756	1,703,858	20,572,547	478,122	2,379,408
61	With Increased ROE	2025					52,304,949	689,136	3,639,932	14,554,451	358,756	1,703,858	20,572,547	478,122	2,379,408
62	At Allowed ROE	2026					68,995,504	1,509,966	7,983,521	14,195,742	358,756	1,694,927	20,136,066	478,305	2,373,608
63	With Increased ROE	2026					68,995,504	1,509,966	7,983,521	14,195,742	358,756	1,694,927	20,136,066	478,305	2,373,608

Public Service Electric and Gas Company
ATTACHMENT H-10A
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

Table with 4 columns: Line, Description, Formula Line, and Value. Rows 1-5 show 'New Plant Carrying Charge' and 'Fixed Charge Rate (FCR) if not a CIAC' with values 9.41%, 10.03%, and 0.62%.

Main data table with columns for project details, investment, depreciation, and revenue. Rows 10-20 show project details for four different projects. Rows 21-63 show a detailed breakdown of depreciation and revenue by year (2006-2026) for 'At Allowed ROE' and 'With Increased ROE' scenarios.

Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC			
3	A	Formula Line	171	Net Plant Carrying Charge without Depreciation 9.41%
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation 10.03%
5	C			Line B less Line A 0.62%

Line	Details	Schedule 12 (Yes or No)	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit (b2982.2)			Convert Kuller Road to a 69/13kV station (b2983)			Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road. (b2983.1)			Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station) (b2983.2)		
			Yes	No	0	Yes	No	0	Yes	No	0	Yes	No	0
10	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"		Yes			Yes			Yes			Yes		
11	Useful life of the project	Life	47			47			47			47		
12	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	CIAC (Yes or No)	No			No			No			No		
13	Input the allowed increase in ROE	Increased ROE (Basis Points)	0			0			0			0		
14	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13		9.41%			9.41%			9.41%			9.41%		
15	Line 14 plus (line 5 times line 15)/100	FCR for This Project	9.41%			9.41%			9.41%			9.41%		
16	Service Account 101 or 106 if not yet classified - End of year balance	Investment	29,525,187			19,816,316			19,816,316			19,816,315		
17	Line 17 divided by line 12	Annual Depreciation or Amort Exp	628,195			421,624			421,624			421,624		
18	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00			13.00		
19	Year placed in Service (0 if CWIP)		2021			2021			2021			2021		
20														
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017												
45	With Increased ROE	2017												
46	At Allowed ROE	2018												
47	With Increased ROE	2018												
48	At Allowed ROE	2019												
49	With Increased ROE	2019												
50	At Allowed ROE	2020												
51	With Increased ROE	2020												
52	At Allowed ROE	2021	27,444,332	380,336	2,003,750	12,393,888	89,192	472,549	12,393,888	89,192	472,549	12,393,888	89,192	472,549
53	With Increased ROE	2021	27,444,332	380,336	2,003,750	12,393,888	89,192	472,549	12,393,888	89,192	472,549	12,393,888	89,192	472,549
54	At Allowed ROE	2022	28,510,016	619,117	3,156,566	18,808,298	288,401	1,487,771	18,808,298	288,401	1,487,771	18,808,298	288,401	1,487,771
55	With Increased ROE	2022	28,510,016	619,117	3,192,403	18,808,298	288,401	1,986,019	18,808,298	288,401	1,986,019	18,808,298	288,401	1,986,019
56	At Allowed ROE	2023	27,891,329	628,002	3,202,296	18,831,154	414,611	2,140,730	18,831,154	414,611	2,140,730	18,831,154	414,611	2,140,730
57	With Increased ROE	2023	27,891,329	628,002	3,202,296	18,831,154	414,611	2,140,730	18,831,154	414,611	2,140,730	18,831,154	414,611	2,140,730
58	At Allowed ROE	2024	27,269,553	628,179	3,232,746	18,557,239	418,585	2,182,592	18,557,239	418,585	2,182,592	18,557,238	418,585	2,182,592
59	With Increased ROE	2024	27,269,553	628,179	3,232,746	18,557,239	418,585	2,182,592	18,557,239	418,585	2,182,592	18,557,238	418,585	2,182,592
60	At Allowed ROE	2025	26,641,679	628,195	3,090,382	18,117,524	420,138	2,094,534	18,114,986	420,138	2,094,300	18,112,371	420,138	2,094,058
61	With Increased ROE	2025	26,641,679	628,195	3,090,382	18,117,524	420,138	2,094,534	18,114,986	420,138	2,094,300	18,112,371	420,138	2,094,058
62	At Allowed ROE	2026	26,013,162	628,195	3,076,679	17,763,765	421,624	2,093,634	17,763,765	421,624	2,093,634	17,763,764	421,624	2,093,634
63	With Increased ROE	2026	26,013,162	628,195	3,076,679	17,763,765	421,624	2,093,634	17,763,765	421,624	2,093,634	17,763,764	421,624	2,093,634

Public Service Electric and Gas Company  
 ATTACHMENT H-10A  
 Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge				
2	<b>Fixed Charge Rate (FCR) if not a CIAC</b>				
3	A	Formula Line	171	Net Plant Carrying Charge without Depreciation	9.41%
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%
5	C			Line B less Line A	0.62%

10	Details		Purchase properties at Maywood to accommodate new construction (b.3003.1)			Extend Maywood 230kV bus and install one (1) 230kV breaker (b.3003.2)			Install one (1) 230/69kV transformer at Maywood (b.3003.3)			Install Maywood 69kV ring bus (b.3003.4)		
			Yes	No	0	Yes	No	0	Yes	No	0	Yes	No	0
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	Schedule 12 (Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life	47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"	CIAC (Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)	0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE	9.41%			9.41%			9.41%			9.41%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project	9.41%			9.41%			9.41%			9.41%		
17	Service Account 101 or 106 if not yet classified - End of year balance	Investment	3,380,871			2,757,989			30,593,419			20,307,126		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp	71,933			58,681			650,924			432,067		
19	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00			13.00		
20	Year placed in Service (0 if CWIP)		2018			2021			2020			2020		
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017												
45	With Increased ROE	2017												
46	At Allowed ROE	2018	1,240,156	5,382	27,705									
47	With Increased ROE	2018	1,240,156	5,382	27,705									
48	At Allowed ROE	2019	3,127,125	51,325	222,515									
49	With Increased ROE	2019	3,127,125	51,325	222,515									
50	At Allowed ROE	2020	3,244,485	78,832	391,983				10,643,438	193,489	979,918	7,064,872	128,434	650,448
51	With Increased ROE	2020	3,244,485	78,832	391,983				10,643,438	193,489	979,918	7,064,872	128,434	650,448
52	At Allowed ROE	2021	3,173,404	71,929	364,169	2,718,810	39,179	206,314	29,523,347	371,648	1,950,024	19,596,926	246,691	1,294,382
53	With Increased ROE	2021	3,173,404	71,929	364,169	2,718,810	39,179	206,314	29,523,347	371,648	1,950,024	19,596,926	246,691	1,294,382
54	At Allowed ROE	2022	3,101,470	71,933	351,869	2,660,130	58,681	298,781	29,377,382	647,381	3,284,827	19,500,038	429,717	2,180,394
55	With Increased ROE	2022	3,101,470	71,933	351,869	2,660,130	58,681	298,781	29,377,382	647,381	3,298,954	19,500,038	429,717	2,189,771
56	At Allowed ROE	2023	3,029,536	71,933	351,577	2,601,449	58,681	298,809	28,729,876	650,890	3,302,697	19,070,238	432,046	2,192,255
57	With Increased ROE	2023	3,029,536	71,933	351,577	2,601,449	58,681	298,809	28,729,876	650,890	3,302,697	19,070,238	432,046	2,192,255
58	At Allowed ROE	2024	2,957,603	71,933	354,427	2,542,768	58,681	301,552	28,078,955	650,921	3,332,867	18,638,172	432,067	2,212,281
59	With Increased ROE	2024	2,957,603	71,933	354,427	2,542,768	58,681	301,552	28,078,955	650,921	3,332,867	18,638,172	432,067	2,212,281
60	At Allowed ROE	2025	2,885,652	71,933	338,621	2,484,088	58,681	288,257	27,428,034	650,921	3,185,781	18,206,105	432,067	2,114,649
61	With Increased ROE	2025	2,885,652	71,933	338,621	2,484,088	58,681	288,257	27,428,034	650,921	3,185,781	18,206,105	432,067	2,114,649
62	At Allowed ROE	2026	2,813,736	71,933	336,776	2,425,407	58,681	286,972	26,777,245	650,924	3,171,326	17,774,039	432,067	2,105,044
63	With Increased ROE	2026	2,813,736	71,933	336,776	2,425,407	58,681	286,972	26,777,245	650,924	3,171,326	17,774,039	432,067	2,105,044



Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 7 - Transmission Enhancement Charges Worksheet (TEC)

1	New Plant Carrying Charge			
2	Fixed Charge Rate (FCR) if not a CIAC			
3		Formula Line		
4	A	171	Net Plant Carrying Charge without Depreciation	9.41%
5	B	178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%
	C		Line B less Line A	0.62%

10	Details		Install two (2) 69/13kV transformers at Clinton Ave (b3004.3)			Install 18 MVAR capacitor bank at Clinton Ave 69 kV (b3004.4)			Install a new 69/13 kV station (Vauxhall) with a ring bus configuration (b3025.1)			Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration (b3025.2)		
			Yes	No	0	Yes	No	0	Yes	No	0	Yes	No	0
11	"Yes" if a project under PJM QATT Schedule 12, otherwise "No"	Schedule 12 (Yes or No)	Yes			Yes			Yes			Yes		
12	Useful life of the project	Life	47			47			47			47		
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"	CIAC (Yes or No)	No			No			No			No		
14	Input the allowed increase in ROE	Increased ROE (Basis Points)	0			0			0			0		
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE	9.41%			9.41%			9.41%			9.41%		
16	Line 14 plus (line 5 times line 15)/100	FCR for This Project	9.41%			9.41%			9.41%			9.41%		
17	Service Account 101 or 106 if not yet classified - End of year balance	Investment	13,906,005			285,866			33,612,197			39,730,970		
18	Line 17 divided by line 12	Annual Depreciation or Amort Exp	295,872			6,082			715,153			845,340		
19	Months in service for depreciation expense from Attachment 6		13.00			13.00			13.00			12.96		
20	Year placed in Service (0 if CWIP)		2020			2022			2022			2021		
21		Invest Yr	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue
22	At Allowed ROE	2006												
23	With Increased ROE	2006												
24	At Allowed ROE	2007												
25	With Increased ROE	2007												
26	At Allowed ROE	2008												
27	With Increased ROE	2008												
28	At Allowed ROE	2009												
29	With Increased ROE	2009												
30	At Allowed ROE	2010												
31	With Increased ROE	2010												
32	At Allowed ROE	2011												
33	With Increased ROE	2011												
34	At Allowed ROE	2012												
35	With Increased ROE	2012												
36	At Allowed ROE	2013												
37	With Increased ROE	2013												
38	At Allowed ROE	2014												
39	With Increased ROE	2014												
40	At Allowed ROE	2015												
41	With Increased ROE	2015												
42	At Allowed ROE	2016												
43	With Increased ROE	2016												
44	At Allowed ROE	2017												
45	With Increased ROE	2017												
46	At Allowed ROE	2018												
47	With Increased ROE	2018												
48	At Allowed ROE	2019												
49	With Increased ROE	2019												
50	At Allowed ROE	2020	2,208,346	23,788	121,182									
51	With Increased ROE	2020	2,208,346	23,788	121,182									
52	At Allowed ROE	2021	11,718,086	76,118	402,872									
53	With Increased ROE	2021	11,718,086	76,118	402,872							4,292,349	53,191	280,575
54	At Allowed ROE	2022	13,504,103	284,258	1,456,773	265,200	2,927	15,209	33,145,774	394,087	2,046,229	33,654,459	159,514	831,949
55	With Increased ROE	2022	13,504,103	284,258	1,503,124	265,200	2,927	15,209	33,145,774	394,087	3,385,791	33,654,459	159,514	3,197,131
56	At Allowed ROE	2023	13,226,183	295,659	1,515,628	277,071	5,868	30,544	32,509,044	714,598	3,712,546	37,617,773	781,078	4,082,469
57	With Increased ROE	2023	13,226,183	295,659	1,515,628	277,071	5,868	30,544	32,509,044	714,598	3,712,546	37,617,773	781,078	4,082,469
58	At Allowed ROE	2024	12,930,310	295,872	1,530,904	270,988	6,082	31,966	31,787,923	715,588	3,753,639	37,253,741	828,126	4,372,400
59	With Increased ROE	2024	12,930,310	295,872	1,530,904	270,988	6,082	31,966	31,787,923	715,588	3,753,639	37,253,741	828,126	4,372,400
60	At Allowed ROE	2025	12,634,606	295,872	1,463,545	259,016	6,082	30,020	31,105,055	715,844	3,590,529	36,669,733	836,612	4,225,577
61	With Increased ROE	2025	12,634,606	295,872	1,463,545	259,016	6,082	30,020	31,105,055	715,844	3,590,529	36,669,733	836,612	4,225,577
62	At Allowed ROE	2026	12,338,565	295,872	1,457,237	258,824	6,082	30,444	30,356,927	715,153	3,572,492	36,229,662	842,787	4,242,596
63	With Increased ROE	2026	12,338,565	295,872	1,457,237	258,824	6,082	30,444	30,356,927	715,153	3,572,492	36,229,662	842,787	4,242,596

1 New Plant Carrying Charge

2 **Fixed Charge Rate (FCR) if not a CIAC**

3	A	Formula Line	171	Net Plant Carrying Charge without Depreciation	9.41%
4	B		178	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation	10.03%
5	C			Line B less Line A	0.62%

Line No.	Description	Details	(Yes or No)	Construct a 69KV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave) (b3025.3)			Replace the Lawrence switching station 230/69 kV transformer No. 220-4 (b3704)			Replace existing 230/138 kV Athenia Transformer No. 220-1 (b3705)			Total	Incentive Charged	Revenue Credit	Increased ROE
				Yes	No	0	Yes	No	0	Yes	No	0				
10	"Yes" if a project under PJM QATT Schedule 12, otherwise "No"	Schedule 12	(Yes or No)	Yes			Yes			Yes						
11	Useful life of the project	Life		47			47			47						
12	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, otherwise "No"	CIAC	(Yes or No)	No			No			No						
13	Input the allowed increase in ROE	Increased ROE (Basis Points)		0			0			0						
14	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	10.40% ROE		9.41%			9.41%			9.41%						
15	Line 14 plus (line 5 times line 15)/100	FCR for This Project		9.41%			9.41%			9.41%						
16	Service Account 101 or 106 if not yet classified - End of year balance	Investment		28,178,228			1,672,645			6,888,817						
17	Line 17 divided by line 12	Annual Depreciation or Amort Exp		599,537			35,588			146,571						
18	Months in service for depreciation expense from Attachment 6	13.00		13.00			13.00			13.00						
19	Year placed in Service (0 if CWIP)	2022		2022			2025			2024						
20																
21		Invest Yr		Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Ending	Depreciation or Amortization	Revenue	Total	Incentive Charged	Revenue Credit	Increased ROE
22	At Allowed ROE	2006														
23	With Increased ROE	2006														
24	At Allowed ROE	2007														
25	With Increased ROE	2007														
26	At Allowed ROE	2008														
27	With Increased ROE	2008														
28	At Allowed ROE	2009														
29	With Increased ROE	2009														
30	At Allowed ROE	2010														
31	With Increased ROE	2010														
32	At Allowed ROE	2011														
33	With Increased ROE	2011														
34	At Allowed ROE	2012														
35	With Increased ROE	2012														
36	At Allowed ROE	2013														
37	With Increased ROE	2013														
38	At Allowed ROE	2014														
39	With Increased ROE	2014														
40	At Allowed ROE	2015														
41	With Increased ROE	2015														
42	At Allowed ROE	2016														
43	With Increased ROE	2016														
44	At Allowed ROE	2017														
45	With Increased ROE	2017														
46	At Allowed ROE	2018														
47	With Increased ROE	2018														
48	At Allowed ROE	2019														
49	With Increased ROE	2019														
50	At Allowed ROE	2020														
51	With Increased ROE	2020														
52	At Allowed ROE	2021														
53	With Increased ROE	2021														
54	At Allowed ROE	2022		23,511,724	46,519	243,472										
55	With Increased ROE	2022		23,511,724	46,519	2,168,664										
56	At Allowed ROE	2023		26,633,484	556,101	2,915,292										
57	With Increased ROE	2023		26,633,484	556,101	2,915,292										
58	At Allowed ROE	2024		26,866,601	589,616	3,124,042				6,850,293	75,136	408,777				
59	With Increased ROE	2024		26,866,601	589,616	3,124,042				6,850,293	75,136	408,777				
60	At Allowed ROE	2025		26,087,857	592,791	3,003,794				6,645,889	144,476	758,680				
61	With Increased ROE	2025		26,087,857	592,791	3,003,794				6,645,889	144,476	758,680				
62	At Allowed ROE	2026		25,793,663	599,537	3,027,360	1,637,057	35,588	189,676	6,522,634	146,571	760,512	\$ 703,156,851		\$ 703,156,851	
63	With Increased ROE	2026		25,793,663	599,537	3,027,360	1,637,057	35,588	189,676	6,522,634	146,571	760,512	\$ 708,530,102	\$ 708,530,102	\$ 703,156,851	\$ 5,373,251

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 7A - True-up Adjustment for Transmission Enhancement Charges (TECs) (PJM OATT Schedule 12) - December 31, 2024**

TEC True-up Revenue Requirement For Year 2024	TEC Projection Revenue Requirement For Year 2024	TEC True-up Adjustment - (Over)/Under Recovery	True-up Year:	2024
\$737,786,593	\$720,311,417	\$17,475,176	Intermediate Year:	2025
			Rate Year:	2026

Month	(Refunds)/Surcharges	Cumulative (Refunds)/Surcharges - Beginning of Month (Without Interest)	Base for Quarterly Compound Interest	Base for Monthly Interest	Monthly Interest Rate	Calculated Interest	Amortization	Cumulative (Refunds)/Surcharges and Interest - End of Month
<b>Calculation of Interest</b>								
<i>True-Up Year</i>								
1/1/2024	1,456,265	-	-	-	0.720%	-		1,456,265
2/1/2024	1,456,265	1,456,265	-	1,456,265	0.680%	9,903		2,922,432
3/1/2024	1,456,265	2,912,529	-	2,912,529	0.720%	20,970		4,399,667
4/1/2024	1,456,265	4,368,794	30,873	4,399,667	0.700%	30,798		5,886,729
5/1/2024	1,456,265	5,825,059	30,873	5,855,931	0.720%	42,163		7,385,157
6/1/2024	1,456,265	7,281,323	30,873	7,312,196	0.700%	51,185		8,892,607
7/1/2024	1,456,265	8,737,588	155,019	8,892,607	0.720%	64,027		10,412,898
8/1/2024	1,456,265	10,193,853	155,019	10,348,871	0.720%	74,512		11,943,675
9/1/2024	1,456,265	11,650,117	155,019	11,805,136	0.700%	82,636		13,482,575
10/1/2024	1,456,265	13,106,382	376,193	13,482,575	0.720%	97,075		15,035,914
11/1/2024	1,456,265	14,562,647	376,193	14,938,840	0.700%	104,572		16,596,751
12/1/2024	1,456,265	16,018,911	376,193	16,395,104	0.720%	118,045		18,171,060
<i>Intermediate Year</i>								
1/1/2025	-	17,475,176	695,884	18,171,060	0.680%	123,563		18,294,624
2/1/2025	-	17,475,176	695,884	18,171,060	0.620%	112,661		18,407,284
3/1/2025	-	17,475,176	695,884	18,171,060	0.680%	123,563		18,530,847
4/1/2025	-	17,475,176	1,055,671	18,530,847	0.620%	114,891		18,645,739
5/1/2025	-	17,475,176	1,055,671	18,530,847	0.640%	118,597		18,764,336
6/1/2025	-	17,475,176	1,055,671	18,530,847	0.620%	114,891		18,879,227
7/1/2025	-	17,475,176	1,404,051	18,879,227	0.640%	120,827		19,000,054
8/1/2025	-	17,475,176	1,404,051	18,879,227	0.640%	120,827		19,120,881
9/1/2025	-	17,475,176	1,404,051	18,879,227	0.620%	117,051		19,237,933
10/1/2025	-	17,475,176	1,762,757	19,237,933	0.640%	123,123		19,361,055
11/1/2025	-	17,475,176	1,762,757	19,237,933	0.620%	119,275		19,480,331
12/1/2025	-	17,475,176	1,762,757	19,237,933	0.640%	123,123		19,603,453

**(Over)/Under Recovery Plus Interest Amortized and Recovered Over 12 Months**

<b>Rate Year</b>								
1/1/2026	-	17,475,176	2,128,277	19,603,453	0.638%	125,135	(1,702,193)	18,026,395
2/1/2026	-	17,475,176	2,128,277	18,026,395	0.638%	115,068	(1,702,193)	16,439,270
3/1/2026	-	17,475,176	2,128,277	16,439,270	0.638%	104,937	(1,702,193)	14,842,014
4/1/2026	-	17,475,176	2,473,418	14,842,014	0.638%	94,742	(1,702,193)	13,234,562
5/1/2026	-	17,475,176	2,473,418	13,234,562	0.638%	84,481	(1,702,193)	11,616,850
6/1/2026	-	17,475,176	2,473,418	11,616,850	0.638%	74,154	(1,702,193)	9,988,810
7/1/2026	-	17,475,176	2,726,795	9,988,810	0.638%	63,762	(1,702,193)	8,350,379
8/1/2026	-	17,475,176	2,726,795	8,350,379	0.638%	53,303	(1,702,193)	6,701,489
9/1/2026	-	17,475,176	2,726,795	6,701,489	0.638%	42,778	(1,702,193)	5,042,073
10/1/2026	-	17,475,176	2,886,638	5,042,073	0.638%	32,185	(1,702,193)	3,372,065
11/1/2026	-	17,475,176	2,886,638	3,372,065	0.638%	21,525	(1,702,193)	1,691,397
12/1/2026	-	17,475,176	2,886,638	1,691,397	0.638%	10,797	(1,702,193)	-

TEC True-Up Adjustment with Interest	20,426,321
Less TEC (Over)/Under Recovery	17,475,176
<b>Total Interest</b>	<b>2,951,145</b>

**Note 1:** The revenue requirements based on actual and projected costs included for the previous calendar year for PJM OATT Schedule 12 Transmission Enhancement Charges (Attachment 7).

**Note 2:** The monthly interest rates to be applied to the over recovery or under recovery amounts during the true-up year and the intermediate year will be determined using the monthly FERC interest rates (as determined pursuant to 18 C.F.R. Section 35.19a) posted at <https://www.ferc.gov/interest-calculation-rates-and-methodology>. The monthly interest rate to be applied to the over recovery or under recovery amounts each month during the rate year will equal a simple average of the 12 monthly interest rates for the intermediate year.

**Note 3:** An over or under collection of a TEC will be recovered prorata over the true-up year, held for the intermediate year and returned prorata over the rate year.

This section lists the interest rates to be applied to each year's revenue requirement true-ups from Attachment 6.

Applicable FERC Interest Rate (Note A):		
1	1/1/2024	0.720%
2	2/1/2024	0.680%
3	3/1/2024	0.720%
4	4/1/2024	0.700%
5	5/1/2024	0.720%
6	6/1/2024	0.700%
7	7/1/2024	0.720%
8	8/1/2024	0.720%
9	9/1/2024	0.700%
10	10/1/2024	0.720%
11	11/1/2024	0.700%
12	12/1/2024	0.720%
13	1/1/2025	0.680%
14	2/1/2025	0.620%
15	3/1/2025	0.680%
16	4/1/2025	0.620%
17	5/1/2025	0.640%
18	6/1/2025	0.620%
19	7/1/2025	0.640%
20	8/1/2025	0.640%
21	9/1/2025	0.620%
22	10/1/2025	0.640%
23	11/1/2025	0.620%
24	12/1/2025	0.640%
25	Average Monthly Rate - Lines 13- 24	0.638%

Note A - Lines 1-24 are the FERC interest rates under section 35.19a of the regulations for the period shown, as posted at <https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp>.

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 8 - Depreciation Rates**

<u>FERC Account</u>	<u>Account Description</u>	<u>Depreciation Rate</u>
<b>Transmission</b>		
350.30	Sidewalks and Curbs	1.12%
352.00	Structures and Improvements	1.44%
353.00	Station Equipment	2.24%
354.00	Towers and Fixtures	1.27%
355.00	Poles and Fixtures	1.47%
356.00	Overhead Conductors and Devices	2.11%
357.00	Underground Conduit	1.07%
358.00	Underground Conductors and Devices	2.54%
359.00	Roads and Trails	0.57%
<b>Intangible, General and Common</b>		
303.00	Intangible Plant	Various
390.00	Structures and Improvements	1.40%
390.11	Leasehold - Improvements	Various
390.30	Improvements Other than Park Plaza	1.40%
391.10	Office Furniture	5.00%
391.20	Office Equipment	25.00%
391.30	Office Computer Equipment	14.29%
391.33	Office Personal Computers	33.33%
392.11	Transportation Equipment 13K lb and below	Various
392.20	Transportation Equipment over 13K lb	Various
393.00	Stores Equipment	14.29%
394.00	Tools, Shop and Garage Equipment	14.29%
395.00	Laboratory Equipment	20.00%
396.00	Power Operated Equipment	Various
397.00	Communications Equipment	10.00%
398.00	Miscellaneous Equipment	14.29%

Depreciation Rates as approved by the Commission in Docket ER21-2450.

**Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 9 - Excess and Deficient Deferred Income Taxes - FERC Order 864 Worksheet**

Excess DIT:				A	B	C	D=(C*Tax Gross-up rate)	E=(C+D)	F	G	H	I	J	K=(I+J)	L=(K*Tax Gross-up rate)	M=(K+L)	N=(C+K)	O=(E+M)	
Line No.	Year	Description:	Vintage:	Beginning of the Year Excess ADIT Regulatory Liability			Income Tax Gross-Up	Total Account 254	Amortization Period		Amount Amortized				Income Tax Gross-Up	Total Amortization with Gross-up	End of the Year Balance		
				Protected Original Account 282	Unprotected Original Account 190/282/283	Total Excess Deferred Taxes Account 254			Protected	Unprotected	FERC Account No.	Protected	Unprotected	Total Amortization			Excess DIT Account 254	Excess DIT with Gross-Up Account 254	
1	2026	Protected	2017 TCJA	(2)	665,342,630	0	665,342,630	(1)	260,158,316	925,500,946	ARAM	0			(1)	(918,271)	(3,266,706)	662,994,195	922,234,240
2	2026	Unprotected Rate Base	2017 TCJA	(2)	0	0	0	(1)	0	0	0	1 Year	0	0	(1)	0	0	0	0
3	2026	Unprotected Non-Rate Base	2017 TCJA	(2)	0	0	0	(1)	0	0	0	1 Year	0	0	(1)	0	0	0	0
...							0		0	0						0	0	0	0
4		<b>Total Excess DIT:</b>			<u>665,342,630</u>	<u>0</u>	<u>665,342,630</u>		<u>260,158,316</u>	<u>925,500,946</u>					<u>(918,271)</u>	<u>(3,266,706)</u>	<u>662,994,195</u>	<u>922,234,240</u>	

Deficient DIT:				A	B	C	D=(C*Tax Gross-up rate)	E=(C+D)	F	G	H	I	J	K=(I+J)	L=(K*Tax Gross-up rate)	M=(K+L)	N=(C+K)	O=(E+M)	
Line No.	Year	Description:	Vintage:	Beginning of the Year Deficient ADIT Regulatory Asset			Income Tax Gross-Up	Total Account 182.3	Amortization Period		Amount Amortized				Income Tax Gross-Up	Total Amortization with Gross-up	End of the Year Balance		
				Protected Original Account 282	Unprotected Original Account 190/282/283	Total Deficient Deferred Taxes Account 182.3			Protected	Unprotected	FERC Account No.	Protected	Unprotected	Total Amortization			Deficient DIT Account 182.3	Deficient DIT with Gross-Up Account 182.3	
5	2026	Protected	2017 TCJA	(2)	0	0	0	(1)	0	0	ARAM	0	0	0	(1)	0	0	0	0
6	2026	Unprotected Rate Base	2017 TCJA	(2)	0	0	0	(1)	0	0	0	1 Year	0	0	(1)	0	0	0	0
7	2026	Unprotected Non-Rate Base	2017 TCJA	(2)	0	0	0	(1)	0	0	0	1 Year	0	0	(1)	0	0	0	0
...							0		0	0						0	0	0	0
8		<b>Total Deficient DIT:</b>			<u>0</u>	<u>0</u>	<u>0</u>		<u>0</u>	<u>0</u>					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	

**Notes:**

(1) The Tax Cuts and Jobs Act was enacted on December 22, 2017 ("TCJA"). The TCJA reduced the federal corporate income tax rate from 35% to 21%, effective January 1, 2018. The composite and gross-up rates used for the remeasurement of ADIT balances are:

	Pre TCJA	Post TCJA
Federal income tax rate	35.00%	21.00%
State income tax rate	9.00%	9.00%
Federal benefit of deduction for state income tax	-3.15%	-1.89%
Composite federal/state income tax rate	<u>40.85%</u>	<u>28.11%</u>
Composite federal/state tax gross-up factor	<u>1.69062</u>	<u>1.39101</u>

(2) These amounts represent the future refunds to customers of PSE&G's excess deferred income tax liabilities as a result of the TCJA reduction in the federal corporate income tax rate effective January 1, 2018.

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**Public Service Electric and Gas Company  
Protected and Unprotected Excess Deferred Income Taxes  
Attachment 9.a - ADIT Remeasurement**

Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8
							Col 6 - Col.7
Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization	Functional Basis	Ending Deferred Tax Balance @ 35%	Ending Deferred Tax Balance @ 21%	Excess/(Deficient) Deferred Income Taxes
Jurisdiction: Federal							
2017 TCJA	TC Fed Method/Life	P	282 - Protected RB	D - Only Transmission Related	1,756,288,571	1,053,773,143	702,515,428
2017 TCJA	TC Fed COR	P	282 - Protected RB	D - Only Transmission Related	63,944,663	38,366,798	25,577,865
2017 TCJA	TC Fed 2010 481a Repairs 2	P	282 - Protected RB	D - Only Transmission Related	19,744,099	11,846,459	7,897,640
2017 TCJA	TC Fed 2010 481a Repairs 3		282 - Unprotected RB	D - Only Transmission Related	24,786,062	14,871,637	9,914,425
2017 TCJA	TC Fed 2011 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	5,823	3,494	2,329
2017 TCJA	TC Fed 2012 481a O&M Recap 3	P	282 - Protected RB	D - Only Transmission Related	(1,727,389)	(1,036,434)	(690,956)
2017 TCJA	TC Fed 2012 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	1,699,942	1,019,965	679,977
2017 TCJA	TC Fed 2013 481a Repairs 2	P	282 - Protected RB	D - Only Transmission Related	(1,470,490)	(882,294)	(588,196)
2017 TCJA	TC Fed 2013 481a Repairs 3		282 - Unprotected RB	D - Only Transmission Related	2,301,067	1,380,640	920,427
2017 TCJA	TC Fed 481a IDD 2	P	282 - Protected RB	D - Only Transmission Related	13,091,021	7,854,613	5,236,408
2017 TCJA	TC Fed 481a IDD 3		282 - Unprotected RB	D - Only Transmission Related	22,929,509	13,757,705	9,171,803
2017 TCJA	TC Fed AFUDC Debt	P	282 - Protected RB	D - Only Transmission Related	21,433,499	12,860,099	8,573,400
2017 TCJA	TC Fed Book Cap Pension		282 - Unprotected RB	D - Only Transmission Related	23,578,831	14,147,299	9,431,532
2017 TCJA	TC Fed Cap Depreciation		282 - Unprotected RB	D - Only Transmission Related	4,881,513	2,928,908	1,952,605
2017 TCJA	TC Fed IDD		282 - Unprotected RB	D - Only Transmission Related	254,305,985	152,583,591	101,722,394
2017 TCJA	TC Fed Other Book		282 - Unprotected RB	D - Only Transmission Related	369,397	221,638	147,759
2017 TCJA	TC Fed Other Tax	P	282 - Protected RB	D - Only Transmission Related	(792,658)	(475,595)	(317,063)
2017 TCJA	TC Fed Prescription Drug	P	282 - Protected RB	D - Only Transmission Related	(1,300)	(780)	(520)
2017 TCJA	TC Fed Repair Adjustment		282 - Unprotected RB	D - Only Transmission Related	(1,585,364)	(951,218)	(634,146)
2017 TCJA	TC Fed Repairs		282 - Unprotected RB	D - Only Transmission Related	69,964,461	41,978,676	27,985,784
2017 TCJA	TC Fed Repairs for Tax		282 - Unprotected RB	D - Only Transmission Related	19,878,255	11,926,953	7,951,302
2017 TCJA	TC Fed Repairs Retire	P	282 - Protected RB	D - Only Transmission Related	(412,403)	(247,442)	(164,961)
2017 TCJA	TC Fed 2010 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	106,622	63,973	42,649
2017 TCJA	TC Fed 2012 481a O&M Recap Bonus	P	282 - Protected RB	D - Only Transmission Related	785,224	471,134	314,089
2017 TCJA	TC Fed 481a OPEB Fed	P	282 - Protected RB	D - Only Transmission Related	(3,116,533)	(1,869,920)	(1,246,613)
2017 TCJA	TC Fed 481a Pension	P	282 - Protected RB	D - Only Transmission Related	(15,609,564)	(9,365,738)	(6,243,825)
2017 TCJA	TC Fed 481a Pension Bonus	P	282 - Protected RB	D - Only Transmission Related	9,251,930	5,551,158	3,700,772
2017 TCJA	TC Fed 481a Repairs Bonus	P	282 - Protected RB	D - Only Transmission Related	(3,713,617)	(2,228,170)	(1,485,447)
2017 TCJA	TC Fed 481a Repairs Retire	P	282 - Protected RB	D - Only Transmission Related	(165,484)	(99,291)	(66,194)
2017 TCJA	TC Fed Cap Depreciation Tax		282 - Unprotected RB	D - Only Transmission Related	(3,571,592)	(2,142,955)	(1,428,637)
2017 TCJA	TC Fed Cap Interest	P	282 - Protected RB	D - Only Transmission Related	(63,526,809)	(38,116,085)	(25,410,723)
2017 TCJA	TC Fed Connection Fees	P	282 - Protected RB	D - Only Transmission Related	(56,155,366)	(33,693,220)	(22,462,146)
2017 TCJA	TC Fed Insurance Proceeds		282 - Unprotected RB	D - Only Transmission Related	2,064,197	1,238,518	825,679
2017 TCJA	TC Fed OPEB	P	282 - Protected RB	D - Only Transmission Related	(4,222,131)	(2,533,279)	(1,688,853)
2017 TCJA	TC Fed Tax Cap Pension		282 - Unprotected RB	D - Only Transmission Related	(9,609,360)	(5,765,616)	(3,843,744)
2017 TCJA	TC Fed Tax Repairs Reversal - CPI	P	282 - Protected RB	D - Only Transmission Related	345,110	207,066	138,044
<b>Jurisdiction Totals:</b>					<b>2,146,075,721</b>	<b>1,287,645,433</b>	<b>858,430,288</b>

Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization	Functional Basis	Ending Deferred Tax Balance @ 35%	Ending Deferred Tax Balance @ 21%	Excess/(Deficient) Deferred Income Taxes
Jurisdiction: NJ Offset							
2017 TCJA	TC NJ Off Method/Life		282 - Unprotected RB	D - Only Transmission Related	(53,962,923)	(32,377,754)	(21,585,169)
2017 TCJA	TC NJ Off Pre-1998 Method/Life		282 - Unprotected RB	D - Only Transmission Related	(7,414,684)	(4,448,811)	(2,965,874)
2017 TCJA	TC NJ Off COR		282 - Unprotected RB	D - Only Transmission Related	(5,755,020)	(3,453,012)	(2,302,008)
2017 TCJA	TC NJ Off 2010 481a Repairs 2		282 - Unprotected RB	D - Only Transmission Related	(1,776,969)	(1,066,181)	(710,788)
2017 TCJA	TC NJ Off 2010 481a Repairs 3		282 - Unprotected RB	D - Only Transmission Related	(2,230,746)	(1,338,447)	(892,298)
2017 TCJA	TC NJ Off 2011 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	(506)	(304)	(203)
2017 TCJA	TC NJ Off 2012 481a O&M Recap 3		282 - Unprotected RB	D - Only Transmission Related	155,465	93,279	62,186
2017 TCJA	TC NJ Off 2012 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	(150,828)	(90,497)	(60,331)
2017 TCJA	TC NJ Off 2013 481a Repairs 2		282 - Unprotected RB	D - Only Transmission Related	299,043	179,426	119,617
2017 TCJA	TC NJ Off 2013 481a Repairs 3		282 - Unprotected RB	D - Only Transmission Related	(175,242)	(105,145)	(70,097)
2017 TCJA	TC NJ Off 481a IDD 2		282 - Unprotected RB	D - Only Transmission Related	(528,898)	(317,339)	(211,559)
2017 TCJA	TC NJ Off 481a IDD 3		282 - Unprotected RB	D - Only Transmission Related	(1,879,283)	(1,127,570)	(751,713)
2017 TCJA	TC NJ Off AFUDC Debt		282 - Unprotected RB	D - Only Transmission Related	(1,929,015)	(1,157,409)	(771,606)
2017 TCJA	TC NJ Off Book Cap Pension		282 - Unprotected RB	D - Only Transmission Related	(2,122,095)	(1,273,257)	(848,838)
2017 TCJA	TC NJ Off Cap Depreciation		282 - Unprotected RB	D - Only Transmission Related	(439,336)	(263,602)	(175,734)
2017 TCJA	TC NJ Off IDD		282 - Unprotected RB	D - Only Transmission Related	(22,887,539)	(13,732,523)	(9,155,015)
2017 TCJA	TC NJ Off Other Book		282 - Unprotected RB	D - Only Transmission Related	43,204	25,922	17,282
2017 TCJA	TC NJ Off Prescription Drug		282 - Unprotected RB	D - Only Transmission Related	117	70	47
2017 TCJA	TC NJ Off Repair Adjustment		282 - Unprotected RB	D - Only Transmission Related	142,683	85,610	57,073
2017 TCJA	TC NJ Off Repairs		282 - Unprotected RB	D - Only Transmission Related	(6,296,801)	(3,778,081)	(2,518,721)
2017 TCJA	TC NJ Off Repairs for Tax		282 - Unprotected RB	D - Only Transmission Related	(1,789,043)	(1,073,426)	(715,617)
2017 TCJA	TC NJ Off Repairs Retire		282 - Unprotected RB	D - Only Transmission Related	32,067	19,240	12,827
2017 TCJA	TC NJ Off 481a OPEB NJ		282 - Unprotected RB	D - Only Transmission Related	550,980	330,588	220,392
2017 TCJA	TC NJ Off 2010 Casualty Loss		282 - Unprotected RB	D - Only Transmission Related	(9,652)	(5,791)	(3,861)
2017 TCJA	TC NJ Off 2012 481a O&M Recap NJ		282 - Unprotected RB	D - Only Transmission Related	501	300	200
2017 TCJA	TC NJ Off 2012 Casualty Loss NJ		282 - Unprotected RB	D - Only Transmission Related	519	312	208
2017 TCJA	TC NJ Off 481a IDD NJ Adj		282 - Unprotected RB	D - Only Transmission Related	(337,520)	(202,512)	(135,008)
2017 TCJA	TC NJ Off 481a Pension		282 - Unprotected RB	D - Only Transmission Related	1,448,001	868,801	579,200
2017 TCJA	TC NJ Off 481a Pension NJ Bonus		282 - Unprotected RB	D - Only Transmission Related	(591)	(354)	(236)
2017 TCJA	TC NJ Off 481a Repairs Bonus NJ		282 - Unprotected RB	D - Only Transmission Related	1,992	1,195	797
2017 TCJA	TC NJ Off 481a Repairs Ret		282 - Unprotected RB	D - Only Transmission Related	14,898	8,939	5,959
2017 TCJA	TC NJ Off 481a Repairs Ret NJ		282 - Unprotected RB	D - Only Transmission Related	6,606	3,963	2,642
2017 TCJA	TC NJ Off Cap Depr Tax		282 - Unprotected RB	D - Only Transmission Related	364,694	218,816	145,877
2017 TCJA	TC NJ Off Cap Interest		282 - Unprotected RB	D - Only Transmission Related	5,797,318	3,478,391	2,318,927
2017 TCJA	TC NJ Off Connection Fees		282 - Unprotected RB	D - Only Transmission Related	5,053,983	3,032,390	2,021,593
2017 TCJA	TC NJ Off Insurance Proceeds NJ		282 - Unprotected RB	D - Only Transmission Related	(174,210)	(104,526)	(69,684)
2017 TCJA	TC NJ Off OPEB		282 - Unprotected RB	D - Only Transmission Related	379,992	227,995	151,997
2017 TCJA	TC NJ Off Repairs Retire NJ		282 - Unprotected RB	D - Only Transmission Related	339	203	135
2017 TCJA	TC NJ Off Tax Cap Pension		282 - Unprotected RB	D - Only Transmission Related	864,842	518,905	345,937
2017 TCJA	TC NJ Off Tax Repairs Reversal -CPI		282 - Unprotected RB	D - Only Transmission Related	(31,060)	(18,636)	(12,424)
<b>Jurisdiction Totals:</b>					<b>(94,734,716)</b>	<b>(56,840,830)</b>	<b>(37,893,886)</b>
2017 TCJA	Loss on Recquired Debt		283 - Unprotected RB	E - Plant Related	(25,729,699)	(15,437,819)	(10,291,880)
2017 TCJA	Vacation Pay		190 - Unprotected RB	F - Labor Related	-	-	-
2017 TCJA	Deferred Compensation		190 - Unprotected RB	F - Labor Related	-	-	-
2017 TCJA	OPEB		190 - Unprotected NRB	F - Labor Related	3,911,375	2,346,825	1,564,550
2017 TCJA	Stock Based Compensation		190 - Unprotected NRB	C - Gas, Prod or Other Related	25,459	15,275	10,184
2017 TCJA	Contribution in Aid of Construction		190 - Unprotected NRB	C - Gas, Prod or Other Related	(35,155,552)	(21,093,331)	(14,062,221)
2017 TCJA	Casualty Loss		190 - Unprotected NRB	C - Gas, Prod or Other Related	4,219,266	2,531,560	1,687,707
2017 TCJA	Asset Retirement Obligations		190 - Unprotected NRB	C - Gas, Prod or Other Related	(372,536)	(223,522)	(149,014)
2017 TCJA	Bad Debts		190 - Unprotected NRB	C - Gas, Prod or Other Related	(498,391)	(299,035)	(199,356)
2017 TCJA	Injuries and Damages		190 - Unprotected NRB	C - Gas, Prod or Other Related	(8,494)	(5,096)	(3,398)
2017 TCJA	Legal Reserves		190 - Unprotected NRB	D - Only Transmission Related	153,300	91,980	61,320
2017 TCJA	Capital Work In Progress (CWIP)		283 - Unprotected NRB	C - Gas, Prod or Other Related	1,680,405	1,008,243	672,162
2017 TCJA	Real Estate Taxes		283 - Unprotected NRB	D - Only Transmission Related	1,593,722	956,233	637,489
2017 TCJA	Clause		283 - Unprotected NRB	C - Gas, Prod or Other Related	10,471,158	6,282,695	4,188,463
2017 TCJA	Pension		283 - Unprotected NRB	C - Gas, Prod or Other Related	16,613,529	9,968,117	6,645,412
2017 TCJA	Performance Incentive Plan Adj		283 - Unprotected NRB	F - Labor Related	2,063,550	1,238,130	825,420
2017 TCJA	Pending Audit Adjustments retained at 35%		283 - Unprotected NRB	C - Gas, Prod or Other Related	-	-	(3,763,163)
2017 TCJA	Rabbi Trust		283 - Unprotected NRB	C - Gas, Prod or Other Related	13,458	8,075	5,383
2017 TCJA	Third Party Claims		283 - Unprotected NRB	C - Gas, Prod or Other Related	(36,246)	(21,748)	(14,498)
2017 TCJA	Service Company Charge Out		283 - Unprotected NRB	C - Gas, Prod or Other Related	(10,284,333)	(6,170,600)	(4,113,733)
<b>Totals:</b>					<b>(31,340,027)</b>	<b>(18,804,016)</b>	<b>(16,299,174)</b>
					Protected	693,588,150	
					Unprotected Rate Base	116,656,373	
					Unprotected Non-Rate Base	(6,007,294)	
					Total Excess / (Deficient) DIT:	<b>804,237,228</b>	

Notes:  
Amounts input in Columns 6 through 21 are the full 100% Excess/(Deficient) DIT amounts. None of the amounts are prorated.

**Public Service Electric and Gas Company  
Protected and Unprotected Excess Deferred Income Taxes  
Attachment 9.a - ADIT Remeasurement**

Col.9	Col.10	Col.11	Col.12	Col.13	Col.14	Col.15	Col.16	Col.17	Col.18	Col.19	Col.20	Col.21
Protected						Unprotected						
Excess/(Deficient) Deferred Income Taxes Protected	Excess/(Deficient) DIT Post Remeasurement Activity	Excess/(Deficient) DIT Post Remeasurement Activity	Excess/(Deficient) DIT Post Remeasurement Activity	Excess/(Deficient) DIT Post Remeasurement Activity	Excess/(Deficient) DIT Post Remeasurement Activity	Excess/(Deficient) Deferred Income Taxes Unprotected	Excess/(Deficient) DIT Post Remeasurement Activity	Excess/(Deficient) DIT Post Remeasurement Activity	Excess/(Deficient) DIT Post Remeasurement Activity	Excess/(Deficient) DIT Post Remeasurement Activity	Excess/(Deficient) Deferred Income Taxes Remeasured Balance Unprotected	Excess/(Deficient) Deferred Income Taxes Remeasured Balance Total
	#1 Return to Accrual	#2 PLR	#3 PLR True-Up	#4 IRS Audit Settlement Adj. and Reclass	Col 9 through Col. 14 Balance Protected		#1 Return to Accrual	#2 PLR	#3 PLR True-Up	#4 IRS Audit Settlement Adj. and Reclass		Col 14 + Col. 20 Total
702,515,428	9,818,930	10,436,718	2,241,752	7,929,931	732,942,761	-	-	(10,436,718)	(2,241,752)	-	(12,678,470)	720,264,290
25,577,865	-	(25,544,804)	-	(33,061)	(0)	-	-	25,544,804	-	-	25,544,804	25,544,804
7,897,640	(155)	(7,887,277)	-	(10,208)	-	-	7,887,277	-	-	-	7,887,277	7,887,277
-	-	-	-	-	-	9,914,425	(197)	-	-	-	9,914,228	9,914,228
-	-	-	-	-	-	2,329	(0)	-	-	-	2,329	2,329
(690,956)	14	-	-	24,362	(666,580)	-	-	-	-	-	-	(666,580)
-	-	-	-	-	-	679,977	(14)	-	-	-	679,963	679,963
(588,196)	13	587,423	-	760	-	-	-	(587,423)	-	-	(587,423)	(587,423)
-	-	-	-	-	-	920,427	(17)	-	-	-	920,409	920,409
5,236,408	(107)	(5,229,533)	-	(6,768)	-	-	-	5,229,533	-	-	5,229,533	5,229,533
-	-	-	-	-	-	9,171,803	(187)	-	-	-	9,171,617	9,171,617
8,573,400	(108)	-	-	(303,025)	8,270,267	-	-	-	-	-	-	8,270,267
-	-	-	-	-	-	9,431,532	(78,516)	-	-	-	9,353,016	9,353,016
-	-	-	-	-	-	1,952,605	(28)	-	-	-	1,952,577	1,952,577
-	-	-	-	-	-	101,722,394	(2,637,437)	-	-	-	99,084,957	99,084,957
-	-	-	-	-	-	147,759	(21)	-	-	(1,170,988)	(1,023,250)	(1,023,250)
(317,063)	822,919	-	-	(804,393)	(298,537)	-	(822,909)	-	-	822,909	(0)	(298,537)
(520)	0	-	-	46	(474)	-	-	-	-	-	(0)	(474)
-	-	-	-	-	-	(634,146)	1,793	-	-	-	(632,352)	(632,352)
-	-	-	-	-	-	27,985,784	(566)	-	-	-	27,985,218	27,985,218
-	-	-	-	-	-	7,951,302	(144)	-	-	-	7,951,158	7,951,158
(164,961)	3	-	-	3,595	(161,363)	-	-	-	-	-	-	(161,363)
-	-	-	-	-	-	42,649	-	-	-	-	42,649	42,649
314,089	-	-	-	(37,362)	276,728	-	-	-	-	-	-	276,728
(1,246,613)	-	-	-	159,198	(1,087,416)	-	-	-	-	-	-	(1,087,416)
(6,243,825)	-	-	-	242,049	(6,001,776)	-	-	-	-	-	-	(6,001,776)
3,700,772	-	-	-	(308,603)	3,392,169	-	-	-	-	-	-	3,392,169
(1,485,447)	-	-	-	313,662	(1,171,784)	-	-	-	-	-	-	(1,171,784)
(66,194)	-	-	-	18,774	(47,420)	-	-	-	-	-	-	(47,420)
-	-	-	-	-	-	(1,428,637)	372,899	-	-	-	(1,055,738)	(1,055,738)
(25,410,723)	248,519	-	-	(10,029,646)	(35,191,850)	-	-	-	-	-	-	(35,191,850)
(22,462,146)	5,190	-	-	2,316,912	(20,140,044)	-	-	-	-	-	-	(20,140,044)
-	-	-	-	-	-	825,679	-	-	-	-	825,679	825,679
(1,688,853)	(551,020)	-	-	235,733	(2,004,139)	-	-	-	-	-	-	(2,004,139)
-	-	-	-	-	-	(3,843,744)	(36,099)	-	-	-	(3,879,843)	(3,879,843)
138,044	(10)	-	-	(14,264)	123,770	-	-	-	-	-	-	123,770
<b>693,588,150</b>	<b>10,344,189</b>	<b>(27,637,472)</b>	<b>2,241,752</b>	<b>(302,306)</b>	<b>678,234,312</b>	<b>164,842,139</b>	<b>(3,201,443)</b>	<b>27,637,472</b>	<b>(2,241,752)</b>	<b>(348,079)</b>	<b>186,688,337</b>	<b>864,922,649</b>

