Attachment 1 (Derivation of ACE NITS Charge)

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Line			
1	Transmission Service Annual Revenue Requirement	$	231,657,800
2	Less Total Schedule 12 TEC Included in Line (1)	$	(9,852,470)
3	ACE Customer Share of Schedule 12 TEC included in Line 2	$	5,694,352
4	Total Transmission Costs Borne by ACE Customers	$	227,499,681
5	2026 ACE Network Service Peak		2,709
6	2026 Network Integration Transmission Service Rate (per MW Per Year)	**$**	**83,976.11**

PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for ACE Projects

	Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**June 2026 - May 2027 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share** *per PJM Open Access Transmission Tariff*	**ACE Zone Charges**
7	Upgrade AE portion of Delco Tap	b0265	$ 396,846	89.87%	$ 356,646
8	Replace Monroe 230/69 kV TXfmrs	b0276	$ 611,403	91.28%	$ 558,089
9	Reconductor Union - Corson 138 kV	b0211	$ 1,037,813	65.23%	$ 676,965
10	New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A	$ 1,030,228	1.63%	$ 16,793
11	New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A_dfax	$ 1,030,228	100.00%	$ 1,030,228
12	New 500/230kV Sub on Salem-East Windsor (< 500kV) portion[2]	b0210.B	$ 1,469,181	65.23%	$ 958,347
13	Reconductor the existing Mickleton - Goucestr 230 kV circuit (AE portion)	b1398.5	$ 384,482	0.00%	$ -
14	Build second 230kV parallel from Mickelton to Gloucester	b1398.3.1	$ 1,193,506	0.00%	$ -
15	Upgrade to Mill T2 138/69 kV transformer	b1600	$ 1,427,409	88.83%	$ 1,267,967
16	Orchard-Cumberland Install 2nd 230 kV line	b0210.1	$ 1,265,988	65.23%	$ 825,804
17	Corson Upgrade 138kV Line trap	b0212	$ 5,386	65.23%	$ 3,513
	Total		**$9,852,470**		**$5,694,352**

Attachment 2A – Atlantic City Electric Company Tariff Sheets
Attachment 2B – Public Service Electric and Gas Company Tariff Sheets
Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets
Attachment 2D – Rockland Electric Company Tariff Sheets

Attachment 2A – Atlantic City Electric Company Tariff Sheets

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Fifth~~ Revised Sheet Replaces ~~Sixty-Fourth~~ Revised Sheet No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY
Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge ($/Month)	$6.75	$6.75
Distribution Rates ($/kWH)		
First Block	$0. 095030	$0. 086485
(Summer <= 750 kWh; Winter<= 500kWh)		
Excess kWh	$0. 111568	$0. 086485

Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
Transmission Service Charges ($/kWh):	
Transmission Rate $0.~~035260~~037688	$0.~~035260~~037688
Reliability Must Run Transmission Surcharge	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

AVAILABILITY
Available to residential customers of record who are residential unit owners at a multi-unit dwelling ("MUD"), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 ("L2") charge stations that are installed in the MUD residential unit owner's designated parking space or for service to Level 1 and L2 chargers installed in the residential customer's non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner's main domestic service meter and receive the Residential Service rate schedule.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge ($/Month)	$6.75	$6.75
Distribution Rates ($/kWH)		
First Block (Summer <= 750 kWh; Winter<= 500kWh)	$ 0. 095030	$ 0. 086485
Excess kWh	$ 0. 111568	$ 0. 086485

Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
Transmission Service Charges ($/kWh):	
Transmission Rate $0.~~035260~~037688	$0.~~035260~~037688
Reliability Must Run Transmission Surcharge	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Ride

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Sixth~~ Revised Sheet Replaces ~~Sixty-Fifth~~ Revised Sheet No. 8

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	$13.99	$13.99
Three Phase	$16.27	$16.27
Distribution Demand Charge (per kW)	$3.89	$3.19
Reactive Demand Charge	$0.76	$0.76
(For each kvar over one-third of kW demand**)**		
Distribution Rates ($/kWh)	$0.061560	$0.054488
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
CIEP Standby Fee ($/kWh)	See Rider BGS	
Transmission Demand Charge ($/kW for each kW in excess of 3 kW)	~~$5.92~~ $6.88	~~$5.53~~ $6.49
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.

Date of Issue: ~~**November 25, 2025**~~ **Effective Date:** ~~**December 1, 2025**~~

~~**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**~~
~~**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER24110854**~~
Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Eighth~~ Revised Sheet Replaces ~~Seventh~~ Revised Sheet No. 11a

RATE SCHEDULE MGS-SEVC
(Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year, excluding periods of downtime resulting from factors outside the operator's control, including utility outages, network failures, or vehicle-caused interruptions, as documented and verifiable, to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

This Rate Schedule will remain open until it is re-assessed within the Company's next base rate case filing.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	$13.99	$13.99
Three Phase	$16.27	$16.27
Distribution Demand Charge (per kW)	$0.00	$0.00
Reactive Demand Charge	$0.00	$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates ($/kWh)	$0. 127870	$0. 127870
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
CIEP Standby Fee ($/kWh)	See Rider BGS	
Transmission Demand Charge ($/kW for each kW in excess of 3 kW)	~~$5.92~~ $6.88	~~$5.53~~ $6.49
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.

Date of Issue: ~~March 16, 2026~~ **Effective Date:** ~~June 1, 2026~~

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BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Sixth~~ Revised Sheet Replaces ~~Sixty-Fifth~~ Revised Sheet No. 12

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	$17.56	$17.56
Three Phase	$19.08	$19.08
Distribution Demand Charge (per kW)	$1.98	$1.56
Reactive Demand Charge	$0.49	$0.49
(For each kvar over one-third of kW demand)		
Distribution Rates ($/kWh)	$0. 048232	$0. 046728

Societal Benefits Charge ($/kWh)

Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	`See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
CIEP Standby Fee ($/kWh)	See Rider BGS	
Transmission Demand Charge ($/kW for each kW in excess of 3 kW)	$4.~~84~~96	$4.~~50~~62
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Sixth~~ Revised Sheet Replaces ~~Sixty-Fifth~~ Revised Sheet No. 15

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	$193.22
Distribution Demand Charge ($/kW)	$14.61
Reactive Demand (for each kvar over one-third of kW demand)	$1.10
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$5.~~33~~ 95
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE
Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: ~~**November 25, 2025**~~ **Effective Date:** ~~**December 1, 2025**~~
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Sixty-Sixth~~ Revised Sheet Replaces ~~Sixty-Fifth~~ Revised Sheet No. 17

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE	
Delivery Service Charges:	
Customer Charge	$842.34
Distribution Demand Charge ($/kW)	$13.14
Reactive Demand (for each kvar over one-third of kW demand)	$0.98
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$6.~~05~~06
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	**See Rider BGS**
Basic Generation Service Charge ($/kWh)	**See Rider BGS**
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	**See Rider RGGI**
Infrastructure Investment Program Charge	**See Rider IIP**
Conservation Incentive Program Recovery Charge	**See Rider CIP**

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE
Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **~~Sixty-Third~~ Revised Sheet Replaces ~~Sixty-Second~~ Revised Sheet No.19**

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY
Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge	
Maximum billed demand within the most recent 12 billing months.	
Less than 5,000 kW	$131.75
5,000 – 9,000 kW	$4,363.57
Greater than 9,000 kW	$7,921.01
Distribution Demand Charge ($/kW)	
Maximum billed demand within the most recent 12 billing months.	
Less than 5,000 kW	$5.05
5,000 – 9,000 kW	$3.90
Greater than 9,000 kW	$1.97
Reactive Demand (for each kvar over one-third of kW demand)	$0.65
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$~~6.12~~7.54
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

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BPU NJ No. 11 Electric Service - Section IV ~~Thirty-Second~~ Revised Sheet Replaces ~~Thirtieth-First~~ Revised Sheet No. 19a

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY
Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	$128.21
5,000 – 9,000 kW	$4,246.42
Greater than 9,000 kW	$19,316.15

Distribution Demand Charge ($/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	$3.11
5,000 – 9,000 kW	$2.43
Greater than 9,000 kW	$0.18
Reactive Demand (for each kvar over one-third of kW demand)	$0.50

Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$~~2.92~~3.99
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

Date of Issue: ~~November 25, 2025~~ **Effective Date:** ~~December 1, 2025~~

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service – Section IV ~~Eighty-Sixth~~ Revised Sheet Replaces ~~Eighty-Fifth~~ Revised Sheet No. 21

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY

RATES

Distribution:

Service and Demand (per day per connection)	$0.183205
Energy (per day for each kW of effective load)	$0.882429
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline See Rider SBC	
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
Transmission Rate ($/kWh)	$ 0.~~010095~~010750
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION
Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **~~Forty-Fifth~~ Revised Sheet Replaces ~~Forty-Fourth~~ Revised Sheet No. 34**

RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

Standby Service is defined as a charge imposed by an electric public utility upon a distributed generation facility for the recovery of costs necessary to make energy available to the generation facility during a customer facility power generation outage. The additional electrical energy available is defined as the customer's Generating Capacity. The Generating Capacity is the amount of the customer owned electrical energy source, as specified by the installed name plate capacity, available and intended for the customer's use.

This rider is required when non-intermittent electric or other power requirements are supplied by the customer's own power-producing equipment, with a Generating Capacity available to the customer during a power outage greater than 100 kilowatts (kW).

DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Generating Capacity" as defined above.

During a billing month in which the demand determination is during a forced outage or mutually agreed upon customer's scheduled maintenance shutdown, the Standby Service Charge may be waived upon request with the Company's approval.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

Tariff	TransmissionStandByRate ($/kW)	DistributionStandByRate ($/kW)
MGS-Secondary and MGS-SEVC	$~~0.89~~	$0.52
MGS Primary	$0.~~73~~	$0.26
AGS Secondary	$0.~~80~~	$2.19
AGS Primary	$0.91	$1.97
TGS Sub Transmission	$0.~~44~~	$0.00
TGS Transmission	$0.~~44~~	$0.00
	60	

Date of Issue: ~~**November 25, 2025**~~ **Effective Date:** ~~**December 1, 2025**~~

~~**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company**~~
~~**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER24110854**~~
Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **~~Fourth-~~Revised Sheet Replaces ~~Third~~ Sheet No. 43c**

RIDER (BGS) continued
Basic Generation Service (BGS)

Transmission Enhancement Charge
This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in $ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	RS	MGS Secondary And MGS-SEVC	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/ CSL	DDC
VEPCo	0.000561	0.000339	0.000299	0.000256	0.000218	0.000196	-	0.000163
TrAILCo	0.~~000295~~00 0319	0.~~000160~~00 0186	0.~~000131~~00 0135	0.~~000133~~00 0144	0.~~000124~~00 0126	0.~~000097~~00 0113	-	0.~~000085~~00 0091
PSE&G	0.001270	0.000768	0.000676	0.000577	0.000492	0.000441	-	0.000371
PPL	0.000104	0.000063	0.000055	0.000047	0.000041	0.000036	-	0.000031
PECO	0.~~000220~~00 0214	0.~~000118~~00 0125	0.~~000098~~00 0092	0.~~000099~~00 0097	0.~~000092~~00 0084	0.~~000071~~00 0076	-	0.~~000064~~00 0062
Pepco	0.~~000021~~00 0020	0.000012	0.~~000010~~00 0009	0.000010	0.~~000009~~00 0007	0.~~000006~~00 0007	-	0.~~000006~~00 0005
MAIT	0.000041	0.000025	0.000021	0.000018	0.000016	0.000014	-	0.000012
JCP&L	0.000028	0.000017	0.000015	0.000013	0.000011	0.000010	-	0.000009
EL05-121	-	-	-	-	-	-	-	-
Delmarva	0.~~000011~~00 0010	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.~~000047~~00 0051	0.~~000026~~00 0030	0.~~000021~~00 0022	0.~~000021~~00 0023	0.000020	0.~~000015~~00 0018	-	0.~~000014~~00 0015
AEP-East	0.000074	0.000044	0.000038	0.000033	0.000029	0.000026	-	0.000021
Silver Run	0.000284	0.000171	0.000150	0.000129	0.000110	0.000098	-	0.000082
NIPSCO	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-0.000001	-0.000001	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000159	0.000096	0.000084	0.000073	0.000062	0.000055	-	0.000047
NextEra	0.~~000007~~00 0016	0.~~000004~~00 0009	0.~~000003~~00 0006	0.~~000003~~00 0007	0.~~000003~~00 0006	0.~~000002~~00 0005	-	0.~~000002~~00 0004
VLT	0.000014	0.000009	0.000007	0.000006	0.000005	0.000004		0.000004
Total	**0.003174**	**0.001905**	**0.001617**	**0.001440**	**0.001234**	**0.001105**	**-**	**0.000922**

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~

~~BPU Docket No. ER24110854~~Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY
Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge ($/Month)	$6.75	$6.75
Distribution Rates ($/kWH)		
First Block	$0. 095030	$0. 086485
(Summer <= 750 kWh; Winter<= 500kWh)		
Excess kWh	$0. 111568	$0. 086485
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
Transmission Service Charges ($/kWh):		
Transmission Rate	$0.037688	$0.037688
Reliability Must Run Transmission Surcharge	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

AVAILABILITY
Available to residential customers of record who are residential unit owners at a multi-unit dwelling (“MUD”), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 (“L2”) charge stations that are installed in the MUD residential unit owner’s designated parking space or for service to Level 1 and L2 chargers installed in the residential customer’s non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner’s main domestic service meter and receive the Residential Service rate schedule.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge ($/Month)	$6.75	$6.75
Distribution Rates ($/kWH)		
First Block (Summer <= 750 kWh; Winter<= 500kWh)	$ 0. 095030	$ 0. 086485
Excess kWh	$ 0. 111568	$ 0. 086485
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
Transmission Service Charges ($/kWh):		
Transmission Rate	$0.037688	$0.037688
Reliability Must Run Transmission Surcharge	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Ride	

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 8

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	$13.99	$13.99
Three Phase	$16.27	$16.27
Distribution Demand Charge (per kW)	$3.89	$3.19
Reactive Demand Charge	$0.76	$0.76
(For each kvar over one-third of kW demand**)**		
Distribution Rates ($/kWh)	$0.061560	$0.054488
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
CIEP Standby Fee ($/kWh)	See Rider BGS	
Transmission Demand Charge ($/kW for each kW in excess of 3 kW)	$6.88	$6.49
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.

Date of Issue: **Effective Date:**

Issued by:

RATE SCHEDULE MGS-SEVC
(Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year, excluding periods of downtime resulting from factors outside the operator's control, including utility outages, network failures, or vehicle-caused interruptions, as documented and verifiable, to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

This Rate Schedule will remain open until it is re-assessed within the Company's next base rate case filing.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	$13.99	$13.99
Three Phase	$16.27	$16.27
Distribution Demand Charge (per kW)	$0.00	$0.00
Reactive Demand Charge	$0.00	$0.00
(For each kvar over one-third of kW demand**)**		
Distribution Rates ($/kWh)	$0. 127870	$0. 127870
Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
CIEP Standby Fee ($/kWh)	See Rider BGS	
Transmission Demand Charge ($/kW for each kW in excess of 3 kW)	$6.88	$6.49
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.

Date of Issue: **Effective Date:**

Issued by:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 12

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	**WINTER** October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	$17.56	$17.56
Three Phase	$19.08	$19.08
Distribution Demand Charge (per kW)	$1.98	$1.56
Reactive Demand Charge	$0.49	$0.49
(For each kvar over one-third of kW demand)		
Distribution Rates ($/kWh)	$0. 048232	$0. 046728

Societal Benefits Charge ($/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	`See Rider SBC	
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC	
CIEP Standby Fee ($/kWh)	See Rider BGS	
Transmission Demand Charge ($/kW for each kW in excess of 3 kW)	$4.96	$4.62
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000	
Transmission Enhancement Charge ($/kWh)	See Rider BGS	
Basic Generation Service Charge ($/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.

Date of Issue: **Effective Date:**

Issued by:

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 15

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	$193.22
Distribution Demand Charge ($/kW)	$14.61
Reactive Demand (for each kvar over one-third of kW demand)	$1.10
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$5.95
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE
Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 17

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	$842.34
Distribution Demand Charge ($/kW)	$13.14
Reactive Demand (for each kvar over one-third of kW demand)	$0.98
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$6.06
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	**See Rider BGS**
Basic Generation Service Charge ($/kWh)	**See Rider BGS**
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	**See Rider RGGI**
Infrastructure Investment Program Charge	**See Rider IIP**
Conservation Incentive Program Recovery Charge	**See Rider CIP**

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY
Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge	
Maximum billed demand within the most recent 12 billing months.	
Less than 5,000 kW	$131.75
5,000 – 9,000 kW	$4,363.57
Greater than 9,000 kW	$7,921.01
Distribution Demand Charge ($/kW)	
Maximum billed demand within the most recent 12 billing months.	
Less than 5,000 kW	$5.05
5,000 – 9,000 kW	$3.90
Greater than 9,000 kW	$1.97
Reactive Demand (for each kvar over one-third of kW demand)	$0.65
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$7.54
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 19a

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY
Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge	
Maximum billed demand within the most recent 12 billing months.	
Less than 5,000 kW	$128.21
5,000 – 9,000 kW	$4,246.42
Greater than 9,000 kW	$19,316.15
Distribution Demand Charge ($/kW)	
Maximum billed demand within the most recent 12 billing months.	
Less than 5,000 kW	$3.11
5,000 – 9,000 kW	$2.43
Greater than 9,000 kW	$0.18
Reactive Demand (for each kvar over one-third of kW demand)	$0.50
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
CIEP Standby Fee ($/kWh)	See Rider BGS
Transmission Demand Charge ($/kW)	$3.99
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

BPU NJ No. 11 Electric Service – Section IV Revised Sheet Replaces Revised Sheet No. 21

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY

RATES

Distribution:

Service and Demand (per day per connection)	$0.183205
Energy (per day for each kW of effective load)	$0.882429
Societal Benefits Charge ($/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline See Rider SBC	
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) ($/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)	See Rider SEC
Transmission Rate ($/kWh)	$ 0.010750
Reliability Must Run Transmission Surcharge ($/kWh)	$0.000000
Transmission Enhancement Charge ($/kWh)	See Rider BGS
Basic Generation Service Charge ($/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION
Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 34

RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

Standby Service is defined as a charge imposed by an electric public utility upon a distributed generation facility for the recovery of costs necessary to make energy available to the generation facility during a customer facility power generation outage. The additional electrical energy available is defined as the customer's Generating Capacity. The Generating Capacity is the amount of the customer owned electrical energy source, as specified by the installed name plate capacity, available and intended for the customer's use.

This rider is required when non-intermittent electric or other power requirements are supplied by the customer's own power-producing equipment, with a Generating Capacity available to the customer during a power outage greater than 100 kilowatts (kW).

DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Generating Capacity" as defined above.