Excess/(Deficient) Deferred Income Taxes Protected	Excess/(Deficient) DIT Post Remeasurement Activity #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3 PLR True-Up	Excess/(Deficient) DIT Post Remeasurement Activity #4 IRS Audit Settlement Adj. and Reclass	Excess/(Deficient) Deferred Income Taxes Remeasured Balance Protected	Excess/(Deficient) Deferred Income Taxes Unprotected	Excess/(Deficient) DIT Post Remeasurement Activity #1 Return to Accrual	Excess/(Deficient) DIT Post Remeasurement Activity #2 PLR	Excess/(Deficient) DIT Post Remeasurement Activity #3 PLR True-Up	Excess/(Deficient) DIT Post Remeasurement Activity #4 IRS Audit Settlement Adj. and Reclass	Excess/(Deficient) Deferred Income Taxes Remeasured Balance Unprotected	Excess/(Deficient) Deferred Income Taxes Remeasured Balance Total
-	-	-	-	-	-	(21,585,169)	11,320	-	-	-	(21,573,849)	(21,573,849)
-	-	-	-	-	-	(2,965,874)	9,800	-	-	-	(2,956,073)	(2,956,073)
-	-	-	-	-	-	(2,302,008)	-	-	-	-	(2,302,008)	(2,302,008)
-	-	-	-	-	-	(710,788)	14	-	-	-	(710,774)	(710,774)
-	-	-	-	-	-	(892,298)	18	-	-	-	(892,281)	(892,281)
-	-	-	-	-	-	(203)	-	-	-	-	(203)	(203)
-	-	-	-	-	-	62,186	(1)	-	-	-	62,185	62,185
-	-	-	-	-	-	(60,331)	1	-	-	-	(60,330)	(60,330)
-	-	-	-	-	-	119,617	(2)	-	-	-	119,615	119,615
-	-	-	-	-	-	(70,097)	1	-	-	-	(70,095)	(70,095)
-	-	-	-	-	-	(211,559)	4	-	-	-	(211,555)	(211,555)
-	-	-	-	-	-	(751,713)	15	-	-	-	(751,698)	(751,698)
-	-	-	-	-	-	(771,606)	10	-	-	-	(771,596)	(771,596)
-	-	-	-	-	-	(848,838)	7,066	-	-	-	(841,771)	(841,771)
-	-	-	-	-	-	(175,734)	2	-	-	-	(175,732)	(175,732)
-	-	-	-	-	-	(9,155,015)	237,369	-	-	-	(8,917,646)	(8,917,646)
-	-	-	-	-	-	17,282	(0)	-	-	-	17,281	17,281
-	-	-	-	-	-	47	-	-	-	-	47	47
-	-	-	-	-	-	57,073	(161)	-	-	-	56,912	56,912
-	-	-	-	-	-	(2,518,721)	51	-	-	-	(2,518,670)	(2,518,670)
-	-	-	-	-	-	(715,617)	13	-	-	-	(715,604)	(715,604)
-	-	-	-	-	-	12,827	(0)	-	-	-	12,827	12,827
-	-	-	-	-	-	220,392	-	-	-	-	220,392	220,392
-	-	-	-	-	-	(3,861)	-	-	-	-	(3,861)	(3,861)
-	-	-	-	-	-	200	-	-	-	-	200	200
-	-	-	-	-	-	208	-	-	-	-	208	208
-	-	-	-	-	-	(135,008)	-	-	-	-	(135,008)	(135,008)
-	-	-	-	-	-	579,200	-	-	-	-	579,200	579,200
-	-	-	-	-	-	(236)	-	-	-	-	(236)	(236)
-	-	-	-	-	-	797	-	-	-	-	797	797
-	-	-	-	-	-	5,959	-	-	-	-	5,959	5,959
-	-	-	-	-	-	2,642	-	-	-	-	2,642	2,642
-	-	-	-	-	-	145,877	(33,360)	-	-	-	112,518	112,518
-	-	-	-	-	-	2,318,927	(12,203)	-	-	-	2,306,724	2,306,724
-	-	-	-	-	-	2,021,593	-	-	-	-	2,021,593	2,021,593
-	-	-	-	-	-	(69,684)	-	-	-	-	(69,684)	(69,684)
-	-	-	-	-	-	151,997	51,332	-	-	-	203,329	203,329
-	-	-	-	-	-	135	-	-	-	-	135	135
-	-	-	-	-	-	345,937	3,363	-	-	-	349,300	349,300
-	-	-	-	-	-	(12,424)	1	-	-	-	(12,423)	(12,423)
-	-	-	-	-	-	<b>(37,893,886)</b>	<b>274,654</b>	-	-	-	<b>(37,619,232)</b>	<b>(37,619,232)</b>
-	-	-	-	-	-	(10,291,880)	12,828,106	-	-	-	2,536,226	2,536,226
-	-	-	-	-	-	-	48,530	-	-	-	48,530	48,530
-	-	-	-	-	-	-	3,389	-	-	-	3,389	3,389
-	-	-	-	-	-	1,564,550	1,172,688	-	-	-	2,737,238	2,737,238
-	-	-	-	-	-	10,184	(151,944)	-	-	-	(141,760)	(141,760)
-	-	-	-	-	-	(14,062,221)	-	-	-	-	(14,062,221)	(14,062,221)
-	-	-	-	-	-	1,687,707	(1,905,595)	-	-	-	(217,888)	(217,888)
-	-	-	-	-	-	(149,014)	-	-	-	-	(149,014)	(149,014)
-	-	-	-	-	-	(199,356)	-	-	-	-	(199,356)	(199,356)
-	-	-	-	-	-	(3,398)	1,517	-	-	-	(1,881)	(1,881)
-	-	-	-	-	-	61,320	-	-	-	-	61,320	61,320
-	-	-	-	-	-	672,162	(12,822,973)	-	-	-	(12,150,811)	(12,150,811)
-	-	-	-	-	-	637,489	-	-	-	-	637,489	637,489
-	-	-	-	-	-	4,188,463	-	-	-	-	4,188,463	4,188,463
-	-	-	-	-	-	6,645,412	(58,360)	-	-	-	6,587,052	6,587,052
-	-	-	-	-	-	825,420	385,600	-	-	-	1,211,020	1,211,020
-	-	-	-	-	-	(3,763,163)	-	-	-	-	(3,763,163)	(3,763,163)
-	-	-	-	-	-	5,383	2,101	-	-	-	7,484	7,484
-	-	-	-	-	-	(14,498)	-	-	-	-	(14,498)	(14,498)
-	-	-	-	-	-	(4,113,733)	(326,857)	-	-	-	(4,440,590)	(4,440,590)
-	-	-	-	-	-	<b>(16,299,174)</b>	<b>(823,799)</b>	-	-	-	<b>(17,122,973)</b>	<b>(17,122,973)</b>
693,588,150	10,344,189	(27,637,472)	2,241,752	(302,306)	678,234,312	116,656,373	9,953,236	27,637,472	(2,241,752)	(348,079)	151,657,249	678,234,312
693,588,150	10,344,189	(27,637,472)	2,241,752	(302,306)	678,234,312	(6,007,294)	(13,703,823)	-	-	-	(19,711,117)	151,657,249
						<b>110,649,079</b>	<b>(3,750,588)</b>	<b>27,637,472</b>	<b>(2,241,752)</b>	<b>(348,079)</b>	<b>131,946,132</b>	<b>810,180,444</b>



Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization	Functional Basis	Ending Deferred Tax Balance @ Old Rate	Ending Deferred Tax Balance @ New Rate	Excess / (Deficient) Deferred Income Taxes
Jurisdiction: NJ Offset							
[Redacted]					[Redacted]		-
							-
							-
							-
							-
							-
							-
							-
							-
							-
							-
							-
							-
							-
<b>Jurisdiction Totals:</b>					-		-
[Redacted]					[Redacted]		-
							-
							-
							-
							-
							-
							-
							-
							-
							-
							-
							-
							-
							-
<b>Totals:</b>					-		-
							Protected
							Unprotected Rate Base
							Unprotected Non-Rate Base
							Total Excess / (Deficient) DIT:
							-

Vintage		P = Protected Under The Normalization Rules	Originating ADIT Account Number and Categorization	Functional Basis	Ending Deferred Tax Balance @ Old Rate	Ending Deferred Tax Balance @ New Rate	Excess / (Deficient) Deferred Income Taxes
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## Notes:

Amounts input in Columns 6 through 21 are the full 100% Excess/(Deficient) DIT amounts. None of the amounts are prorated.





Excess / (Deficient) Deferred Income Taxes Protected	Excess/(Deficient) DIT Post Remeasurement Activity #1 ...	Excess/(Deficient) DIT Post Remeasurement Activity #2 ...	Excess/(Deficient) DIT Post Remeasurement Activity #3 ...	Excess/(Deficient) DIT Post Remeasurement Activity #4 ...	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Protected
---	--	--	--	--	---

Excess / (Deficient) Deferred Income Taxes Unprotected	Excess/(Deficient) DIT Post Remeasurement Activity #1 ...	Excess/(Deficient) DIT Post Remeasurement Activity #2 ...	Excess/(Deficient) DIT Post Remeasurement Activity #3 ...	Excess/(Deficient) DIT Post Remeasurement Activity #4 ...	Excess / (Deficient) Deferred Income Taxes Remeasured Balance Unprotected
---	--	--	--	--	--

Excess / (Deficient) Deferred Income Taxes Remeasured Balance Total
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**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 9.b - Unprotected Excess Deferred Income Tax Regulatory Liability**

Amount included on Line 51 of Appendix A of this Filing:

Average Unprotected Excess Deferred Income Tax Regulatory Liability balance	0	A
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Vintage:

**2017 TCJA**

**Account 254, Transmission-related Unprotected Excess Deferred Income Tax Regulatory Liability**

Line	Year	Month	(3) Monthly Unprotected EDIT Amortization	(4) Cumulative Unprotected EDIT Balance	(5) Beginning & Ending Unprotected EDIT Balance
1	2025	Dec			0
2	2026	Jan	0	0	
3	2026	Feb	0	0	
4	2026	Mar	0	0	
5	2026	Apr	0	0	
6	2026	May	0	0	
7	2026	Jun	0	0	
8	2026	Jul	0	0	
9	2026	Aug	0	0	
10	2026	Sep	0	0	
11	2026	Oct	0	0	
12	2026	Nov	0	0	
13	2026	Dec	0	0	
		Total	0		
14	EOY Unprotected Excess Deferred Income Tax Regulatory Liability balance:				0
15	Average Unprotected Excess Deferred Income Tax Regulatory Liability balance included in the FERC Formula Filing:				0

**Explanations:**

- Col. 5, Line 1 Represents the ending Unprotected EDIT Regulatory Liability balance as of Dec 31st of previous year.
- Lines 2 - 13 Represents the rate period.
- Col. 3 Represents the monthly amortization of the Unprotected EDIT balance.
- Col. 4 Represents the cumulative Unprotected EDIT Regulatory Liability balance; Col. 4 of previous month plus Col. 3 of current month.
- Col. 5, Line 14 Unprotected Excess Deferred Income Tax Regulatory Liability balance as of Dec 31st of current year.
- Col. 5, Line 15 Average Unprotected Excess Deferred Income Tax Regulatory Liability balance that is included in the formula rate.

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 9.b - Unprotected Excess Deferred Income Tax Regulatory Liability**

Vintage:

**...**

**Account 254, Transmission-related Unprotected Excess Deferred Income Tax Regulatory Liability**

Line	Year	Month	(3) Monthly Unprotected EDIT Amortization	(4) Cumulative Unprotected EDIT Balance	(5) Beginning & Ending Unprotected EDIT Balance
1		Dec			
2		Jan		0	
3		Feb		0	
4		Mar		0	
5		Apr		0	
6		May		0	
7		Jun		0	
8		Jul		0	
9		Aug		0	
10		Sep		0	
11		Oct		0	
12		Nov		0	
13		Dec		0	
		Total	0		
14	EOY Unprotected Excess Deferred Income Tax Regulatory Liability balance:				0
15	Average Unprotected Excess Deferred Income Tax Regulatory Liability balance included in the FERC Formula Filing:				0

**Explanations:**

- Col. 5, Line 1 Represents the ending Unprotected EDIT Regulatory Liability balance as of Dec 31st of previous year.
- Lines 2 - 13 Represents the rate period.
- Col. 3 Represents the monthly amortization of the Unprotected EDIT balance.
- Col. 4 Represents the cumulative Unprotected EDIT Regulatory Liability balance; Col. 4 of previous month plus Col. 3 of current month.
- Col. 5, Line 14 Unprotected Excess Deferred Income Tax Regulatory Liability balance as of Dec 31st of current year.
- Col. 5, Line 15 Average Unprotected Excess Deferred Income Tax Regulatory Liability balance that is included in the formula rate.

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 9.c - Unprotected Deficient Deferred Income Tax Regulatory Asset**

Amount included on Line 50 of Appendix A of this Filing:

Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance 0 A

Vintage:

**2017 TCJA**

Account 182.3, Transmission-related Unprotected Deficient Deferred Income Tax Regulatory Asset

	(1)	(2)	(3)	(4)	(5)
Line	Year	Month	Monthly Unprotected DDIT Amortization	Cumulative Unprotected DDIT Balance	Beginning & Ending Unprotected DDIT Balance
1	2025	Dec			0
2	2026	Jan	0	0	
3	2026	Feb	0	0	
4	2026	Mar	0	0	
5	2026	Apr	0	0	
6	2026	May	0	0	
7	2026	Jun	0	0	
8	2026	Jul	0	0	
9	2026	Aug	0	0	
10	2026	Sep	0	0	
11	2026	Oct	0	0	
12	2026	Nov	0	0	
13	2026	Dec	0	0	
		Total	<u>0</u>		
14	EOY Unprotected Deficient Deferred Income Tax Regulatory Asset balance:				<u>0</u>
15	Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance included in the FERC Formula Filing:				<u>0</u> A

**Explanations:**

- Col. 5, Line 1 Represents the ending Unprotected DDIT Regulatory Asset balance as of Dec 31st of previous year.
- Lines 2 - 13 Represents the rate period.
- Col. 3 Represents the monthly amortization of the Unprotected DDIT balance.
- Col. 4 Represents the cumulative Unprotected DDIT Regulatory Asset balance; Col. 4 of previous month plus Col. 3 of current month.
- Col. 5, Line 14 Unprotected Deficient Deferred Income Tax Regulatory Asset balance as of Dec 31st of current year.
- Col. 5, Line 15 Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance that is included in the formula rate.

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 9.c - Unprotected Deficient Deferred Income Tax Regulatory Asset**

Vintage:

**...**

Account 182.3, Transmission-related Unprotected Deficient Deferred Income Tax Regulatory Asset

	(1)	(2)	(3)	(4)	(5)
Line	Year	Month	Monthly Unprotected DDIT Amortization	Cumulative Unprotected DDIT Balance	Beginning & Ending Unprotected DDIT Balance
1		Dec			
2		Jan		0	
3		Feb		0	
4		Mar		0	
5		Apr		0	
6		May		0	
7		Jun		0	
8		Jul		0	
9		Aug		0	
10		Sep		0	
11		Oct		0	
12		Nov		0	
13		Dec		0	
		Total	<u>0</u>		
14	EOY Unprotected Deficient Deferred Income Tax Regulatory Asset balance:				<u>0</u>
15	Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance included in the FERC Formula Filing:				<u>0</u> ...

**Explanations:**

- Col. 5, Line 1 Represents the ending Unprotected DDIT Regulatory Asset balance as of Dec 31st of previous year.
- Lines 2 - 13 Represents the rate period.
- Col. 3 Represents the monthly amortization of the Unprotected DDIT balance.
- Col. 4 Represents the cumulative Unprotected DDIT Regulatory Asset balance; Col. 4 of previous month plus Col. 3 of current month.
- Col. 5, Line 14 Unprotected Deficient Deferred Income Tax Regulatory Asset balance as of Dec 31st of current year.
- Col. 5, Line 15 Average Unprotected Deficient Deferred Income Tax Regulatory Asset balance that is included in the formula rate.

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 9.d - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis**

Amount Included on Line 51 of Appendix A of this Filing:

Prorated Protected Excess Deferred Income Tax Regulatory Liability balance 0 A

Line 1 True-Up for Year:    
 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage: 2017 TCJA Account 254, Transmission-related Excess Deferred Income Tax Regulatory Liability

Line	Year	Month	(1) Actual Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	(2) Projected Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	(3) EDIT Variance	(4) Under Projected Monthly EDIT	(5) Days Outstanding During the Year	(6) Proration Percentage	(7) Prorated Amount	(8) Over Projected Monthly EDIT	(9) Reversal of Projected EDIT Not Realized with Proration	(10) Projected Monthly (Increase) In EDIT - Depreciable Tax Basis (Prorated)	(11) Monthly EDIT for True-Up	(12) EDIT Balances for True-Up
3		Dec												
4		Jan			0	0	335	91.78%	0	0	0	0	0	0
5		Feb			0	0	307	84.11%	0	0	0	0	0	0
6		Mar			0	0	276	75.62%	0	0	0	0	0	0
7		Apr			0	0	246	67.40%	0	0	0	0	0	0
8		May			0	0	215	58.90%	0	0	0	0	0	0
9		Jun			0	0	185	50.68%	0	0	0	0	0	0
10		Jul			0	0	154	42.19%	0	0	0	0	0	0
11		Aug			0	0	123	33.70%	0	0	0	0	0	0
12		Sep			0	0	93	25.48%	0	0	0	0	0	0
13		Oct			0	0	62	16.99%	0	0	0	0	0	0
14		Nov			0	0	32	8.77%	0	0	0	0	0	0
15		Dec			0	0	1	0.27%	0	0	0	0	0	0
		Total	0	0	0	0	0	0	0	0	0	0	0	0

16 EOY Protected Excess Deferred Income Tax Regulatory Liability based on the Proration Methodology included in the FERC Formula Filing: 0 A

**Explanations:**  
 Col. 14, Line 3 Represents the actual non-prorated beginning Protected EDIT Regulatory Liability balance as of Dec 31st of previous year. This amount equals the prior year's beginning balance (Col. 14, line 3) plus the total non-prorated increase/(decrease) in Actual EDIT (Col. 3, Excel row 32 - Total) from the prior year's True-up Filing.  
 Lines 4 - 15 Represents the Actual Rate period.  
 Col. 3 Represents the actual monthly amortization of the Protected EDIT balance before proration.  
 Col. 4 Represents the projected monthly amortization of the Protected EDIT balance before proration.  
 Col. 5 Col. 3 less Col. 4.  
 Col. 6 Reflects months when the actual amortization was lower than the projected monthly amortization.  
 Col. 7 Number of days remaining in the year as of and including the last day of the month.  
 Col. 8 Monthly proration percentage based on days of the year.  
 Col. 9 Col. 6 times Col. 8.  
 Col. 10 Represents months when the actual monthly Protected EDIT amortization balance exceeded the projected Protected EDIT amortization amount, multiplied by Col. 8.  
 Col. 11 Col. 9 plus Col. 10.  
 Col. 12 Represents the projected monthly Protected EDIT Amortization times the proration percentage (sum of Col. 4 \* Col. 8).  
 Col. 13 Total cumulative monthly Protected EDIT Regulatory Liability balance (Col. 11 plus Col. 12 plus prior cumulative month).  
 Col. 14, Line 16 Actual EOY Protected Excess Deferred Income Tax Regulatory Liability that is subjected to the proration rules and included in the formula rate.

**Public Service Electric and Gas Company**  
**ATTACHMENT H-10A**  
**Attachment 9.d - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis**

Line 1 True-Up for Year:    
 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:   Account 254, Transmission-related Excess Deferred Income Tax Regulatory Liability

Line	Year	Month	(1) Actual Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	(2) Projected Monthly Increase/(Decrease) In EDIT - Depreciable Tax Basis	(3) EDIT Variance	(4) Under Projected Monthly EDIT	(5) Days Outstanding During the Year	(6) Proration Percentage	(7) Prorated Amount	(8) Over Projected Monthly EDIT	(9) Reversal of Projected EDIT Not Realized with Proration	(10) Projected Monthly (Increase) In EDIT - Depreciable Tax Basis (Prorated)	(11) Monthly EDIT for True-Up	(12) EDIT Balances for True-Up
3		Dec												
4		Jan			0	0	335	91.78%	0	0	0	0	0	0
5		Feb			0	0	307	84.11%	0	0	0	0	0	0
6		Mar			0	0	276	75.62%	0	0	0	0	0	0
7		Apr			0	0	246	67.40%	0	0	0	0	0	0
8		May			0	0	215	58.90%	0	0	0	0	0	0
9		Jun			0	0	185	50.68%	0	0	0	0	0	0
10		Jul			0	0	154	42.19%	0	0	0	0	0	0
11		Aug			0	0	123	33.70%	0	0	0	0	0	0
12		Sep			0	0	93	25.48%	0	0	0	0	0	0
13		Oct			0	0	62	16.99%	0	0	0	0	0	0
14		Nov			0	0	32	8.77%	0	0	0	0	0	0
15		Dec			0	0	1	0.27%	0	0	0	0	0	0
		Total	0	0	0	0	0	0	0	0	0	0	0	0

16 EOY Protected Excess Deferred Income Tax Regulatory Liability based on the Proration Methodology included in the FERC Formula Filing: 0 ...

**Explanations:**  
 Col. 14, Line 3 Represents the actual non-prorated beginning Protected EDIT Regulatory Liability balance as of Dec 31st of previous year. This amount equals the prior year's beginning balance (Col. 14, line 3) plus the total non-prorated increase/(decrease) in Actual EDIT (Col. 3, Excel row 86 - Total) from the prior year's True-up Filing.  
 Lines 4 - 15 Represents the Actual Rate period.  
 Col. 3 Represents the actual monthly amortization of the Protected EDIT balance before proration.  
 Col. 4 Represents the projected monthly amortization of the Protected EDIT balance before proration.  
 Col. 5 Col. 3 less Col. 4.  
 Col. 6 Reflects months when the actual amortization was lower than the projected monthly amortization.  
 Col. 7 Number of days remaining in the year as of and including the last day of the month.  
 Col. 8 Monthly proration percentage based on days of the year.  
 Col. 9 Col. 6 times Col. 8.  
 Col. 10 Represents months when the actual monthly Protected EDIT amortization balance exceeded the projected Protected EDIT amortization amount, multiplied by Col. 8.  
 Col. 11 Col. 9 plus Col. 10.  
 Col. 12 Represents the projected monthly Protected EDIT Amortization times the proration percentage (sum of Col. 4 \* Col. 8).  
 Col. 13 Total cumulative monthly Protected EDIT Regulatory Liability balance (Col. 11 plus Col. 12 plus prior cumulative month).  
 Col. 14, Line 16 Actual EOY Protected Excess Deferred Income Tax Regulatory Liability that is subjected to the proration rules and included in the formula rate.

Public Service Electric and Gas Company  
ATTACHMENT W-10A  
Attachment 9.e - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

Amount included on Line 50 of Appendix A of this Filing:

Prorated Protected Deficient Deferred Income Tax Regulatory Asset balance 0 A

Line	Year	Month	(3) Actual Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	(4) Projected Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	(5) DDIT Variance	(6) Under Projected Monthly DDIT	(7) Days Outstanding During the Year	(8) Proration Percentage	(9) Prorated Amount	(10) Over Projected Monthly DDIT	(11) Reversal of Projected DDIT Not Realized with Proration	(12) Projected Monthly (Increase) In DDIT - Depreciable Tax Basis (Prorated)	(13) Monthly DDIT for True-Up	(14) DDIT Balances for True-Up
3		Dec												0
4		Jan			0	0	335	91.78%	0	0	0	0	0	0
5		Feb			0	0	307	84.11%	0	0	0	0	0	0
6		Mar			0	0	276	75.62%	0	0	0	0	0	0
7		Apr			0	0	246	67.40%	0	0	0	0	0	0
8		May			0	0	215	58.90%	0	0	0	0	0	0
9		Jun			0	0	185	50.68%	0	0	0	0	0	0
10		Jul			0	0	154	42.19%	0	0	0	0	0	0
11		Aug			0	0	123	33.70%	0	0	0	0	0	0
12		Sep			0	0	93	25.48%	0	0	0	0	0	0
13		Oct			0	0	62	16.99%	0	0	0	0	0	0
14		Nov			0	0	32	8.77%	0	0	0	0	0	0
15		Dec			0	0	1	0.27%	0	0	0	0	0	0
		Total	0	0	0	0	0	0.27%	0	0	0	0	0	0

EOY Protected Deficient Deferred Income Tax Regulatory Asset based on the Proration Methodology included in the FERC Formula Filing:

0 A

Explanations:

- Col. 14, Line 3 Represents the actual non-prorated beginning Protected DDIT Regulatory Asset balance as of Dec 31st of previous year. This amount equals the prior year's beginning balance (Col. 14, line 3) plus the total non-prorated (increase)/decrease in Actual DDIT (Col. 3, Excel row 32 - Total) from the prior year's True-up Filing.
- Lines 4 - 15 Represents the Actual Rate period.
- Col. 3 Represents the actual monthly amortization of the Protected DDIT balance before proration.
- Col. 4 Represents the projected monthly amortization of the Protected DDIT balance before proration.
- Col. 5 Col. 3 less Col. 4.
- Col. 6 Reflects months when the actual amortization was lower than the projected monthly amortization.
- Col. 7 Number of days remaining in the year as of and including the last day of the month.
- Col. 8 Monthly proration percentage based on days of the year.
- Col. 9 Col. 6 times Col. 8.
- Col. 10 Represents months when the actual monthly Protected DDIT amortization balance exceeded the projected Protected DDIT amortization amount, multiplied by Col. 8.
- Col. 11 Col. 9 plus Col. 10.
- Col. 12 Represents the projected monthly Protected DDIT Amortization times the proration percentage (sum of Col. 4 \* Col. 8).
- Col. 13 Total cumulative monthly Protected DDIT Regulatory Asset balance (Col. 11 plus Col. 12 plus prior cumulative month).
- Col. 14, Line 16 Actual EOY Protected Deficient Deferred Income Tax Regulatory Asset that is subjected to the proration rules and included in the formula rate.

Public Service Electric and Gas Company  
ATTACHMENT W-10A  
Attachment 9.e - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis

Line 1 True-Up for Year: [Redacted]  
Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage: [Redacted] Account 182.3, Transmission-related Deficient Deferred Income Tax Regulatory Asset

Line	Year	Month	(3) Actual Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	(4) Projected Monthly (Increase)/Decrease In DDIT - Depreciable Tax Basis	(5) DDIT Variance	(6) Under Projected Monthly DDIT	(7) Days Outstanding During the Year	(8) Proration Percentage	(9) Prorated Amount	(10) Over Projected Monthly DDIT	(11) Reversal of Projected DDIT Not Realized with Proration	(12) Projected Monthly (Increase) In DDIT - Depreciable Tax Basis (Prorated)	(13) Monthly DDIT for True-Up	(14) DDIT Balances for True-Up
3		Dec												
4		Jan			0	0	335	91.78%	0	0	0	0	0	0
5		Feb			0	0	307	84.11%	0	0	0	0	0	0
6		Mar			0	0	276	75.62%	0	0	0	0	0	0
7		Apr			0	0	246	67.40%	0	0	0	0	0	0
8		May			0	0	215	58.90%	0	0	0	0	0	0
9		Jun			0	0	185	50.68%	0	0	0	0	0	0
10		Jul			0	0	154	42.19%	0	0	0	0	0	0
11		Aug			0	0	123	33.70%	0	0	0	0	0	0
12		Sep			0	0	93	25.48%	0	0	0	0	0	0
13		Oct			0	0	62	16.99%	0	0	0	0	0	0
14		Nov			0	0	32	8.77%	0	0	0	0	0	0
15		Dec			0	0	1	0.27%	0	0	0	0	0	0
		Total	0	0	0	0	0	0.27%	0	0	0	0	0	0

EOY Protected Deficient Deferred Income Tax Regulatory Asset based on the Proration Methodology included in the FERC Formula Filing:

0 A

Explanations:

- Col. 14, Line 3 Represents the actual non-prorated beginning Protected DDIT Regulatory Asset balance as of Dec 31st of previous year. This amount equals the prior year's beginning balance (Col. 14, line 3) plus the total non-prorated (increase)/decrease in Actual DDIT (Col. 3, Excel row 86 - Total) from the prior year's True-up Filing.
- Lines 4 - 15 Represents the Actual Rate period.
- Col. 3 Represents the actual monthly amortization of the Protected DDIT balance before proration.
- Col. 4 Represents the projected monthly amortization of the Protected DDIT balance before proration.
- Col. 5 Col. 3 less Col. 4.
- Col. 6 Reflects months when the actual amortization was lower than the projected monthly amortization.
- Col. 7 Number of days remaining in the year as of and including the last day of the month.
- Col. 8 Monthly proration percentage based on days of the year.
- Col. 9 Col. 6 times Col. 8.
- Col. 10 Represents months when the actual monthly Protected DDIT amortization balance exceeded the projected Protected DDIT amortization amount, multiplied by Col. 8.
- Col. 11 Col. 9 plus Col. 10.
- Col. 12 Represents the projected monthly Protected DDIT Amortization times the proration percentage (sum of Col. 4 \* Col. 8).
- Col. 13 Total cumulative monthly Protected DDIT Regulatory Asset balance (Col. 11 plus Col. 12 plus prior cumulative month).
- Col. 14, Line 16 Actual EOY Protected Deficient Deferred Income Tax Regulatory Asset that is subjected to the proration rules and included in the formula rate.

**Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 9.f - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis**

Amount included on Line 51 of Appendix A of this Filing:  
 Prorated Protected Excess Deferred Income Tax Regulatory Liability balance 664,254,735 A

Line 1 Projection for Year: 2026  
 Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

**Vintage:**  
2017 TCJA Account 254, Transmission-related Protected Excess Deferred Income Tax Regulatory Liability

Line	Year	(1) Month	(2) Projected Monthly (Increase) In EDIT - Depreciable Tax Basis	(3) Days Outstanding During the Year	(4) Proration Percentage	(5) Monthly Prorated Amount	(6) Cumulative Prorated Protected EDIT	(7) Beginning & Ending Protected EDIT Balance
3	2025	Dec						665,342,630
4	2026	Jan	(195,703)	335	91.78%	(179,618)	665,163,012	
5	2026	Feb	(195,703)	307	84.11%	(164,605)	664,998,407	
6	2026	Mar	(195,703)	276	75.62%	(147,984)	664,850,423	
7	2026	Apr	(195,703)	246	67.40%	(131,898)	664,718,525	
8	2026	May	(195,703)	215	58.90%	(115,277)	664,603,248	
9	2026	Jun	(195,703)	185	50.68%	(99,192)	664,504,056	
10	2026	Jul	(195,703)	154	42.19%	(82,571)	664,421,485	
11	2026	Aug	(195,703)	123	33.70%	(65,949)	664,355,536	
12	2026	Sep	(195,703)	93	25.48%	(49,864)	664,305,672	
13	2026	Oct	(195,703)	62	16.99%	(33,243)	664,272,429	
14	2026	Nov	(195,703)	32	8.77%	(17,158)	664,255,271	
15	2026	Dec	(195,703)	1	0.27%	(536)	664,254,735	
		Total	(2,348,435)			(1,087,895)		
16	Projected Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology:							(1,087,895)
17	Projected EOY Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing:							664,254,735 A

**Explanations:**

Col. 8, Line 3 Represents the non-prorated projected ending Protected EDIT Regulatory Liability balance as of previous year.  
 Lines 4 - 15 Represents the forecasted rate period.  
 Col. 3 Represents the projected monthly amortization of the Protected EDIT balance before proration.  
 Col. 4 Number of days remaining in the year as of and including the last day of the month.  
 Col. 5 Col. 4 divided by the number of days in the year.  
 Col. 6 Col. 3 multiplied by Col. 5.  
 Col. 7 Col. 7 of previous month plus Col. 6; represents the cumulative monthly Protected EDIT Regulatory Liability balance.  
 Col. 8, Line 16 Total projected Protected EDIT amortization on a prorated basis.  
 Col. 8, Line 17 Projected total EOY balance of Protected EDIT that is included in the formula rate.

**Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 9.f - Protected Excess Deferred Income Tax Regulatory Liability Using The Proration Methodology - Tax Basis**

Line 1 Projection for Year: 2026  
 Line 2 Number of Days in Year: 366 (Enter 365, or for Leap Year enter 366)

**Vintage:**  
 ... Account 254, Transmission-related Protected Excess Deferred Income Tax Regulatory Liability

Line	Year	(1) Month	(2) Projected Monthly (Increase) In EDIT - Depreciable Tax Basis	(3) Days Outstanding During the Year	(4) Proration Percentage	(5) Monthly Prorated Amount	(6) Cumulative Prorated Protected EDIT	(7) Beginning & Ending Protected EDIT Balance
3		Dec						
4		Jan		336	91.80%	0	0	
5		Feb		307	83.88%	0	0	
6		Mar		276	75.41%	0	0	
7		Apr		246	67.21%	0	0	
8		May		215	58.74%	0	0	
9		Jun		185	50.55%	0	0	
10		Jul		154	42.08%	0	0	
11		Aug		123	33.61%	0	0	
12		Sep		93	25.41%	0	0	
13		Oct		62	16.94%	0	0	
14		Nov		32	8.74%	0	0	
15		Dec		1	0.27%	0	0	
		Total	0			0		
16	Projected Protected Excess Deferred Income Tax Regulatory Liability based on Proration Methodology:							0
17	Projected EOY Protected Excess Deferred Income Tax Regulatory Liability included in the FERC Formula Filing:							0 ...

**Explanations:**

Col. 8, Line 3 Represents the non-prorated projected ending Protected EDIT Regulatory Liability balance as of previous year.  
 Lines 4 - 15 Represents the forecasted rate period.  
 Col. 3 Represents the projected monthly amortization of the Protected EDIT balance before proration.  
 Col. 4 Number of days remaining in the year as of and including the last day of the month.  
 Col. 5 Col. 4 divided by the number of days in the year.  
 Col. 6 Col. 3 multiplied by Col. 5.  
 Col. 7 Col. 7 of previous month plus Col. 6; represents the cumulative monthly Protected EDIT Regulatory Liability balance.  
 Col. 8, Line 16 Total projected Protected EDIT amortization on a prorated basis.  
 Col. 8, Line 17 Projected total EOY balance of Protected EDIT that is included in the formula rate.

**Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 9.g - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis**

Amount included on Line 50 of Appendix A of this Filing:

Prorated Protected Deficient Deferred Income Tax Regulatory Asset balance 0 A

Line 1 Projection for Year: 2026  
Line 2 Number of Days in Year: 365 (Enter 365, or for Leap Year enter 366)

Vintage:

2017 TCJA Account 182.3, Transmission-related Protected Deficient Deferred Income Tax Regulatory Asset

Line	(1) Year	(2) Month	(3) Projected Monthly (Increase) In DDIT - Depreciable Tax Basis	(4) Days Outstanding During the Year	(5) Proration Percentage	(6) Monthly Prorated Amount	(7) Cumulative Prorated Protected DDIT	(8) Beginning & Ending Protected DDIT Balance
3	2025	Dec						0
4	2026	Jan	0	335	91.78%	0	0	0
5	2026	Feb	0	307	84.11%	0	0	0
6	2026	Mar	0	276	75.62%	0	0	0
7	2026	Apr	0	246	67.40%	0	0	0
8	2026	May	0	215	58.90%	0	0	0
9	2026	Jun	0	185	50.68%	0	0	0
10	2026	Jul	0	154	42.19%	0	0	0
11	2026	Aug	0	123	33.70%	0	0	0
12	2026	Sep	0	93	25.48%	0	0	0
13	2026	Oct	0	62	16.99%	0	0	0
14	2026	Nov	0	32	8.77%	0	0	0
15	2026	Dec	0	1	0.27%	0	0	0
		Total	0			0		0

16 Projected Protected Deficient Deferred Income Tax Regulatory Asset based on Proration Methodology: 0  
17 Projected EOY Protected Deficient Deferred Income Tax Regulatory Asset included in the FERC Formula Filing: 0 A

**Explanations:**

- Col. 8, Line 3 Represents the non-prorated projected ending Protected DDIT Regulatory Asset balance as of previous year.
- Lines 4 - 15 Represents the forecasted rate period.
- Col. 3 Represents the projected monthly amortization of the Protected DDIT balance before proration.
- Col. 4 Number of days remaining in the year as of and including the last day of the month.
- Col. 5 Col. 4 divided by the number of days in the year.
- Col. 6 Col. 3 multiplied by Col. 5.
- Col. 7 Col. 7 of previous month plus Col. 6; represents the cumulative monthly Protected DDIT Regulatory Asset balance.
- Col. 8, Line 16 Total projected Protected DDIT amortization on a prorated basis.
- Col. 8, Line 17 Projected total EOY balance of Protected DDIT that is included in the formula rate.

**Public Service Electric and Gas Company  
ATTACHMENT H-10A  
Attachment 9.g - Protected Deficient Deferred Income Tax Regulatory Asset Using The Proration Methodology - Tax Basis**

Line 1 Projection for Year: 2026  
Line 2 Number of Days in Year: 366 (Enter 365, or for Leap Year enter 366)

Vintage:

... Account 182.3, Transmission-related Protected Deficient Deferred Income Tax Regulatory Asset

Line	(1) Year	(2) Month	(3) Projected Monthly (Increase) In DDIT - Depreciable Tax Basis	(4) Days Outstanding During the Year	(5) Proration Percentage	(6) Monthly Prorated Amount	(7) Cumulative Prorated Protected DDIT	(8) Beginning & Ending Protected DDIT Balance
3		Dec						
4		Jan		336	91.80%	0	0	0
5		Feb		307	83.88%	0	0	0
6		Mar		276	75.41%	0	0	0
7		Apr		246	67.21%	0	0	0
8		May		215	58.74%	0	0	0
9		Jun		185	50.55%	0	0	0
10		Jul		154	42.08%	0	0	0
11		Aug		123	33.61%	0	0	0
12		Sep		93	25.41%	0	0	0
13		Oct		62	16.94%	0	0	0
14		Nov		32	8.74%	0	0	0
15		Dec		1	0.27%	0	0	0
		Total	0			0		0

16 Projected Protected Deficient Deferred Income Tax Regulatory Asset based on Proration Methodology: 0  
17 Projected EOY Protected Deficient Deferred Income Tax Regulatory Asset included in the FERC Formula Filing: 0 ...

**Explanations:**

- Col. 8, Line 3 Represents the non-prorated projected ending Protected DDIT Regulatory Asset balance as of previous year.
- Lines 4 - 15 Represents the forecasted rate period.
- Col. 3 Represents the projected monthly amortization of the Protected DDIT balance before proration.
- Col. 4 Number of days remaining in the year as of and including the last day of the month.
- Col. 5 Col. 4 divided by the number of days in the year.
- Col. 6 Col. 3 multiplied by Col. 5.
- Col. 7 Col. 7 of previous month plus Col. 6; represents the cumulative monthly Protected DDIT Regulatory Asset balance.
- Col. 8, Line 16 Total projected Protected DDIT amortization on a prorated basis.
- Col. 8, Line 17 Projected total EOY balance of Protected DDIT that is included in the formula rate.

**Public Service Electric and Gas Company**  
**Projected Costs of Plant in Forecasted Rate Base and In-Service Dates**  
**12 Months Ended December 31, 2026**

**Required Transmission Enhancements**

<b>Upgrade ID</b>	<b>RTEP Baseline Project Description</b>	<b>Estimated/Actual Project Cost (thru 2026) *</b>	<b>Anticipated/Actual In-Service Date *</b>
b0130	Replace all derated Branchburg 500/230 kv transformers	\$20,614,102	Jan-06
b0134	Reconductor Kittatinny - Newtown 230 kV with 1590 ACSS	\$8,069,022	Aug-07
b0145	Build new Essex - Aldene 230 kV cable connected through phase angle regulator at Essex	\$86,467,721	Aug-07
b0161	Install 230-138kV transformer at Metuchen substation	\$25,654,455	Nov-09
b0169	Build a new 230 kV section from Branchburg - Flagtown and move the Flagtown - Somerville 230 kV circuit to the new section	\$15,731,554	May-09
b0170	Reconductor the Flagtown-Somerville-Bridgewater 230 kV circuit with 1590 ACSS	\$6,961,495	May-08
b0172.2	Replace wave trap at Branchburg 500kV substation	\$27,988	Feb-08
b0274	Replace both 230/138 kV transformers at Roseland	\$20,945,333	May-09
b0290	Branchburg 400 MVAR Capacitor	\$77,234,030	Nov-12
b0376	Install Conemaugh 250MVAR Cap Bank	\$1,108,058	Mar-16
b0411	Install 4th 500/230 kV transformer at New Freedom	\$22,188,863	May-07
b0498	Loop the 5021 circuit into New Freedom 500 kV substation	\$27,005,248	May-08
b0472	Saddle Brook - Athenia Upgrade Cable	\$14,404,842	Nov-12
b0489.5-b0489.15	Susquehanna Roseland Breakers	\$3,960,136	Jun-10
b0489.4	Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (Below 500 kV elements of the project)	\$40,538,248	Nov-11
b0489	Build new 500 kV transmission facilities from Pennsylvania - New Jersey border at Bushkill to Roseland (500kV and above elements of the project)	\$727,476,047	Mar-12
b0664-b0665	Branchburg-Somerville-Flagtown Reconductor	\$18,664,931	Apr-12
b0668	Somerville -Bridgewater Reconductor	\$6,390,403	Apr-12
b0813	Reconductor Hudson - South Waterfront 230kV circuit	\$9,158,918	May-10
b0814	New Essex-Kearny 138 kV circuit and Kearny 138 kV bus tie	\$45,985,436	Dec-12
b1017	Reconductor South Mahwah 345 kV J-3410 Circuit	\$20,626,991	Dec-11
b1018	Reconductor South Mahwah 345 kV K-3411 Circuit	\$21,163,173	May-11
b1410-b1415	Replace Salem 500 kV breakers	\$15,865,267	Oct-12
b1154	North Central Reliability (West Orange Conversion)	\$369,946,472	Jun-12
b1155	Branchburg-Middlesex Swich Rack	\$62,902,118	Dec-13
b1156	Burlington - Camden 230kV Conversion	\$356,574,888	Oct-11
b1228	230kV Lawrence Switching Station Upgrade	\$21,698,009	May-13
b1255	Ridge Road 69kV Breaker Station	\$43,547,493	Jun-16
b1304.1-4	Northeast Grid Reliability Project	\$624,983,164	Jun-13
b1304.5-b1304.21	Northeast Grid Reliability Project	\$350,783,192	Dec-16
b1398 - b1398.7	Mickleton-Gloucester-Camden	\$438,498,423	Jun-13
b1399	Aldene-Springfield Rd. Conversion	\$72,364,662	Dec-14
b1588	Uprate EaglePoint-Gloucester 230kV Circuit	\$12,087,610	May-15
b1589	Reconfigure Kearny- Loop in P2216 Ckt	\$22,064,847	May-18
b1590	Upgrade Camden-Richmond 230kV Circuit	\$11,276,183	Apr-14
b1787	New Cox's Corner-Lumberton 230kV Circuit	\$32,029,640	Nov-15
b2139	Build Mickleton-Gloucester Corridor Ultimate Design	\$19,515,077	Dec-15
b2146	Reconfigure Brunswick Sw-New 69kV Ckt-T	\$157,754,048	Oct-17
b2276	Eliminate the Sewaren 138 kV bus by installing a new 230 kV bay at Sewaren 230 kV	\$14,250,075	Mar-15
b2276.1	Convert the two 138 kV circuits from Sewaren – Metuchen to 230 kV circuits including Lafayette and Woodbridge substation	\$87,674,647	Jan-16
b2276.2	Reconfigure the Metuchen 230 kV station to accommodate the two converted circuits	\$16,477,347	May-16
b2436.10	Convert the Bergen - Marion 138 kV path to double circuit 345 kV and associated substation upgrades	\$179,528,283	Jan-16
b2436.21	Convert the Marion - Bayonne "L" 138 kV circuit to 345 kV and any associated substation upgrades	\$66,302,530	May-16
b2436.22	Convert the Marion - Bayonne "C" 138 kV circuit to 345 kV and any associated substation upgrades	\$48,926,349	May-16
b2436.33	Construct a new Bayway - Bayonne 345 kV circuit and any associated substation upgrades	\$158,398,771	Dec-15
b2436.34	Construct a new North Ave - Bayonne 345 kV circuit and any associated substation upgrades	\$126,339,786	Apr-18
b2436.50	Construct a new North Ave - Airport 345 kV circuit and any associated substation upgrades (B2436.50)	\$65,267,342	Apr-18
b2436.60	Relocate the underground portion of North Ave - Linden "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades	\$43,038,204	Dec-15
b2436.70	Construct a new Airport - Bayway 345 kV circuit and any associated substation upgrades	\$81,635,303	Dec-15
b2436.81	Relocate the overhead portion of Linden - North Ave "T" 138 kV circuit to Bayway, convert it to 345 kV, and any associated substation upgrades	\$54,768,830	Dec-15
b2436.83	Convert the Bayway - Linden "Z" 138 kV circuit to 345 kV and any associated substation upgrades	\$54,768,830	Dec-15
b2436.84	Convert the Bayway - Linden "W" 138 kV circuit to 345 kV and any associated substation upgrades	\$53,333,147	Dec-15
b2436.85	Convert the Bayway - Linden "M" 138 kV circuit to 345 kV and any associated substation upgrades	\$53,333,146	Dec-15
b2436.90	Relocate Farragut - Hudson "B" and "C" 345 kV circuits to Marion 345 kV and any associated substation upgrades	\$31,245,964	May-16
b2436.91	Relocate the Hudson 2 generation to inject into the 345 kV at Marion and any associated upgrades	\$25,007,575	Jun-16
b2437.10	New Bergen 345/230 kV transformer and any associated substation upgrades	\$27,873,352	May-16
b2437.11	New Bergen 345/138 kV transformer #1 and any associated substation upgrades	\$27,873,352	Jun-16
b2437.20	New Bayway 345/138 kV transformer #1 and any associated substation upgrades	\$9,118,014	Dec-15
b2437.21	New Bayway 345/138 kV transformer #2 and any associated substation upgrades	\$9,118,014	Dec-15
b2437.30	New Linden 345/230 kV transformer and any associated substation upgrades	\$33,752,664	Jul-16

Upgrade ID	RTEP Baseline Project Description	Estimated/Actual Project Cost (thru 2026) *	Anticipated/Actual In-Service Date *
b2437.33	New Bayonne 345/69 kV transformer and any associated substation upgrades	\$19,574,123	Apr-18
b2633.4	New 500 kV bay at Hope Creek (Expansion of Hope Creek substation)	\$53,270,564	Dec-20
b2633.5	New 500/230 kV autotransformer at Hope Creek and a new Hope Creek 230 kV substation	\$71,493,944	Dec-20
b2702	350 MVAR Reactor Hopatcong 500kV	\$22,307,024	Jun-18
b2755	Build3rdSource-NewarkAirport345kVStation	\$25,142,132	May-18
b2810.2	Build a new 69 kV circuit from Cedar Grove to Great Notch	\$24,860,789	Dec-17
b2811	Build 69 kV circuit from Locust Street to Delair	\$12,336,561	Aug-18
b2812	Construct River Road to Tonnelle Avenue 69kV Circuit	\$18,067,389	Jan-19
b2835.1	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Brunswick - Meadow Road)	\$84,425,697	May-18
b2835.2	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Meadow Road - Pierson Ave)	\$54,119,056	May-18
b2835.3	Convert the R-1318 and Q1317 (Edison - Metuchen) 138 kV circuits to one 230 kV circuit (Pierson Ave - Metuchen)	\$8,932,903	Mar-19
b2836.1	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Hunterglen)	\$66,926,571	May-18
b2836.2	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Hunterglen - Trenton)	\$78,758,531	May-18
b2836.3	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Brunswick - Devils Brook)	\$51,358,964	May-19
b2836.4	Convert the N-1340 and T-1372/D-1330 (Brunswick - Trenton) 138 kV circuits to 230 kV circuits (Devils Brook - Trenton)	\$98,583,697	Apr-19
b2837.1	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville K)	\$37,303,833	Nov-17
b2837.2	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave K)	\$13,201,746	Nov-17
b2837.3	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Y)	\$9,834,403	Jan-19
b2837.4	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Bustleton Y)	\$36,090,275	Jan-19
b2837.5	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Y)	\$38,063,878	Dec-19
b2837.6	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Trenton - Yardville F)	\$37,630,366	Apr-19
b2837.7	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Yardville - Ward Ave F)	\$13,264,112	Apr-19
b2837.8	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Ward Ave - Crosswicks Z)	\$9,834,403	Jan-19
b2837.9	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Crosswicks - Williams Z)	\$3,311,594	Jan-19
b2837.10	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Williams - Bustleton Z)	\$32,779,233	Dec-19
b2837.11	Convert the F-1358/Z-1326 and K-1363/Y-1325 (Trenton - Burlington) 138 kV circuits to 230 kV circuits (Bustleton - Burlington Z)	\$38,100,702	Dec-19
b2933.1	Construct a 230/69 kV station at Springfield	\$37,020,973	Apr-19
b2933.2	Construct a 230/69 kV station at Stanley Terrace	\$32,947,004	Apr-21
b2933.31	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Front Street - Springfield)	\$71,194,606	May-25
b2933.32	Construct a 69 kV network between Front Street, Springfield and Stanley Terrace (Springfield - Stanley Terrace)	\$54,343,931	Apr-21
b2934	Build a new 69kV line between Hasbrouck Heights and Carlstadt	\$16,861,522	Apr-18
b2935	Third Supply for Runnemede 69kV and Woodbury 69kV	\$22,480,350	Dec-20
b2935.1	Build a new 230/69 kV switching substation at Hilltop utilizing the PSE&G property and the K-2237 230 kV line	\$24,705,768	Jan-23
b2935.2	Build a new line between Hilltop and Woodbury 69 kV providing the 3rd supply	\$21,139,307	Mar-23
b2935.3	Convert Runnemede's straight bus to a ring bus and construct a 69 kV line from Hilltop to Runnemede 69 kV	\$22,416,999	Dec-19
b2955	Rebuild Aldene-Warinnanco-Linden VFT 230kV Circuit	\$97,679,301	Jun-20
b2956	Reconductor L-2238 CG - Jackson Rd	\$67,032,217	Dec-20
b2982.1	Install a 69kV ring bus and one (1) 230/69kV transformer at Hillsdale	\$43,906,183	Jun-19
b2982.2	Construct a 69kV network between Paramus, Dumont, and Hillsdale Substation using existing 69kV circuit	\$29,525,187	Apr-21
b2983	Convert Kuller Road to a 69/13kV station	\$19,816,316	Aug-21
b2983.1	Install 69kV ring bus and two (2) 69/13kV transformers at Kuller Road	\$19,816,316	Aug-21
b2983.2	Construct a 69kV network between Kuller Road, Passaic, Paterson, and Harvey (new Clifton area switching station)	\$19,816,315	Aug-21
b2986.11	Roseland-Branchburg 230kV corridor rebuild (Roseland - Readington)	\$300,757,445	Jun-21
b2986.12	Roseland-Branchburg 230kV corridor rebuild (Readington - Branchburg)	\$53,713,165	Jun-21
b2986.21	Branchburg-Pleasant Valley 230kV corridor rebuild (Branchburg - East Flemington)	\$57,229,955	Jun-21
b2986.22	Branchburg-Pleasant Valley 230kV corridor rebuild (East Flemington - Pleasant Valley)	\$112,737,679	Jun-22
b2986.23	Branchburg-Pleasant Valley 230kV corridor rebuild (Pleasant Valley - Rocktown)	\$24,583,893	Jan-23
b2986.24	Branchburg-Pleasant Valley 230kV corridor rebuild (the PSEG portion of Rocktown - Buckingham)	\$10,064,678	Jun-23
b3003.1	Purchase properties at Maywood to accommodate new construction	\$3,380,871	Oct-18
b3003.2	Extend Maywood 230kV bus and install one (1) 230kV breaker	\$2,757,989	Apr-21
b3003.3	Install one (1) 230/69kV transformer at Maywood	\$30,593,419	Mar-20
b3003.4	Install Maywood 69kV ring bus	\$20,307,126	Mar-20
b3003.5	Construct a 69kV network between Spring Valley Road, Hasbrouck Heights, and Maywood	\$1,044,705	Jan-20
b3004	Construct a 230/69/13kV station by tapping the Mercer - Kuser Rd 230kV circuit	\$13,906,005	May-20
b3004.1	Install a new Clinton 230kV ring bus with one (1) 230/69kV transformer Mercer - Kuser Rd 230kV circuit	\$13,889,192	May-20

Upgrade ID	RTEP Baseline Project Description	Estimated/Actual Project Cost (thru 2026) *	Anticipated/Actual In-Service Date *
b3004.2	Expand existing 69kV ring bus at Clinton Ave with two (2) additional 69kV breakers	\$13,906,005	May-20
b3004.3	Install two (2) 69/13kV transformers at Clinton Ave	\$13,906,005	May-20
b3004.4	Install 18 MVAR capacitor bank at Clinton Ave 69 kV	\$285,866	Apr-22
b3025.1	Install a new 69/13 kV station (Vauxhall) with a ring bus configuration	\$33,612,197	May-22
b3025.2	Install a new 69/13 kV station (area of 19th Ave) with a ring bus configuration	\$39,730,970	May-21
b3025.3	Construct a 69kV network between Stanley Terrace, Springfield Road, McCarter, Federal Square, and the two new stations (Vauxhall & area of 19th Ave)	\$28,178,228	May-22
b3704	Replace the Lawrence switching station 230/69 kV transformer No. 220-4	\$1,672,645	Feb-25
b3705	Replace existing 230/138 kV Athenia Transformer No. 220-1	\$6,888,817	Jun-24
	<b>Total</b>	<b>\$7,443,721,248</b>	

\* May vary from original PJM Data due to updated information.