During a billing month in which the demand determination is during a forced outage or mutually agreed upon customer's scheduled maintenance shutdown, the Standby Service Charge may be waived upon request with the Company's approval.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

Tariff	TransmissionStandByRate ($/kW)	DistributionStandByRate ($/kW)
MGS-Secondary and MGS-SEVC	$1.03	$0.52
MGS Primary	$0.74	$0.26
AGS Secondary	$0.89	$2.19
AGS Primary	$0.91	$1.97
TGS Sub Transmission	$0.60	$0.00
TGS Transmission	$0.60	$0.00

Date of Issue: **Effective Date:**

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **Revised Sheet Replaces Sheet No. 43c**

RIDER (BGS) continued
Basic Generation Service (BGS)

Transmission Enhancement Charge
This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in $ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

	Rate Class							
	RS	MGS Secondary And MGS-SEVC	MGS Primary	AGS Secondary	AGS Primary	TGS	SPL/ CSL	DDC
VEPCo	0.000561	0.000339	0.000299	0.000256	0.000218	0.000196	-	0.000163
TrAILCo	0.000319	0.000186	0.000135	0.000144	0.000126	0.000113	-	0.000091
PSE&G	0.001270	0.000768	0.000676	0.000577	0.000492	0.000441	-	0.000371
PPL	0.000104	0.000063	0.000055	0.000047	0.000041	0.000036	-	0.000031
PECO	0.000214	0.000125	0.000092	0.000097	0.000084	0.000076	-	0.000062
Pepco	0.000020	0.000012	0.000009	0.000010	0.000007	0.000007	-	0.000005
MAIT	0.000041	0.000025	0.000021	0.000018	0.000016	0.000014	-	0.000012
JCP&L	0.000028	0.000017	0.000015	0.000013	0.000011	0.000010	-	0.000009
EL05-121	-	-	-	-	-	-	-	-
Delmarva	0.000010	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000051	0.000030	0.000022	0.000023	0.000020	0.000018	-	0.000015
AEP-East	0.000074	0.000044	0.000038	0.000033	0.000029	0.000026	-	0.000021
Silver Run	0.000284	0.000171	0.000150	0.000129	0.000110	0.000098	-	0.000082
NIPSCO	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000159	0.000096	0.000084	0.000073	0.000062	0.000055	-	0.000047
NextEra	0.000016	0.000009	0.000006	0.000007	0.000006	0.000005	-	0.000004
VLT	0.000014	0.000009	0.000007	0.000006	0.000005	0.000004		0.000004
Total	**0.003174**	**0.001905**	**0.001617**	**0.001440**	**0.001234**	**0.001105**	**-**	**0.000922**

Date of Issue: **Effective Date:**

Issued by:

Attachment 2B – Public Service Electric and Gas Company Tariff Sheets

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 76**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **XXX Revised Sheet No. 76**

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES:
Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL
Charges per kilowatt-hour:

	For usage in each of the months of October through May		For usage in each of the months of June through September	
Rate Schedule	Transmission Charges	Charges Including SUT	Transmission Charges	Charges Including SUT
RS	~~$ 0.064507~~ $ 0.064531	~~$ 0.0686781~~ $ 0.068806	~~$ 0.064507~~ $ 0.064531	~~$ 0.068781~~ $ 0.068806
RS-TOU 3P On-Peak	~~0.073541~~ 0.073568	~~0.0~~78413 0.078442	~~0.147081~~ 0.147136	~~0.156825~~ 0.156884
RS-TOU 3P Mid-Peak	~~0.073541~~ 0.073568	~~0.078413~~ 0.078442	~~0.073541~~ 0.073568	~~0.078413~~ 0.078442
RS-TOU 3P Off-Peak	0.000000	0.000000	0.000000	0.000000
RHS	~~0.033200~~ 0.033213	~~0.035400~~ 0.035413	~~0.033200~~ 0.033213	~~0.035400~~ 0.035413
RLM On-Peak	~~0.162065~~ 0.162138	~~0.172802~~ 0.172880	~~0.162065~~ 0.162138	~~0.172802~~ 0.172880
RLM Off-Peak	0.000000	0.000000	0.000000	0.000000
WH	0.000000	0.000000	0.000000	0.000000
WHS	0.000000	0.000000	0.000000	0.000000
HS	~~0.027607~~ 0.027604	~~0.029436~~ 0.029433	~~0.027607~~ 0.027604	~~0.029436~~ 0.029433
BPL	0.000000	0.000000	0.000000	0.000000
BPL-POF	0.000000	0.000000	0.000000	0.000000
PSAL	0.000000	0.000000	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:
Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt-hour:

	For usage in each of the months of October through May		For usage in each of the months of June through September	
Rate Schedule	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	$ 0.083497	$ 0.089029	$ 0.083041	$ 0.088542
GLP Night Use	0.076545	0.081616	0.066864	0.071294
LPL-Sec. under 500 kW				
On-Peak	0.089432	0.095357	0.097616	0.104083
Off-Peak	0.076545	0.081616	0.066864	0.071294

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 79**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **XXX Revised Sheet No. 79**

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.. $ 10.1065
Charge including New Jersey Sales and Use Tax (SUT) .... $ 10.7761

Charge applicable in the months of October through May .... $ 10.1065
Charge including New Jersey Sales and Use Tax (SUT) .... $ 10.7761

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC .... $ 163,047.79 per MW per year
PJM Reliability Must Run Charge .... $ 0.00 per MW per month
PJM Transmission Enhancements
Trans-Allegheny Interstate Line Company .... ~~$ 43.31~~$ 44.73 per MW per month
Virginia Electric and Power Company .... $ 99.71 per MW per month
Midcontinent Independent System Operator .... ~~$ 0.01~~$ 0.00 per MW per month
PPL Electric Utilities Corporation.. $ 192.10 per MW per month
American Electric Power Service Corporation...................................... $ 15.83 per MW per month
Atlantic City Electric Company ....~~$ 8.11~~$ 7.60 per MW per month
Delmarva Power and Light Company... ~~$ 1.30~~$ 1.26 per MW per month
Potomac Electric Power Company .... ~~$ 2.26~~$ 2.17 per MW per month
Baltimore Gas and Electric Company... ~~$ 4.26~~$ 4.60 per MW per month
Jersey Central Power and Light .... $ 71.10 per MW per month
Mid Atlantic Interstate Transmission.. $ 33.87 per MW per month
PECO Energy Company... ~~$ 17.49~~$ 18.16 per MW per month
Silver Run Electric, Inc .... $ 35.81 per MW per month
Northern Indiana Public Service Company.. $ 0.75 per MW per month
Commonwealth Edison Company .... ~~$ 0.13~~$ 0.26 per MW per month
South First Energy Operating Company.. $ 0.43 per MW per month
Duquesne Light Company .... ~~$ 0.30~~$ 0.29 per MW per month
Transource Pennsylvania LLC .... $ 29.26 per MW per month
NextEra Energy .... ~~$ 1.58~~$ 2.90 per MW per month
RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2 ....$ 0.00 per MW per month
Valley Link Transmission Maryland/Virginia/West Virginia...............$ 2.47 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months ....~~$14.1474~~ $ 14.1506
Charge including New Jersey Sales and Use Tax (SUT) ....~~$15.0847~~ $ 15.0881

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 83**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **XXX Revised Sheet No. 83**

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for
Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the
FERC Electric Tariff of the PJM Interconnection, LLC .... $ 163,047.79 per MW per year
PJM Reliability Must Run Charge...$ 0.00 per MW per month
PJM Transmission Enhancements
Trans-Allegheny Interstate Line Company ....~~$ 43.31~~$ 44.73 per MW per month
Virginia Electric and Power Company ....$ 99.71 per MW per month
Midcontinent Independent System Operator ....~~$ 0.01~~$ 0.00 per MW per month
PPL Electric Utilities Corporation..$ 192.10 per MW per month
American Electric Power Service Corporation...............................$ 15.83 per MW per month
Atlantic City Electric Company..~~$ 8.11~~$ 7.60 per MW per month
Delmarva Power and Light Company ....~~$ 1.30~~$ 1.26 per MW per month
Potomac Electric Power Company ....~~$ 2.26~~$ 2.17 per MW per month
Baltimore Gas and Electric Company....................................~~$ 4.26~~$ 4.60 per MW per month
Jersey Central Power and Light..$ 71.10 per MW per month
Mid Atlantic Interstate Transmission...$ 33.87 per MW per month
PECO Energy Company...~~$ 17.49~~$ 18.16 per MW per month
Silver Run Electric, Inc..$ 35.81 per MW per month
Northern Indiana Public Service Company.....................................$ 0.75 per MW per month
Commonwealth Edison Company ....~~$ 0.13~~$ 0.26 per MW per month
South First Energy Operating Company...$ 0.43 per MW per month
Duquesne Light Company ....~~$ 0.30~~$ 0.29 per MW per month
Transource Pennsylvania LLC..$ 29.26 per MW per month
NextEra Energy ....~~$ 1.58~~$ 2.90 per MW per month
RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2 ....$ 0.00 per MW per month
Valley Link Transmission Maryland/Virginia/West Virginia..............$ 2.47 per MW per month

Above rates converted to a charge per kW of Transmission
Obligation, applicable in all months .... ~~$ 14.1474~~$ 14.1506
Charge including New Jersey Sales and Use Tax (SUT) ....~~$15.0847~~ $ 15.0881

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

Charge	Charge Including SUT
$ 0.101158	$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 76**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **XXX Revised Sheet No. 76**

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

	For usage in each of the months of October through May		For usage in each of the months of June through September	
Rate Schedule	Transmission Charges	Charges Including SUT	Transmission Charges	Charges Including SUT
RS	$ 0.064531	$ 0.068806	$ 0.064531	$ 0.068806
RS-TOU 3P On-Peak	0.073568	0.078442	0.147136	0.156884
RS-TOU 3P Mid-Peak	0.073568	0.078442	0.073568	0.078442
RS-TOU 3P Off-Peak	0.000000	0.000000	0.000000	0.000000
RHS	0.033213	0.035413	0.033213	0.035413
RLM On-Peak	0.162138	0.172880	0.162138	0.172880
RLM Off-Peak	0.000000	0.000000	0.000000	0.000000
WH	0.000000	0.000000	0.000000	0.000000
WHS	0.000000	0.000000	0.000000	0.000000
HS	0.027604	0.029433	0.027604	0.029433
BPL	0.000000	0.000000	0.000000	0.000000
BPL-POF	0.000000	0.000000	0.000000	0.000000
PSAL	0.000000	0.000000	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

	For usage in each of the months of October through May		For usage in each of the months of June through September	
Rate Schedule	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	$ 0.083497	$ 0.089029	$ 0.083041	$ 0.088542
GLP Night Use	0.076545	0.081616	0.066864	0.071294
LPL-Sec. under 500 kW				
On-Peak	0.089432	0.095357	0.097616	0.104083
Off-Peak	0.076545	0.081616	0.066864	0.071294

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 79**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **XXX Revised Sheet No. 79**

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.......... $ 10.1065
Charge including New Jersey Sales and Use Tax (SUT).......... $ 10.7761

Charge applicable in the months of October through May.......... $ 10.1065
Charge including New Jersey Sales and Use Tax (SUT).......... $ 10.7761

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.
Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC.......... $ 163,047.79 per MW per year
PJM Reliability Must Run Charge.......... $ 0.00 per MW per month
PJM Transmission Enhancements
Trans-Allegheny Interstate Line Company.......... $ 44.73 per MW per month
Virginia Electric and Power Company.......... $ 99.71 per MW per month
Midcontinent Independent System Operator.......... $ 0.00 per MW per month
PPL Electric Utilities Corporation.......... $ 192.10 per MW per month
American Electric Power Service Corporation.......... $ 15.83 per MW per month
Atlantic City Electric Company.......... $ 7.60 per MW per month
Delmarva Power and Light Company.......... $ 1.26 per MW per month
Potomac Electric Power Company.......... $ 2.17 per MW per month
Baltimore Gas and Electric Company.......... $ 4.60 per MW per month
Jersey Central Power and Light.......... $ 71.10 per MW per month
Mid Atlantic Interstate Transmission.......... $ 33.87 per MW per month
PECO Energy Company.......... $ 18.16 per MW per month
Silver Run Electric, Inc.......... $ 35.81 per MW per month
Northern Indiana Public Service Company.......... $ 0.75 per MW per month
Commonwealth Edison Company.......... $ 0.26 per MW per month
South First Energy Operating Company.......... $ 0.43 per MW per month
Duquesne Light Company.......... $ 0.29 per MW per month
Transource Pennsylvania LLC.......... $ 29.26 per MW per month
NextEra Energy.......... $ 2.90 per MW per month
RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2.......... $ 0.00 per MW per month
Valley Link Transmission Maryland/Virginia/West Virginia.......... $ 2.47 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.......... $ 14.1506
Charge including New Jersey Sales and Use Tax (SUT).......... $ 15.0881

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

PUBLIC SERVICE ELECTRIC AND GAS COMPANY **XXX Revised Sheet No. 83**
Superseding
B.P.U.N.J. No. 17 ELECTRIC **XXX Revised Sheet No. 83**

BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	$ 163,047.79 per MW per year
PJM Reliability Must Run Charge	$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	$ 44.73 per MW per month
Virginia Electric and Power Company	$ 99.71 per MW per month
Midcontinent Independent System Operator	$ 0.00 per MW per month
PPL Electric Utilities Corporation	$ 192.10 per MW per month
American Electric Power Service Corporation	$ 15.83 per MW per month
Atlantic City Electric Company	$ 7.60 per MW per month
Delmarva Power and Light Company	$ 1.26 per MW per month
Potomac Electric Power Company	$ 2.17 per MW per month
Baltimore Gas and Electric Company	$ 4.60 per MW per month
Jersey Central Power and Light	$ 71.42 per MW per month
Mid Atlantic Interstate Transmission	$ 33.87 per MW per month
PECO Energy Company	$ 18.16 per MW per month
Silver Run Electric, Inc	$ 35.81 per MW per month
Northern Indiana Public Service Company	$ 0.75 per MW per month
Commonwealth Edison Company	$ 0.26 per MW per month
South First Energy Operating Company	$ 0.43 per MW per month
Duquesne Light Company	$ 0.29 per MW per month
Transource Pennsylvania LLC	$ 29.26 per MW per month
NextEra Energy	$ 2.90 per MW per month
RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2	$ 0.00 per MW per month
Valley Link Transmission Maryland/Virginia/West Virginia	$ 2.47 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	$ 14.1506
Charge including New Jersey Sales and Use Tax (SUT)	$ 15.0881

DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE

Charges per kilowatt-hour:

Charge	Charge Including SUT
$ 0.101158	$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Attachment 2C – Jersey Central Power & Light Tariff Company Tariff Sheets

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 14 ELECTRIC - PART III | **~~12th~~ XX Rev. Sheet No. 42**
Superseding ~~11th~~ XX Rev. Sheet No. 42

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of $0.000000 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **$0.000000** per KWH

Effective **July 15, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **$0.002142** per KWH
VEPCO-TEC surcharge of $0.000441 per KWH
PPL-TEC surcharge of $0.000525 per KWH
AEP-East-TEC surcharge of $0.000066 per KWH
MAIT-TEC surcharge of $0.000162 per KWH
EL05-121-TEC surcharge of $0.000000 per KWH
SRE-TEC surcharge of **$0.000170** per KWH
NIPSCO-TEC surcharge of **$0.000002** per KWH
SFC-TEC surcharge of **$0.000002** per KWH
Transource-TEC surcharge of **$0.000128** Per KWH
VLT-TEC surcharge of **$0.000011** Per KWH

Effective **September 1, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **$0.000224** per KWH
ACE-TEC surcharge of **$0.000076** per KWH
PECO-TEC surcharge of **$0.000061** per KWH
Delmarva-TEC surcharge of **$0.000005** per KWH
PEPCO-TEC surcharge of **$0.000011** per KWH
BG&E-TEC surcharge of **$0.000019** per KWH
COMED-TEC surcharge of **$0.000001** Per KWH
Duquesne-TEC surcharge of **$0.000000** Per KWH
NextEra-TEC surcharge of **$0.000013** Per KWH

3) BGS Reconciliation Charge per KWH: $0.004441 (includes Sales and Use Tax as provided in Rider SUT)
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: ~~July 8, 2026~~ **______________Effective: ~~July 15, 2026~~**

Filed pursuant to Order of Board of Public Utilities
Docket No. __________ ~~ER26030090~~ dated ~~June 30, 2026~~

Issued by William Douglas Mokoid, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

~~12th~~ XX Rev. Sheet No. 44

BPU No. 14 ELECTRIC - PART III **Superseding ~~11th~~ XX Rev. Sheet No. 44**

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	EL18-680Fm715-TEC
GS and GST	**$0.000000**
GP	**$0.000000**
GT	**$0.000000**
GT – High Tension Service	**$0.000000**

Effective **July 15, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	VEPCO-TEC	PPL-TEC	AEP-East-TEC	MAIT-TEC
GS and GST	**$0.002142**	**$0.000441**	**$0.000525**	**$0.000066**	**0.000162**
GP	**$0.001225**	**$0.000253**	**$0.000300**	**$0.000037**	**0.000093**
GT	**$0.001045**	**$0.000215**	**$0.000256**	**$0.000032**	**0.000079**
GT – High Tension Service	**$0.000331**	**$0.000068**	**$0.000081**	**$0.000011**	**0.000025**

	EL05-121-TEC	SRE-TEC	NIPSCO-TEC	SFC-TEC	Transource-TEC
GS and GST	**$0.000000**	**$0.000170**	**$0.000002**	**$0.000002**	**$0.000128**
GP	**$0.000000**	**$0.000097**	**$0.000001**	**$0.000001**	**$0.000074**
GT	**$0.000000**	**$0.000083**	**$0.000001**	**$0.000001**	**$0.000062**
GT – High Tension Service	**$0.000000**	**$0.000027**	**$0.000000**	**$0.000000**	**$0.000020**

	VLT-TEC
GS and GST	**$0.000011**
GP	**$0.000006**
GT	**$0.000005**
GT – High Tension Service	**$0.000002**

Effective **September 1, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	TRAILCO-TEC	ACE-TEC	PECO-TEC	Delmarva-TEC
GS and GST	**$0.000224**	**$0.000076**	**$0.000061**	**$0.000005**
GP	**$0.000123**	**$0.000042**	**$0.000033**	**$0.000003**
GT	**$0.000108**	**$0.000036**	**$0.000030**	**$0.000003**
GT – High Tension Service	**$0.000029**	**$0.000010**	**$0.000007**	**$0.000001**

	PEPCO-TEC	BG&E-TEC	COMED-TEC	Duquesne-TEC	NextEra-TEC
GS and GST	**$0.000011**	**$0.000019**	**$0.000001**	**$0.000000**	**$0.000013**
GP	**$0.000005**	**$0.000011**	**$0.000000**	**$0.000000**	**$0.000006**
GT	**$0.000005**	**$0.000010**	**$0.000000**	**$0.000000**	**$0.000006**
GT – High Tension Service	**$0.000001**	**$0.000002**	**$0.000000**	**$0.000000**	**$0.000001**

4) BGS Reconciliation Charge per KWH: ($0.002524) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Issued: ~~July 8, 2026~~ ______________ **Effective: ~~July 15, 2026~~**

Filed pursuant to Order of Board of Public Utilities

Docket No. ___________ ~~ER26030090~~ dated ~~June 30, 2026~~

Issued by William Douglas Mokoid, President

300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 42
BPU No. 14 ELECTRIC - PART III **Superseding XX Rev. Sheet No. 42**

Rider BGS-RSCP
Basic Generation Service – Residential Small Commercial Pricing
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)

2) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED. Effective September 1, 2019, a RMR surcharge of $0.000000 per KWH (includes Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage.