Attachment 9  
JCP&L Formula Rate for January 1, 2026 to December 31, 2026

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2026

Line No.	(1)	(2)	Jersey Central Power & Light (3)	(4)	(5) Allocated Amount
1	GROSS REVENUE REQUIREMENT [page 3, line 18, col 5]				\$ 316,906,997
	REVENUE CREDITS	(Note M)	Total	Allocator	
2	Revenue Credits	Attachment 18, Line 9, Col. (E)	3,613,177	DA 1.00000	3,613,177
3	TEC Revenue	Attachment 11, Page 2, Line 3, Col. 12	22,579,967	DA 1.00000	22,579,967
4	TOTAL REVENUE CREDITS (sum lines 2-3)		26,193,144		26,193,144
5	True-up Adjustment with Interest	Enter Negative of Attachment 13, Line 50			(2,765,284)
6	NET REVENUE REQUIREMENT (Line 1 - Line 4 + Line 5)				\$ 287,950,569
7	DIVISOR				Total
8	1 Coincident Peak (CP) (MW)			(Note A)	6,273.4
9	Average 12 CPs (MW)			(Note S)	3,905.6
10	Annual Rate (\$/MW/Yr)	(line 6 / line 8)	Total 45,900.24		
11	Point-to-Point Rate (\$/MW/Year)	(line 6 / line 9)	Peak Rate Total 73,727.61		Off-Peak Rate Total 73,727.61
12	Point-to-Point Rate (\$/MW/Month)	(line 11/12)	6,143.97		6,143.97
13	Point-to-Point Rate (\$/MW/Week)	(line 11/52)	1,417.84		1,417.84
14	Point-to-Point Rate (\$/MW/Day)	(line 13/5; line 13/7)	283.57		202.55
15	Point-to-Point Rate (\$/MWh)	(line 11/4,160; line 11/8,760)	17.72		8.42

For the 12 months ended 12/31/2026

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data			
		Jersey Central Power & Light			
	(1)	(2)	(3)	(4)	(5)
Line No.	Source	Company Total	Allocator	Transmission (Col 3 times Col 4)	
<b>RATE BASE:</b>					
<b>GROSS PLANT IN SERVICE</b>					
1	Production	Attachment 3, Line 14, Col. 1 (Notes N & O)	-	NA	
2	Transmission	Attachment 3, Line 14, Col. 2 (Notes N & O)	2,821,705,737	TP	1.00000
3	Distribution	Attachment 3, Line 14, Col. 3 (Notes N & O)	6,589,695,786	NA	
4	General & Intangible	Attachment 3, Line 14, Col. 4 & 5 (Notes N & O)	372,732,905	W/S	0.06735
5	TOTAL GROSS PLANT (sum lines 1-4)		9,784,134,428	GP=	29.096%
					2,846,808,930
<b>ACCUMULATED DEPRECIATION</b>					
7	Production	Attachment 4, Line 14, Col. 1 (Notes N & O)	-	NA	
8	Transmission	Attachment 4, Line 14, Col. 2 (Notes N & O)	494,807,107	TP	1.00000
9	Distribution	Attachment 4, Line 14, Col. 3 (Notes N & O)	1,992,004,132	NA	
10	General & Intangible	Attachment 4, Line 14, Col. 4 & 5 (Notes N & O)	156,647,901	W/S	0.06735
11	TOTAL ACCUM. DEPRECIATION (sum lines 7-10)		2,643,459,140		
					505,357,188
<b>NET PLANT IN SERVICE</b>					
13	Production	(line 1 - line 7)	-		
14	Transmission	(line 2 - line 8)	2,326,898,630		
15	Distribution	(line 3 - line 9)	4,597,691,654		
16	General & Intangible	(line 4 - line 10)	216,085,004		
17	TOTAL NET PLANT (sum lines 13-16)		7,140,675,288		
					2,341,451,742
<b>ADJUSTMENTS TO RATE BASE</b>					
19	Accumulated Deferred Income Taxes	Attachment 5, Line 19, Col. (J) (Notes C, D)	(509,005,376)	DA	1.00000
20	Unfunded Reserves	Enter Negative Attachment 14b, Line 14, Col. (S), (Note C)	(786,404)	DA	1.00000
21	FERC Approved Regulatory Assets and Liabilities	Attachment 19, Line 7, Col. (W) (Notes O & R)	-	DA	1.00000
22	CWIP	Attachment 17, Line 3, Col. (W) (Notes O & P)	-	DA	1.00000
23	Unamortized Abandoned Plant	Attachment 16, Line 15, Col. 7 (Notes O & R)	-	DA	1.00000
24	TOTAL ADJUSTMENTS (sum lines 19-23)		(509,791,780)		
					(509,791,780)
<b>LAND HELD FOR FUTURE USE</b>					
25	(Attachment 14a, Line 5, Col. (S) (Note E))		-	DA	1.00000
					-
<b>WORKING CAPITAL (Note F)</b>					
27	CWC	1/8*(Page 3, Line 6 minus Page 3, Line 5)	8,973,506		
28	Materials & Supplies	Attachment 14a, Line 4, Col. (S) (Notes O & E)	-	DA	1.00000
29	Prepayments (Account 165)	Attachment 14a, Line 2, Col. (S) (Note O)	-	DA	1.00000
30	TOTAL WORKING CAPITAL (sum lines 27 - 29)		8,973,506		
					8,973,506
31	RATE BASE (sum lines 17, 24, 25, & 30)		6,639,857,015		
					1,840,633,469

For the 12 months ended 12/31/2026

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data				
		Jersey Central Power & Light				
Line No.	(1)	(2)	(3)	(4)	(5)	
		Source	Company Total	Allocator	Transmission (Col 3 times Col 4)	
1	Operating Expenses					
2	Transmission	Attachment 20, Line 26, Col. (G)	67,972,298	DA	67,972,298	
3	PBOPs Expense Adjustment	Attachment 6, Line 11 (Note C)	700,691	DA	700,691	
4	A&G	Attachment 20, Line 41, Col. (I)	4,030,747	DA	4,030,747	
5	FERC Approved Reg. Asset/Liab. Amortizations	Attachment 19, Line 7, Col. (Y) (Note R)		DA		
6	TOTAL OPERATING EXPENSES (sum lines 2 through 5)		<u>72,703,736</u>		<u>72,703,736</u>	
7	DEPRECIATION AND AMORTIZATION EXPENSE					
8	Transmission	336.7.b (Note N)	62,686,678	TP	62,686,678	
9	General & Intangible	336.1.b,d,e & 336.10.b,d,e (Note N)	15,394,606	W/S	1,036,811	
10	Amortization of Abandoned Plant	Attachment 16, Line 15, Col. 5 (Note R)	-	DA	-	
11	TOTAL DEPRECIATION (sum lines 8 -10)		<u>78,081,284</u>		<u>63,723,489</u>	
12	TOTAL OTHER TAXES	Attachment 7, Line 2, Col. (E)	2,488,046	DA	2,488,046	
13	INCOME TAXES	(Note G)				
14	Total Income Taxes	Attachment 15, Line 22	37,434,736	DA	37,434,736	
15	RETURN	[Rate Base (page 2, line 31) * Rate of Return (page 4, line 21, col. 6)]	507,041,911	NA	140,556,989	
16	GROSS REV. REQUIREMENT (WITHOUT INCENTIVE)	(sum lines 6, 11, 12, 14, 15)	<u>697,749,714</u>		<u>316,906,997</u>	
17	ADDITIONAL INCENTIVE REVENUE	Attachment 11, Page 2, Line 4, Col. 11 (Note Q)	0		0	
18	GROSS REV. REQUIREMENT	(line 16 + line 17)	<u><u>697,749,714</u></u>		<u><u>316,906,997</u></u>	

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2026

Jersey Central Power & Light

		SUPPORTING CALCULATIONS AND NOTES					
Line No.	(1)	(2)	(3)	(4)	(5)	(6)	
<b>TRANSMISSION PLANT INCLUDED IN ISO RATES</b>							
1	Total transmission plant (page 2, line 2, column 3)					2,821,705,737	
2	Less transmission plant excluded from ISO rates (Note H)					-	
3	Less transmission plant included in OATT Ancillary Services (Note I)					-	
4	Transmission plant included in ISO rates (line 1 less lines 2 & 3)					2,821,705,737	
5	Percentage of transmission plant included in ISO Rates (line 4 divided by line 1)				TP=	1.00000	
<b>TRANSMISSION EXPENSES</b>							
6	Total transmission expenses (Attachment 20, Line 26, Col. C)					70,402,804	
7	Less transmission expenses included in OATT Ancillary Services (Note B)					2,203,286	
8	Included transmission expenses (line 6 less line 7)					68,199,518	
9	Percentage of transmission expenses after adjustment (line 8 divided by line 6)					0.96870	
10	Percentage of transmission plant included in ISO Rates (line 5)				TP	1.00000	
11	Percentage of transmission expenses included in ISO Rates (line 9 times line 10)				TE=	0.96870	
<b>WAGES &amp; SALARY ALLOCATOR (W&amp;S)</b>							
		Form 1 Reference	\$	TP	Allocation		
12	Production	354.20.b	-	0.00	-		
13	Transmission	354.21.b	5,832,372	1.00	5,832,372		
14	Distribution	354.23.b	67,921,758	0.00	-		W&S Allocator
15	Other	354.24, 354.25, 354.26.b	12,845,093	0.00	-		(\$ / Allocation)
16	Total (sum lines 12-15)		86,599,223		5,832,372 =	0.0673 =	WS
<b>RETURN (R)</b>							
17	Preferred Dividends (118.29c) (positive number)					-	
<b>Cost (Note K)</b>							
			\$	%	Cost (Note K)	Weighted	
18	Long Term Debt (Attachment 8, Line 14, Col. 7) (Note O)		3,265,384,615	48%	0.0488	0.0235 =	WCLTD
19	Preferred Stock (112.3d) (Attachment 8, Line 14, Col. 2) (Note O)		-	0%	0.0000	0.0000	
20	Common Stock Attachment 8, Line 14, Col. 6) (Note O)		3,510,799,151	52%	0.1020	0.0528	
21	Total (sum lines 18-20)		6,776,183,767			0.0764 =	ROR
<b>REVENUE CREDITS</b>							
<b>ACCOUNT 447 (SALES FOR RESALE)</b>							
22	a. Bundled Non-RQ Sales for Resale (311.x.h)	(310-311)		(Note L)		-	
23	b. Bundled Sales for Resale included in Divisor on page 1					-	
24	Total of (a)-(b)					-	

Formula Rate - Non-Levelized

Rate Formula Template  
Utilizing FERC Form 1 Data

For the 12 months ended 12/31/2026

Jersey Central Power &amp; Light

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note  
Letter

- A As provided by PJM and in effect at the time of the annual rate calculations pursuant to Section 34.1 of the PJM OATT.
- B Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including Account Nos. 561.1 - 561.3, and 561.X., and related to generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- C Transmission-related only
- D The balances in Accounts 190, 281, 282 and 283, should exclude all FASB 106 or 109 related amounts. For example, any and all amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109 should be excluded. The balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note G. Account 281 is not allocated.
- E Identified in Form 1 as being only transmission related.
- F Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 6, column 5 minus amortization of regulatory assets (page 3, line 5, col. 5). Total company Prepayments are the electric related prepayments booked to Account No. 165 and reported on Page 111, line 57 in the Form 1. JCP&L to include transmission prepayments only.
- G The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and  $p = \frac{\text{the percentage of federal income tax deductible for state income taxes}}{\text{the percentage of federal income tax deductible for state income taxes}}$ . If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T).
- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Enter dollar amounts
- K Debt cost rate = Attachment 10, Column (j) total. Preferred cost rate = preferred dividends (line 21) / preferred outstanding (line 23). No change in ROE may be made absent a filing with FERC under Section 205 or Section 206 of the Federal Power Act. Per the Settlement Agreement in Docket No. ER20-227-000, JCP&L's stated ROE is set to 10.20% (9.7% base ROE plus 50 basis point adder for RTO participation).
- L Line 22 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1 and all other uses are to be included in the divisor.
- M The revenues credited on page 1, Line 2 do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, or facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template. The revenue on Line 3 is supported by its own reference.
- N Plant in Service, Accumulated Depreciation, and Depreciation Expense amounts exclude Asset Retirement Obligation and Account 405 amounts unless authorized by FERC.
- O Calculate using a 13 month average balance.
- P Includes only CWIP authorized by the Commission for inclusion in rate base.
- Q Any actual ROE incentive must be approved by the Commission; therefore, line will remain zero until a project(s) is granted an ROE incentive adder.
- R Unamortized Abandoned Plant, Amortization of Abandoned Plant, and Regulatory assets and liabilities will be zero until the Commission accepts or approves recovery or refund. Utility must submit a Section 205 filing to recover or refund.
- S Peak as would be reported on page 401, column d of Form 1 at the time of the zonal peak for the twelve month period ending October 31 of the calendar year used to calculate rates. The projection year will utilize the most recent preceding 12-month period at the time of the filing.

**Schedule 1A Rate Calculation**

1	\$ 2,203,286	Attachment 20, Lines 2+3+4, Col. C
2	\$ 181,842	Revenue Credits for Sched 1A - Note A
3	\$ 2,021,444	Net Schedule 1A Expenses (Line 1 - Line 2)
4	21,953,399	Annual MWh in JCP&L Zone - Note B
5	\$ 0.1110	Schedule 1A rate \$/MWh (Line 3/ Line 4)

**Note:**

- A Revenues received pursuant to PJM Schedule 1A revenue allocation procedures for transmission service outside of JCP&L's zone during the year used to calculate rates under Attachment H-4A.
- B Load expressed in MWh consistent with load used for billing under Schedule 1A for the JCP&L zone. Data from RTO settlement systems for the calendar year prior to the rate year.

## Incentive ROE Calculation

Attachment H-4A, Attachment 2  
page 1 of 1  
For the 12 months ended 12/31/2026

Return Calculation		Source Reference	
1	Rate Base	Attachment H-4A, page 2, Line 31, Col. 5	1,840,633,469
2	Preferred Dividends	enter positive	Attachment H-4A, page 4, Line 17, Col. 6
	Common Stock		0
3	Proprietary Capital	Attachment 8, Line 14, Col. 1	5,317,715,069
4	Less Preferred Stock	Attachment 8, Line 14, Col. 2	0
5	Less Accumulated Other Comprehensive Income Account 219	Attachment 8, Line 14, Col. 4	-4,020,207
6	Less Account 216.1 & Goodwill	Attachment 8, Line 14, Col. 3 & 5	1,810,936,125
7	Common Stock	Attachment 8, Line 14, Col. 6	3,510,799,151
	Capitalization		
8	Long Term Debt	Attachment H-4A, page 4, Line 18, Col. 3	3,265,384,615
9	Preferred Stock	Attachment H-4A, page 4, Line 19, Col. 3	0
10	Common Stock	Attachment H-4A, page 4, Line 20, Col. 3	3,510,799,151
11	Total Capitalization	Attachment H-4A, page 4, Line 21, Col. 3	6,776,183,767
12	Debt %	Total Long Term Debt	Attachment H-4A, page 4, Line 18, Col. 4
13	Preferred %	Preferred Stock	Attachment H-4A, page 4, Line 19, Col. 4
14	Common %	Common Stock	Attachment H-4A, page 4, Line 20, Col. 4
			48.1891%
			0.0000%
			51.8109%
15	Debt Cost	Total Long Term Debt	Attachment H-4A, page 4, Line 18, Col. 5
16	Preferred Cost	Preferred Stock	Attachment H-4A, page 4, Line 19, Col. 5
17	Common Cost	Common Stock	
			0.0488
			0.0000
			0.1020
18	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 12 * Line 15)
19	Weighted Cost of Preferred	Preferred Stock	(Line 13 * Line 16)
20	Weighted Cost of Common	Common Stock	(Line 14 * Line 17)
21	Rate of Return on Rate Base ( ROR )		(Sum Lines 18 to 20)
			0.0764
22	Investment Return = Rate Base * Rate of Return	(Line 1 * Line 21)	140,556,989
<b>Income Taxes</b>			
<b>Income Tax Rates</b>			
23	$T = 1 - (((1 - \text{SIT}) * (1 - \text{FIT})) / (1 - \text{SIT} * \text{FIT} * p)) =$	T from Attachment 15, line 8	28.11%
24	$\text{CIT} = (T / (1 - T)) * (1 - (\text{WCLTD} / \text{R})) =$	Calculated	27.06%
25	$1 / (1 - T) =$ (from line 23)		1.3910
26	Amortized Investment Tax Credit (266.8.f) (enter negative)	Attachment 15, line 17	(131,199)
27	Tax Effect of Permanent Differences and AFUDC Equity	Attachment 15, line 16	206,693
28	(Excess)/Deficient Deferred Income Taxes	Attachment 15, line 18	(599,875)
29	Income Tax Calculation	(line 22 * line 24)	38,034,758
30	ITC adjustment	Line 25 * Line 26 * GP	(53,101)
31	Permanent Differences and AFUDC Equity Tax Adjustment	Line 25 * Line 27	287,513
32	(Excess)/Deficient Deferred Income Tax Adjustment	Line 25 * Line 28	(834,434)
33	Total Income Taxes	Sum lines 29 to 32	37,434,736
<b>Increased Return and Taxes</b>			
34	Return and Income taxes with increase in ROE	(Line 22 + Line 33)	177,991,725.65
35	Return without incentive adder	Attachment H-4A, Page 3, Line 15, Col. 5	140,556,989.40
36	Income Tax without incentive adder	Attachment H-4A, Page 3, Line 14, Col. 5	37,434,736.25
37	Return and Income taxes <u>without</u> increase in ROE	Line 35 + Line 36	177,991,725.65
38	Return and Income taxes with increase in ROE	Line 34	177,991,725.65
39	Incremental Return and incomes taxes for increase in ROE	Line 38 - Line 37	-
40	Rate Base	Line 1	1,840,633,468.54
41	Incremental Return and incomes taxes for increase in ROE divided by rate base	Line 39 / Line 40	-

Notes:  
Line 17 to include an incentive ROE that is used only to determine the increase in return and incomes taxes associated with a specific increase in ROE. Any actual ROE incentive must be approved by the Commission. Until an ROE incentive is approved, line 17 will reflect the current ROE.

Gross Plant Calculation

For the 12 months ended 12/31/2026

		[1]	[2]	[3]	[4]	[5]	[6]
		Production	Transmission	Distribution	Intangible	General	Total
1	December 2025	-	2,598,178,150	6,419,821,587	3,298,552	350,938,719	9,372,237,008
2	January 2026	-	2,610,799,595	6,440,029,498	3,325,839	352,943,525	9,407,098,456
3	February 2026	-	2,669,586,591	6,464,034,568	3,347,794	355,661,773	9,492,630,727
4	March 2026	-	2,680,977,027	6,489,434,644	3,370,655	357,501,702	9,531,284,028
5	April 2026	-	2,729,279,796	6,521,944,440	3,393,208	366,566,977	9,621,184,422
6	May 2026	-	2,854,342,438	6,560,773,522	3,410,488	368,021,647	9,786,548,096
7	June 2026	-	2,874,070,997	6,590,502,053	3,429,024	369,945,915	9,837,947,989
8	July 2026	-	2,878,508,292	6,619,012,960	3,447,560	371,806,331	9,872,775,144
9	August 2026	-	2,926,984,661	6,649,540,615	3,465,146	374,239,209	9,954,229,630
10	September 2026	-	2,932,011,736	6,674,934,330	3,485,707	376,651,461	9,987,083,233
11	October 2026	-	2,942,138,448	6,706,416,583	3,507,246	378,900,211	10,030,962,488
12	November 2026	-	2,956,093,886	6,749,311,990	3,523,401	380,660,744	10,089,590,021
13	December 2026	-	3,029,202,966	6,780,288,432	5,708,711	394,976,219	10,210,176,328
14	13-month Average [A] [C]	-	2,821,705,737	6,589,695,786	3,593,333	369,139,572	9,784,134,428
		Production	Transmission	Distribution	Intangible	General	Total
	[B]	205.46.g	207.58.g	207.75.g	205.5.g	207.99.g	
15	December 2025	-	2,598,181,560	6,419,867,244	3,298,552	352,534,330	9,373,881,686
16	January 2026	-	2,610,803,005	6,440,075,155	3,325,839	354,539,136	9,408,743,134
17	February 2026	-	2,669,590,001	6,464,080,225	3,347,794	357,257,384	9,494,275,405
18	March 2026	-	2,680,980,437	6,489,480,301	3,370,655	359,097,313	9,532,928,706
19	April 2026	-	2,729,283,206	6,521,990,097	3,393,208	368,162,588	9,622,829,100
20	May 2026	-	2,854,345,848	6,560,819,179	3,410,488	369,617,258	9,788,192,774
21	June 2026	-	2,874,074,407	6,590,547,710	3,429,024	371,541,526	9,839,592,667
22	July 2026	-	2,878,511,702	6,619,058,617	3,447,560	373,401,942	9,874,419,822
23	August 2026	-	2,926,988,071	6,649,586,272	3,465,146	375,834,820	9,955,874,308
24	September 2026	-	2,932,015,146	6,674,979,987	3,485,707	378,247,072	9,988,727,911
25	October 2026	-	2,942,141,858	6,706,462,240	3,507,246	380,495,822	10,032,607,166
26	November 2026	-	2,956,097,296	6,749,357,647	3,523,401	382,256,355	10,091,234,699
27	December 2026	-	3,029,206,376	6,780,334,089	5,708,711	396,571,830	10,211,821,006
28	13-month Average	-	2,821,709,147	6,589,741,443	3,593,333	370,735,183	9,785,779,106

Asset Retirement Costs		Production	Transmission	Distribution	Intangible	General
	[B]	205.44.g	207.57.g	207.74.g	company records	207.98.g
29	December 2025	-	3,410	45,657	-	1,595,611
30	January 2026	-	3,410	45,657	-	1,595,611
31	February 2026	-	3,410	45,657	-	1,595,611
32	March 2026	-	3,410	45,657	-	1,595,611
33	April 2026	-	3,410	45,657	-	1,595,611
34	May 2026	-	3,410	45,657	-	1,595,611
35	June 2026	-	3,410	45,657	-	1,595,611
36	July 2026	-	3,410	45,657	-	1,595,611
37	August 2026	-	3,410	45,657	-	1,595,611
38	September 2026	-	3,410	45,657	-	1,595,611
39	October 2026	-	3,410	45,657	-	1,595,611
40	November 2026	-	3,410	45,657	-	1,595,611
41	December 2026	-	3,410	45,657	-	1,595,611
42	13-month Average	-	3,410	45,657	-	1,595,611

Notes:

[A] Taken to Attachment H-4A, page 2, lines 1-4, Col. 3

[B] Reference for December balances as would be reported in FERC Form 1.