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

EL18-680FM715-TEC surcharge of **$0.000000** per KWH

Effective **July 15, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

PSEG-TEC surcharge of **$0.002142** per KWH
VEPCO-TEC surcharge of **$0.000441** per KWH
PPL-TEC surcharge of **$0.000525** per KWH
AEP-East-TEC surcharge of **$0.000066** per KWH
MAIT-TEC surcharge **of $0.000162** per KWH
EL05-121-TEC surcharge of **$0.000000** per KWH
SRE-TEC surcharge of **$0.000170** per KWH
NIPSCO-TEC surcharge of **$0.000002** per KWH
SFC-TEC surcharge of **$0.000002** per KWH
Transource-TEC surcharge of **$0.000128** Per KWH
VLT-TEC surcharge of **$0.000011** Per KWH

Effective **September 1, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage, except lighting under Service Classifications OL, SVL, MVL, ISL and LED:

TRAILCO-TEC surcharge of **$0.000224** per KWH
ACE-TEC surcharge of **$0.000076** per KWH
PECO-TEC surcharge of **$0.000061** per KWH
Delmarva-TEC surcharge of **$0.000005** per KWH
PEPCO-TEC surcharge of **$0.000011** per KWH
BG&E-TEC surcharge of **$0.000019** per KWH
COMED-TEC surcharge of **$0.000001** Per KWH
Duquesne-TEC surcharge of **$0.000000** Per KWH
NextEra-TEC surcharge of **$0.000013** Per KWH

3) BGS Reconciliation Charge per KWH: $0.004441 (includes Sales and Use Tax as provided in Rider SUT)
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

JERSEY CENTRAL POWER & LIGHT COMPANY

XX Rev. Sheet No. 44

BPU No. 14 ELECTRIC - PART III **Superseding XX Rev. Sheet No. 44**

Rider BGS-CIEP

Basic Generation Service – Commercial Industrial Energy Pricing

(Applicable to Service Classifications GP and GT and Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective **December 15, 2021**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	EL18-680Fm715-TEC
GS and GST	**$0.000000**
GP	**$0.000000**
GT	**$0.000000**
GT – High Tension Service	**$0.000000**

Effective **July 15, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	PSEG-TEC	VEPCO-TEC	PPL-TEC	AEP-East-TEC	MAIT-TEC
GS and GST	**$0.002142**	**$0.000441**	**$0.000525**	**$0.000066**	**0.000162**
GP	**$0.001225**	**$0.000253**	**$0.000300**	**$0.000037**	**0.000093**
GT	**$0.001045**	**$0.000215**	**$0.000256**	**$0.000032**	**0.000079**
GT – High Tension Service	**$0.000331**	**$0.000068**	**$0.000081**	**$0.000011**	**0.000025**

	EL05-121-TEC	SRE-TEC	NIPSCO-TEC	SFC-TEC	Transource-TEC
GS and GST	**$0.000000**	**$0.000170**	**$0.000002**	**$0.000002**	**$0.000128**
GP	**$0.000000**	**$0.000097**	**$0.000001**	**$0.000001**	**$0.000074**
GT	**$0.000000**	**$0.000083**	**$0.000001**	**$0.000001**	**$0.000062**
GT – High Tension Service	**$0.000000**	**$0.000027**	**$0.000000**	**$0.000000**	**$0.000020**

	VLT-TEC
GS and GST	**$0.000011**
GP	**$0.000006**
GT	**$0.000005**
GT – High Tension Service	**$0.000002**

Effective **September 1, 2026**, the following TEC surcharges (include Sales and Use Tax as provided in Rider SUT) will be added to the BGS Transmission Charge applicable to all KWH usage:

	TRAILCO-TEC	ACE-TEC	PECO-TEC	Delmarva-TEC
GS and GST	**$0.000224**	**$0.000076**	**$0.000061**	**$0.000005**
GP	**$0.000123**	**$0.000042**	**$0.000033**	**$0.000003**
GT	**$0.000108**	**$0.000036**	**$0.000030**	**$0.000003**
GT – High Tension Service	**$0.000029**	**$0.000010**	**$0.000007**	**$0.000001**

	PEPCO-TEC	BG&E-TEC	COMED-TEC	Duquesne-TEC	NextEra-TEC
GS and GST	**$0.000011**	**$0.000019**	**$0.000001**	**$0.000000**	**$0.000013**
GP	**$0.000005**	**$0.000011**	**$0.000000**	**$0.000000**	**$0.000006**
GT	**$0.000005**	**$0.000010**	**$0.000000**	**$0.000000**	**$0.000006**
GT – High Tension Service	**$0.000001**	**$0.000002**	**$0.000000**	**$0.000000**	**$0.000001**

4) BGS Reconciliation Charge per KWH: ($0.002524) (includes Sales and Use Tax as provided in Rider SUT)
The above BGS Reconciliation Charge recovers the difference between the costs for the provision of Basic Generation Service and the revenues from BGS Customers for Basic Generation Service and is subject to quarterly true-ups.

Attachment 2D – Rockland Electric Company Tariff Sheets

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	Summer Months*	Other Months
All kWh .... @	1.809 ¢ per kWh	1.809 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh .... @	2.187 ¢ per kWh	2.187 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, Zero Emission Certificate Recovery Charge, Electric Generation/Capacity Cost Deferral and Recovery.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder. The Company's Electric Generation/Capacity Cost Deferral and Recovery as described in General Information Section No. 35 shall apply to all customers taking service under this Rate Schedule.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	Summer Months*	Other Months
Secondary Voltage Service Only		
All kWh ....@	1.247 ¢ per kWh	1.247 ¢ per kWh
Primary Voltage Service Only		
All kWh ....@	0.984 ¢ per kWh	0.984 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

		Summer Months*	Other Months
All kWh	.....@	1.809 ¢ per kWh	1.809 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh	.....@	0.935 ¢ per kWh	0.935 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, Zero Emission Certificate Recovery Charge, Electric Generation/Capacity Cost Deferral and Recovery.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder. The Company's Electric Generation/Capacity Cost Deferral and Recovery as described in General Information Section No. 35 shall apply to all customers taking service under this Rate Schedule.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		Primary	High Voltage Distribution
Demand Charge			
Period I	All kW @	$3.12 per kW	$3.12 per kW
Period II	All kW @	0.82 per kW	0.82 per kW
Period III	All kW @	3.12 per kW	3.12 per kW
Period IV	All kW @	0.82 per kW	0.82 per kW
Usage Charge			
Period I	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period II	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period III	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period IV	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		Primary	High Voltage Distribution
All Periods	All kWh @	0.711 ¢ per kWh	0.711 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.618 ¢ per kWh during the billing months of October through May and 5.848 ¢ per kWh during the summer billing months, a Transmission Charge of 0.490 ¢ per kWh and a Transmission Surcharge of 0.711 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of $26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

Attachment 3 – Proposed ACE Transmission Rate Design

Atlantic City Electric Company

Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026
Change in FERC Formual Based Rate

	Control Sheet Revenues per Monthly UB	Calculation	2025 PLCs as of June 24, 2025 @ 19 hours*	Calculation	Calculation	Calculation
	2025 Booked Total Revenue ($)	**Annualized Transmission Revenue based on Current Billing Determinants ($)**	**Transmission Peak Load Share (kW)**	**Transmission Revenue based on Peak Load Share ($)**	**Increase/(Decrease) ($)**	**(%)**
Residential						
Residential*	$ 925,579,079	$ 131,087,315	1,664,364	$ 140,112,892	$ 9,025,577	0.98%
Commercial and Industrial						
MGS Secondary*	$ 232,147,641	$ 25,457,624	353,426	$ 29,752,844	$ 4,295,220	1.85%
MGS Primary	$ 13,321,416	$ 1,769,243	21,538	$ 1,813,198	$ 43,955	0.33%
AGS Secondary	$ 107,214,267	$ 21,123,925	280,211	$ 23,589,337	$ 2,465,412	2.30%
AGS Primary	$ 28,885,654	$ 7,338,069	87,359	$ 7,354,238	$ 16,170	0.06%
TGS - Subtransmission	$ 12,683,689	$ 5,965,501	87,317	$ 7,350,711	$ 1,385,209	10.92%
TGS - Transmission	$ 12,431,793	$ 3,293,786	53,414	$ 4,496,630	$ 1,202,844	9.68%
SPL/CSL	$ 25,827,831	$ -	-	$ -	$ -	0.00%
DDC	$ 899,373	$ 142,492	1,802	$ 151,734	$ 9,242	1.03%
Subtotal Commercial and Industrial	$ 433,411,663	$ 65,090,640	885,069	$ 74,508,691	$ 9,418,052	2.17%
Total Jurisdiction	$ 1,358,990,742	$ 196,177,955	2,549,433	$ 214,621,583	$ 18,443,628	1.36%

Wholesale Transmission Rate	$ 83.98
Rate Including Regulatory Assessment	$ 84.18

*MGS Secondary includes MGS Secondary and MGS Secondary Electric Vehicle Charging

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Residential ("RS")

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
kWh	3,964,054,398	$ 0.035260	$ 0.033069	$ 131,087,315	$ 0.002277	$ 0.035346	$ 0.037688
Transmission Rate Change				$ 9,025,577			

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Monthly General Service - Secondary (MGS Secondary) and Monthly General Service - Secondry Electric Vehicle Charging (MGS SEVC)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Demand							
SUM > 3 KW	1,891,032	$ 5.92	$ 5.55	$ 10,495,228	$ 0.900000	$ 6.45	$ 6.88
WIN > 3 KW	2,882,928	$ 5.53	$ 5.19	$ 14,962,396	$ 0.900000	$ 6.09	$ 6.49
TOTAL KW	4,773,960			$ 25,457,624			
Transmission Rate Change				$ 4,295,220			

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Monthly General Service - Primary (MGS Primary)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Demand							
SUM > 3 KW	150,441	$ 4.84	$ 4.54	$ 683,002	$ 0.11	$ 4.65	$ 4.96
WIN > 3 KW	257,403	$ 4.50	$ 4.22	$ 1,086,241	$ 0.11	$ 4.33	$ 4.62
TOTAL KW	407,844			$ 1,769,243			
Transmission Rate Change				$ 43,955			

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Annual General Service Secondary (AGS Secondary)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Demand KW	4,224,785	$ 5.33	$ 5.00	$ 21,123,925	$ 0.58	$ 5.58	$ 5.95
Transmission Rate Change				$ 2,465,412			

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Annual General Service Primary (AGS Primary)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Demand KW	1,294,192	$ 6.05	$ 5.67	$ 7,338,069	$ 0.01	$ 5.68	$ 6.06
Transmission Rate Change				$ 16,170			

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Sub Transmission General Service (TGS)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Demand KW	1,039,286	$ 6.12	$ 5.74	$ 5,965,501	$ 1.33	$ 7.07	$ 7.54
Transmission Rate Change				$ 1,385,209			

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Transmission General Service (TGS)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Demand KW	1,202,112	$ 2.92	$ 2.74	$ 3,293,786	$ 1.00	$ 3.74	$ 3.99
Transmission Rate Change				$ 1,202,844			

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Street and Private Lighting (SPL)
Contributed Street Lighting (CSL)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Kilowatthour charge							
Annual	65,318,668	$ -	$ -	$ -	$ -	$ -	$ -
Transmission Rate Change				$ -	$ -		

ATLANTIC CITY ELECTRIC
Proposed Transmission Rate Design
Formula Rate Effective September 1, 2026

Direct Distribution Connection (DDC)

	Billing Determinants	Rate	Rate w/o SUT	Annualized Present Revenue w/o SUT	Rate Adjustment	Proposed Rate w/o SUT	Proposed Rate w/SUT
Kilowatthour charge							
Annual	15,049,872	$ 0.010095	$ 0.009468	$ 142,492	$ 0.000614	$ 0.010082	$ 0.010750
Transmission Rate Change				$ 9,242			

Atlantic City Electric Company
Standby Rate Development
Formula Rate Effective September 1, 2026

Rate Schedule	Demand Rates ($/kW) Transmission		Standby Rates ($/kW) Transmission		Transmission Standby Factor
MGS Secondary	$	6.88	$	1.03	0.15
MGS Primary	$	4.96	$	0.74	0.15
AGS Secondary	$	5.95	$	0.89	0.15
AGS Primary	$	6.06	$	0.91	0.15
TGS Transmission	$	3.99	$	0.60	0.15

Attachment 4A – Translation of 2026/2027 Schedule 12 Charges into Rates – ACE
Attachment 4B – Translation of 2026/2027 Schedule 12 Charges into Rates – PSE&G
Attachment 4C – Translation of 2026/2027 Schedule 12 Charges into Rates – JCP&L
Attachment 4D – Translation of 2026/2027 Schedule 12 Charges into Rates – RECO

Attachment 4A – Translation of 2026/2027 Schedule 12 Charges into Rates – ACE

Atlantic City Electric Company
Proposed TrAIL CO Projects Transmission Enhancement Charge (TrAIL Co Project-TEC Surcharge) effective September 1, 2026

Transmission Enhancement Costs Allocated to ACE Zone (2026)	$	158,080
	$	158,080
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate ($/MW)	$	58.35

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2026 - May 2027 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,664	$ 1,165,418	3,905,653,948	$ 0.000298	$ 0.000299	$ 0.000319
MGS Secondary	353	$ 247,475	1,423,344,480	$ 0.000174	$ 0.000174	$ 0.000186
MGS Primary	22	$ 15,082	118,503,951	$ 0.000127	$ 0.000127	$ 0.000135
AGS Secondary	280	$ 196,209	1,451,920,890	$ 0.000135	$ 0.000135	$ 0.000144
AGS Primary	87	$ 61,170	519,237,765	$ 0.000118	$ 0.000118	$ 0.000126
TGS	141	$ 98,543	933,284,376	$ 0.000106	$ 0.000106	$ 0.000113
SPL/CSL	-	$ -	73,389,376	$ -	$ -	$ -
DDC	2	$ 1,262	14,778,525	$ 0.000085	$ 0.000085	$ 0.000091
	2,549	$ 1,785,159	8,440,113,310			

Atlantic City Electric Company
Proposed BG&E Projects Transmission Enhancement Charge (BG&E Project-TEC Surcharge) effective September 1, 2026

Transmission Enhancement Costs Allocated to ACE Zone (2026)	$	25,645
	$	25,645
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate ($/MW)	$	9.47

Rate Class	Col. 1 Transmission Obligation (MW)		Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2026 - May 2027 (kWh)		Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)		Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)		Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,664	$	189,065	3,905,653,948	$	0.000048	$	0.000048	$	0.000051
MGS Secondary	353	$	40,148	1,423,344,480	$	0.000028	$	0.000028	$	0.000030
MGS Primary	22	$	2,447	118,503,951	$	0.000021	$	0.000021	$	0.000022
AGS Secondary	280	$	31,831	1,451,920,890	$	0.000022	$	0.000022	$	0.000023
AGS Primary	87	$	9,924	519,237,765	$	0.000019	$	0.000019	$	0.000020
TGS	141	$	15,986	933,284,376	$	0.000017	$	0.000017	$	0.000018
SPL/CSL	-	$	-	73,389,376	$	-	$	-	$	-
DDC	2	$	205	14,778,525	$	0.000014	$	0.000014	$	0.000015
	2,549	$	289,605	8,440,113,310						

Atlantic City Electric Company
Proposed DPL Projects Transmission Enhancement Charge (DPL Project-TEC Surcharge) effective September 1, 2026

Transmission Enhancement Costs Allocated to ACE Zone (2026)	$	4,934
	$	4,934
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate ($/MW)	$	1.82

Rate Class	Col. 1 Transmission Obligation (MW)		Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2026 - May 2027 (kWh)		Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)		Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)		Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,664	$	36,375	3,905,653,948	$	0.000009	$	0.000009	$	0.000010
MGS Secondary	353	$	7,724	1,423,344,480	$	0.000005	$	0.000005	$	0.000005
MGS Primary	22	$	471	118,503,951	$	0.000004	$	0.000004	$	0.000004
AGS Secondary	280	$	6,124	1,451,920,890	$	0.000004	$	0.000004	$	0.000004
AGS Primary	87	$	1,909	519,237,765	$	0.000004	$	0.000004	$	0.000004
TGS	141	$	3,076	933,284,376	$	0.000003	$	0.000003	$	0.000003
SPL/CSL	-	$	-	73,389,376	$	-	$	-	$	-
DDC	2	$	39	14,778,525	$	0.000003	$	0.000003	$	0.000003
	2,549	$	55,719	8,440,113,310						

Atlantic City Electric Company
Proposed PEPCO Projects Transmission Enhancement Charge (PEPCO Project-TEC Surcharge) effective September 1, 2026

Transmission Enhancement Costs Allocated to ACE Zone (2026)	$	9,958
	$	9,958
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate ($/MW)	$	3.68

Rate Class	Col. 1 Transmission Obligation (MW)		Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2026 - May 2027 (kWh)		Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)		Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)		Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,664	$	73,416	3,905,653,948	$	0.000019	$	0.000019	$	0.000020
MGS Secondary	353	$	15,590	1,423,344,480	$	0.000011	$	0.000011	$	0.000012
MGS Primary	22	$	950	118,503,951	$	0.000008	$	0.000008	$	0.000009
AGS Secondary	280	$	12,360	1,451,920,890	$	0.000009	$	0.000009	$	0.000010
AGS Primary	87	$	3,853	519,237,765	$	0.000007	$	0.000007	$	0.000007
TGS	141	$	6,208	933,284,376	$	0.000007	$	0.000007	$	0.000007
SPL/CSL	-	$	-	73,389,376	$	-	$	-	$	-
DDC	2	$	80	14,778,525	$	0.000005	$	0.000005	$	0.000005
	2,549	$	112,457	8,440,113,310						

Atlantic City Electric Company
Proposed Duquesne Projects Transmission Enhancement Charge (Duquesne Surcharge) effective September 1, 2026

Transmission Enhancement Costs Allocated to ACE Zone (2026)	$	844
	$	844
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate ($/MW)	$	0.31

Rate Class	Col. 1 Transmission Obligation (MW)		Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2026 - May 2027 (kWh)		Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)		Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)		Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,664	$	6,220	3,905,653,948	$	0.000002	$	0.000002	$	0.000002
MGS Secondary	353	$	1,321	1,423,344,480	$	0.000001	$	0.000001	$	0.000001
MGS Primary	22	$	80	118,503,951	$	0.000001	$	0.000001	$	0.000001
AGS Secondary	280	$	1,047	1,451,920,890	$	0.000001	$	0.000001	$	0.000001
AGS Primary	87	$	326	519,237,765	$	0.000001	$	0.000001	$	0.000001
TGS	141	$	526	933,284,376	$	0.000001	$	0.000001	$	0.000001
SPL/CSL	-	$	-	73,389,376	$	-	$	-	$	-
DDC	2	$	7	14,778,525	$	-	$	-	$	-
	2,549	$	9,527	8,440,113,310						

Atlantic City Electric Company
Proposed CW Edison Projects Transmission Enhancement Charge (CW Edison-TEC Surcharge) effective September 1, 2026

Transmission Enhancement Costs Allocated to ACE Zone (2026)	$	518
	$	518
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate ($/MW)	$	0.19

Rate Class	Col. 1 Transmission Obligation (MW)		Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2026 - May 2027 (kWh)		Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)		Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)		Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,664	$	3,818	3,905,653,948	$	0.000001	$	0.000001	$	0.000001
MGS Secondary	353	$	811	1,423,344,480	$	0.000001	$	0.000001	$	0.000001
MGS Primary	22	$	49	118,503,951	$	-	$	-	$	-
AGS Secondary	280	$	643	1,451,920,890	$	-	$	-	$	-
AGS Primary	87	$	200	519,237,765	$	-	$	-	$	-
TGS	141	$	323	933,284,376	$	-	$	-	$	-
SPL/CSL	-	$	-	73,389,376	$	-	$	-	$	-
DDC	2	$	4	14,778,525	$	-	$	-	$	-
	2,549	$	5,848	8,440,113,310						

Atlantic City Electric Company
Proposed PECO Projects Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2026

Transmission Enhancement Costs Allocated to ACE Zone (2026)	$	106,542
	$	106,542
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate ($/MW)	$	39.33

Rate Class	Col. 1 Transmission Obligation (MW)		Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2026 - May 2027 (kWh)		Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)		Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)		Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,664	$	785,465	3,905,653,948	$	0.000201	$	0.000201	$	0.000214
MGS Secondary	353	$	166,793	1,423,344,480	$	0.000117	$	0.000117	$	0.000125
MGS Primary	22	$	10,165	118,503,951	$	0.000086	$	0.000086	$	0.000092
AGS Secondary	280	$	132,241	1,451,920,890	$	0.000091	$	0.000091	$	0.000097
AGS Primary	87	$	41,227	519,237,765	$	0.000079	$	0.000079	$	0.000084
TGS	141	$	66,416	933,284,376	$	0.000071	$	0.000071	$	0.000076
SPL/CSL	-	$	-	73,389,376	$	-	$	-	$	-
DDC	2	$	851	14,778,525	$	0.000058	$	0.000058	$	0.000062
	2,549	$	1,203,157	8,440,113,310						

Atlantic City Electric Company
Proposed NextEra Projects Transmission Enhancement Charge (NextEra Surcharge) effective September 1, 2026

Transmission Enhancement Costs Allocated to ACE Zone (2026)	$	7,713
	$	7,713
2026 ACE Zone Transmission Peak Load (MW)		2,709
Transmission Enhancement Rate ($/MW)	$	2.85