[C] Balance excludes Asset Retirements Costs

Attachment H-4A, Attachment 4

page 1 of 1

## Accumulated Depreciation Calculation

For the 12 months ended 12/31/2026

			[1]	[2]	[3]	[4]	[5]	[6]
			Production	Transmission	Distribution	Intangible	General	Total
1	December	2025	-	503,428,066	1,928,508,082	591,474	150,168,345	2,582,695,967
2	January	2026	-	504,378,680	1,939,742,866	658,837	151,195,918	2,595,976,300
3	February	2026	-	501,115,743	1,950,494,424	726,883	152,137,866	2,604,474,916
4	March	2026	-	500,801,220	1,961,032,198	795,552	153,165,187	2,615,794,156
5	April	2026	-	497,666,206	1,971,020,880	864,851	153,405,262	2,622,957,199
6	May	2026	-	489,201,352	1,980,503,084	934,703	154,490,921	2,625,130,060
7	June	2026	-	488,288,593	1,991,122,830	1,005,053	155,528,552	2,635,945,028
8	July	2026	-	491,418,143	2,001,876,672	1,075,918	156,558,202	2,650,928,935
9	August	2026	-	491,053,044	2,012,634,817	1,147,285	157,552,975	2,662,388,121
10	September	2026	-	492,593,146	2,023,971,225	1,219,181	158,557,527	2,676,341,079
11	October	2026	-	493,233,003	2,034,754,952	1,291,662	159,570,595	2,688,850,212
12	November	2026	-	493,148,654	2,044,403,297	1,364,666	160,628,944	2,699,545,561
13	December	2026	-	486,166,539	2,055,988,392	1,468,243	160,318,116	2,703,941,291
14	13-month Average	[A] [C]	-	494,807,107	1,992,004,132	1,011,101	155,636,801	2,643,459,140
			Production	Transmission	Distribution	Intangible	General	Total
		[B]	219.20-24.c	219.25.c	219.26.c	200.21.c	219.28.c	
15	December	2025		503,429,902	1,928,541,308	591,474	151,287,383	2,583,850,067
16	January	2026		504,380,520	1,939,776,165	658,837	152,321,725	2,597,137,247
17	February	2026		501,117,587	1,950,527,797	726,883	153,270,441	2,605,642,709
18	March	2026		500,803,068	1,961,065,645	795,552	154,304,531	2,616,968,796
19	April	2026		497,668,058	1,971,054,401	864,851	154,551,375	2,624,138,686
20	May	2026		489,203,209	1,980,536,678	934,703	155,643,803	2,626,318,393
21	June	2026		488,290,453	1,991,156,498	1,005,053	156,688,203	2,637,140,207
22	July	2026		491,420,008	2,001,910,414	1,075,918	157,724,622	2,652,130,962
23	August	2026		491,054,913	2,012,668,633	1,147,285	158,726,164	2,663,596,994
24	September	2026		492,595,019	2,024,005,114	1,219,181	159,737,484	2,677,556,798
25	October	2026		493,234,879	2,034,788,916	1,291,662	160,757,322	2,690,072,778
26	November	2026		493,150,534	2,044,437,334	1,364,666	161,822,439	2,700,774,973
27	December	2026		486,168,423	2,056,022,503	1,468,243	161,518,380	2,705,177,550
28	13-month Average		-	494,808,967	1,992,037,800	1,011,101	156,796,452	2,644,654,320

## Reserve for Depreciation of Asset Retirement Costs

			Production	Transmission	Distribution	Intangible	General
		[B]	Company Records	Company Records	Company Records	Company Records	Company Records
29	December	2025		1,837	33,226		1,119,038
30	January	2026		1,841	33,299		1,125,807
31	February	2026		1,845	33,373		1,132,576
32	March	2026		1,848	33,447		1,139,345
33	April	2026		1,852	33,521		1,146,113
34	May	2026		1,856	33,594		1,152,882
35	June	2026		1,860	33,668		1,159,651
36	July	2026		1,864	33,742		1,166,420
37	August	2026		1,868	33,816		1,173,189
38	September	2026		1,872	33,890		1,179,957
39	October	2026		1,876	33,963		1,186,726
40	November	2026		1,880	34,037		1,193,495
41	December	2026		1,884	34,111		1,200,264
42	13-month Average		-	1,860	33,668	-	1,159,651

## Notes:

- [A] Taken to Attachment H-4A, page 2, lines 7-10, Col. 3  
[B] Reference for December balances as would be reported in FERC Form 1.  
[C] Balance excludes reserve for depreciation of asset retirement costs

Ln.	Text Description	(A)	(B)	(C)	(D)		(E)		(F)		(G)		(H)		(I)	(J)
					Allocator	Output	2025	2026	2026	2026	2026	2026	2026	2026		
							December 31 Balance	March Balance	June Balance	September Balance	December Balance	To Rate Base (f)	Total			
1	FERC Account No. 190 (e)															
1.01	Accrued Taxes: FICA on Vacation Accrual	WS	0.0673	296,439	313,930	331,422	348,914	366,406	383,899	401,392	418,885	436,378	453,871	471,364	24,677	
1.02	Accrued Liability: Severance Expense	WS	0.0673	64,174	80,217	96,260	112,304	128,347	144,390	160,433	176,476	192,519	208,562	224,605	8,644	
1.03	Accumulated Provision For Injuries and Damage-Workers Compensation	WS	0.0673	1,318,893	1,348,483	1,378,073	1,407,664	1,437,254	1,466,844	1,496,434	1,526,024	1,555,614	1,585,204	1,614,794	96,798	
1.04	AMT Carryforward	GP	0.2910	944,939	1,482,310	2,019,682	2,557,053	3,094,424	3,631,795	4,169,166	4,706,537	5,243,908	5,781,279	6,318,650	900,359	
1.05	FAS 112 - Medical Benefit Accrual	WS	0.0673	2,302,162	2,302,162	2,302,162	2,302,162	2,302,162	2,302,162	2,302,162	2,302,162	2,302,162	2,302,162	2,302,162	155,048	
1.06	FAS 123R - Performance Shares	WS	0.0673	48,917	46,498	44,079	41,660	39,240	36,821	34,402	31,983	29,564	27,145	24,726	2,643	
1.07	FAS 123R - Restricted Stock Units	WS	0.0673	401,596	472,592	543,589	614,585	685,582	756,578	827,574	898,570	969,566	1,040,562	1,111,558	46,173	
1.08	Federal NOL	DA	1.0000	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	3,979,274	
1.09	ITC FAS 109	DA	1.0000	339,304	326,479	313,654	300,829	288,004	275,179	262,354	249,529	236,704	223,879	211,054	288,004	
1.10	NOL Deferred Tax Asset - LT NJ	GP	0.2910	102,376,148	106,812,006	111,247,864	115,683,722	120,119,581	124,555,439	128,991,297	133,427,155	137,863,013	142,298,871	146,734,729	34,950,204	
1.11	Vacation Pay Accrual	WS	0.0673	3,300,379	3,529,031	3,757,684	3,986,337	4,214,990	4,443,642	4,672,295	4,900,948	5,129,601	5,358,254	5,586,907	283,875	
1.12	Capitalized Interest	DA	1.0000	9,609,574	10,601,423	11,593,272	12,585,121	13,576,969	14,568,818	15,560,667	16,552,516	17,544,365	18,536,214	19,528,063	13,576,969	
1.13	Contribution in Aid of Construction	DA	1.0000	15,939,246	16,516,244	17,093,242	17,670,240	18,247,238	18,824,236	19,401,234	19,978,232	20,555,230	21,132,228	21,709,226	18,247,238	
1.14	Cost of Removal	DA	1.0000	9,364,842	9,232,742	9,101,003	8,969,263	8,837,524	8,705,784	8,574,044	8,442,304	8,310,564	8,178,824	8,047,084	8,837,524	
1.15	Capitalization Adjustment	DA	1.0000	5,947,750	5,928,297	5,908,844	5,889,391	5,869,938	5,850,485	5,831,032	5,811,579	5,792,126	5,772,673	5,753,220	5,869,938	
1.16	FAS109 Related to Property	DA	1.0000	(1,938,375)	(1,850,909)	(1,763,442)	(1,675,976)	(1,588,509)	(1,501,042)	(1,413,576)	(1,326,109)	(1,238,642)	(1,151,176)	(1,063,709)	(1,588,509)	
2	Sum of Lines 1.01 through 1.16			154,294,900	161,120,781	167,946,662	174,772,542	181,598,423	188,424,304	195,250,185	202,076,066	208,901,947	215,727,828	222,553,709	85,678,859	
3	FERC Account No. 190 ADIT Adjustments															
3.01	FAS 109 - Non-property	DA	1.0000	(6,683,326)	(6,297,681)	(5,912,036)	(5,526,391)	(5,140,746)	(4,755,101)	(4,369,456)	(3,983,811)	(3,598,166)	(3,212,521)	(2,826,876)	(5,140,746)	
3.02	FAS109 Related to Property	DA	1.0000	(1,938,375)	(1,850,909)	(1,763,442)	(1,675,976)	(1,588,509)	(1,501,042)	(1,413,576)	(1,326,109)	(1,238,642)	(1,151,176)	(1,063,709)	(1,588,509)	
3.03	ITC FAS 109	DA	1.0000	339,304	326,479	313,654	300,829	288,004	275,179	262,354	249,529	236,704	223,879	211,054	288,004	
3.04	Contribution in Aid of Construction	DA	1.0000	15,939,246	16,516,244	17,093,242	17,670,240	18,247,238	18,824,236	19,401,234	19,978,232	20,555,230	21,132,228	21,709,226	18,247,238	
3.05	Normalization (d)														4,776,170	
4	Sum of Lines 3.01 through 3.05			7,656,849	8,694,133	9,731,418	10,768,702	11,805,987	12,843,271	13,880,555	14,917,840	15,955,124	16,992,408	18,029,692	16,582,156	
5	FERC Account No. 281															
5.01																
6	Sum of Lines 5.01 through 5.01															
7	FERC Account No. 281 ADIT Adjustments															
7.01																
8	Sum of Lines 7.01 through 7.01															
9	FERC Account No. 282 (e)															
9.01	263A Capitalized Overheads	DA	1.0000	122,451,620	128,126,895	133,802,169	139,477,443	145,152,717	150,827,991	156,503,265	162,178,539	167,853,813	173,529,087	179,204,361	145,152,717	
9.02	Accelerated Depreciation	DA	1.0000	321,944,532	325,426,780	328,909,027	332,391,275	335,873,523	339,355,771	342,838,019	346,320,267	349,802,515	353,284,763	356,767,011	335,873,523	
9.03	AFUDC	DA	1.0000	11,605,775	12,163,708	12,721,642	13,279,575	13,837,508	14,395,441	14,953,374	15,511,307	16,069,240	16,627,173	17,185,106	13,837,508	
9.04	AFUDC Equity (FAS109)	DA	1.0000	6,090,710	7,471,212	8,851,713	10,232,215	11,612,716	13,000,000	14,380,499	15,760,998	17,141,497	18,521,996	19,902,495	11,612,716	
9.05	Capitalized Tree Trimming	DA	1.0000	2,150,200	2,150,107	2,150,013	2,149,920	2,149,826	2,149,733	2,149,639	2,149,546	2,149,453	2,149,359	2,149,266	2,149,826	
9.06	Casualty Loss	DA	1.0000	(4,789,348)	(5,243,695)	(5,698,042)	(6,152,388)	(6,606,735)	(7,061,082)	(7,515,429)	(7,969,776)	(8,424,122)	(8,878,469)	(9,332,816)	(6,606,735)	
9.07	OPEBs	DA	1.0000	(1,084,281)	(1,073,205)	(1,062,129)	(1,051,052)	(1,039,976)	(1,028,900)	(1,017,824)	(1,006,748)	(995,672)	(984,596)	(973,520)	(1,039,976)	
9.08	Other	DA	1.0000	1,777,118	1,775,169	1,773,220	1,771,271	1,769,322	1,767,373	1,765,424	1,763,475	1,761,526	1,759,577	1,757,628	1,769,322	
9.09	Pension and Capitalized Benefits	DA	1.0000	15,143,191	15,612,821	16,082,452	16,552,082	17,021,712	17,491,342	17,960,972	18,430,602	18,900,232	19,369,862	19,839,492	17,021,712	
9.10	Tax Repairs	DA	1.0000	73,925,228	81,640,198	89,355,167	97,070,136	104,785,105	112,500,074	120,215,043	127,930,012	135,644,981	143,359,950	151,074,919	104,785,105	
9.11	FAS109 Related to Property	DA	1.0000	(110,684,658)	(110,278,518)	(109,872,378)	(109,466,238)	(109,060,098)	(108,653,958)	(108,247,818)	(107,841,678)	(107,435,538)	(107,029,398)	(106,623,258)	(109,060,098)	
10	Sum of Lines 9.01 through 9.11			438,530,888	457,771,471	477,012,854	496,254,237	515,495,620	534,736,991	553,978,364	573,219,737	592,461,110	611,702,483	630,943,856	515,495,620	
11	FERC Account No. 282 ADIT Adjustments															
11.01	FAS 109 - Non-property	DA	1.0000	(81)	(71)	(61)	(51)	(40)	(30)	(20)	(10)	(0)	(0)	(40)		
11.02	FAS109 Related to Property	DA	1.0000	(110,684,658)	(110,278,518)	(109,872,378)	(109,466,238)	(109,060,098)	(108,653,958)	(108,247,818)	(107,841,678)	(107,435,538)	(107,029,398)	(106,623,258)	(109,060,098)	
11.03	AFUDC Equity (FAS109)	DA	1.0000	6,090,710	7,471,212	8,851,713	10,232,215	11,612,716	13,000,000	14,380,499	15,760,998	17,141,497	18,521,996	19,902,495	11,612,716	
11.04	OPEBs-FAS 106	DA	1.0000	(1,084,281)	(1,073,205)	(1,062,129)	(1,051,052)	(1,039,976)	(1,028,900)	(1,017,824)	(1,006,748)	(995,672)	(984,596)	(973,520)	(1,039,976)	
11.05	Normalization (d)														43,250,707	
12	Sum of Lines 11.01 through 11.05			(105,678,310)	(103,880,582)	(102,082,854)	(100,285,126)	(98,487,398)	(96,689,670)	(94,891,942)	(93,094,214)	(91,296,486)	(89,498,758)	(87,701,030)	(55,236,691)	
13	FERC Account No. 283 (e)															
13.01	Deferred Charge-EIB	GP	0.2910	1,106,268	1,170,521	1,234,774	1,299,028	1,363,281	1,427,534	1,491,787	1,556,040	1,620,293	1,684,546	1,748,799	396,663	
13.02	FE Service Timing Allocation	WS	0.0673	61,403,826	60,385,384	59,366,942	58,348,499	57,330,057	56,311,614	55,293,171	54,274,728	53,256,285	52,237,842	51,219,399	3,861,123	
13.03	Post Retirement Benefits SFAS 106 Accrual	WS	0.0673	22,176,270	23,327,262	24,478,254	25,629,246	26,780,238	27,931,230	29,082,222	30,233,214	31,384,206	32,535,198	33,686,190	603,623	
13.04	Post Retirement Benefits SFAS 106 Payments	WS	0.0673	45,148,964	45,676,027	46,203,089	46,730,152	47,257,214	47,784,276	48,311,338	48,838,400	49,365,462	49,892,524	50,419,586	3,182,727	
13.05	State Income Tax Deductible	GP	0.2910	5,420,396	5,420,396	5,420,396	5,420,396	5,420,396	5,420,396	5,420,396	5,420,396	5,420,396	5,420,396	5,420,396	1,577,128	
13.06	AFUDC Equity Flow Thru (Gross up)	DA	1.0000	2,381,553	2,921,349	3,461,144	4,000,940	4,540,735	5,080,530	5,620,325	6,160,120	6,700,000	7,239,795	7,779,590	4,540,735	

Line	A	B	C	D	E	F	G	H	I	
	<b>2026 Quarterly Activity and Balances</b>									
1	PTRR	Beginning 190 (including adjustments) 66,167,671	Q1 Activity 1,926,300	Ending Q1 68,093,971	Q2 Activity 1,926,300	Ending Q2 70,020,272	Q3 Activity 1,926,300	Ending Q3 71,946,572	Q4 Activity 1,926,300	Ending Q4 73,872,873
2	PTRR	Beginning 190 (including adjustments) 66,167,671	Pro-rated Q1 1,456,600		Pro-rated Q2 976,344		Pro-rated Q3 490,811		Pro-rated Q4 5,278	
3	PTRR	Beginning 282 (including adjustments) 544,208,398	Q1 Activity 17,443,655	Ending Q1 561,652,053	Q2 Activity 17,443,655	Ending Q2 579,095,708	Q3 Activity 17,443,655	Ending Q3 596,539,363	Q4 Activity 17,443,655	Ending Q4 613,983,018
4	PTRR	Beginning 282 (including adjustments) 544,208,398	Pro-rated Q1 13,190,271		Pro-rated Q2 8,841,305		Pro-rated Q3 4,444,548		Pro-rated Q4 47,791	
5	PTRR	Beginning 283 (including adjustments) 7,776,791	Q1 Activity (267,683)	Ending Q1 7,509,108	Q2 Activity (267,683)	Ending Q2 7,241,426	Q3 Activity (267,683)	Ending Q3 6,973,743	Q4 Activity (267,683)	Ending Q4 6,706,060
6	PTRR	Beginning 283 (including adjustments) 7,776,791	Pro-rated Q1 (202,412)		Pro-rated Q2 (135,675)		Pro-rated Q3 (68,204)		Pro-rated Q4 (733)	

Line	Account	J Estimated Ending Balance (Before Adjustments)	K Projected Activity	L Prorated Ending Balance Page 1, row 2,4,6 Column A+B+D+F+H	M Prorated - Estimated End (Before Adjustments) J-L	N Sum of end ADIT Adjustments	O Normalization	P Ending ADIT Balance Included in Formula Rate Line 7= J-N-O Lines 8-9= -J+N+O
7	PTRR Total Account 190	85,678,859	7,705,202	69,096,703	16,582,156	11,805,987	4,776,170	69,096,703
8	PTRR Total Account 282	515,495,620	69,774,621	570,732,312	(55,236,691)	(98,487,398)	43,250,707	(570,732,312)
9	PTRR Total Account 283	(26,660,904)	(1,070,731)	7,369,767	(34,030,670)	(33,366,964)	(663,706)	(7,369,767)
10	PTRR Total ADIT Subject to Normalization	(403,155,857)	(60,998,688)	(509,005,376)	105,849,518	(120,048,376)	47,363,170	(509,005,376)

**Notes:**

- Attachment 5a will only be populated within the PTRR
- Normalization is calculated using transmission ADIT balances/adjustments only.

Line		A	B	C	D	E	F	G	H	I
2026 Quarterly Activity and Balances										
1	PTRR	Beginning 190 (including adjustments)	Q1 Activity	Ending Q1	Q2 Activity	Ending Q2	Q3 Activity	Ending Q3	Q4 Activity	Ending Q4
2	ATRR			0		0		0		0
3	PTRR	Beginning 190 (including adjustments)	Pro-rated Q1	0	Pro-rated Q2	0	Pro-rated Q3	0	Pro-rated Q4	0
4	ATRR			0		0		0		0
5	PTRR	Beginning 282 (including adjustments)	Q1 Activity	Ending Q1	Q2 Activity	Ending Q2	Q3 Activity	Ending Q3	Q4 Activity	Ending Q4
6	ATRR			0		0		0		0
7	PTRR	Beginning 282 (including adjustments)	Pro-rated Q1	0	Pro-rated Q2	0	Pro-rated Q3	0	Pro-rated Q4	0
8	ATRR			0		0		0		0
9	PTRR	Beginning 283 (including adjustments)	Q1 Activity	Ending Q1	Q2 Activity	Ending Q2	Q3 Activity	Ending Q3	Q4 Activity	Ending Q4
10	ATRR			0		0		0		0
11	PTRR	Beginning 283 (including adjustments)	Pro-rated Q1	0	Pro-rated Q2	0	Pro-rated Q3	0	Pro-rated Q4	0
12	ATRR			0		0		0		0

		Page 1, row 3,7,11 Column A+B+D+F+H						
		A	B	C	D	E	F	G
		Page 1, B+D+F+H		Page 1, row 3,7,11 Column A+B+D+F+H	A-C		D-E	Line 1= A-E-F Lines 2-3= -A+E+F
Line	Account	Estimated Ending Balance (Before Adjustments)	Projected Activity	Prorated Ending Balance	Prorated - Estimated End (Before Adjustments)	Sum of end ADIT Adjustments	Normalization	Ending ADIT Balance Included in Formula Rate
1	PTRR Total Account 190		0	0	-		-	-
2	PTRR Total Account 282		0	0	-		-	-
3	PTRR Total Account 283		0	0	-		-	-
4	PTRR Total ADIT Subject to Normalization	-	-	-	-	-	-	-

		Page 1, row 4,8,12 column A+B+D+F+H								
		H	I	J	K	L	M	N	O	P
		Page 1, B+D+F+H		Page 1, row 4,8,12 column A+B+D+F+H	H-J	D-K		E-M	K+L-M-N	Line 5= H-M-O Lines 6-7= -H+M+O
Account		Actual Ending Balance (Before Adjustments)	Actual Activity	Prorated Ending Balance	Prorated - Actual End (Before Adjustments)	Prorated Activity Not Projected	Sum of end ADIT Adjustments	ADIT Adjustments not projected	Normalization	Ending ADIT Balance Included in Formula Rate
5	ATRR Total Account 190		0	0	-	-		-	-	-
6	ATRR Total Account 282		0	0	-	-		-	-	-
7	ATRR Total Account 283		0	0	-	-		-	-	-
8	ATRR Total ADIT Subject to Normalization	-	-	-	-	-	-	-	-	-

- Notes:**  
 1. Attachment 5b will only be populated within the ATRR  
 2. Normalization is calculated using transmission ADIT balances/adjustments only.

Attachment H-4A, Attachment 6  
page 1 of 1  
For the 12 months ended 12/31/2026

1 **Calculation of PBOP Expenses**

2	<b><u>JCP&amp;L</u></b>	<b><u>Amount</u></b>	<b><u>Source</u></b>
3	Total FirstEnergy PBOP expenses	-\$155,537,000	FirstEnergy 2018 Actuarial Study
4	Labor dollars (FirstEnergy)	\$2,363,633,077	FirstEnergy 2018 Actual: Company Records
5	cost per labor dollar (line 3 / line 4)	-\$0.0658	
6	labor (labor not capitalized) current year, transmission only	5,750,322	JCP&L Labor: Company Records
7	PBOP Expense for current year (line 5 * line 6)	-\$378,395	
8	PBOP expense in Account 926 for current year, total company	(16,022,300)	JCP&L Account 926: Company Records
9	W&S Labor Allocator	6.735%	
10	Allocated Transmission PBOP (line 8 * line 9)	(1,079,086)	
11	PBOP Adjustment for Attachment H-4A, page 3, line 3 (line 7 - line 10)	700,691	

12 Lines 3-4 cannot change absent a Section 205 or 206 filing approved or accepted by FERC in a separate proceeding

Attachment H-4A, Attachment 7  
page 1 of 1  
For the 12 months ended 12/31/2026

	(A)	(B)	(C)	(D)	(E)	
<b>Ln.</b>	<b>Description</b>	<b>Allocator</b>	<b>Amount</b>	<b>Allocator Output</b>	<b>To Transmission</b>	
1	<b>Taxes Other Than Income</b>					
1.01	FICA & Unemployment Taxes	263.i	WS	4,188,488	0.0673	282,090
1.02	Heavy Highway Use Tax	263.i	GP	2,000	0.2910	582
1.03	Local Real Estate	263.i	GP	7,579,600	0.2910	2,205,374
2	Sum of Lines 1.01 through 1.03			11,770,088		2,488,046
3	FF1, Page 115.14g			-		

**Notes**

(a) Gross receipts taxes are not included in transmission revenue requirement in the Formula Rate Template since they are recovered elsewhere.

(b) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.

(c) JCP&L may add or remove sublines applicable to the transmission revenue requirement without an FPA Section 205 filing.

## Capital Structure Calculation

		[1]	[2]	[3]	[4]	[5]	[6]	[7]
		Proprietary Capital	Preferred Stock	Account 216.1	Account 219	Goodwill	Common Stock	Long Term Debt
	[A]	112.16.c	112.3.c	112.12.c	112.15.c	233.XX.f	(1) - (2) - (3) - (4) - (5)	112.18-21.c
1	December 2025	5,169,053,632			(4,181,276)	1,810,936,125	3,362,298,784	3,050,000,000
2	January 2026	5,193,978,638			(4,154,431)	1,810,936,125	3,387,196,945	3,050,000,000
3	February 2026	5,213,555,151			(4,127,586)	1,810,936,125	3,406,746,613	3,050,000,000
4	March 2026	5,231,441,632			(4,100,741)	1,810,936,125	3,424,606,249	3,050,000,000
5	April 2026	5,247,495,015			(4,073,896)	1,810,936,125	3,440,632,787	3,050,000,000
6	May 2026	5,266,470,409			(4,047,051)	1,810,936,125	3,459,581,336	3,400,000,000
7	June 2026	5,303,882,321			(4,020,207)	1,810,936,125	3,496,966,403	3,400,000,000
8	July 2026	5,357,337,777			(3,993,362)	1,810,936,125	3,550,395,014	3,400,000,000
9	August 2026	5,408,213,009			(3,966,517)	1,810,936,125	3,601,243,401	3,400,000,000
10	September 2026	5,435,566,721			(3,939,672)	1,810,936,125	3,628,570,268	3,400,000,000
11	October 2026	5,453,770,334			(3,912,827)	1,810,936,125	3,646,747,037	3,400,000,000
12	November 2026	5,474,162,291			(3,885,982)	1,810,936,125	3,667,112,149	3,400,000,000
13	December 2026	5,375,368,969			(3,859,137)	1,810,936,125	3,568,291,981	3,400,000,000
14	13-month Average	5,317,715,069	-	-	(4,020,207)	1,810,936,125	3,510,799,151	3,265,384,615

## Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

## Stated Value Inputs

Formula Rate Protocols  
Section VIII.A

## 1. Rate of Return on Common Equity ("ROE")

JCP&amp;L's stated ROE is set to: 10.2%

## 2. Postretirement Benefits Other Than Pension ("PBOP")

*\*sometimes referred to as Other Post Employment Benefits, or "OPEB"*

Total FirstEnergy PBOP expenses	-\$155,537,000
Labor dollars (FirstEnergy)	\$2,363,633,077
cost per labor dollar	\$-0.0658

## 3. Depreciation Rates (1)(2)

FERC Account	<u>Depr %</u>
350.2	1.53%
352	1.14%
353	2.28%
354	0.83%
355	1.81%
356	2.14%
356.1	1.04%
357	1.32%
358	1.67%
359	1.10%
389.2	3.92%
390.1	1.51%
390.2	0.46%
391.1	4.00%
391.15	5.00%
391.2	20.00%
391.25	20.00%
392	3.84%
393	3.33%
394	4.00%
395	5.00%
396	3.03%
397	5.00%
398	5.00%

Note: (1) Account 303 amortization period is 7 years.

(2) Accounts 391.10, 391.15, 391.20, 391.25, 393, 394, 395, 397, and 398 have an unrecovered reserve to be amortized over 5 years separately from the assets in these accounts beginning January 1, 2020 through December 31, 2025; Per the Settlement Agreement in Docket No. ER20-227-000.

Debt Cost Calculation

TABLE 1: Summary Cost of Long Term Debt

CALCULATION OF COST OF DEBT											
YEAR ENDED 12/31/2026											
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Long Term Debt t=N	Issue Date	Maturity Date	ORIGINAL ISSUANCE (table 2, col. cc)	Net Proceeds At Issuance (table 2, col. gg)	Net Amount Outstanding at t=N	Months Outstanding at t=N	Average Net Outstanding in Year "z" ((col e. * col. F)/12)	Weighted Outstanding Ratios (col. g/col. g total)	Effective Cost Rate (Table 2, Col. kk)	Weighted Debt Cost at t = N (h * i)	
First Mortgage Bonds:											
(1) 6.40% Series	5/12/2006	5/15/2036	\$ 200,000,000	\$ 196,437,127	\$ 198,887,354	12	\$ 198,887,354	6.11%	6.54%	0.40%	
(2) 6.15% Series	5/21/2007	6/1/2037	\$ 300,000,000	\$ 295,979,779	\$ 298,605,439	12	\$ 298,605,439	9.17%	6.25%	0.57%	
(3) 2.75% Series	6/10/2021	3/1/2032	\$ 500,000,000	\$ 494,120,954	\$ 497,167,792	12	\$ 497,167,792	15.27%	2.89%	0.44%	
(4) 5.10% Series	12/5/2024	1/15/2035	\$ 700,000,000	\$ 691,906,657	\$ 690,961,781	12	\$ 690,961,781	21.22%	5.25%	1.11%	
(5) 4.15% Series	9/4/2025	1/15/2029	\$ 350,000,000	\$ 346,199,000	\$ 347,692,802	12	\$ 347,692,802	10.68%	4.50%	0.48%	
(6) 4.40% Series	9/4/2025	1/15/2031	\$ 500,000,000	\$ 493,935,000	\$ 495,430,352	12	\$ 495,430,352	15.22%	4.66%	0.71%	
(7) 5.15% Series	9/4/2025	1/15/2036	\$ 500,000,000	\$ 493,880,000	\$ 494,660,967	12	\$ 494,660,967	15.19%	5.30%	0.81%	
(8) 4.90% Series	5/1/2026	5/1/2033	\$ 350,000,000	\$ 346,850,000	\$ 347,150,587	8	\$ 232,067,789	7.13%	5.05%	0.36%	
			\$ 3,400,000,000		\$ 3,370,557,073		\$ 3,255,474,276	100.000%		4.88% **	

t = time  
The current portion of long term debt is included in the Net Amount Outstanding at t = N in these calculations.  
The outstanding amount (column (e)) for debt retired during the year is the outstanding amount at the last month it was outstanding.  
\* z = Average of monthly balances for months outstanding during the year (average of the balances for the 12 months of the year, with zero in months that the issuance is not outstanding in a month).  
Interim (individual debenture) debt cost calculations shall be taken to four decimals in percentages (7.2300%, 6.2582%). Final Total Weighted Average Debt Cost for the Formula Rate shall be rounded to two decimals of a percent (7.03%).  
\*\* This Total Weighted Average Debt Cost will be shown on page 4, line 18, column 5 of formula rate Attachment H-4A.