Rate Class	Col. 1 Transmission Obligation (MW)	Col. 2 Allocated Cost Recovery	Col. 3 BGS Eligible Sales June 2026 - May 2027 (kWh)	Col. 4 = Col. 2/Col. 3 Transmission Enhancement Charge ($/kWh)	Col. 5 = Col. 4 x 1/(1-Effective Rate) Transmission Enhancement Charge w/ BPU Assessment ($/kWh)	Col. 6 = Col. 5 x 1.06625 Transmission Enhancement Charge w/ SUT ($/kWh)
RS	1,664	$ 56,859	3,905,653,948	$ 0.000015	$ 0.000015	$ 0.000016
MGS Secondary	353	$ 12,074	1,423,344,480	$ 0.000008	$ 0.000008	$ 0.000009
MGS Primary	22	$ 736	118,503,951	$ 0.000006	$ 0.000006	$ 0.000006
AGS Secondary	280	$ 9,573	1,451,920,890	$ 0.000007	$ 0.000007	$ 0.000007
AGS Primary	87	$ 2,984	519,237,765	$ 0.000006	$ 0.000006	$ 0.000006
TGS	141	$ 4,808	933,284,376	$ 0.000005	$ 0.000005	$ 0.000005
SPL/CSL	-	$ -	73,389,376	$ -	$ -	$ -
DDC	2	$ 62	14,778,525	$ 0.000004	$ 0.000004	$ 0.000004
	2,549	$ 87,095	8,440,113,310			

Project Transmission Enhancement Charge - TEC Surcharge

	Rate Class							
	RS	**MGS Secondary & MGS-SEVC**	**MGS Primary**	**AGS Secondary**	**AGS Primary**	**TGS**	**SPL/CSL**	**DDC**
VEPCo	0.000561	0.000339	0.000299	0.000256	0.000218	0.000196	-	0.000163
TrAILCo	0.000295	0.000160	0.000131	0.000133	0.000124	0.000097	-	0.000085
PSE&G	0.001270	0.000768	0.000676	0.000577	0.000492	0.000441	-	0.000371
PPL	0.000104	0.000063	0.000055	0.000047	0.000041	0.000036	-	0.000031
PECO	0.000220	0.000118	0.000098	0.000099	0.000092	0.000071	-	0.000064
Pepco	0.000021	0.000012	0.000010	0.000010	0.000009	0.000006	-	0.000006
MAIT	0.000041	0.000025	0.000021	0.000018	0.000016	0.000014	-	0.000012
JCP&L	0.000028	0.000017	0.000015	0.000013	0.000011	0.000010	-	0.000009
EL05-121	-	-	-	-	-	-	-	-
Delmarva	0.000011	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000047	0.000026	0.000021	0.000021	0.000020	0.000015	-	0.000014
AEP - East	0.000074	0.000044	0.000038	0.000033	0.000029	0.000026	-	0.000021
Silver Run	0.000284	0.000171	0.000150	0.000129	0.000110	0.000098	-	0.000082
NIPSCO	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000159	0.000096	0.000084	0.000073	0.000062	0.000055	-	0.000047
NextEra	0.000007	0.000004	0.000003	0.000003	0.000003	0.000002	-	0.000002
VLT	0.000014	0.000009	0.000007	0.000006	0.000005	0.000004	-	0.000004
Total Filed 3/18/26 Pending Approval	0.003144	0.001862	0.001616	0.001425	0.001239	0.001077	-	0.000916

	RS	**MGS Secondary & MGS-SEVC**	**MGS Primary**	**AGS Secondary**	**AGS Primary**	**TGS**	**SPL/CSL**	**DDC**
VEPCo	0.000561	0.000339	0.000299	0.000256	0.000218	0.000196	-	0.000163
TrAILCo	0.000319	0.000186	0.000135	0.000144	0.000126	0.000113	-	0.000091
PSE&G	0.001270	0.000768	0.000676	0.000577	0.000492	0.000441	-	0.000371
PPL	0.000104	0.000063	0.000055	0.000047	0.000041	0.000036	-	0.000031
PECO	0.000214	0.000125	0.000092	0.000097	0.000084	0.000076	-	0.000062
Pepco	0.000020	0.000012	0.000009	0.000010	0.000007	0.000007	-	0.000005
MAIT	0.000041	0.000025	0.000021	0.000018	0.000016	0.000014	-	0.000012
JCP&L	0.000028	0.000017	0.000015	0.000013	0.000011	0.000010	-	0.000009
EL05-121	-	-	-	-	-	-	-	-
Delmarva	0.000010	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000051	0.000030	0.000022	0.000023	0.000020	0.000018	-	0.000015
AEP - East	0.000074	0.000044	0.000038	0.000033	0.000029	0.000026	-	0.000021
Silver Run	0.000284	0.000171	0.000150	0.000129	0.000110	0.000098	-	0.000082
NIPSCO	0.000003	0.000002	0.000002	0.000001	0.000001	0.000001	-	0.000001
CW Edison	0.000001	0.000001	-	-	-	-	-	-
ER18-680 and Form 715	-	-	-	-	-	-	-	-
SFC	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000159	0.000096	0.000084	0.000073	0.000062	0.000055	-	0.000047
NextEra	0.000016	0.000009	0.000006	0.000007	0.000006	0.000005	-	0.000004
VLT	0.000014	0.000009	0.000007	0.000006	0.000005	0.000004	-	0.000004
Total Proposed TEC Effective 9/1/2026	0.003174	0.001905	0.001617	0.001440	0.001234	0.001105	-	0.000922

Attachment 4B – Translation of 2026/2027 Schedule 12 Charges into Rates – PSE&G

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027
Calculation of costs and monthly PJM charges for Trans-Allegheny Interstate Line Company Projects

TEC Charges for June 2026 through May 2027	$	5,491,025.56		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	44.73	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	536.76	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ 0.204005	**$ 0.000204**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ 0.104990	**$ 0.000105**
RLM	70.2	73,514.0	$ 0.512563	**$ 0.000513**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ 0.087262	**$ 0.000087**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

Transmission Charge Adjustment - BGS-RSCP

PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027

Calculation of costs and monthly PJM charges for Baltimore Gas and Electric Company Projects

TEC Charges for June 2026 through May 2027	$	565,226.16		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	4.60	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	55.20	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ 0.020980	**$ 0.000021**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ 0.010797	**$ 0.000011**
RLM	70.2	73,514.0	$ 0.052712	**$ 0.000053**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ 0.008974	**$ 0.000009**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027
Calculation of costs and monthly PJM charges for Atlantic City Electric Company Projects

TEC Charges for June 2026 through May 2027	$	933,012.99		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	7.60	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	91.20	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ 0.034662	**$ 0.000035**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ 0.017839	**$ 0.000018**
RLM	70.2	73,514.0	$ 0.087089	**$ 0.000087**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ 0.014827	**$ 0.000015**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027
Calculation of costs and monthly PJM charges for Delmarva Power and Light Company Projects

TEC Charges for June 2026 through May 2027	$	154,117.28		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	1.26	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	15.12	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ 0.005747	**$ 0.000006**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ 0.002957	**$ 0.000003**
RLM	70.2	73,514.0	$ 0.014438	**$ 0.000014**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ 0.002458	**$ 0.000002**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027
Calculation of costs and monthly PJM charges for Potomac Electric Power Company Projects

TEC Charges for June 2026 through May 2027	$	266,459.96		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	2.17	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	26.04	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ 0.009897	**$ 0.000010**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ 0.005093	**$ 0.000005**
RLM	70.2	73,514.0	$ 0.024866	**$ 0.000025**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ 0.004233	**$ 0.000004**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027
Calculation of costs and monthly PJM charges for Duquesne Light Company Projects

TEC Charges for June 2026 through May 2027	$	35,279.01		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	0.29	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	3.48	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ 0.001323	**$ 0.000001**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ 0.000681	**$ 0.000001**
RLM	70.2	73,514.0	$ 0.003323	**$ 0.000003**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ 0.000566	**$ 0.000001**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027
Calculation of costs and monthly PJM charges for Commonwealth Edison Company Projects

TEC Charges for June 2026 through May 2027	$	32,466.29		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	0.26	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	3.12	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ 0.001186	**$ 0.000001**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ 0.000610	**$ 0.000001**
RLM	70.2	73,514.0	$ 0.002979	**$ 0.000003**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ 0.000507	**$ 0.000001**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027
Calculation of costs and monthly PJM charges for PECO Energy Company Projects

TEC Charges for June 2026 through May 2027	$	2,228,873.30		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	18.16	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	217.92	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ 0.082824	**$ 0.000083**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ 0.042625	**$ 0.000043**
RLM	70.2	73,514.0	$ 0.208096	**$ 0.000208**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ 0.035428	**$ 0.000035**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027
Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator Projects

TEC Charges for June 2026 through May 2027	$	577.27		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	-	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	-	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ -	**$ -**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ -	**$ -**
RLM	70.2	73,514.0	$ -	**$ -**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ -	**$ -**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

Transmission Charge Adjustment - BGS-RSCP
PJM Schedule 12 - Transmission Enhancement Charges for June 2026 through May 2027
Calculation of costs and monthly PJM charges for NextEra Energy Projects

TEC Charges for June 2026 through May 2027	$	356,156.37		
PSE&G Zonal Transmission Load for Effective Yr. (MW)		10,229.5		
Term (Months)		12		
OATT rate	$	2.90	/MW/month	all values show w/o NJ SUT
converted to $/MW/yr =	$	34.80	/MW/yr	

Rate Class	Transmission Obligation - MW	Total Annual Energy - MWh	Energy Charge - $/MWh	Energy Charge - $/kWh
RS	5,196.0	13,671,229.9	$ 0.013226	**$ 0.000013**
RS-TOU 3P	0.0	0.0		
RHS	13.4	68,507.1	$ 0.006807	**$ 0.000007**
RLM	70.2	73,514.0	$ 0.033231	**$ 0.000033**
WH	0.0	211.0	$ -	**$ -**
WHS	0.0	8.0	$ -	**$ -**
HS	1.4	8,611.5	$ 0.005658	**$ 0.000006**
PSAL	0.0	134,705.0	$ -	**$ -**
BPL	0.0	300,714.0	$ -	**$ -**

RS-TOU 3P Transmission Rate Calculation

Item #		Summer	Winter	Total
1	Annual RS Sales - MWh	5,665,303	8,005,926	13,671,230
2	RS Transmission Rate (w/o SUT) - $/kWh			0.064531
3	RS Transmission Revenue - $k			882,218
4	RS-TOU 3P Energy Profile			
	on-peak	18.83%	17.31%	17.97%
	mid-peak	63.18%	61.03%	61.96%
	off-peak	17.99%	21.67%	20.08%
		100.00%	**100.00%**	**100.00%**
5	Annual RS Sales - MWh			
	on-peak	1,067,054	1,385,495	2,452,549
	mid-peak	3,579,091	4,885,679	8,464,770
6	Annual RS on-peak + off-peak sales - MWh			10,917,319
7	Average rate for on-peak & off-peak Period			0.080809
8	Price Factors			
	on-peak	2	1	
	mid-peak	1	1	
9	Adjustment Factor			0.910394
10	RS-TOU 3P Transmission Rates (w/o SUT) - $/kWh			
	on-peak	0.147136	0.073568	
	mid-peak	0.073568	0.073568	
11	Annual RS-TOU 3P Transmission Revenue if serving RS load			
	on-peak	157,002	101,928	258,930
	mid-peak	263,307	359,430	622,736
	Total	**420,309**	**461,358**	**881,666**
12	Difference in Annual Revenue RS vs RS TOU 3P serving RS load - $k			(551.7983)
13	SUT Factor			1.06625
14	RS-TOU 3P Transmission Rates (w/ SUT) - $/kWh			
	on-peak	**0.156884**	**0.078442**	
	mid-peak	**0.078442**	**0.078442**	

Attachment 4C – Translation of 2026/2027 Schedule 12 Charges into Rates – JCP&L

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed Trailco Project Transmission Enhancement Charge (Trailco-TEC Surcharge) effective September 1, 2026
To reflect FERC-approved Trailco Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2026 - May 2027

2026/2027 Average Monthly Trailco-TEC Costs Allocated to JCP&L Zone	$326,193.17	(1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40	
Trailco-Transmission Enhancement Rate ($/MW-month)	$52.00	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	September 1, 2026 Trailco-TEC Surcharge ($/kWh)	September 1, 2026 Trailco-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,611.9	$3,501,572	16,656,254,357	$0.000210	$0.000224
Primary	265.8	$165,861	1,445,103,124	$0.000115	$0.000123
Transmission @ 34.5 kV	222.0	$138,546	1,365,546,016	$0.000101	$0.000108
Transmission @ 230 kV	18.0	$11,233	413,074,785	$0.000027	$0.000029
Total	6,117.8	$3,817,212	19,879,978,281		

(1) Cost Allocation of Trailco Project Schedule 12 Charges to JCP&L Zone for 2026/2027
(2) Based on Trailco Project costs from June 2026 through May 2027
(3) September 2026 through August 2027

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.40	MW
4	Trailco-Transmission Enhancement Costs	$3,396,682	= Line 3 x $52 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.19	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed BG&E Project Transmission Enhancement Charge (BG&E-TEC Surcharge) effective September 1, 2026
To reflect FERC-approved BG&E Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2026 - May 2027

2026/2027 Average Monthly BG&E-TEC Costs Allocated to JCP&L Zone	$28,679.76	(1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40	
BG&E-Transmission Enhancement Rate ($/MW-month)	$4.57	

				September 1, 2026	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	BG&E-TEC Surcharge ($/kWh)	BG&E-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,611.9	$307,867	16,656,254,357	$0.000018	$0.000019
Primary	265.8	$14,583	1,445,103,124	$0.000010	$0.000011
Transmission @ 34.5 kV	222.0	$12,181	1,365,546,016	$0.000009	$0.000010
Transmission @ 230 kV	18.0	$988	413,074,785	$0.000002	$0.000002
Total	6,117.8	$335,619	19,879,978,281		

(1) Cost Allocation of BG&E Project Schedule 12 Charges to JCP&L Zone for 2026/2027
(2) Based on BG&E Project costs from June 2026 through May 2027
(3) September 2026 through August 2027

<u>BGS-RSCP Transmission Payment Adjustment</u>

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.40	MW
4	BG&E-Transmission Enhancement Costs	$298,516	= Line 3 x $4.57 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.02	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed ACE Project Transmission Enhancement Charge (ACE-TEC Surcharge) effective September 1, 2026
To reflect FERC-approved ACE Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2026 - May 2027

2026/2027 Average Monthly ACE-TEC Costs Allocated to JCP&L Zone	$110,332.06	(1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40	
ACE-Transmission Enhancement Rate ($/MW-month)	$17.59	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	September 1, 2026 ACE-TEC Surcharge ($/kWh)	ACE-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,611.9	$1,184,377	16,656,254,357	$0.000071	$0.000076
Primary	265.8	$56,101	1,445,103,124	$0.000039	$0.000042
Transmission @ 34.5 kV	222.0	$46,862	1,365,546,016	$0.000034	$0.000036
Transmission @ 230 kV	18.0	$3,799	413,074,785	$0.000009	$0.000010
Total	6,117.8	$1,291,139	19,879,978,281		

(1) Cost Allocation of ACE Project Schedule 12 Charges to JCP&L Zone for 2026/2027
(2) Based on ACE Project costs from June 2026 through May 2027
(3) September 2026 through August 2027

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.40	MW
4	ACE-Transmission Enhancement Costs	$1,148,993	= Line 3 x $17.59 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.07	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed Delmarva Project Transmission Enhancement Charge (Delmarva-TEC Surcharge) effective September 1, 2026
To reflect FERC-approved Delmarva Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2026 - May 2027

2026/2027 Average Monthly Delmarva-TEC Costs Allocated to JCP&L Zone	$8,470.69	(1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40	
Delmarva-Transmission Enhancement Rate ($/MW-month)	$1.35	

BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	September 1, 2026 Delmarva-TEC Surcharge ($/kWh)	Delmarva-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,611.9	$90,930	16,656,254,357	$0.000005	$0.000005
Primary	265.8	$4,307	1,445,103,124	$0.000003	$0.000003
Transmission @ 34.5 kV	222.0	$3,598	1,365,546,016	$0.000003	$0.000003
Transmission @ 230 kV	18.0	$292	413,074,785	$0.000001	$0.000001
Total	6,117.8	$99,127	19,879,978,281		

(1) Cost Allocation of Delmarva Project Schedule 12 Charges to JCP&L Zone for 2026/2027
(2) Based on Delmarva Project costs from June 2026 through May 2027
(3) September 2026 through August 2027

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.40	MW
4	Delmarva-Transmission Enhancement Costs	$88,183	= Line 3 x $1.35 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.01	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed PEPCO Project Transmission Enhancement Charge (PEPCO-TEC Surcharge) effective September 1, 2026
To reflect FERC-approved PEPCO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2026 - May 2027

2026/2027 Average Monthly PEPCO-TEC Costs Allocated to JCP&L Zone	$15,236.16	(1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40	
PEPCO-Transmission Enhancement Rate ($/MW-month)	$2.43	

				September 1, 2026	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	PEPCO-TEC Surcharge ($/kWh)	PEPCO-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,611.9	$163,555	16,656,254,357	$0.000010	$0.000011
Primary	265.8	$7,747	1,445,103,124	$0.000005	$0.000005
Transmission @ 34.5 kV	222.0	$6,471	1,365,546,016	$0.000005	$0.000005
Transmission @ 230 kV	18.0	$525	413,074,785	$0.000001	$0.000001
Total	6,117.8	$178,298	19,879,978,281		

(1) Cost Allocation of PEPCO Project Schedule 12 Charges to JCP&L Zone for 2026/2027
(2) Based on PEPCO Project costs from June 2026 through May 2027
(3) September 2026 through August 2027

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.40	MW
4	PEPCO-Transmission Enhancement Costs	$158,730	= Line 3 x $2.43 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.01	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed PECO Project Transmission Enhancement Charge (PECO-TEC Surcharge) effective September 1, 2026
To reflect FERC-approved PECO Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2026 - May 2027

2026/2027 Average Monthly PECO-TEC Costs Allocated to JCP&L Zone	$89,155.26	(1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40	
PECO-Transmission Enhancement Rate ($/MW-month)	$14.21	

				September 1, 2026	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	PECO-TEC Surcharge ($/kWh)	PECO-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,611.9	$957,051	16,656,254,357	$0.000057	$0.000061
Primary	265.8	$45,333	1,445,103,124	$0.000031	$0.000033
Transmission @ 34.5 kV	222.0	$37,867	1,365,546,016	$0.000028	$0.000030
Transmission @ 230 kV	18.0	$3,070	413,074,785	$0.000007	$0.000007
Total	6,117.8	$1,043,322	19,879,978,281		

(1) Cost Allocation of PECO Project Schedule 12 Charges to JCP&L Zone for 2026/2027
(2) Based on PECO Project costs from June 2026 through May 2027
(3) September 2026 through August 2027

<u>BGS-RSCP Transmission Payment Adjustment</u>

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.40	MW
4	PECO-Transmission Enhancement Costs	$928,209	= Line 3 x $14.21 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.05	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed CW Edison Project Transmission Enhancement Charge (CW Edison-TEC Surcharge) effective September 1, 2026
To reflect FERC-approved CW Edison Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2026 - May 2027

2026/2027 Average Monthly CW Edison-TEC Costs Allocated to JCP&L Zone	$1,291.82	(1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40	
CW Edison-Transmission Enhancement Rate ($/MW-month)	$0.21	

				September 1, 2026	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	CW Edison-TEC Surcharge ($/kWh)	CW Edison-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,611.9	$13,867	16,656,254,357	$0.000001	$0.000001
Primary	265.8	$657	1,445,103,124	$0.000000	$0.000000
Transmission @ 34.5 kV	222.0	$549	1,365,546,016	$0.000000	$0.000000
Transmission @ 230 kV	18.0	$44	413,074,785	$0.000000	$0.000000
Total	6,117.8	$15,117	19,879,978,281		

(1) Cost Allocation of CW Edison Project Schedule 12 Charges to JCP&L Zone for 2026/2027
(2) Based on CW Edison Project costs from June 2026 through May 2027
(3) September 2026 through August 2027

<u>BGS-RSCP Transmission Payment Adjustment</u>

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.40	MW
4	CW Edison-Transmission Enhancement Costs	$13,717	= Line 3 x $0.21 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.00	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed Duquesne Project Transmission Enhancement Charge (Duquesne-TEC Surcharge) effective September 1, 2026
To reflect FERC-approved Duquesne Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2026 - May 2027