TABLE 2: Effective Cost Rates For Traditional Front-Loaded Debt Issuances:

YEAR ENDED 12/31/2026											
Long Term Debt Affiliate	(aa) Issue Date	(bb) Maturity Date	(cc) Amount Issued	(dd) (Discount) Premium at Issuance	(ee) Issuance Expense	(ff) Loss/Gain on Recquired Debt	(gg) Net Proceeds (col. cc + col. dd - col. ee - col. ff)	(hh) Net Proceeds Ratio ((col. gg / col. cc)*100)	(ii) Coupon Rate Percentage (%)	(iii) Annual Interest (col. cc * col. ii)	(kk) Effective Cost Rate* (Yield to Maturity at Issuance, t = 0)
(1) 6.40% Series	5/12/2006	5/15/2036	\$ 200,000,000	\$ (1,216,000)	\$ 2,346,873		\$ 196,437,127	98.2186	6.40%	\$ 12,800,000	6.54%
(2) 6.15% Series	5/21/2007	6/1/2037	\$ 300,000,000	\$ (3,693,000)	\$ 327,221		\$ 295,979,779	98.6599	6.15%	\$ 18,450,000	6.25%
(3) 2.75% Series	6/10/2021	3/1/2032	\$ 500,000,000	\$ (1,370,000)	\$ 4,509,046		\$ 494,120,954	98.8242	2.75%	\$ 13,750,000	2.89%
(4) 5.10% Series	12/5/2024	1/15/2035	\$ 700,000,000	\$ (2,464,000)	\$ 5,629,343		\$ 691,906,657	98.8438	5.10%	\$ 35,700,000	5.25%
(5) 4.15% Series	9/4/2025	1/15/2029	\$ 350,000,000	\$ (301,000)	\$ 3,500,000		\$ 346,199,000	98.9140	4.15%	\$ 14,525,000	4.50%
(6) 4.40% Series	9/4/2025	1/15/2031	\$ 500,000,000	\$ (1,065,000)	\$ 5,000,000		\$ 493,935,000	98.7870	4.40%	\$ 22,000,000	4.66%
(7) 5.15% Series	9/4/2025	1/15/2036	\$ 500,000,000	\$ (1,120,000)	\$ 5,000,000		\$ 493,880,000	98.7760	5.15%	\$ 25,750,000	5.30%
(8) 4.90% Series	5/1/2026	5/1/2033	\$ 350,000,000		\$ 3,150,000		\$ 346,850,000	99.1000	4.90%	\$ 17,150,000	5.05%
TOTALS			\$ 3,400,000,000	(11,229,000)	\$ 29,462,483		\$ 3,359,308,517			\$ 160,125,000	

\* YTM at issuance calculated from an acceptable bond table or from YTM = Internal Rate of Return (IRR) calculation  
Effective Cost Rate of Individual Debenture (YTM at issuance): the t=0 Cashflow C<sub>t</sub> equals Net Proceeds column (gg); Semi-annual (or other) interest cashflows (C<sub>1/2</sub>, C<sub>1</sub>, etc.).

**Transmission Enhancement Charge (TEC) Worksheet**  
To be completed in conjunction with Attachment H-4A

(1)	(2)	(3)	(4)
Line No.	Reference	Transmission	Allocator
1	Gross Transmission Plant - Total	Attach. H-4A, p. 2, line 2, col. 5 (Note A)	\$ 2,821,705,737
2	Net Transmission Plant - Total	Attach. H-4A, p. 2, line 14, col. 5 (Note B)	\$ 2,326,698,630
<b>O&amp;M EXPENSE</b>			
3	Total O&M Allocated to Transmission	Attach. H-4A, p. 3, line 6, col. 5	\$ 72,703,736
4	Annual Allocation Factor for O&M	(line 3 divided by line 1, col. 3)	2.576568%
<b>GENERAL &amp; INTANGIBLE (G &amp; I) DEPRECIATION EXPENSE</b>			
5	Total G & I depreciation expense	Attach. H-4A, p. 3, line 9, col. 5	\$ 1,036,811
6	Annual allocation factor for G & I depreciation expense	(line 5 divided by line 1, col. 3)	0.036744%
<b>TAXES OTHER THAN INCOME TAXES</b>			
7	Total Other Taxes	Attach. H-4A, p. 3, line 11, col. 5	\$ 2,488,046
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1, col. 3)	0.088175%
9	<b>Annual Allocation Factor for Expense</b>	<b>Sum of line 4, 6, &amp; 8</b>	<b>2.701508%</b>
<b>INCOME TAXES</b>			
10	Total Income Taxes	Attach. H-4A, p. 3, line 13, col. 5	\$ 37,434,736
11	Annual Allocation Factor for Income Taxes	(line 10 divided by line 2, col. 3)	1.608782%
<b>RETURN</b>			
12	Return on Rate Base	Attach. H-4A, p. 3, line 14, col. 5	\$ 140,556,989
13	Annual Allocation Factor for Return on Rate Base	(line 12 divided by line 2, col. 3)	6.040529%
14	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 11 and 13</b>	<b>7.649312%</b>

Columns 5-9 (page 1) only applies with incentive ROE project(s) (Note F)

(5)	(6)	(7)	(8)	(9)
Line No.	Reference	Transmission	Allocator	
<b>INCOME TAXES</b>				
10b	Total Income Taxes	Attachment 2, line 33	\$ 37,434,736	
11b	Annual Allocation Factor for Income Taxes	(line 10b divided by line 2, col. 3)	1.608782%	1.608782%
<b>RETURN</b>				
12b	Return on Rate Base	Attachment 2, line 22	\$ 140,556,989	
13b	Annual Allocation Factor for Return on Rate Base	(line 12b divided by line 2, col. 3)	6.040529%	6.040529%
14b	<b>Annual Allocation Factor for Return</b>	<b>Sum of line 11b and 13b</b>		<b>7.649312%</b>
15	<b>Additional Annual Allocation Factor for Return</b>	<b>Line 14 b, col. 9 less line 14, col. 4</b>		<b>0.00000%</b>

Transmission Enhancement Charge (TEC) Worksheet  
To be completed in conjunction with Attachment H-4A.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Project Name	RTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expenses	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	Annual Revenue Requirement	Additional Incentive Annual Allocation Factor for Return (Note D)	Total Annual Revenue Requirement	True-up Adjustment	Net Revenue Requirement with True-up
1	(Note C & H)		(Page 1, line 9)	(Col. 3 * Col. 4)	(Note D & H)	Page 1, line 14	(Col. 6 * Col. 7)	(Note E)	(Sum Col. 5, 8, & 9)	(Col. 8 * Page 1, line 15, Col. 9)	(Sum Col. 10 & 11)	(Note G)	(Sum Col. 12 & 13)	
2a	Upgrade the Portland – Grinstead 230kV circuit	b0174	\$ 12,588,193	2.701508%	\$340,071	\$ 8,009,443	7.649312%	\$612,667	\$ 269,226	\$1,221,964	\$ -	\$1,221,964	74,929	\$1,296,893
2b	Reconductor the 8 mile Gilbert – Glen Gardner 230 kV circuit	b0268	\$ 5,983,501	2.701508%	\$161,645	\$ 4,132,182	7.649312%	\$316,083	\$ 128,047	\$605,775	\$ -	\$605,775	37,845	\$643,621
2c	Add a 2nd Ramon River 230/115 kV transformer	b0726	\$ 7,336,240	2.701508%	\$198,169	\$ 5,484,846	7.649312%	\$419,553	\$ 167,266	\$785,039	\$ -	\$785,039	49,403	\$834,441
2d	Build a new 230 kV circuit from Larrabee to Ocranview	b0915	\$ 173,453,474	2.701508%	\$4,685,869	\$ 142,212,244	7.649312%	\$10,879,256	\$3,417,159	\$18,981,217	\$ -	\$18,981,217	1,247,017	\$20,228,234
2e	Larrabee substation – Reconfigure substation.	b3737.1	\$ 7,973,253	2.701508%	\$215,398	\$ 7,697,604	7.649312%	\$568,814	\$181,790	\$986,002	\$ -	\$986,002	82,516	\$1,068,518
3	Transmission Enhancement Credit taken to Attachment H-4A Page 1, Line 3, Col. 3										\$0.00	\$22,579,967		
4	Additional Incentive Revenue taken to Attachment H-4A, Page 3, Line 16													

- Notes**
- A. Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-4A.
  - B. Net Transmission Plant is that identified on page 2 line 14 of Attachment H-4A.
  - C. Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.
  - D. Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.
  - E. Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-4A, page 3, line 8.
  - F. Any actual RDE incentive must be approved by the Commission.
  - G. True-up adjustment is calculated on the project true-up schedule, attachment 12 column j
  - H. Based on a 13-month average

TEC Worksheet Support  
Net Plant Detail

Attachment H-4A, Attachment 11a  
page 1 of 2  
For the 12 months ended 12/31/2026

Line No.	Project Name	RTEP Project Number	Project Gross Plant (Note A)	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
				(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)
2a	Upgrade the Portland – Greystone 230kV circuit Reconductor the 8 mile Gilbert – Glen Gardner 230 kV circuit	b0174	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193	\$ 12,588,193
2b	Add a 2nd Raritan River 230/115 kV transformer	b0268	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240	\$ 7,336,240
2c	Build a new 230 kV circuit from Larrabee to Oceanview	b0726	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474	\$ 173,453,474
2d	Larrabee substation – Reconfigure substation.	b2015	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253	\$ 7,973,253
2e		b3737.1														

NOTE [A] Project Gross Plant is the total capital investment for the project, including subsequent capital investments required to maintain the project in-service. Utilizing a 13-month average.

[B] Company records

TEC Worksheet Support  
Net Plant Detail

Attachment H-4A, Attachment 11a  
page 2 of 2  
For the 12 months ended 12/31/2026

Accumulated Depreciation	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Project Net Plant
(Note C)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note B)	(Note C & D)
\$ 4,578,750	\$ 4,444,137	\$ 4,466,573	\$ 4,489,008	\$ 4,511,443	\$ 4,533,879	\$ 4,556,314	\$ 4,578,750	\$ 4,601,185	\$ 4,623,621	\$ 4,646,056	\$ 4,668,492	\$ 4,690,927	\$ 4,713,363	\$8,009,443
\$ 1,851,319	\$ 1,787,295	\$ 1,797,966	\$ 1,808,636	\$ 1,819,307	\$ 1,829,978	\$ 1,840,648	\$ 1,851,319	\$ 1,861,989	\$ 1,872,660	\$ 1,883,330	\$ 1,894,001	\$ 1,904,672	\$ 1,915,342	\$4,132,182
\$ 1,851,394	\$ 1,767,761	\$ 1,781,700	\$ 1,795,639	\$ 1,809,578	\$ 1,823,516	\$ 1,837,455	\$ 1,851,394	\$ 1,865,333	\$ 1,879,272	\$ 1,893,211	\$ 1,907,150	\$ 1,921,088	\$ 1,935,027	\$5,484,846
\$ 31,241,230	\$ 29,532,679	\$ 29,817,438	\$ 30,102,196	\$ 30,386,955	\$ 30,671,713	\$ 30,956,471	\$ 31,241,230	\$ 31,525,988	\$ 31,810,747	\$ 32,095,505	\$ 32,380,264	\$ 32,665,022	\$ 32,949,780	\$142,212,244
\$ 275,649	\$ 184,754	\$ 199,903	\$ 215,052	\$ 230,201	\$ 245,350	\$ 260,500	\$ 275,649	\$ 290,798	\$ 305,947	\$ 321,096	\$ 336,245	\$ 351,395	\$ 366,544	\$7,697,604

NOTE

[B] Company records

[C] Utilizing a 13-month average.

[D] Taken to Attachment 11, Page 2, Col. 6

## TEC - True-up

To be completed after Attachment 11 for the True-up Year is updated using actual data

Line No.	(a) Project Name	(b) RTEP Project Number	(c) Actual Revenues for Attachment 11	(d) Projected Annual Revenue Requirement	(e) % of Total Revenue Requirement	(f) Revenue Received	(g) Actual Annual Revenue Requirement	(h) True-up Adjustment Principal Over/(Under)	(i) Applicable Interest Rate on Over/(Under)	(j) Total True-up Adjustment with Interest Over/(Under)
			Attachment 13b line 26, col E	PTRR (True-up Vintage) Attachment 11 p 2 of 2, col. 14	Col d, line 2 / Col. d, line 3	Col c, line 1 * Col e	ATRR (True-up Vintage) Attachment 11 p 2 of 2, col. 14	Col. f - Col. G	Col. H line 2x / Col. H line 3 * Col. J line 4	Col. h + Col. i
1	[A] Actual RTEP Credit Revenues for true-up year		22,339,155							
2a	b0174			1,276,000	0.06	1,276,849	1,340,988	(64,139)	(10,789.59)	(74,929)
2b	b0268			630,647	0.03	631,066	663,462	(32,396)	(5,449.64)	(37,845)
2c	b0726			815,961	0.04	816,504	858,793	(42,289)	(7,113.93)	(49,403)
2d	b2015			19,601,700	0.88	19,614,736	20,682,186	(1,067,449)	(179,567.30)	(1,247,017)
2e	b3737.1			-	-	-	70,634	(70,634)	(11,882.05)	(82,516)
3	Subtotal			22,324,308			23,616,063	(1,276,907)		(1,491,710)
4	Total Interest (Sourced from Attachment 13a, line 49)									(214,803)

## NOTE

[A] Amount included in revenues reported on pages 328-330 of FERC Form 1.

Attachment H-4A, Attachment 13  
page 1 of 1  
For the 12 months ended 12/31/2026

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Month	Annual Rate	Monthly	True-Up Adj.	Interest	Compounding
1	Jan-24	0.0850	0.0072	0.0833	0.0006	-
2	Feb-24	0.0850	0.0068	0.1667	0.0011	-
3	Mar-24	0.0850	0.0072	0.2500	0.0018	0.0035
4	Apr-24	0.0850	0.0070	0.3369	0.0024	-
5	May-24	0.0850	0.0072	0.4202	0.0030	-
6	Jun-24	0.0850	0.0070	0.5035	0.0035	0.0089
7	Jul-24	0.0850	0.0072	0.5958	0.0043	-
8	Aug-24	0.0850	0.0072	0.6791	0.0049	-
9	Sep-24	0.0850	0.0070	0.7624	0.0053	0.0145
10	Oct-24	0.0850	0.0072	0.8603	0.0062	-
11	Nov-24	0.0850	0.0070	0.9436	0.0066	-
12	Dec-24	0.0850	0.0072	1.0270	0.0074	0.0202
13	Year 1 True-Up Adjustment + Interest EB			1.0472		
14	Jan-25	0.0804	0.0068	1.0472	0.0072	-
15	Feb-25	0.0804	0.0062	1.0472	0.0065	-
16	Mar-25	0.0804	0.0068	1.0472	0.0072	0.0208
17	Apr-25	0.0755	0.0062	1.0679	0.0066	-
18	May-25	0.0755	0.0064	1.0679	0.0068	-
19	Jun-25	0.0755	0.0062	1.0679	0.0066	0.0201
20	Jul-25	0.0750	0.0064	1.0880	0.0069	-
21	Aug-25	0.0750	0.0064	1.0880	0.0069	-
22	Sep-25	0.0750	0.0062	1.0880	0.0067	0.0206
23	Oct-25	0.0750	0.0064	1.1086	0.0071	-
24	Nov-25	0.0750	0.0062	1.1086	0.0068	-
25	Dec-25	0.0750	0.0064	1.1086	0.0071	0.0210
26	Year 2 True-Up Adjustment + Interest EB			1.1296		
27	Principle Amortization			0.0941		
28	Interest Amortization			+ 0.0032	(Found using Excel Solver/Goal Seek/or equivalent)	
29	Year 3 Monthly Amortization			0.0974		
30	Jan-26	0.0750	0.0064	1.0322	0.0066	-
31	Feb-26	0.0750	0.0058	0.9349	0.0054	-
32	Mar-26	0.0750	0.0064	0.8375	0.0053	0.0173
33	Apr-26	0.0750	0.0062	0.7575	0.0047	-
34	May-26	0.0750	0.0064	0.6601	0.0042	-
35	Jun-26	0.0750	0.0062	0.5628	0.0035	0.0123
36	Jul-26	0.0750	0.0064	0.4777	0.0030	-
37	Aug-26	0.0750	0.0064	0.3804	0.0024	-
38	Sep-26	0.0750	0.0062	0.2830	0.0017	0.0072
39	Oct-26	0.0750	0.0064	0.1929	0.0012	-
40	Nov-26	0.0750	0.0062	0.0955	0.0006	-
41	Dec-26	0.0750	0.0064	(0.0018)	(0.0000)	0.0018
42	Year 3 True-Up Adjustment + Interest EB			(0.0000)		
43	Total Amount Refunded/Surcharged			1.1682		
44	True-Up Before Interest			- 1.0000		
45	Interest Refunded/Surcharged			0.1682		
46	Attachment 13b - PJM Billings, Line 13, Col. E:			215,958,334		
47	2024 Rate Year ATRR (c):			- 213,592,956		
48	Base Refund or (Surcharge):			2,365,378		
49	Interest (Line 45 × Line 48):			+ 397,906		
50	Total Refund or (Surcharge):			<u>2,763,284</u>		

#### Notes

(a) Interest rate inputs will be equal to C.F.R. 35.19a.

(b) The interest rate to be applied to the True-up will be determined as follows: (i) for time periods for which there is an interest rate posted on FERC's website, the True-up will reflect each applicable quarter's annual rate; (ii) for time periods for which there is no interest rate posted on FERC's website (i.e., future time periods, in which an interest rate is not yet available), the True-up will reflect the last known quarter's annual rate, as posted on FERC's website and as determined prior to the posting of the JCP&L PTRR that includes the applicable True-up.

(c) The ATRR is used to compare against the billed revenue in the true-up calculation. This section will not contain true-up amounts.

Attachment H-4A, Attachment 13a  
page 1 of 1  
For the 12 months ended 12/31/2026

Line	(A) Month	(B) Annual Rate	(C) Monthly	(D) True-Up Adj.	(E) Interest	(F) Compounding
1	Jan-24	0.0850	0.0072	0.0833	0.0006	-
2	Feb-24	0.0850	0.0068	0.1667	0.0011	-
3	Mar-24	0.0850	0.0072	0.2500	0.0018	0.0035
4	Apr-24	0.0850	0.0070	0.3369	0.0024	-
5	May-24	0.0850	0.0072	0.4202	0.0030	-
6	Jun-24	0.0850	0.0070	0.5035	0.0035	0.0089
7	Jul-24	0.0850	0.0072	0.5958	0.0043	-
8	Aug-24	0.0850	0.0072	0.6791	0.0049	-
9	Sep-24	0.0850	0.0070	0.7624	0.0053	0.0145
10	Oct-24	0.0850	0.0072	0.8603	0.0062	-
11	Nov-24	0.0850	0.0070	0.9436	0.0066	-
12	Dec-24	0.0850	0.0072	1.0270	0.0074	0.0202
13	Year 1 True-Up Adjustment + Interest EB			1.0472		
14	Jan-25	0.0804	0.0068	1.0472	0.0072	-
15	Feb-25	0.0804	0.0062	1.0472	0.0065	-
16	Mar-25	0.0804	0.0068	1.0472	0.0072	0.0208
17	Apr-25	0.0755	0.0062	1.0679	0.0066	-
18	May-25	0.0755	0.0064	1.0679	0.0068	-
19	Jun-25	0.0755	0.0062	1.0679	0.0066	0.0201
20	Jul-25	0.0750	0.0064	1.0880	0.0069	-
21	Aug-25	0.0750	0.0064	1.0880	0.0069	-
22	Sep-25	0.0750	0.0062	1.0880	0.0067	0.0206
23	Oct-25	0.0750	0.0064	1.1086	0.0071	-
24	Nov-25	0.0750	0.0062	1.1086	0.0068	-
25	Dec-25	0.0750	0.0064	1.1086	0.0071	0.0210
26	Year 2 True-Up Adjustment + Interest EB			1.1296		
27	Principle Amortization			0.0941		
28	Interest Amortization			0.0032	(Found using Excel Solver/Goal Seek/or equivalent)	
29	Year 3 Monthly Amortization			0.0974		
30	Jan-26	0.0750	0.0064	1.0322	0.0066	-
31	Feb-26	0.0750	0.0058	0.9349	0.0054	-
32	Mar-26	0.0750	0.0064	0.8375	0.0053	0.0173
33	Apr-26	0.0750	0.0062	0.7575	0.0047	-
34	May-26	0.0750	0.0064	0.6601	0.0042	-
35	Jun-26	0.0750	0.0062	0.5628	0.0035	0.0123
36	Jul-26	0.0750	0.0064	0.4777	0.0030	-
37	Aug-26	0.0750	0.0064	0.3804	0.0024	-
38	Sep-26	0.0750	0.0062	0.2830	0.0017	0.0072
39	Oct-26	0.0750	0.0064	0.1929	0.0012	-
40	Nov-26	0.0750	0.0062	0.0955	0.0006	-
41	Dec-26	0.0750	0.0064	(0.0018)	(0.0000)	0.0018
42	Year 3 True-Up Adjustment + Interest EB			(0.0000)		
43	Total Amount Refunded/Surcharged			1.1682		
44	True-Up Before Interest			1.0000		
45	Interest Refunded/Surcharged			0.1682		
46	Attachment 13b - PJM Billings, Line 26, Col. E:			22,339,155		
47	2024 Rate Year ATRR (c):			23,616,063		
48	Base Refund or (Surcharge):			(1,276,907)		
49	Interest (Line 45 × Line 48):			(214,803)		
50	Total Refund or (Surcharge):			(1,491,710)		

#### Notes

(a) Interest rate inputs will be equal to C.F.R. 35.19a.

(b) The interest rate to be applied to the True-up will be determined as follows: (i) for time periods for which there is an interest rate posted on FERC's website, the True-up will reflect each applicable quarter's annual rate; (ii) for time periods for which there is no interest rate posted on FERC's website (i.e., future time periods, in which an interest rate is not yet available), the True-up will reflect the last known quarter's annual rate, as posted on FERC's website and as determined prior to the posting of the JCP&L PTRR that includes the applicable True-up.

(c) The ATRR is used to compare against the billed revenue in the true-up calculation. This section will not contain true-up amounts.

Attachment H-4A, Attachment 13b  
page 1 of 1  
For the 12 months ended 12/31/2026

	(A)	(B)	(C)	(D)	(E)
<b>Line</b>	<b>Month</b>	<b>PJM Bill NITS Charge Code</b>	<b>True-up (a)</b>	<b>Other (b)</b>	<b>Total</b>
1	January	18,416,254			18,416,254
2	February	17,228,109			17,228,109
3	March	18,416,254			18,416,254
4	April	17,822,181			17,822,181
5	May	18,416,254			18,416,254
6	June	17,822,182			17,822,182
7	July	18,416,255			18,416,255
8	August	18,416,255			18,416,255
9	September	17,822,182			17,822,182
10	October	18,416,255			18,416,255
11	November	17,822,183			17,822,183
12	December	18,416,255			18,416,255
13	Total	217,430,618	1,638,470	(166,186)	215,958,334

		<b>PJM Bill</b>			
	<b>Month</b>	<b>TEC Charge Code</b>	<b>True-up (a)</b>	<b>Other (b)</b>	<b>Total</b>
14	January	2,126,470			2,126,470
15	February	2,126,470			2,126,470
16	March	2,126,470			2,126,470
17	April	2,126,470			2,126,470
18	May	2,126,470			2,126,470
19	June	2,126,470			2,126,470
20	July	2,126,470			2,126,470
21	August	2,126,470			2,126,470
22	September	2,126,470			2,126,470
23	October	2,126,470			2,126,470
24	November	2,126,470			2,126,470
25	December	2,126,470			2,126,470
26	Total	25,517,645	3,193,337	(14,847)	22,339,155

### **Notes**

(a) The PJM NITS & TEC charges will include a true-up for the over/under recovery from a prior rate period.

(b) JCP&L to include any necessary prior period adjustments including those identified through the discovery or challenge procedures, as defined within the protocols.

Ln.	Text Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)
		Allocator (b) (d) (f)	Exp. Acct. (e)	2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	Average	Allocator Output (b)	To Transmission
1	<b>FERC Account No. 165</b>																			
1.01		EXCL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.02		EXCL		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Sum of Lines 1.01 through 1.02			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	FERC Form No. 1 p.111.57.d & c			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	<b>FERC Account No. 154 (Transmission Only)</b>																			
	FERC Form No. 1 p.227.8.b & c			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	<b>FERC Account No. 105 (Transmission Only)</b>																			
	FERC Form No. 1 p.214...d			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

- Notes**
- (a) Average calculated as [Sum of Columns (D) through (P)] ÷ 13.
  - (b) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.
  - (c) JCP&L may add or remove sublines for prepayments without a FPA Section 205 filing.
  - (d) Prepaid income taxes and other prepayments that are considered short-term (12-months or less amortization period) shall have an allocator of "EXCL."
  - (e) The expense account will only be populated with prepaid expense items included in transmission rates.
  - (f) Any line item allocated by "EXCL" will only show year-end balances.