2026/2027 Average Monthly Duquesne-TEC Costs Allocated to JCP&L Zone	$0.00	(1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40	
Duquesne-Transmission Enhancement Rate ($/MW-month)	$0.00	

				September 1, 2026	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	Duquesne-TEC Surcharge ($/kWh)	Duquesne-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,611.9	$0	16,656,254,357	$0.000000	$0.000000
Primary	265.8	$0	1,445,103,124	$0.000000	$0.000000
Transmission @ 34.5 kV	222.0	$0	1,365,546,016	$0.000000	$0.000000
Transmission @ 230 kV	18.0	$0	413,074,785	$0.000000	$0.000000
Total	6,117.8	$0	19,879,978,281		

(1) Cost Allocation of Duquesne Project Schedule 12 Charges to JCP&L Zone for 2026/2027
(2) Based on Duquesne Project costs from June 2026 through May 2027
(3) September 2026 through August 2027

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.40	MW
4	Duquesne-Transmission Enhancement Costs	$0	= Line 3 x $0 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.00	= Line 4 / Line 2

Attachment 4c - JCP&L Translation of Schedule 12 Transmission Enhancement Charges into Customer Rates (Riders RSCP and CIEP)

Jersey Central Power & Light Company
Proposed NextEra Project Transmission Enhancement Charge (NextEra-TEC Surcharge) effective September 1, 2026
To reflect FERC-approved NextEra Project Transmission Enhancement Charge (Schedule 12 PJM OATT) effective June 2026 - May 2027

2026/2027 Average Monthly NextEra-TEC Costs Allocated to JCP&L Zone	$17,854.27	(1)
2026 JCP&L Zone Transmission Peak Load (MW)	6,273.40	
NextEra-Transmission Enhancement Rate ($/MW-month)	$2.85	

				September 1, 2026	
BGS by Voltage Level	Retail Transmission Obligation (MW)	Allocated Cost Recovery ($) (2)	BGS Eligible Sales (kWh) (3)	NextEra-TEC Surcharge ($/kWh)	NextEra-TEC Surcharge w/ SUT($/kWh)
Secondary (excluding lighting)	5,611.9	$191,660	16,656,254,357	$0.000012	$0.000013
Primary	265.8	$9,078	1,445,103,124	$0.000006	$0.000006
Transmission @ 34.5 kV	222.0	$7,583	1,365,546,016	$0.000006	$0.000006
Transmission @ 230 kV	18.0	$615	413,074,785	$0.000001	$0.000001
Total	6,117.8	$208,936	19,879,978,281		

(1) Cost Allocation of NextEra Project Schedule 12 Charges to JCP&L Zone for 2026/2027
(2) Based on NextEra Project costs from June 2026 through May 2027
(3) September 2026 through August 2027

BGS-RSCP Transmission Payment Adjustment

Line No.			
1	BGS-RSCP Eligible Sales June through May @ Customer	15,769,297	MWH
2	BGS-RSCP Eligible Sales June through May @ Transmission Node	17,440,369	MWH
3	BGS-RSCP Eligible Transmission Obligation	5,443.40	MW
4	NextEra-Transmission Enhancement Costs	$186,164	= Line 3 x $2.85 x 12
5	Change to Transmission Payment Rates $/MWH (rounded to 2 decimals)	$0.01	= Line 4 / Line 2

Attachment 4D – Translation of 2026/2027 Schedule 12 Charges into Rates – RECO

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (TrAILCo) effective September 1, 2026
To reflect FERC-approved TrAILCo Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2026 - May 2027

2026 Average Monthly TrAILCo-TEC Costs Allocated to RECO	$	18,256	(1)
2026 RECO Zone Transmission Peak Load (MW)		475.3	(2)
Transmission Enhancement Rate ($/MW-month)	$	38.41	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x J8 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales September 2026 - August 2027 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	311.6	65.55%	$	143,609	750,367,000	$	0.00019	$	0.00020
SC2 Secondary	114.5	24.10%	$	52,790	466,526,025	$	0.00011	$	0.00012
SC2 Primary	13.1	2.76%	$	6,040	66,170,000	$	0.00009	$	0.00010
SC3	0.1	0.03%	$	63	309,552	$	0.00020	$	0.00022
SC4	0.0	0.00%	$	-	6,550,000	$	-	$	-
SC6	0.0	0.00%	$	-	5,187,000	$	-	$	-
SC7	35.9	7.55%	$	16,536	251,591,117	$	0.00007	$	0.00007
Total	475.3 (2)	100.00%	$	219,074	1,551,887,695				

(1) Attachment 5A - Cost Allocation of TrAILCo Schedule 12 Charges to RECO Zone for June 2026 - May 2027
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)		1,141,031	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)		1,228,818	MWH
3	BGS-RSCP Eligible Transmission Obligation		475	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	219,080.23	= Line 3 x $37.37 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	460.93	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (BG&E) effective September 1, 2026
To reflect FERC-approved BG&E Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2026 - May 2027

2026 Average Monthly BG&E-TEC Costs Allocated to RECO	$	1,782	(1)
2026 RECO Zone Transmission Peak Load (MW)		475.3	(2)
Transmission Enhancement Rate ($/MW-month)	$	3.75	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x $1,782 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales September 2026 - August 2027 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	311.6	65.55%	$	14,019	750,367,000	$	0.00002	$	0.00002
SC2 Secondary	114.5	24.10%	$	5,153	466,526,025	$	0.00001	$	0.00001
SC2 Primary	13.1	2.76%	$	590	66,170,000	$	0.00001	$	0.00001
SC3	0.1	0.03%	$	6	309,552	$	0.00002	$	0.00002
SC4	0.0	0.00%	$	-	6,550,000	$	-	$	-
SC6	0.0	0.00%	$	-	5,187,000	$	-	$	-
SC7	35.9	7.55%	$	1,614	251,591,117	$	0.00001	$	0.00001
Total	475.3 (2)	100.00%	$	21,386	1,551,887,695				

(1) Attachment 5B - Cost Allocation of BG&E Schedule 12 Charges to RECO Zone for June 2026 - May 2027
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)		1,141,031	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)		1,228,818	MWH
3	BGS-RSCP Eligible Transmission Obligation		475	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	21,385.81	= Line 3 x $3.48 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	44.99	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (ACE) effective September 1, 2026
To reflect FERC-approved ACE Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2026 - May 2027

2026 Average Monthly ACE-TEC Costs Allocated to RECO	$	2,249	(1)
2026 RECO Zone Transmission Peak Load (MW)		475.3	(2)
Transmission Enhancement Rate ($/MW-month)	$	4.73	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x $2,249 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales September 2026 - August 2027 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	311.6	65.55%	$	17,692	750,367,000	$	0.00002	$	0.00003
SC2 Secondary	114.5	24.10%	$	6,504	466,526,025	$	0.00001	$	0.00001
SC2 Primary	13.1	2.76%	$	744	66,170,000	$	0.00001	$	0.00001
SC3	0.1	0.03%	$	8	309,552	$	0.00003	$	0.00003
SC4	0.0	0.00%	$	-	6,550,000	$	-	$	-
SC6	0.0	0.00%	$	-	5,187,000	$	-	$	-
SC7	35.9	7.55%	$	2,037	251,591,117	$	0.00001	$	0.00001
Total	475.3 (2)	100.00%	$	26,990	1,551,887,695				

(1) Attachment 5D - Cost Allocation of ACE Schedule 12 Charges to RECO Zone for June 2026 - May 2027
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)		1,141,031	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)		1,228,818	MWH
3	BGS-RSCP Eligible Transmission Obligation		475	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	26,989.69	= Line 3 x $5.12 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	56.78	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Delmarva) effective September 1, 2026
To reflect FERC-approved Delmarva Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2026 - May 2027

2026 Average Monthly Delmarva-TEC Costs Allocated to RECO	$	397	(1)
2026 RECO Zone Transmission Peak Load (MW)		475.3	(2)
Transmission Enhancement Rate ($/MW-month)	$	0.84	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x $397 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales September 2026 - August 2027 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	311.6	65.55%	$	3,124	750,367,000	$	0.00000	$	0.00000
SC2 Secondary	114.5	24.10%	$	1,148	466,526,025	$	0.00000	$	0.00000
SC2 Primary	13.1	2.76%	$	131	66,170,000	$	0.00000	$	0.00000
SC3	0.1	0.03%	$	1	309,552	$	0.00000	$	0.00000
SC4	0.0	0.00%	$	-	6,550,000	$	-	$	-
SC6	0.0	0.00%	$	-	5,187,000	$	-	$	-
SC7	35.9	7.55%	$	360	251,591,117	$	0.00000	$	0.00000
Total	475.3 (2)	100.00%	$	4,766	1,551,887,695				

(1) Attachment 5E - Cost Allocation of Delmarva Schedule 12 Charges to RECO Zone for June 2026 - May 2027
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)		1,141,031	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)		1,228,818	MWH
3	BGS-RSCP Eligible Transmission Obligation		475	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	4,765.98	= Line 3 x $0.88 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	10.03	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PEPCO) effective September 1, 2026
To reflect FERC-approved PEPCO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2026 - May 2027

2026 Average Monthly PEPCO-TEC Costs Allocated to RECO	$	610	(1)
2026 RECO Zone Transmission Peak Load (MW)		475.3	(2)
Transmission Enhancement Rate ($/MW-month)	$	1.28	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x $629 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales September 2026 - August 2027 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	311.6	65.55%	$	4,797	750,367,000	$	0.00001	$	0.00001
SC2 Secondary	114.5	24.10%	$	1,763	466,526,025	$	0.00000	$	0.00000
SC2 Primary	13.1	2.76%	$	202	66,170,000	$	0.00000	$	0.00000
SC3	0.1	0.03%	$	2	309,552	$	0.00001	$	0.00001
SC4	0.0	0.00%	$	-	6,550,000	$	-	$	-
SC6	0.0	0.00%	$	-	5,187,000	$	-	$	-
SC7	35.9	7.55%	$	552	251,591,117	$	0.00000	$	0.00000
Total	475.3 (2)	100.00%	$	7,318	1,551,887,695				

(1) Attachment 5F - Cost Allocation of PEPCO Schedule 12 Charges to RECO Zone for June 2026 - May 2027
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)		1,141,031	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)		1,228,818	MWH
3	BGS-RSCP Eligible Transmission Obligation		475	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	7,317.78	= Line 3 x $1.36 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	15.40	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (PECO) effective September 1, 2025
To reflect FERC-approved PECO Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2025 - May 2026

2026 Average Monthly PECO-TEC Costs Allocated to RECO	$	6,976	(1)
2026 RECO Zone Transmission Peak Load (MW)		475.3	(2)
Transmission Enhancement Rate ($/MW-month)	$	14.68	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x $6,675 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales September 2026 - August 2027 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	311.6	65.55%	$	54,878	750,367,000	$	0.00007	$	0.00008
SC2 Secondary	114.5	24.10%	$	20,173	466,526,025	$	0.00004	$	0.00005
SC2 Primary	13.1	2.76%	$	2,308	66,170,000	$	0.00003	$	0.00004
SC3	0.1	0.03%	$	24	309,552	$	0.00008	$	0.00008
SC4	0.0	0.00%	$	-	6,550,000	$	-	$	-
SC6	0.0	0.00%	$	-	5,187,000	$	-	$	-
SC7	35.9	7.55%	$	6,319	251,591,117	$	0.00003	$	0.00003
Total	475.3 (2)	100.00%	$	83,716	1,551,887,695				

(1) Attachment 5G - Cost Allocation of PECO Schedule 12 Charges to RECO Zone for June 2026 - May 2027
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)		1,141,031	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)		1,228,818	MWH
3	BGS-RSCP Eligible Transmission Obligation		475	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	83,717.47	= Line 3 x $14.38 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	176.14	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (CW Edison) effective September 1, 2026
To reflect FERC-approved CW Edison Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2026 - May 2027

2026 Average Monthly CW Edison-TEC Costs Allocated to RECO	$	197	(1)
2026 RECO Zone Transmission Peak Load (MW)		475.3	(2)
Transmission Enhancement Rate ($/MW-month)	$	0.41	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x $162 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales September 2026 - August 2027 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	311.6	65.55%	$	1,552	750,367,000	$	0.00000	$	0.00000
SC2 Secondary	114.5	24.10%	$	570	466,526,025	$	0.00000	$	0.00000
SC2 Primary	13.1	2.76%	$	65	66,170,000	$	0.00000	$	0.00000
SC3	0.1	0.03%	$	1	309,552	$	0.00000	$	0.00000
SC4	0.0	0.00%	$	-	6,550,000	$	-	$	-
SC6	0.0	0.00%	$	-	5,187,000	$	-	$	-
SC7	35.9	7.55%	$	179	251,591,117	$	0.00000	$	0.00000
Total	475.3 (2)	100.00%	$	2,367	1,551,887,695				

(1) Attachment 5H - Cost Allocation of CW Edison Schedule 12 Charges to RECO Zone for June 2026 - May 2027
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)		1,141,031	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)		1,228,818	MWH
3	BGS-RSCP Eligible Transmission Obligation		475	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	2,366.96	= Line 3 x $0.35 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	4.98	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (Duquesne) effective September 1, 2026
To reflect FERC-approved Duquesne Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2026 - May 2027

2026 Average Monthly Duquesne-TEC Costs Allocated to RECO	$	-	(1)
2026 RECO Zone Transmission Peak Load (MW)		475.3	(2)
Transmission Enhancement Rate ($/MW-month)	$	-	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x $000 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales September 2026 - August 2027 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	311.6	65.55%	$	-	750,367,000	$	-	$	-
SC2 Secondary	114.5	24.10%	$	-	466,526,025	$	-	$	-
SC2 Primary	13.1	2.76%	$	-	66,170,000	$	-	$	-
SC3	0.1	0.03%	$	-	309,552	$	-	$	-
SC4	0.0	0.00%	$	-	6,550,000	$	-	$	-
SC6	0.0	0.00%	$	-	5,187,000	$	-	$	-
SC7	35.9	7.55%	$	-	251,591,117	$	-	$	-
Total	475.3 (2)	100.00%	$	-	1,551,887,695				

(1) Attachment 5I - Cost Allocation of Duquesne Schedule 12 Charges to RECO Zone for June 2026 - May 2027
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)		1,141,031	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)		1,228,818	MWH
3	BGS-RSCP Eligible Transmission Obligation		475	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	-	= Line 3 x $0 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	-	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting changes in Transmission Enhancement Charges (NextERA) effective September 1, 2026
To reflect FERC-approved NextERA Project Schedule 12 Charges (Schedule 12 PJM OATT) for the period June 2026 - May 2027

2026 Average Monthly NextERA-TEC Costs Allocated to RECO	$	1,188	(1)
2026 RECO Zone Transmission Peak Load (MW)		475.3	(2)
Transmission Enhancement Rate ($/MW-month)	$	2.50	
SUT		6.625%	

	Col. 1	Col. 2		Col.3=Col.2 x $620 x 12	Col. 4		Col. 5 = Col. 3/Col. 4		Col. 6 = Col. 5 x 1.07
Rate Class	BGS-Eligible Transmission Obligation (MW)	Transmission Obligation (Pct)		Allocated Cost Recovery (1)	BGS Eligible Sales September 2026 - August 2027 (kWh)		Transmission Enhancement Charge ($/kWh)		Transmission Enhancement Charge w/ SUT ($/kWh)
SC1/SC5	311.6	65.55%	$	9,348	750,367,000	$	0.00001	$	0.00001
SC2 Secondary	114.5	24.10%	$	3,436	466,526,025	$	0.00001	$	0.00001
SC2 Primary	13.1	2.76%	$	393	66,170,000	$	0.00001	$	0.00001
SC3	0.1	0.03%	$	4	309,552	$	0.00001	$	0.00001
SC4	0.0	0.00%	$	-	6,550,000	$	-	$	-
SC6	0.0	0.00%	$	-	5,187,000	$	-	$	-
SC7	35.9	7.55%	$	1,076	251,591,117	$	0.00000	$	0.00000
Total	475.3 (2)	100.00%	$	14,260	1,551,887,695				

(1) Attachment 5J - Cost Allocation of NextERA Schedule 12 Charges to RECO Zone for June 2026 - May 2027
(2) Includes RECO's Central and Western Divisions

BGS-FP Supplier Payment Adjustment

Line No.				
1	BGS-RSCP Eligible Sales Sep - Aug @ cust (RECO Eastern Division)		1,141,031	MWH
2	BGS-RSCP Eligible Sales Sep - Aug @ trans node (RECO Eastern Division)		1,228,818	MWH
3	BGS-RSCP Eligible Transmission Obligation		475	MW
4	Transmission Enhancement Costs to RSCP Suppliers	$	14,260.19	= Line 3 x $1.34 * 12
5	Change in Supplier Payment Rate $/MWH (rounded to 2 decimals)	$	30.00	= Line 4/Line 2

Rockland Electric Company
Calculation of Transmission Surcharges reflecting proposed changes effective September 1, 2026
To reflect: RMR Costs

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) for the following:
ACE, BG&E, Delmarva, PEPCO, TrailCo, PECO, CW Edison, Duquesne, and NextEra.

FERC-approved Project Schedule 12 Charges (Schedule 12 PJM OATT) currently in RECO's rates for the following:
AEP-East, PSE&G, PPL, VEPCo, MAIT, JCP&L, EL05-121, Silver Run, NIPSCO, SFC, Transource, VLTM.

(A) Transmission Surcharge rates by Transmission Project and Service Class (excluding SUT)

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
ACE - TEC	(2)	0.00002	0.00001	0.00001	0.00003	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00008	0.00004	0.00004	0.00003	0.00000	0.00000	0.00003
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00002	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00085	0.00049	0.00038	0.00036	0.00000	0.00000	0.00028
PSE&G - TEC	(9)	0.01796	0.01025	0.00808	0.00752	0.00000	0.00000	0.00583
TrAILCo - TEC	(10)	0.00019	0.00011	0.00009	0.00020	0.00000	0.00000	0.00007
VEPCo - TEC	(11)	0.00049	0.00028	0.00022	0.00020	0.00000	0.00000	0.00016
MAIT -TEC	(12)	0.00015	0.00009	0.00007	0.00007	0.00000	0.00000	0.00005
JCP&L -TEC	(13)	0.00036	0.00020	0.00016	0.00015	0.00000	0.00000	0.00012
PECO -TEC	(14)	0.00007	0.00004	0.00003	0.00008	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Silver RunTEC	(17)	0.00013	0.00007	0.00006	0.00005	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00015	0.00008	0.00007	0.00006	0.00000	0.00000	0.00005
NextERA-TEC	(22)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000
VLTM-TEC	(23)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Total ($/kWh and excl SUT)		$0.02051	$0.01170	$0.00924	$0.00879	$0.00000	$0.00000	$0.00667
Total (¢/kWh and excl SUT)		2.051 ¢	1.170 ¢	0.924 ¢	0.879 ¢	0.000 ¢	0.000 ¢	0.667 ¢

(B) Transmission Surcharge rates by Transmission Project and Service Class (including SUT) **6.625%**

Transmission Projects	Note	SC1	SC2 Sec	SC2 Pri	SC3	SC4	SC6	SC7
Reliability Must Run	(1)	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
ACE - TEC	(2)	0.00003	0.00001	0.00001	0.00003	0.00000	0.00000	0.00001
AEP-East - TEC	(3)	0.00009	0.00004	0.00004	0.00003	0.00000	0.00000	0.00003
BG&E- TEC	(4)	0.00002	0.00001	0.00001	0.00002	0.00000	0.00000	0.00001
Delmarva - TEC	(5)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
PEPCO - TEC	(7)	0.00001	0.00000	0.00000	0.00001	0.00000	0.00000	0.00000
PPL - TEC	(8)	0.00091	0.00052	0.00041	0.00038	0.00000	0.00000	0.00030
PSE&G - TEC	(9)	0.01915	0.01093	0.00862	0.00802	0.00000	0.00000	0.00622
TrAILCo - TEC	(10)	0.00020	0.00012	0.00010	0.00022	0.00000	0.00000	0.00007
VEPCo - TEC	(11)	0.00052	0.00030	0.00023	0.00021	0.00000	0.00000	0.00017
MAIT -TEC	(12)	0.00016	0.00010	0.00007	0.00007	0.00000	0.00000	0.00005
JCP&L -TEC	(13)	0.00038	0.00021	0.00017	0.00016	0.00000	0.00000	0.00013
PECO -TEC	(14)	0.00008	0.00005	0.00004	0.00008	0.00000	0.00000	0.00003
CW Edison-TEC	(15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
EL05-121	(16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Silver Run TEC	(17)	0.00014	0.00007	0.00006	0.00005	0.00000	0.00000	0.00004
NIPSCO TEC	(18)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SFC -TEC	(19)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Duquesne-TEC	(20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Transource-TEC	(21)	0.00016	0.00009	0.00007	0.00006	0.00000	0.00000	0.00005
NextERA-TEC	(22)	0.00001	0.00001	0.00001	0.00001	0.00000	0.00000	0.00000
VLTM-TEC	(23)	0.00001	0.00001	0.00000	0.00000	0.00000	0.00000	0.00000
Total ($/kWh and incl SUT)		$0.02187	$0.01247	$0.00984	$0.00935	$0.00000	$0.00000	$0.00711
Total (¢/kWh and incl SUT)		2.187 ¢	1.247 ¢	0.984 ¢	0.935 ¢	0.000 ¢	0.000 ¢	0.711 ¢

Notes:

(1) RMR rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(2) ACE-TEC rates calculated in attachment 6C of the joint filing.
(3) AEP-East-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(4) BG&E-TEC rates calculated in attachment 6B of the joint filing.
(5) Delmarva-TEC rates calculated in attachment 6D of the joint filing.
(7) PEPCO-TEC rates calculated in attachment 6E of the joint filing.
(8) PPL-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(9) PSE&G-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(10) TrAILCo-TEC rates calculated in attachment 6A of the joint filing.
(11) VEPCo-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(12) MAIT-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(13) JCP&L-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(14) PECO-TEC rates calculated in attachment 6H of the joint filing.
(15) CW Edison-TEC rates calculated in attachment 6G of the joint filing.
(16) EL05-121 rates pursuant to the Board's Order dated April 23, 2025 in Docket No. ER25010024.
(17) Silver Run-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(18) NIPSCO-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(19) SFC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(20) Duquesne-TEC rates calculated in attachment 6F of the joint filing.
(21) Transource-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.
(22) NextERA-TEC rates calculated in attachment 6J of the joint filing.
(23) VLTM-TEC rates pursuant to the Board's Order dated July 7, 2026 in Docket No. ER26030090.

Summary

Rate Class	Trans Surcharge excl SUT	Trans Surcharge incl SUT	Current (7/15/26) Trans Surch Incl SUT	Difference	% Change
SC1	2.051 ¢	2.187 ¢	2.181 ¢	0.006 ¢	0.3%
SC2 Secondary	1.170 ¢	1.247 ¢	1.245 ¢	0.002 ¢	0.2%
SC2 Primary	0.924 ¢	0.984 ¢	0.982 ¢	0.002 ¢	0.2%
SC3	0.879 ¢	0.935 ¢	0.916 ¢	0.019 ¢	2.1%
SC4	0.000 ¢	0.000 ¢	0.000 ¢	0.000 ¢	0.0%
SC6	0.000 ¢	0.000 ¢	0.000 ¢	0.000 ¢	0.0%
SC7	0.667 ¢	0.711 ¢	0.709 ¢	0.002 ¢	0.3%

Attachment 5A – Cost Allocation of 2026/2027 TrailCo Schedule 12 Charges
Attachment 5B – Cost Allocation of 2026/2027 BG&E Schedule 12 Charges
Attachment 5C – Cost Allocation of 2026/2027 ACE Schedule 12 Charges
Attachment 5D – Cost Allocation of 2026/2027 Delmarva Schedule 12 Charges
Attachment 5E – Cost Allocation of 2026/2027 PEPCO Schedule 12 Charges
Attachment 5F – Cost Allocation of 2026/2027 Duquesne Schedule 12 Charges
Attachment 5G – Cost Allocation of 2026/2027 CW Edison Schedule 12 Charges
Attachment 5H – Cost Allocation of 2026/2027 PECO Edison Schedule 12 Charges
Attachment 5I – Cost Allocation of 2026/2027 MISO Schedule 12 Charges
Attachment 5J – Cost Allocation of 2026/2027 NextEra Charges
Attachment 5 - PJM TEC Worksheet

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	**PJM Upgrade ID**	**June 2026-May 2027 Annual Revenue Requirement**	**ACE Zone Share[1]**	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
per PJM website	*per PJM spreadsheet*	*per PJM website*	*per PJM Open Access Transmission Tariff*								
502 Junction-Mt Storm-Meadowbrook (>=500kV) - CWIP[1]	b0328.1; b0328.2; b0347.1; b0347.2; b0347.3; b0347.4	$ 61,414,664.95	1.63%	3.78%	6.16%	0.25%	$1,001,059	$2,321,474	$3,783,143	$153,537	$7,259,213
Wylie Ridge [2]	b0218	$ 2,388,704.24	11.83%	15.56%	0.00%	0.00%	$282,584	$371,682	$0	$0	$654,266
Black Oak	b0216	$ 2,432,178.94	1.63%	3.78%	6.16%	0.25%	$39,645	$91,936	$149,822	$6,080	$287,484
Meadowbrook 200 MVAR capacitor	b0559	$ 145,251.63	1.63%	3.78%	6.16%	0.25%	$2,368	$5,491	$8,948	$363	$17,169
Replace Kammer 765/500 kV TXfmr	b0495	$ 1,956,700.70	1.63%	3.78%	6.16%	0.25%	$31,894	$73,963	$120,533	$4,892	$231,282
Doubs TXfmr 2	b0343	$ 1,121,355.44	1.85%	0.00%	0.00%	0.00%	$20,745	$0	$0	$0	$20,745
Doubs TXfmr 3	b0344	$ 519,261.50	1.86%	0.00%	0.00%	0.00%	$9,658	$0	$0	$0	$9,658
Doubs TXfmr 4	b0345	$ 620,374.56	1.85%	0.00%	0.00%	0.00%	$11,477	$0	$0	$0	$11,477
New Osage 138KV Ckt	b0674	$ 2,468,274.18	0.00%	0.00%	0.25%	0.01%	$0	$0	$6,171	$247	$6,418
Cap at Grover 230	b0556	$ 97,917.51	8.58%	18.16%	26.13%	0.97%	$8,401	$17,782	$25,586	$950	$52,719
Upgrade transformer 500/230	b1153	$ 3,076,190.11	3.74%	12.57%	20.52%	0.72%	$115,050	$386,677	$631,234	$22,149	$1,155,109
Build a 300 MVAR Switched Shunt at Doubs 500kV	b1803	$ 325,772.06	1.63%	3.78%	6.16%	0.25%	$5,310	$12,314	$20,068	$814	$38,506
Install 500 MVAR svc at Hunterstown 500kV Sub	b1800	$ 2,510,473.44	1.63%	3.78%	6.16%	0.25%	$40,921	$94,896	$154,645	$6,276	$296,738
Install a new 600 MVAR SVC at Meadowbrook 500 kV	b1804	$ 3,741,811.29	1.63%	3.78%	6.16%	0.25%	$60,992	$141,440	$230,496	$9,355	$442,282
Build 250 MVAR svc at Altoona 230kV	b1801	$ 3,925,024.31	6.47%	8.14%	8.18%	0.33%	$253,949	$319,497	$321,067	$12,953	$907,466
Convert Moshannon sub to 4 breaker 230 kv ring bus	b1964	$ 909,529.93	0.00%	5.48%	0.00%	0.00%	$0	$49,842	$0	$0	$49,842

Attachment 5A PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for Allegheny TrAILCo Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**June 2026-May 2027 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share[1]** *per PJM Open Access Transmission Tariff*	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
Install 100 MVAR capacitor at Johnstown 230 kV substation	b0555	$ 150,454.21	8.58%	18.16%	26.13%	0.97%	$12,909	$27,322	$39,314	$1,459	$81,005
							$1,896,961	**$3,914,318**	**$5,491,026**	**$219,074**	**$11,521,378**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 26/27**	**2026TX Peak Load** *per PJM website*	**Rate in $/MW-mo.**	**2026 Impact (7 months)**	**2027 Impact (5 months)**	**2026-2027 Impact (12 months)**
PSE&G	$ 457,585.46	10,229.5	$ 44.73	$ 3,203,098	$ 2,287,927	$ 5,491,026
JCP&L	$ 326,193.17	6,273.4	$ 52.00	$ 2,283,352	$ 1,630,966	$ 3,914,318
ACE	$ 158,080.05	2,709.1	$ 58.35	$ 1,106,560	$ 790,400	$ 1,896,961
RE	$ 18,256.19	422.9	$ 43.17	$ 127,793	$ 91,281	$ 219,074
Total Impact on NJ Zones	**$ 960,114.87**			**$ 6,720,804**	**$ 4,800,574**	**$ 11,521,378**
Notes on calculations >>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:
1) 2026 allocation share percentages are from PJM OATT

Attachment 5B PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for BG&E

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**June 2026 - May 2027 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share[1]** *per PJM Open Access Transmission Tariff*	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
Install a second Conastone – Graceton 230 kV circuit	b0497	$ 2,796,752.00	9.00%	9.64%	14.07%	0.52%	$251,708	$269,607	$393,503	$14,543	$929,361
Upgrade Conastone Substation Equipment 500kv	b2766.1	$ 580,850	1.63%	3.78%	6.16%	0.25%	$9,468	$21,956	$35,780	$1,452	$68,656
Upgrade Conastone Substation Equipment 500kv	2766.1_dfax	$ 580,850	5.50%	3.03%	8.07%	0.29%	$31,947	$17,600	$46,875	$1,684	$98,105
New Otter Creek to Doubs 500 kV line	b3800.4	$ 22,508	1.63%	3.78%	6.16%	0.25%	$367	$851	$1,386	$56	$2,660
High Ridge 500 kV substation (cut into Brighton-Waugh Chapel 500 kV line	b3800.27	$ 242,337	1.63%	3.78%	6.16%	0.25%	$3,950	$9,160	$14,928	$606	$28,644
High Ridge 500 kV substation (cut into Brighton-Waugh Chapel 500 kV line	b3800.28	$ 242,337	1.63%	3.78%	6.16%	0.25%	$3,950	$9,160	$14,928	$606	$28,644
High Ridge termination for the North Delta-High Ridge 500 kV line	b3800.29	$ 242,337	1.63%	3.78%	6.16%	0.25%	$3,950	$9,160	$14,928	$606	$28,644
High Ridge termination for the North Delta-High Ridge 500 kV line	b3800.29_dfax	$ 242,337	0.00%	0.00%	9.24%	0.40%	$0	$0	$22,392	$969	$23,361
Build new North Delta-High Ridge 500 kV line	b3800.32	$ 101,887	1.63%	3.78%	6.16%	0.25%	$1,661	$3,851	$6,276	$255	$12,043
Build new North Delta-High Ridge 500 kV line	b3800.32_dfax	$ 101,887	0.00%	0.00%	9.24%	0.40%	$0	$0	$9,414	$408	$9,822
Rebuild 5012 (existing Peach Bottom-Conastone) (new Graceton-Conastone) 500 kV line	b3800.34	$ 7,250	1.63%	3.78%	6.16%	0.25%	$118	$274	$447	$18	$857
Rebuild 5012 (existing Peach Bottom-Conastone) (new Graceton-Conastone) 500 kV line	b3800.34_dfax	$ 7,250	0.00%	7.90%	14.57%	0.63%	$0	$573	$1,056	$46	$1,675
Rebuild 5012 (existing Peach Bottom-Conastone) (new North Delta-Graceton BGE) 500 kV line	b3800.36	$ 7,693	1.63%	3.78%	6.16%	0.25%	$125	$291	$474	$19	$909
Rebuild 5012 (existing Peach Bottom-Conastone) (new North Delta-Graceton BGE) 500 kV line	b3800.36_dfax	$ 7,693	0.00%	0.01%	0.02%	0.00%	$0	$1	$2	$0	$2
Replace terminal equipment limitations at Conastone 500 kV	b3800.37	$ 6,540	1.63%	3.78%	6.16%	0.25%	$107	$247	$403	$16	$773
Replace terminal equipment limitations at Conastone 500 kV	b3800.37_dfax	$ 6,540	0.00%	7.90%	14.57%	0.63%	$0	$517	$953	$41	$1,511
Replace terminal equipment limitations at Conastone 500 kV.	b3800.41	$ 24,050	1.63%	3.78%	6.16%	0.25%	$392	$909	$1,481	$60	$2,843
		$ -					$0	$0	$0	$0	$0
Totals							**$307,742**	**$344,157**	**$565,226**	**$21,386**	**$1,238,511**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 26/27**	**2026TX Peak Load per PJM** *website*	**Rate in $/MW-mo.**	**2026 Impact (7 months)**	**2027 Impact (5 months)**	**2026-2027 Impact (12 months)**
PSE&G	$ 47,102.18	10,229.5	$ 4.60	$ 329,715	$ 235,511	$ 565,226
JCP&L	$ 28,679.76	6,273.4	$ 4.57	$ 200,758	$ 143,399	$ 344,157
ACE	$ 25,645.19	2,709.1	$ 9.47	$ 179,516	$ 128,226	$ 307,742
RE	$ 1,782.15	422.9	$ 4.21	$ 12,475	$ 8,911	$ 21,386
Total Impact on NJ Zones	**$ 103,209.29**			**$ 722,465**	**$ 516,046**	**$ 1,238,511**
Notes on calculations >>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:
1) 2026 allocation share percentages are from PJM OATT

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 20276
Calculation of costs and monthly PJM charges for ACE Projects

Required Transmission Enhancement *per PJM website*	PJM Upgrade ID *per PJM spreadsheet*	(a) June 2026 - May 2027 Annual Revenue Requirement *per PJM website*	(b) ACE Zone Share[1]	(c) JCP&L Zone Share[1]	(d) PSE&G Zone Share[1]	(e) RE Zone Share[1]	(f) ACE Zone Charges	(g) JCP&L Zone Charges	(h) PSE&G Zone Charges	(i) RE Zone Charges	(j) Total NJ Zones Charges
			Responsible Customers - Schedule 12 Appendix *per PJM Open Access Transmission Tariff*				Estimated New Jersey EDC Zone Charges by Project				
Upgrade AE portion of Delco Tap	b0265	$ 396,846.00	89.87%	9.48%	0.00%	0.00%	$356,646	$37,621	$0	$0	$394,267
Replace Monroe 230/69 kV TXfmrs	b0276	$ 611,403.00	91.28%	0.00%	8.29%	0.23%	$558,089	$0	$50,685	$1,406	$610,180
Reconductor Union - Corson 138 kV	b0211	$ 1,037,813.00	65.23%	25.87%	6.35%	0.00%	$676,965	$268,482	$65,901	$0	$1,011,349
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A	$ 1,030,228.00	1.63%	3.78%	6.16%	0.25%	$16,793	$38,943	$63,462	$2,576	$121,773
New 500/230 Kv Sub on Salem-East Windsor (>500 kV portion)	b0210.A_dfax	$ 1,030,228.00	100.00%	0.00%	0.00%	0.00%	$1,030,228	$0	$0	$0	$1,030,228
New 500/230kV Sub on Salem-East Windsor (< 500kV) portion[2]	b0210.B	$ 1,469,181.00	65.23%	25.87%	6.35%	0.00%	$958,347	$380,077	$93,293	$0	$1,431,717
Reconductor the existing Mickleton – Goucester 230 kV circuit (AE portion)	b1398.5	$ 384,482.00	0.00%	12.82%	31.46%	1.25%	$0	$49,291	$120,958	$4,806	$175,055
Build second 230kV parallel from Mickelton to Gloucester	b1398.3.1	$ 1,193,506.00	0.00%	12.82%	31.46%	1.25%	$0	$153,007	$375,477	$14,919	$543,403
Upgrade the Mill T2 138/69 kV Transformer	b1600	$ 1,427,409.00	88.83%	4.74%	5.78%	0.23%	$1,267,967	$67,659	$82,504	$3,283	$1,421,414

Attachment 5C PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 20276
Calculation of costs and monthly PJM charges for ACE Projects

			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Orchard-Cumberland Install 2nd 230 kV line	b0210.1	$	1,265,988.00	65.23%	25.87%	6.35%	0.00%	$825,804	$327,511	$80,390	$0	$1,233,705
Corson Upgrade 138kV Line trap	b0212	$	5,386.00	65.23%	25.87%	6.35%	0.00%	$3,513	$1,393	$342	$0	$5,249
								$5,694,352	**$1,323,985**	**$933,013**	**$26,990**	**$7,978,339**
Notes on calculations >>>								= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

		(k)	(l)		(m)		(n)		(o)		(p)
Zonal Cost Allocation for New Jersey Zones		**Average Monthly Impact on Zone Customers in 26/27**	**2026TX Peak Load per PJM** *website*		**0 Rate in $/MW-mo.**		**2026 Impact (7 months)**		**2027 Impact (5 months)**		**2026-2027 Impact (12 months)**
PSE&G	$	77,751.08	10,229.5	$	7.60	$	544,258	$	388,755	$	933,013
JCP&L	$	110,332.06	6,273.4	$	17.59	$	772,324	$	551,660	$	1,323,985
ACE	$	474,529.31	2,709.1	$	175.16	$	3,321,705	$	2,372,647	$	5,694,352
RE	$	2,249.14	422.9	$	5.32	$	15,744	$	11,246	$	26,990
Total Impact on NJ Zones	**$**	**664,861.59**				**$**	**4,654,031**	**$**	**3,324,308**	**$**	**7,978,339**
Notes on calculations >>>					= (k) * (l)		= (k) * 7		= (k) * 5		= (n) * (o)

Notes:
1) 2026 allocation share percentages are from PJM OATT

Attachment 5D PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for Delmarva Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**June 2026-May 2027 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share[1]**	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]** *per PJM Open Access Transmission Tariff*	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
Replace line trap-Keeney	b0272.1	$ 10,383.50	1.63%	3.78%	6.16%	0.25%	$169	$392	$640	$26	$1,227
Replace line trap-Keeney	b0272.1_dfax	$ 10,383.50	17.53%	0.00%	3.01%	0.12%	$1,820	$0	$313	$12	$2,145
Add two breakers-Keeney	b0751	$ 241,143.50	1.63%	3.78%	6.16%	0.25%	$3,931	$9,115	$14,854	$603	$28,503
Add two breakers-Keeney	b0751_dfax	$ -	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
Interconnect new Silver Run 230 kV Substation	b2633.1	$ 665,275.00	8.01%	13.85%	20.79%	0.62%	$53,289	$92,141	$138,311	$4,125	$287,864
Totals							**$59,209**	**$101,648**	**$154,117**	**$4,766**	**$319,740**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 26/27**	**2026TX Peak Load per PJM** *website*	**Rate in $/MW-mo.**	**2026 Impact (7 months)**	**2027 Impact (5 months)**	**2026-2027 Impact (12 months)**
PSE&G	$ 12,843.11	10,229.5	$ 1.26	$ 89,902	$ 64,216	$ 154,117
JCP&L	$ 8,470.69	6,273.4	$ 1.35	$ 59,295	$ 42,353	$ 101,648
ACE	$ 4,934.05	2,709.1	$ 1.82	$ 34,538	$ 24,670	$ 59,209
RE	$ 397.17	422.9	$ 0.94	$ 2,780	$ 1,986	$ 4,766
Total Impact on NJ Zones	**$ 26,645.02**			**$ 186,515**	**$ 133,225**	**$ 319,740**
Notes on calculations >>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:
1) 2026 allocation share percentages are from PJM OATT