Ln.	Text Description	(A) Exp. Acct.	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	To Formula Rate (Col. P x Col. R) (c)
			2025	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	JCP&L Average (a)	Allocator	
1	FERC Account No. 228.1 (d)																			
2.01	General Liability	925	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WS	0.0673	-
2.02	Workers Compensation	925	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	WS	0.0673	306,542
3	Sum of Lines 2.01 through 2.02		4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548	4,551,548			306,542
4	FERC Account No. 228.2 (d)																			
4.01																				
4.02																				
5	Sum of Lines 4.01 through 4.02																			
6	FERC Account No. 228.3 (d)																			
6.01																				
6.02																				
7	Sum of Lines 6.01 through 6.02																			
8	FERC Account No. 228.4 (d)																			
8.01																				
8.02																				
9	Sum of Lines 8.01 through 8.02																			
10	FERC Account No. 242 (d)																			
10.01	Incentive Compensation	920	11,400,000	12,397,500	1,995,000	2,992,500	2,992,500	3,990,000	4,987,500	5,985,000	6,982,500	7,980,000	8,977,500	9,975,000	11,970,000	7,125,000	WS	0.0673	479,862	
10.02																				
11	Sum of Lines 10.01 through 10.02		11,400,000	12,397,500	1,995,000	2,992,500	2,992,500	3,990,000	4,987,500	5,985,000	6,982,500	7,980,000	8,977,500	9,975,000	11,970,000	7,125,000				479,862
12	Other Reserves (d)																			
12.01																				
12.02																				
13	Sum of Lines 12.01 through 12.02																			
14	Total Reserves (Line 3 + Line 5 + Line 7 + Line 9 + Line 11 + Line 13)																11,676,548			786,404

Notes  
(a) Average calculated as (Sum of Columns (C) through (O)) ÷ 13.  
(b) JCP&L may add or remove sublines without a FPA Section 205 filing.  
(c) JCP&L to include as a credit to rate base on Attachment H-4A, page 2, line 20.  
(d) JCP&L to include total company balances to allocate to the transmission formula rate component and will only show underlying expense accounts for items that are included as a reduction to rate base.

Line	Item					
1	State	<b>New Jersey</b>				<b>Combined Tax Rate</b>
2	Nominal Federal Tax Rate (FIT)	21.00%		21.00%		21.00% = FIT
3	Apportionment Percentage (p)	100.00%	+		+	= 100.00%
4	Nominal State Tax Rate	9.00%				
5	Percent of Federal Deducted for State	0.00%				
6	Line 3 × Line 4	9.00%	+		+	= 9.00% = SIT
7	Line 3 × Line 5	0.00%	+		+	= 0.00% = p
8		T =	28.11%	=	1 - {[ (1 - SIT) * (1 - FIT) ] / (1 - SIT * FIT * p)}	
9	Composite Tax Factor (CTF) =	27.06%	=	(T / (1 - T)) * (1 - (WCLTD / ROR))		
10					where WCLTD = Attachment H4-A, page 4, line 12, and	
11					R= (page 4, line 15)	
12	Tax Gross-up Factor (TGUF)	=	39.10%	=	(T / (1 - T))	
13	Return on Rate Base	140,556,989		Attachment H-4A, Page 3, Line 15, Col. 5		
14	Composite Tax Factor	×	27.06%			
15	Preliminary Income Taxes Allowable		38,034,758			
16	AFUDC Equity (b)	206,693				
17	Amortization of ITC Tax Credit (a)	(38,174)	=	(131,199) × GP		
18	Amortization of (Excess)/Deficient Deferred Income Tax (c)	+	(599,875)	=	Attachment 15a, Line 21, Col. (M)	
19	Income Tax Adjustments		(431,356)			
20	Gross-up on Income Tax Adjustments	+	(168,666)	=	Line 19 × TGUF	
21	Grossed-Up Income Tax Adjustments		(600,022)			
22	Income Taxes Allowable		<u>37,434,736</u>	=	Line 15 + Line 21	

## Notes

(a) FERC Form No. 1, page 266.8.f.

(b) The source shall be company records for current-year AFUDC Equity Depreciation. No additional permanent tax differences may be included without JCP&amp;L making a Section 205 filing.

(c) JCP&amp;L to provide additional attachments for each tax rate change and aggregate related amortization.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
	CATEGORY 1			CATEGORY 3			CATEGORY 5						CATEGORY 4	
Line	Description	(Excess/Deficient ADIT Transmission - Beg Balance of Year (e))	Current Period Other Activity	Net Transmission EDIT/DDIT Balance (B + C)	Protected / Non-protected	Property / Non-property	Amortization Start Date	Amort. Period	ARAM/Years Remaining	Unamortized Balance at Year End (D - K)	Amortization for non-ARAM	ARAM Amortization	Net Transmission EDIT/DDIT Amortization	Amortization Account
1	<b>EDIT/DDIT Non-Property</b>													
2	<b>FERC Account No. 190 EDIT/DDIT</b>													
2.01	Accrued Taxes: FICA on Vacation Accrual	1,736		1,736	Non-protected	Non-Property	1/1/2018	10	1	868	868		868	410.1
2.02	Accum Prov For Inj and Damage-Gen Liability	3,077		3,077	Non-protected	Non-Property	1/1/2018	10	1	1,539	1,539		1,539	410.1
2.03	Accum Prov For Inj and Damage-Workers Comp	10,163		10,163	Non-protected	Non-Property	1/1/2018	10	1	5,082	5,082		5,082	410.1
2.04	Asset Retirement Obligation Liability	(381)		(381)	Non-protected	Non-Property	1/1/2018	10	1	(190)	(190)		(190)	411.1
2.05	Company Debt - Issuance Discount	3,287		3,287	Non-protected	Non-Property	1/1/2018	10	1	1,644	1,644		1,644	410.1
2.06	FAS 112 - Medical Benefit Accrual	33,170		33,170	Non-protected	Non-Property	1/1/2018	10	1	16,585	16,585		16,585	410.1
2.07	FAS 158 OPEB OCI Offset	(4,431)		(4,431)	Non-protected	Non-Property	1/1/2018	10	1	(2,216)	(2,216)		(2,216)	411.1
2.08	FAS 158 Pension OCI Offset	358		358	Non-protected	Non-Property	1/1/2018	10	1	179	179		179	410.1
2.09	Federal Long Term - Protected	3,886,020		3,886,020	Protected	Non-Property	1/1/2018	35	26	3,742,093	143,927		143,927	410.1
2.10	Federal Long Term - Non-protected	1,403,158		1,403,158	Non-protected	Non-Property	1/1/2018	10	1	701,579	701,579		701,579	410.1
2.11	GRAPF Tax Audit	7,349		7,349	Non-protected	Non-Property	1/1/2018	10	1	3,675	3,675		3,675	410.1
2.12	NOL Deferred Tax Asset - LT NJ	(21,356)		(21,356)	Non-protected	Non-Property	1/1/2018	10	1	(10,678)	(10,678)		(10,678)	411.1
2.13	Pension/OPEB - Other Def Cr. or Dr.	455,175		455,175	Non-protected	Non-Property	1/1/2018	10	1	227,588	227,588		227,588	410.1
2.14	Pensions Expense	541,843		541,843	Non-protected	Non-Property	1/1/2018	10	1	270,921	270,921		270,921	410.1
2.15	PJM Receivable	(276,352)		(276,352)	Non-protected	Non-Property	1/1/2018	10	1	(138,176)	(138,176)		(138,176)	411.1
2.16	Post Retirement Benefits SFAS 106 Accrual	621,444		621,444	Non-protected	Non-Property	1/1/2018	10	1	310,722	310,722		310,722	410.1
2.17	Unamortized Gain on Reacquired Debt	321		321	Non-protected	Non-Property	1/1/2018	10	1	161	161		161	410.1
2.18	Vacation Pay Accrual	18,744		18,744	Non-protected	Non-Property	1/1/2018	10	1	9,372	9,372		9,372	410.1
3	<b>Total FERC Account No. 190 EDIT/DDIT (Sum of 2.1] sublines)</b>	6,683,326	-	6,683,326						5,140,746	1,542,580		1,542,580	
4	<b>FERC Account No. 282 EDIT/DDIT</b>													
4.01	Sale of Property - Book Gain or (Loss)	18,806		18,806	Non-protected	Non-Property	1/1/2018	10	1	9,403	9,403		9,403	410.1
4.02	Sale of Property - Tax Gain or (Loss)	(18,887)		(18,887)	Non-protected	Non-Property	1/1/2018	10	1	(9,444)	(9,444)		(9,444)	411.1
5	<b>Total FERC Account No. 282 EDIT/DDIT (Sum of 4.1] sublines)</b>	(81)	-	(81)						(40)	(40)		(40)	
6	<b>FERC Account No. 283 EDIT/DDIT</b>													
6.01	Accrued Taxes: Tax Audit Reserves	1,248		1,248	Non-protected	Non-Property	1/1/2018	10	1	624	624		624	410.1
6.02	Deferred Charge-EIB	(3,135)		(3,135)	Non-protected	Non-Property	1/1/2018	10	1	(1,568)	(1,568)		(1,568)	411.1
6.03	FE Service Tax Interest Allocation	(142)		(142)	Non-protected	Non-Property	1/1/2018	10	1	(71)	(71)		(71)	411.1
6.04	FE Service Timing Allocation	(94,882)		(94,882)	Non-protected	Non-Property	1/1/2018	10	1	(47,441)	(47,441)		(47,441)	411.1
6.05	Post Retirement Benefits SFAS 106 Payments	(218,125)		(218,125)	Non-protected	Non-Property	1/1/2018	10	1	(109,062)	(109,062)		(109,062)	411.1
6.06	State Income Tax Deductible	(140,736)		(140,736)	Non-protected	Non-Property	1/1/2018	10	1	(70,368)	(70,368)		(70,368)	411.1
6.07	Storm Damage	(1,239,700)		(1,239,700)	Non-protected	Non-Property	1/1/2018	10	1	(619,850)	(619,850)		(619,850)	411.1
6.08	Unamortized Loss on Reacquired Debt	(40,977)		(40,977)	Non-protected	Non-Property	1/1/2018	10	1	(20,489)	(20,489)		(20,489)	411.1
6.09	Vegetation Management	(5,844)		(5,844)	Non-protected	Non-Property	1/1/2018	10	1	(2,922)	(2,922)		(2,922)	411.1
6.10		-		-						-	-		-	
6.11		-		-						-	-		-	
7	<b>Total FERC Account No. 283 EDIT/DDIT (Sum of 6.1] sublines)</b>	(1,742,294)	-	(1,742,294)						(871,147)	(871,147)		(871,147)	
8	<b>Subtotal DDDIT/EDIT Non-Properties before Gross-Up (Sum of Lines 3, 5, and 7)</b>	<b>4,940,951</b>	-	<b>4,940,951</b>						<b>4,269,559</b>	<b>671,392</b>		<b>671,392</b>	
9	<b>Non-Property Gross-up (Line 8 x TGUF)</b>												<b>262,524</b>	
10	<b>CATEGORY 2: Total Non-Property After Gross-up (Line 8 + Line 9) (e)</b>												<b>933,916</b>	
11	<b>EDIT/DDIT Property</b>													
12	<b>FERC Account No. 190 EDIT/DDIT</b>													
12.01	Property Book-Tax Timing Differences	(3,264,197)	-	(3,264,197)	Protected	Property		ARAM	ARAM	(2,938,389)	-	325,808	325,808	410.1/411.1
13	<b>Total FERC Account No. 190 EDIT/DDIT</b>	(3,264,197)	-	(3,264,197)						(2,938,389)	-		325,808	
14	<b>FERC Account No. 282 EDIT/DDIT</b>													
14.01	Property Book-Tax Timing Differences	111,520,015	-	111,520,015	Protected	Property		ARAM	ARAM	109,922,940	-	(1,597,075)	(1,597,075)	410.1/411.1
15	<b>Total FERC Account No. 282 EDIT/DDIT</b>	111,520,015	-	111,520,015						109,922,940	-		(1,597,075)	
16	<b>FERC Account No. 283 EDIT/DDIT</b>													
16.01	Property Book-Tax Timing Differences	-	-	-				35		-	-	-	-	410.1/411.1
17	<b>Total FERC Account No. 283 EDIT/DDIT</b>	-	-	-						-	-	-	-	
18	<b>Subtotal DDDIT/EDIT Property before Gross-Up (Sum of Lines 13, 15, and 17)</b>	<b>108,255,818</b>	-	-						<b>106,984,551</b>	-		<b>(1,271,267)</b>	
19	<b>Property Gross-up (Line 18 x TGUF)</b>												<b>(497,083)</b>	
20	<b>CATEGORY 2: Total Property after Gross-up (Line 18 + Line 19) (e)</b>												<b>(1,768,350)</b>	
21	<b>Total EDIT/DDIT before Gross-up (Line 8 + Line 18)</b>												<b>(599,875)</b>	
22	<b>Total EDIT/DDIT after Gross-up (Line 10 + Line 20) (e)</b>												<b>(834,434)</b>	

Notes:  
(a) JCP&L shall provide workpapers supporting amounts shown in Column (B) for all DDIT and EDIT items for any future tax rate changes.  
(b) JCP&L shall add or remove as many sublines as needed to adequately show the detail of its balances.  
(c) JCP&L to include only balances attributable to transmission.

Notes:  
(d) Per settlement of Docket No. ER20-227, the amortization schedule of the DDIT/EDIT balances related to Tax Cuts and Job Act of 2017 by classification is:  
Protected Property & Non-Protected Property: ARAM  
Non-Protected, Non-Property: 10  
Protected, Non-Property: 35

Attachment H-4A, Attachment 16  
page 1 of 1  
For the 12 months ended 12/31/2026

	[1]	[2]	Abandoned Plant				[7]
			[3] Months Remaining In Amortization Period	[4] Beginning Balance	[5] Amortization Expense ( p114.10.c)	[6] Additions (Deductions )	Ending Balance
1	<b>Monthly Balance</b>	Source					
2	December 2025	p111.71.d (and Notes)	0				-
3	January	FERC Account 182.2	-1	-	-	-	-
4	February	FERC Account 182.2	-2	-	-	-	-
5	March	FERC Account 182.2	-3	-	-	-	-
6	April	FERC Account 182.2	-4	-	-	-	-
7	May	FERC Account 182.2	-5	-	-	-	-
8	June	FERC Account 182.2	-6	-	-	-	-
9	July	FERC Account 182.2	-7	-	-	-	-
10	August	FERC Account 182.2	-8	-	-	-	-
11	September	FERC Account 182.2	-9	-	-	-	-
12	October	FERC Account 182.2	-10	-	-	-	-
13	November	FERC Account 182.2	-11	-	-	-	-
14	December 2026	p111.71.c (and Notes) Detail on p230b	-12	-	-	-	-
15	<b>Ending Balance 13-Month Average</b>	(sum lines 2-14) /13			<u>\$0.00</u>		<u>\$0.00</u>

Attachment H-4A, page 3, Line 10

Attachment H-4A, page 2, Line 23

Note:  
Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC and will be zero until the Commission accepts or approves recovery of the cost of abandoned plant

Ln.	Project ID	Text Description	(C) FERC Docket No.	(D) Project Start Date	(E) Original In-Service Date	(F) Revised In-Service Date	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)
							2025 December 31	2026 January 31	2026 February 28/29	2026 March 31	2026 April 30	2026 May 31	2026 June 30	2026 July 31	2026 August 31	2026 September 30	2026 October 31	2026 November 30	2026 December 31	Average (a)	Alloc. (b)	Output	To Transmission
1		Construction Work in Progress																					
2a	[Placeholder 1]																						
2b	[Placeholder 2]																						
3		Total CWIP in Rate Base					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Notes**  
(a) Average calculated as (Sum of Columns (G) through (S)) ÷ 13.  
(b) The allocator in Col. (U) must be zero unless otherwise authorized by order from the FERC. This page will only be populated at such time that CWIP is approved to be included within rate base by FERC.

Attachment H-4A, Attachment 18  
page 1 of 1  
For the 12 months ended 12/31/2026

Ln.	(A) Text Description	(B) Allocator	(C) Amount	x	(D) Allocator Output	=	(E) To Transmission
1	<b>FERC Account No. 451</b>						
1.01	Facilities Maintenance	DA	74,289		1.0000		74,289
1.02					-		-
1.XX							
2	Sum of Lines 1.01 through 1.XX		74,289				74,289
3	<b>FERC Account No. 454 (d)</b>						
3.01	Pole Attachment	DA	78,263		1.0000		78,263
3.02	Joint Use	DA	191,258		1.0000		191,258
3.03	Affiliated Rents	WS	1,015,227		0.0673		68,375
4	Sum of Lines 3.01 through 3.03		1,284,748				337,896
5	<b>FERC Account No. 456 (e)</b>						
5.01	Firm Point to Point Revenues	DA	3,188,500		1.0000		3,188,500
5.02	Oyster Creek Interconnection	DA	12,492		1.0000		12,492
5.XX							
6	Sum of Lines 5.01 through 5.XX		3,200,992				3,200,992
7	<b>Other</b>						
7.01					-		-
7.02					-		-
7.XX							
8	Sum of Lines 7.01 through 7.XX		-				-
9	Sum of Lines 2, 4, 6, and 8						<u>3,613,177</u>

**Notes**

(a) Allocator must be DA, TE, TP, GP, WS, CE, or EXCL.

(b) JCP&L may add or remove sublines without a FPA Section 205 filing.

(c) JCP&L to populate column C if item is partially or wholly allocated to the transmission revenue requirement.

(d) Includes income related only to transmission facilities, such as pole attachments, rentals and special use.

(e) Enter revenues from RTO settlements that are associated with NITS and firm Point-to-Point Service for which the load is not included in the divisor to derive JCP&L's zonal rates. Exclude non-firm Point-to-Point revenues and revenues related to RTEP projects.

Ln.	(A) Line Item	(B) Amount	(C) FERC Docket No.	(D) Amort. Start Date	(E) Amort. End Date	(F) Months	(G) Monthly Amort. Expense	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)
								2025 December 31	2026 January 31	2026 February 28/29	2026 March 31	2026 April 30	2026 May 31	2026 June 30	2026 July 31	2026 August 31	2026 September 30	2026 October 31	2026 November 30	2026 December 31	Average (a)	Allocator	To Rate Base	Total Amort. Exp.	To Transmission OpEx	Exp. Acct.
1	<b>FERC Account No. 182.3 (c)</b>																									
1.01	182.3 Item 1	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.02	182.3 Item 2	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.XX	Sum of Lines 1.01 through 1.XX	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	FERC Form No. 1, p.232																									
3																										
4	<b>FERC Account No. 254 (Enter negatives) (c)</b>																									
4.01	254 Item 1	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4.02	254 Item 2	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4.XX	Sum of Lines 4.01 through 4.XX	-					-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	FERC Form No. 1, p.278																									
6																										
7	Totals (Sum of Lines 2 and 5)																									

Notes:  
(a) No costs listed on this attachment shall be recoverable in any way from FERC jurisdictional ratepayers without explicit authorization from the Federal Energy Regulatory Commission. This page will only be populated at such time that it's approved by FERC.

(b) ICP&L may add or remove as many sublines as necessary to list all of the FERC Account No. 182.3 regulatory assets and FERC Account No. 254 regulatory liabilities recorded on its books (in the case of the ATRR) or projected to be on its books (in the case of the PIRR) without filing a Section 205 filing to do so. Adding or removing sublines does not constitute FERC approval for cost recovery.

(c) ICP&L to include only balances attributed to transmission.

(d) ICP&L to not include any regulatory assets/liabilities related to the Tax Cuts and Jobs act of 2017 or any future income tax changes as these Regulatory assets/liabilities will have their own Attachment 15a or any other FAS 109 related balances adjusted for elsewhere within the template.

Notes:  
(a) Column (W) shall equal Column (U) x Column (V) unless the FERC orders ICP&L to exclude the unamortized balance from rate base, at which point Column (W) shall equal zero.

Attachment H-4A, Attachment 20  
page 1 of 1  
For the 12 months ended 12/31/2026

Line	FERC A/C	(A) Title	(B) FERC Form No. 1 Citation	(C) FERC Form No. 1 Balance	(D) TE Allocator	(E) Total Transmission	(F) Transmission Exclusions (a)	(G) To Revenue Req.	(H)	(I)	(J)
1	560	Operation Supervision and Engineering	Page 321.83.b	833,881	0.96870	807,784		807,784			
2	561.1	Load Dispatch-Reliability	Page 321.85.b	534,606	0.96870	517,875		517,875			
3	561.2	Load Dispatch-Monitor and Operate Transmission System	Page 321.86.b	1,668,680	0.96870	1,616,458		1,616,458			
4	561.3	Load-Dispatch-Transmission Service and Scheduling	Page 321.87.b		0.96870	-		-			
5	561.4	Scheduling, System Control and Dispatch Services	Page 321.88.b	228,660	0.96870	221,504	221,504	-			
6	561.5	Reliability, Planning and Standards Development	Page 321.89.b	553,199	0.96870	535,886		535,886			
7	561.6	Transmission Service Studies	Page 321.90.b		0.96870	-		-			
8	561.7	Generation Interconnection Studies	Page 321.91.b	67,061	0.96870	64,962		64,962			
9	561.8	Reliability, Planning and Standards Development Services	Page 321.92.b		0.96870	-		-			
10	562	Station Expenses	Page 321.93.b	5,356,990	0.96870	5,189,341		5,189,341			
11	563	Overhead Lines Expense	Page 321.94.b	7,673,917	0.96870	7,433,759		7,433,759			
12	564	Underground Lines Expense	Page 321.95.b		0.96870	-		-			
13	565	Transmission of Electricity by Others	Page 321.96.b	3,923	0.96870	3,800	3,800	-			
14	566	Miscellaneous Transmission Expense	Page 321.97.b	4,674,344	0.96870	4,528,058	1,915	4,526,143			
15	567	Rents	Page 321.98.b	15,871,784	0.96870	15,375,070		15,375,070			
16	568	Maintenance Supervision and Engineering	Page 321.101.b	4,049,899	0.96870	3,923,156		3,923,156			
17	569	Maintenance of Structures	Page 321.102.b		0.96870	-		-			
18	569.1	Maintenance of Computer Hardware	Page 321.103.b	63,631	0.96870	61,639		61,639			
19	569.2	Maintenance of Computer Software	Page 321.104.b	72,949	0.96870	70,666		70,666			
20	569.3	Maintenance of Communication Equipment	Page 321.105.b	267,145	0.96870	258,785		258,785			
21	569.4	Maintenance of Miscellaneous Regional Transmission Plant	Page 321.106.b		0.96870	-		-			
22	570	Maintenance of Station Equipment	Page 321.107.b	3,511,392	0.96870	3,401,502		3,401,502			
23	571	Maintenance of Overhead Lines	Page 321.108.b	24,954,992	0.96870	24,174,015		24,174,015			
24	572	Maintenance of Underground Lines	Page 321.109.b	-	0.96870	-		-			
25	573	Maintenance of Miscellaneous Transmission Plant	Page 321.110.b	15,751	0.96870	15,258		15,258			
26		Sum of Lines 1 through 25		70,402,804		68,199,518	227,219	67,972,298			

Line	FERC A/C	Title	FERC Form No. 1 Citation	FERC Form No. 1 Balance	Production Exclusion (b)	Total Excluding Production	Allocator	Total Transmission	Transmission Exclusions (a)	To Revenue Req.
27	920	Administrative and General Salaries	Page 323.181.b	85,524		85,524	0.0673	5,760		5,760
28	921	Office Supplies and Expenses	Page 323.182.b	2,250,666		2,250,666	0.0673	151,580		151,580
29	922	Administrative Expenses Transferred - Credit	Page 323.183.b			-	0.0673	-		-
30	923	Outside Services Employed	Page 323.184.b	155,302,265		155,302,265	0.0673	10,459,454	6,809,750	3,649,704
31	924	Property Insurance	Page 323.185.b	1,591,849		1,591,849	0.0673	107,209		107,209
32	925	Injuries and Damages	Page 323.186.b	5,668,481		5,668,481	0.0673	381,767		381,767
33	926	Employee Pensions and Benefits	Page 323.187.b	(14,287,059)		(14,287,059)	0.0673	(962,219)		(962,219)
34	927	Franchise Requirements	Page 323.188.b			-	0.0673	-		-
35	928	Regulatory Commission Expense	Page 323.189.b	3,243,166		3,243,166	1.0000	3,243,166	3,243,166	-
36	929	(Less) Duplicate Charges-Cr.	Page 323.190.b			-	0.0673	-		-
37	930.1	General Advertising Expenses	Page 323.191.b	1,354,567		1,354,567	0.0673	91,229	91,229	-
38	930.2	Miscellaneous General Expenses	Page 323.192.b	3,556,039		3,556,039	0.0673	239,496	234,777	4,718
39	931	Rents	Page 323.193.b	2,959,424		2,959,424	0.0673	199,314		199,314
40	935	Maintenance of General Plant	Page 323.196.b	7,318,793		7,318,793	0.0673	492,913		492,913
41		Sum of Lines 27 through 40		169,043,715	-	169,043,715		14,409,669	10,378,922	4,030,747

Total OpEx (Line 26 + Line 41) \$72,003,045

Notes:

- (a) Excluded costs specifically include, but are not limited to any amortization related to Regulatory Assets for which FERC approval has not been granted, EPRI dues, and non-safety advertising included within 930.1. Regulatory commission expenses within 928 that are directly assigned in total or portions allocated to distribution; accounts 561.4, 561.8, and 575.7 that consist of RTO expenses billed to load-serving entities and account 565 transmission of electricity by others.
- (b) All production labor or expenses to be excluded from A&G accounts.
- (c) JCP&L to include only balances attributable to transmission.