Attachment 5E PJM Schedule 12 - Transmission Enhancement Charges for June 2026 to May 2027
Calculation of costs and monthly PJM charges for PEPCO Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**June 2026-May 2027 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share[1]**	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]** *per PJM Open Access Transmission Tariff*	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
Reconductor 23035 for Dickerson-Quince	b0367.1-2	$ 1,939,160.00	1.78%	2.67%	3.81%	0.00%	$34,517	$51,776	$73,882	$0	$160,175
Replace 230 1A breaker	b0512.7	$ 91,433.00	1.63%	3.78%	6.16%	0.25%	$1,490	$3,456	$5,632	$229	$10,807
Replace 230 1A breaker	b0512.7_dfax	$ 91,433.00	3.94%	9.43%	14.71%	0.54%	$3,602	$8,622	$13,450	$494	$26,168
Replace 230 1B breaker	b0512.8	$ 91,433.00	1.63%	3.78%	6.16%	0.25%	$1,490	$3,456	$5,632	$229	$10,807
Replace 230 1B breaker	b0512.8_dfax	$ 91,433.00	3.94%	9.43%	14.71%	0.54%	$3,602	$8,622	$13,450	$494	$26,168
Replace 230 2A breaker	b0512.9	$ 91,433.00	1.63%	3.78%	6.16%	0.25%	$1,490	$3,456	$5,632	$229	$10,807
Replace 230 2A breaker	b0512.9_dfax	$ 91,433.00	3.94%	9.43%	14.71%	0.54%	$3,602	$8,622	$13,450	$494	$26,168
Replace 230 3A breaker	b0512.12	$ 92,580.50	1.63%	3.78%	6.16%	0.25%	$1,509	$3,500	$5,703	$231	$10,943
Replace 230 3A breaker	b0512.12_dfax	$ 92,580.50	3.94%	9.43%	14.71%	0.54%	$3,648	$8,730	$13,619	$500	$26,497
Ritchie-Benning 230 lines	b0526	$ 5,524,296.00	0.77%	1.39%	2.10%	0.08%	$42,537	$76,788	$116,010	$4,419	$239,754
Reconductor Dickerson-Pleasant View 230 kV	b0467.1	$ 817,732.00	1.75%	0.71%	0.00%	0.00%	$14,310	$5,806	$0	$0	$20,116
Reconductor Dickerson staion H and Upgrade Equipment	b1596	$ 962,585.00	0.80%	0.00%	0.00%	0.00%	$7,701	$0	$0	$0	$7,701
Totals							**$119,500**	**$182,834**	**$266,460**	**$7,318**	**$576,112**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 26/27**	**2026TX Peak Load per PJM** *website*	**Rate in $/MW-mo.**	**2026 Impact (7 months)**	**2027 Impact (5 months)**	**2026-2027 Impact (12 months)**
PSE&G	$ 22,205.00	10,229.5	$ 2.17	$ 155,435	$ 111,025	$ 266,460
JCP&L	$ 15,236.16	6,273.4	$ 2.43	$ 106,653	$ 76,181	$ 182,834
ACE	$ 9,958.36	2,709.1	$ 3.68	$ 69,709	$ 49,792	$ 119,500
RE	$ 609.82	422.9	$ 1.44	$ 4,269	$ 3,049	$ 7,318
Total Impact on NJ Zones	**$ 48,009.33**			**$ 336,065**	**$ 240,047**	**$ 576,112**
Notes on calculations >>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:
1) 2026 allocation share percentages are from PJM OATT

Attachment 5F PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for Duquesne

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**June 2026 - May 2027 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share[1]** *per PJM Open Access Transmission Tariff*	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
Reconductor 7 miles of Woodville-Peters 138 kV circuit	b2689.1-2	$ 1,022,580.00	0.99%	0.00%	3.45%	0.00%	$10,124	$0	$35,279	$0	$45,403
		$ -					$0	$0	$0	$0	$0
Totals							**$10,124**	**$0**	**$35,279**	**$0**	**$45,403**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 26/27**	**2026TX Peak Load per PJM** *website*	**Rate in $/MW-mo.**	**2026 Impact (7 months)**	**2027 Impact (5 months)**	**2026-2027 Impact (12 months)**
PSE&G	$ 2,939.92	10,229.5	$ 0.29	$ 20,579	$ 14,700	$ 35,279
JCP&L	$ -	6,273.4	$ -	$ -	$ -	$ -
ACE	$ 843.63	2,709.1	$ 0.31	$ 5,905	$ 4,218	$ 10,124
RE	$ -	422.9	$ -	$ -	$ -	$ -
Total Impact on NJ Zones	**$ 3,783.55**			**$ 26,485**	**$ 18,918**	**$ 45,403**
Notes on calculations >>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:
1) 2026 allocation share percentages are from PJM OATT

Attachment 5G PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for Commonwealth Edison

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**June 2026 - May 2027 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share[1]** *per PJM Open Access Transmission Tariff*	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
Replace station equipment at Nelson and upgrade conductor ratings 345 kV lines	b2692.1-b2692.2	$ 1,231,072.00	0.18%	0.52%	1.17%	0.14%	$2,216	$6,402	$14,404	$1,724	$24,745
Replace E. Frankfort 345 kV circuit breaker	b3775.5_mkt	$ 459,612	0.87%	1.98%	3.93%	0.14%	$3,999	$9,100	$18,063	$643	$31,805
		$ -					$0	$0	$0	$0	$0
Totals							**$6,215**	**$15,502**	**$32,466**	**$2,367**	**$56,550**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 26/27**	**2026TX Peak Load per PJM** *website*	**Rate in $/MW-mo.**	**2026 Impact (7 months)**	**2027 Impact (5 months)**	**2026-2027 Impact (12 months)**
PSE&G	$ 2,705.52	10,229.5	$ 0.26	$ 18,939	$ 13,528	$ 32,466
JCP&L	$ 1,291.82	6,273.4	$ 0.21	$ 9,043	$ 6,459	$ 15,502
ACE	$ 517.88	2,709.1	$ 0.19	$ 3,625	$ 2,589	$ 6,215
RE	$ 197.25	422.9	$ 0.47	$ 1,381	$ 986	$ 2,367
Total Impact on NJ Zones	**$ 4,712.47**			**$ 32,987**	**$ 23,562**	**$ 56,550**
Notes on calculations >>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:
1) 2026 allocation share percentages are from PJM OATT

Attachment 5H - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

Required Transmission Enhancement *per PJM website*	PJM Upgrade ID *per PJM spreadsheet*	(a) June 2026-May 2027 Annual Revenue Requirement *per PJM website*	(b) Responsible Customers - Schedule 12 Appendix: ACE Zone Share[1] *per PJM Open Access Transmission Tariff*	(c) JCP&L Zone Share[1]	(d) PSE&G Zone Share[1]	(e) RE Zone Share[1]	(f) Estimated New Jersey EDC Zone Charges by Project: ACE Zone Charges	(g) JCP&L Zone Charges	(h) PSE&G Zone Charges	(i) RE Zone Charges	(j) Total NJ Zones Charges
Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.	b0269	$ 2,120,061.00	1.63%	3.78%	6.16%	0.25%	$34,557	$80,138	$130,596	$5,300	$250,591
Install a new 500 kV Center Point substation in PECO by tapping the Elroy – Whitpain 500 kV circuit.	b0269_dfax	$ 2,120,061.00	9.09%	0.00%	0.00%	0.00%	$192,714	$0	$0	$0	$192,714
Add a new 230 kV circuit between Whitpain and Heaton substations	b0269.10	$ 1,941,973.00	8.25%	0.00%	0.00%	0.00%	$160,213	$0	$0	$0	$160,213
Add a new 500kV brkr. at Whitpain bet. #3 transfmr. and 5029 line	b0269.6	$ 196,476.50	1.63%	3.78%	6.16%	0.25%	$3,203	$7,427	$12,103	$491	$23,224
Add a new 500kV brkr. at Whitpain bet. #3 transfmr. and 5029 line	b0269.6_dfax	$ 196,476.50	9.09%	0.00%	0.00%	0.00%	$17,860	$0	$0	$0	$17,860
Replace 2-500 kV circt brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hosensack 500kV	b0171.1	$ 264,688.00	1.63%	3.78%	6.16%	0.25%	$4,314	$10,005	$16,305	$662	$31,286
Replace 2-500 kV circt brkrs and 2 wave traps at Elroy subs to increase rating of Elroy - Hosensack 500kV	b0171.1_dfax	$ 264,688.00	8.88%	14.69%	0.04%	0.00%	$23,504	$38,883	$106	$0	$62,493
Increase the rating of lines 220-39 and 220-43 (Linwood-Chicester 230kV lines) and install reactors.	b1900	$ 4,194,596.00	0.00%	6.02%	20.83%	0.83%	$0	$252,515	$873,734	$34,815	$1,161,064
Rebuild Bryn Mawr-Plymouth Meeting 138 kV line (130-35 Line)	b0727	$ 2,267,060.00	1.25%	0.00%	0.00%	0.00%	$28,338	$0	$0	$0	$28,338
Recndr Chichester - Saville 138 kV line and upgrade term equip	b1182	$ 2,213,740.00	0.00%	5.08%	14.20%	0.56%	$0	$112,458	$314,351	$12,397	$439,206
Add a second 230/138 kV trans at Chichester. Add an inductor in series with the parallel tranfmrs	b1178	$ 1,029,395.00	0.00%	4.14%	12.10%	0.48%	$0	$42,617	$124,557	$4,941	$172,115
Increase Bradford - Planebrook 230 kV Ckt.220-31 line rating. Replace terminal equipment	b0790	$ 218,946.00	0.00%	17.30%	33.68%	1.31%	$0	$37,878	$73,741	$2,868	$114,487
Reconductor the North Wales - Hartman 230 kV circuit	b0506	$ 267,543.00	8.58%	0.00%	0.00%	0.00%	$22,955	$0	$0	$0	$22,955
Reconductor the North Wales - Whitpain 230 kV circuit	b0505	$ 299,989.00	8.58%	0.00%	0.00%	0.00%	$25,739	$0	$0	$0	$25,739
Increase Bradford - Planebrook 230 kV Ckt.220-02 line rating. Replace terminal equipment	b0789	$ 299,756.00	0.72%	17.36%	33.52%	1.31%	$2,158	$52,038	$100,478	$3,927	$158,601
Install 161MVAR capacitor at Planebrook 230kV substation	b0206	$ 411,041.00	14.20%	0.00%	3.47%	0.00%	$58,368	$0	$14,263	$0	$72,631
Install 161MVAR capacitor at Newlinville 230kV substation	b0207	$ 553,413.00	14.20%	0.00%	3.47%	0.00%	$78,585	$0	$19,203	$0	$97,788

Attachment 5H - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

Required Transmission Enhancement *per PJM website*	PJM Upgrade ID *per PJM spreadsheet*	(a) June 2026-May 2027 Annual Revenue Requirement *per PJM website*	(b) ACE Zone Share[1]	(c) JCP&L Zone Share[1]	(d) PSE&G Zone Share[1]	(e) RE Zone Share[1]	(f) ACE Zone Charges	(g) JCP&L Zone Charges	(h) PSE&G Zone Charges	(i) RE Zone Charges	(j) Total NJ Zones Charges
			Responsible Customers - Schedule 12 Appendix *per PJM Open Access Transmission Tariff*				Estimated New Jersey EDC Zone Charges by Project				
Install 2% series reactor at Chichester substation on the Chichester - Mickleton 230kV circuit	b0209	$ 313,404.00	65.23%	25.87%	6.35%	0.00%	$204,433	$81,078	$19,901	$0	$305,412
Upgrade Chichester - Delco Tap 230kV and the PECO portion of the Delco Tap - Mickleton 230kV cicuit	b0264	$ 255,610.00	89.87%	9.48%	0.00%	0.00%	$229,717	$24,232	$0	$0	$253,949
Reconductor Buckingham - Pleasant Valley 230kV; same impedance as existing line; ratings of 760MVA normal/882MVA emergency	b0357	$ 249,129.00	0.00%	37.17%	54.14%	2.32%	$0	$92,601	$134,878	$5,780	$233,259
Reconductor Richmond-Waneeta kv and replace terminal equipment at Waneeta Substation	b1398.8	$ 210,089.00	0.00%	12.82%	31.46%	1.25%	$0	$26,933	$66,094	$2,626	$95,654
Install 600 MVAR cap banks at Elroy 500kv Substation	b0287	$ 348,526.50	1.63%	3.78%	6.16%	0.25%	$5,681	$13,174	$21,469	$871	$41,196
Install 600 MVAR cap banks at Elroy 500kv Substation	b2087_dfax	$ 348,526.50	8.88%	16.49%	0.04%	0.00%	$30,949	$57,472	$139	$0	$88,561
Install 161 MVAR capcitor at Heaton 230kV Substation	b0208	$ 522,144.00	14.20%	0.00%	3.47%	0.00%	$74,144	$0	$18,118	$0	$92,263
Increase Ratings at Peach Bottom 500/230kV Tfmr to 1839 MVA Emgcy	b2694	$ 2,011,552.00	3.97%	6.84%	14.13%	0.44%	$79,859	$137,590	$284,232	$8,851	$510,532
Upgrade sub equipment at Peach Bottom	b2766.2	$ 74,724.00	1.63%	3.78%	6.16%	0.25%	$1,218	$2,825	$4,603	$187	$8,832
Upgrade sub equipment at Peach Bottom	b2766.2_dfax	$ 74,724.00	0.00%	0.00%	0.00%	0.00%	$0	$0	$0	$0	$0
							$1,278,509	**$1,069,863**	**$2,228,873**	**$83,716**	**$4,660,961**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

Zonal Cost Allocation for New Jersey Zones	(k) Average Monthly Impact on Zone Customers in 26/27	(l) 2026TX Peak Load per PJM *website*	(m) Rate in $/MW-mo.	(n) 2026 Impact (7 months)	(o) 2027 Impact (5 months)	(n) 2026-2027 Impact (12 months)
PSE&G	$ 185,739.44	10,229.5	$ 18.16	$ 1,300,176	$ 928,697	$ 2,228,873
JCP&L	$ 89,155.26	6,273.4	$ 14.21	$ 624,087	$ 445,776	$ 1,069,863
ACE	$ 106,542.40	2,709.1	$ 39.33	$ 745,797	$ 532,712	$ 1,278,509
RE	$ 6,976.34	422.9	$ 16.50	$ 48,834	$ 34,882	$ 83,716
Total Impact on NJ Zones	**$ 388,413.44**			**$ 2,718,894**	**$ 1,942,067**	**$ 4,660,961**
Notes on calculations >>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (k) *12

Notes:

Attachment 5H - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for PECO Energy Company Transmission Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement	PJM Upgrade ID	June 2026-May 2027 Annual Revenue Requirement	ACE Zone Share[1]	JCP&L Zone Share[1]	PSE&G Zone Share[1]	RE Zone Share[1]	ACE Zone Charges	JCP&L Zone Charges	PSE&G Zone Charges	RE Zone Charges	Total NJ Zones Charges
per PJM website	*per PJM spreadsheet*	*per PJM website*	*per PJM Open Access Transmission Tariff*								

1) 2026 allocation share percentages are from PJM OATT

Attachment 5I PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for Midcontinent Independent System Operator (MISO)

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				**Estimated New Jersey EDC Zone Charges by Project**				
Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**June 2026 - May 2027 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share[1]** *per PJM Open Access Transmission Tariff*	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]**	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
Upgrade terminal equipment on Gibson - Petersburg 345kV	b3053	$ 288,634.00	0.00%	0.00%	0.20%	0.00%	$0	$0	$577	$0	$577
		$ -					$0	$0	$0	$0	$0
Totals							**$0**	**$0**	**$577**	**$0**	**$577**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 26/27**	**2026TX Peak Load per PJM** *website*	**Rate in $/MW-mo.**	**2026 Impact (7 months)**	**2027 Impact (5 months)**	**2026-2027 Impact (12 months)**
PSE&G	$ 48.11	10,229.5	$ 0.00	$ 337	$ 241	$ 577
JCP&L	$ -	6,273.4	$ -	$ -	$ -	$ -
ACE	$ -	2,709.1	$ -	$ -	$ -	$ -
RE	$ -	422.9	$ -	$ -	$ -	$ -
Total Impact on NJ Zones	**$ 48.11**			**$ 337**	**$ 241**	**$ 577**
Notes on calculations >>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:
1) 2026 allocation share percentages are from PJM OATT

Attachment 5J PJM Schedule 12 - Transmission Enhancement Charges for June 2026 - May 2027
Calculation of costs and monthly PJM charges for NextEra Energy Transmission MidAtlantic, Inc. Projects

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			Responsible Customers - Schedule 12 Appendix				Estimated New Jersey EDC Zone Charges by Project				
Required Transmission Enhancement *per PJM website*	**PJM Upgrade ID** *per PJM spreadsheet*	**June 2026-May 2027 Annual Revenue Requirement** *per PJM website*	**ACE Zone Share[1]**	**JCP&L Zone Share[1]**	**PSE&G Zone Share[1]** *per PJM Open Access Transmission Tariff*	**RE Zone Share[1]**	**ACE Zone Charges**	**JCP&L Zone Charges**	**PSE&G Zone Charges**	**RE Zone Charges**	**Total NJ Zones Charges**
Reconductor NEET's section of Crete(IN/IL border)-St. John 345 kV line	b3775.2_mkt	$ 996,130.47	0.87%	1.98%	3.93%	0.14%	$8,666	$19,723	$39,148	$1,395	$68,932
New 500 kV line from existing 502 Junction substation to Woodside 500 KV substation	b3800.102	$ 2,050,392.50	1.63%	3.78%	6.16%	0.25%	$33,421	$77,505	$126,304	$5,126	$242,356
Woodside 500 kV substation	b3800.106	$ 315,721.50	1.63%	3.78%	6.16%	0.25%	$5,146	$11,934	$19,448	$789	$37,318
wo 150 MVAR Cap banks and one +500/-500 MVAR STATCOM at Woodside 500 kV substation.	b3800.113	$ 2,780,127.00	1.63%	3.78%	6.16%	0.25%	$45,316	$105,089	$171,256	$6,950	$328,611
Totals							**$92,550**	**$214,251**	**$356,156**	**$14,260**	**$677,218**
Notes on calculations >>>							= (a) * (b)	= (a) * (c)	= (a) * (d)	= (a) * (e)	= (f) + (g) + (h) + (i)

	(k)	(l)	(m)	(n)	(o)	(p)
Zonal Cost Allocation for New Jersey Zones	**Average Monthly Impact on Zone Customers in 26/27**	**2026TX Peak Load per PJM** *website*	**Rate in $/MW-mo.**	**2026 Impact (7 months)**	**2027 Impact (5 months)**	**2026-2027 Impact (12 months)**
PSE&G	$ 29,679.70	10,229.5	$ 2.90	$ 207,758	$ 148,398	$ 356,156
JCP&L	$ 17,854.27	6,273.4	$ 2.85	$ 124,980	$ 89,271	$ 214,251
ACE	$ 7,712.51	2,709.1	$ 2.85	$ 53,988	$ 38,563	$ 92,550
RE	$ 1,188.35	422.9	$ 2.81	$ 8,318	$ 5,942	$ 14,260
Total Impact on NJ Zones	**$ 56,434.83**			**$ 395,044**	**$ 282,174**	**$ 677,218**
Notes on calculations >>>			= (k) * (l)	= (k) * 7	= (k) * 5	= (n) * (o)

Notes:
1) 2026 allocation share percentages are from PJM OATT

Transmission Enhancement Charges (PJM OATT Schedule 12) Settlement Worksheet

Required Transmission Enhancements owned by: Trans-Allegheny Interstate Line Company (TrAILCo)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2026-May 2027)	Responsible Customers'/Zones' allocation shares of monthly charges: AE	JCPL	PSEG	Rockland
b0216	$ 2,432,178.94	$ 202,681.58	1.63%	3.78%	6.16%	0.25%
			$ 3,303.71	$ 7,661.36	$ 12,485.19	$ 506.70
b0216_dfax	$ 2,432,178.94	$ 202,681.58				
			$ -	$ -	$ -	$ -
b0218	$ 2,388,704.24	$ 199,058.69	11.83%	15.56%		
			$ 23,548.64	$ 30,973.53	$ -	$ -
b0328.1	$ 61,414,664.95	$ 5,117,888.75	1.63%	3.78%	6.16%	0.25%
b0328.2			$ 83,421.59	$ 193,456.19	$ 315,261.95	$ 12,794.72
b0347.1						
b0347.2						
b0347.3						
b0347.4						
b0328.1_dfax	$ 7,983.91	$ 665.33				
			$ -	$ -	$ -	$ -
b0328.2_dfax	$ 3,071,961.54	$ 255,996.80				
			$ -	$ -	$ -	$ -
b0347.1_dfax	$ 14,359,976.96	$ 1,196,664.75				
			$ -	$ -	$ -	$ -
b0347.2_dfax	$ 38,590,518.86	$ 3,215,876.57				
			$ -	$ -	$ -	$ -
b0347.3_dfax	$ 3,956,946.86	$ 329,745.57				
			$ -	$ -	$ -	$ -
b0347.4_dfax	$ 1,427,276.81	$ 118,939.73				
			$ -	$ -	$ -	$ -
b0323	$ 229,421.17	$ 19,118.43				
			$ -	$ -	$ -	$ -
b0230	$ 768,597.81	$ 64,049.82				
			$ -	$ -	$ -	$ -
b0559	$ 145,251.63	$ 12,104.30	1.63%	3.78%	6.16%	0.25%
			$ 197.30	$ 457.54	$ 745.62	$ 30.26
b0559_dfax	$ 145,251.63	$ 12,104.30				
			$ -	$ -	$ -	$ -
b0229	$ 1,013,906.61	$ 84,492.22				
				$ -	$ -	$ -
b0495	$ 1,956,700.70	$ 163,058.39	1.63%	3.78%	6.16%	0.25%

			$ 2,657.85	$ 6,163.61	$ 10,044.40	$ 407.65
b0495_dfax	$ 1,956,700.70	$ 163,058.39				
			$ -	$ -	$ -	$ -
b0343	$ 1,121,355.44	$ 93,446.29	1.85%			
			$ 1,728.76	$ -	$ -	$ -
b0344	$ 519,261.50	$ 43,271.79	1.86%			
			$ 804.86	$ -	$ -	$ -
b0345	$ 620,374.56	$ 51,697.88	1.85%			
			$ 956.41	$ -	$ -	$ -
b0704	$ 1,291,763.28	$ 107,646.94				
			$ -	$ -	$ -	$ -
b1243	$ 224,521.25	$ 18,710.10				
			$ -	$ -	$ -	$ -
b0563	$ 347,481.26	$ 28,956.77				
			$ -	$ -	$ -	$ -
b0564	$ 88,164.22	$ 7,347.02				
			$ -	$ -	$ -	$ -
b0674	$ 2,468,274.18	$ 205,689.52			0.25%	0.01%
			$ -	$ -	$ 514.22	$ 20.57
b0674.1	$ -	$ -				
			$ -	$ -	$ -	$ -
b1023.3	$ 116,630.92	$ 9,719.24				
			$ -	$ -	$ -	$ -
b1770	$ 46,905.37	$ 3,908.78				
			$ -	$ -	$ -	$ -
b1990	$ 68,885.74	$ 5,740.48				
			$ -	$ -	$ -	$ -
b1965	$ 124,097.28	$ 10,341.44				
			$ -	$ -	$ -	$ -
b1839	$ 189,740.57	$ 15,811.71				
			$ -	$ -	$ -	$ -
b1998	$ 364,021.76	$ 30,335.15				
			$ -	$ -	$ -	$ -
b0556	$ 97,917.51	$ 8,159.79	8.58%	18.16%	26.13%	0.97%
			$ 700.11	$ 1,481.82	$ 2,132.15	$ 79.15
b1153	$ 3,076,190.11	$ 256,349.18	3.74%	12.57%	20.52%	0.72%
			$ 9,587.46	$ 32,223.09	$ 52,602.85	$ 1,845.71
b1023.1	$ 2,848,392.89	$ 237,366.07				
			$ -	$ -	$ -	$ -
b1941	$ 3,111,248.33	$ 259,270.69				
			$ -	$ -	$ -	$ -
b1803	$ 325,772.06	$ 27,147.67	1.63%	3.78%	6.16%	0.25%
			$ 442.51	$ 1,026.18	$ 1,672.30	$ 67.87

b1803_dfax	$ 325,772.06	$ 27,147.67				
			$ -	$ -	$ -	$ -
b1800	$ 2,510,473.44	$ 209,206.12	1.63%	3.78%	6.16%	0.25%
			$ 3,410.06	$ 7,907.99	$ 12,887.10	$ 523.02
b1800_dfax	$ 2,510,473.44	$ 209,206.12				
			$ -	$ -	$ -	$ -
b1804	$ 3,741,811.29	$ 311,817.61	1.63%	3.78%	6.16%	0.25%
			$ 5,082.63	$ 11,786.71	$ 19,207.96	$ 779.54
b1804_dfax	$ 3,741,811.29	$ 311,817.61				
			$ -	$ -	$ -	$ -
b2433.1-b.2433.3	$ 7,208,255.27	$ 600,687.94				
			$ -	$ -	$ -	$ -
b1967	$ 402,127.14	$ 33,510.60				
			$ -	$ -	$ -	$ -
b1609	$ 1,094,616.52	$ 91,218.04				
b1769			$ -	$ -	$ -	$ -
b1945	$ 670,910.72	$ 55,909.23				
			$ -	$ -	$ -	$ -
b1610	$ 118,344.29	$ 9,862.02				
			$ -	$ -	$ -	$ -
b1801	$ 3,925,024.31	$ 327,085.36	6.47%	8.14%	8.18%	0.33%
			$ 21,162.42	$ 26,624.75	$ 26,755.58	$ 1,079.38
b1964	$ 909,529.93	$ 75,794.16		5.48%		
			$ -	$ 4,153.52	$ -	$ -
b2342	$ 196,353.74	$ 16,362.81				
			$ -	$ -	$ -	$ -
b1672	$ 46,380.87	$ 3,865.07				
			$ -	$ -	$ -	$ -
b2343	$ 111,279.97	$ 9,273.33				
			$ -	$ -	$ -	$ -
b1840	$ 2,030,959.98	$ 169,246.67				
			$ -	$ -	$ -	$ -
b2235	$ 4,106,557.03	$ 342,213.09				
			$ -	$ -	$ -	$ -
b2260	$ 71,775.97	$ 5,981.33				
			$ -	$ -	$ -	$ -
b1802	$ -	$ -	6.47%	8.14%	8.18%	0.33%
			$ -	$ -	$ -	$ -
b1608	$ 2,625,589.93	$ 218,799.16				
			$ -	$ -	$ -	$ -
b2944	$ 1,153,542.33	$ 96,128.53				
			$ -	$ -	$ -	$ -
b0555	$ 150,454.21	$ 12,537.85	8.58%	18.16%	26.13%	0.97%

			$ 1,075.75	$ 2,276.87	$ 3,276.14	$ 121.62
b1943	$ 805,361.04	$ 67,113.42	$ -	$ -	$ -	$ -
b2364-b2364.1	$ 1,997,392.09	$ 166,449.34	$ -	$ -	$ -	$ -
b2362	$ 3,466,135.33	$ 288,844.61	$ -	$ -	$ -	$ -
b2156	$ 205,574.24	$ 17,131.19	$ -	$ -	$ -	$ -
b2546	$ 97,607.26	$ 8,133.94	$ -	$ -	$ -	$ -
b2545	$ 8,566,896.59	$ 713,908.05	$ -	$ -	$ -	$ -
b2441	$ 4,946,292.72	$ 412,191.06	$ -	$ -	$ -	$ -
b2547.1	$ 5,260,649.02	$ 438,387.42	$ -	$ -	$ -	$ -
b2475	$ 13,283,617.90	$ 1,106,968.16	$ -	$ -	$ -	$ -
b1991	$ 4,152,677.53	$ 346,056.46	$ -	$ -	$ -	$ -
b2261	$ 210,816.96	$ 17,568.08	$ -	$ -	$ -	$ -
b2494	$ 2,613,037.88	$ 217,753.16	$ -	$ -	$ -	$ -
s1041	$ -	$ -	$ -	$ -	$ -	$ -
b2587	$ 1,301,341.41	$ 108,445.12	$ -	$ -	$ -	$ -
b2118	$ -	$ -	$ -	$ -	$ -	$ -
b2996-b2996.2	$ 19,546,395.16	$ 1,628,866.26	$ -	$ -	$ -	$ -
b3765	$ 138,133.08	$ 11,511.09	$ -	$ -	$ -	$ -
b3715.3	$ 3,693.34	$ 307.78	$ -	$ -	$ -	$ -
b3781	$ 26,873.32	$ 2,239.44	$ -	$ -	$ -	$ -
TOTAL	$ 257,623,759.04	$ 21,468,646.61	$ 158,080.05	$ 326,193.17	$ 457,585.46	$ 18,256.19
			$ 1,896,960.57	**$ 3,914,318.05**	**$ 5,491,025.56**	**$ 219,074.31**

Required Transmission Enhancements owned by: Baltimore Gas and Electric Company's Network Customers

June TEC Posting - 6/8/2026

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2026-May 2027)	AE	JCPL	PSEG	Rockland
			Responsible Customers'/Zones' allocation shares of monthly charges			
b0298	$ 5,919,467.00	$ 493,288.92	$ -	$ -	$ -	$ -
b0244	$ 4,421,983.00	$ 368,498.58	$ -	$ -	$ -	$ -
b0477	$ 2,849,684.00	$ 237,473.67	$ -	$ -	$ -	$ -
b0497	$ 2,796,752.00	$ 233,062.67	9.00% $ 20,975.64	9.64% $ 22,467.24	14.07% $ 32,791.92	0.52% $ 1,211.93
b1016	$ 11,478,665.00	$ 956,555.42	$ -	$ -	$ -	$ -
b1251	$ 3,083,700.00	$ 256,975.00	$ -	$ -	$ -	$ -
b1251.1	$ 3,867,283.00	$ 322,273.58	$ -	$ -	$ -	$ -
b2766.1	$ 580,849.50	$ 48,404.13	1.63% $ 788.99	3.78% $ 1,829.68	6.16% $ 2,981.69	0.25% $ 121.01
b2766.1_dfax	$ 580,849.50	$ 48,404.13	5.50% $ 2,662.23	3.03% $ 1,466.65	8.07% $ 3,906.21	0.29% $ 140.37
b2992.3	$ 46,878.00	$ 3,906.50	$ -	$ -	$ -	$ -
b2992.4	$ 1,597,306.00	$ 133,108.83	$ -	$ -	$ -	$ -
b2992.1	$ 3,093,974.00	$ 257,831.17	$ -	$ -	$ -	$ -
b2992.2	$ 3,997,825.00	$ 333,152.08	$ -	$ -	$ -	$ -
b3800.4	$ 22,508.00	$ 1,875.67	1.63% $ 30.57	3.78% $ 70.90	6.16% $ 115.54	0.25% $ 4.69
b3800.4_dfax	$ 22,508.00	$ 1,875.67	$ -	$ -	$ -	$ -
b3800.27	$ 242,336.50	$ 20,194.71	1.63% $ 329.17	3.78% $ 763.36	6.16% $ 1,243.99	0.25% $ 50.49
b3800.27_dfax	$ 242,336.50	$ 20,194.71	$ -	$ -	$ -	$ -
b3800.28	$ 242,336.50	$ 20,194.71	1.63% $ 329.17	3.78% $ 763.36	6.16% $ 1,243.99	0.25% $ 50.49
b3800.28_dfax	$ 242,336.50	$ 20,194.71	$ -	$ -	$ -	$ -
b3800.29	$ 242,336.50	$ 20,194.71	1.63%	3.78%	6.16%	0.25%

			$ 329.17	$ 763.36	$ 1,243.99	$ 50.49
b3800.29_dfax	$ 242,336.50	$ 20,194.71			9.24%	0.40%
			$ -	$ -	$ 1,865.99	$ 80.78
b3800.30	$ 945,352.00	$ 78,779.33				
			$ -	$ -	$ -	$ -
b3800.32	$ 101,886.50	$ 8,490.54	1.63%	3.78%	6.16%	0.25%
			$ 138.40	$ 320.94	$ 523.02	$ 21.23
b3800.32_dfax	$ 101,886.50	$ 8,490.54			9.24%	0.40%
			$ -	$ -	$ 784.53	$ 33.96
b3800.34	$ 7,250.00	$ 604.17	1.63%	3.78%	6.16%	0.25%
			$ 9.85	$ 22.84	$ 37.22	$ 1.51
b3800.34_dfax	$ 7,250.00	$ 604.17		7.90%	14.57%	0.63%
			$ -	$ 47.73	$ 88.03	$ 3.81
b3800.36	$ 7,693.00	$ 641.08	1.63%	3.78%	6.16%	0.25%
			$ 10.45	$ 24.23	$ 39.49	$ 1.60
b3800.36_dfax	$ 7,693.00	$ 641.08		0.01%	0.02%	
			$ -	$ 0.06	$ 0.13	$ -
b3800.37	$ 6,540.00	$ 545.00	1.63%	3.78%	6.16%	0.25%
			$ 8.88	$ 20.60	$ 33.57	$ 1.36
b3800.37_dfax	$ 6,540.00	$ 545.00		7.90%	14.57%	0.63%
			$ -	$ 43.06	$ 79.41	$ 3.43
b3800.41	$ 24,050.00	$ 2,004.17	1.63%	3.78%	6.16%	0.25%
			$ 32.67	$ 75.76	$ 123.46	$ 5.01
b3800.41_dfax	$ 24,050.00	$ 2,004.17				
			$ -	$ -	$ -	$ -
TOTAL	$ 47,054,442.00	$ 3,921,203.53	$ 25,645.19	$ 28,679.76	$ 47,102.18	$ 1,782.15
			$ 307,742.33	**$ 344,157.16**	**$ 565,226.18**	**$ 21,385.81**

Required Transmission Enhancements owned by: Dominion Virginia Power's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan-Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0217	$ 100,628.35	$ 8,385.70	1.63%	3.78%	6.16%	0.25%
			$ 136.69	$ 316.98	$ 516.56	$ 20.96
b0217_dfax	$ 100,628.35	$ 8,385.70				
			$ -	$ -	$ -	$ -
b0222	$ 81,772.52	$ 6,814.38	1.63%	3.78%	6.16%	0.25%
			$ 111.07	$ 257.58	$ 419.77	$ 17.04
b0222_dfax	$ 81,772.52	$ 6,814.38				
			$ -	$ -	$ -	$ -
b0226	$ 822,579.37	$ 68,548.28				
			$ -	$ -	$ -	$ -

b0403	$ 901,878.69	$ 75,156.56				
			$ -	$ -	$ -	$ -
b0328.1	$ 12,447,386.69	$ 1,037,282.22	1.63%	3.78%	6.16%	0.25%
			$ 16,907.70	$ 39,209.27	$ 63,896.58	$ 2,593.21
b0328.1_dfax	$ 12,447,386.69	$ 1,037,282.22				
			$ -	$ -	$ -	$ -
b0328.3	$ 763,529.49	$ 63,627.46	1.63%	3.78%	6.16%	0.25%
			$ 1,037.13	$ 2,405.12	$ 3,919.45	$ 159.07
b0328.3_dfax	$ 763,529.49	$ 63,627.46				
			$ -	$ -	$ -	$ -
b0328.4	$ 172,250.13	$ 14,354.18	1.63%	3.78%	6.16%	0.25%
			$ 233.97	$ 542.59	$ 884.22	$ 35.89
b0328.4_dfax	$ 172,250.13	$ 14,354.18				
			$ -	$ -	$ -	$ -
b0768	$ 2,591,027.41	$ 215,918.95				
			$ -	$ -	$ -	$ -
b0337	$ 661,664.44	$ 55,138.70				
			$ -	$ -	$ -	$ -
b0311	$ 334,482.55	$ 27,873.55				
			$ -	$ -	$ -	$ -
b0231	$ 1,146,552.56	$ 95,546.05	1.63%	3.78%	6.16%	0.25%
			$ 1,557.40	$ 3,611.64	$ 5,885.64	$ 238.87
b0231_dfax	$ 1,146,552.56	$ 95,546.05				
			$ -	$ -	$ -	$ -
b0456	$ 485,023.85	$ 40,418.65				
			$ -	$ -	$ -	$ -
b0227	$ 2,091,462.39	$ 174,288.53	0.71%			
			$ 1,237.45	$ -	$ -	$ -
b0455	$ 338,482.94	$ 28,206.91				
			$ -	$ -	$ -	$ -
b0453.1	$ 158,232.24	$ 13,186.02				
			$ -	$ -	$ -	$ -
b0453.2	$ 1,515,689.88	$ 126,307.49				
			$ -	$ -	$ -	$ -
b0453.3	$ 351,836.15	$ 29,319.68				
			$ -	$ -	$ -	$ -
b0837	$ 38,584.93	$ 3,215.41	1.63%	3.78%	6.16%	0.25%
			$ 52.41	$ 121.54	$ 198.07	$ 8.04
b0837_dfax	$ 38,584.93	$ 3,215.41				
			$ -	$ -	$ -	$ -
b0327	$ 628,258.79	$ 52,354.90				
			$ -	$ -	$ -	$ -
b0329.2A	$ 4,492,825.67	$ 374,402.14				

			$ -	$ -	$ -	$ -
b0329.2B	$ 9,066,511.26	$ 755,542.60	1.63%	3.78%	6.16%	0.25%
			$ 12,315.34	$ 28,559.51	$ 46,541.42	$ 1,888.86
b0329.2B_dfax	$ 9,066,511.26	$ 755,542.60				
			$ -	$ -	$ -	$ -
b0467.2	$ 574,274.79	$ 47,856.23	1.75%	0.71%		
			$ 837.48	$ 339.78	$ -	$ -
b1507	$ 16,415,882.65	$ 1,367,990.22	1.63%	3.78%	6.16%	0.25%
			$ 22,298.24	$ 51,710.03	$ 84,268.20	$ 3,419.98
b1507_dfax	$ 16,415,882.65	$ 1,367,990.22				
			$ -	$ -	$ -	$ -
b0457	$ 5,716.69	$ 476.39	1.63%	3.78%	6.16%	0.25%
			$ 7.77	$ 18.01	$ 29.35	$ 1.19
b0457_dfax	$ 5,716.69	$ 476.39				
			$ -	$ -	$ -	$ -
b0784	$ 3,963.26	$ 330.27	1.63%	3.78%	6.16%	0.25%
			$ 5.38	$ 12.48	$ 20.34	$ 0.83
b0784_dfax	$ 3,963.26	$ 330.27				
			$ -	$ -	$ -	$ -
b1224	$ 1,590,243.68	$ 132,520.31				
			$ -	$ -	$ -	$ -
b1508.3	$ 130,999.08	$ 10,916.59				
			$ -	$ -	$ -	$ -
b1647	$ 877.04	$ 73.09	1.63%	3.78%	6.16%	0.25%
			$ 1.19	$ 2.76	$ 4.50	$ 0.18
b1647_dfax	$ 877.04	$ 73.09				
			$ -	$ -	$ -	$ -
b1648	$ 877.04	$ 73.09	1.63%	3.78%	6.16%	0.25%
			$ 1.19	$ 2.76	$ 4.50	$ 0.18
b1648_dfax	$ 877.04	$ 73.09				
			$ -	$ -	$ -	$ -
b1649	$ 46,275.07	$ 3,856.26	1.63%	3.78%	6.16%	0.25%
			$ 62.86	$ 145.77	$ 237.55	$ 9.64
b1649_dfax	$ 46,275.07	$ 3,856.26				
			$ -	$ -	$ -	$ -
b1650	$ 46,275.07	$ 3,856.26	1.63%	3.78%	6.16%	0.25%
			$ 62.86	$ 145.77	$ 237.55	$ 9.64
b1650_dfax	$ 46,275.07	$ 3,856.26				
			$ -	$ -	$ -	$ -
b1188.6	$ 1,918,568.12	$ 159,880.68	0.22%			
			$ 351.74	$ -	$ -	$ -
b1188	$ 81,857.77	$ 6,821.48	1.63%	3.78%	6.16%	0.25%
			$ 111.19	$ 257.85	$ 420.20	$ 17.05

b1188_dfax	$	81,857.77	$	6,821.48							
					$	-	$	-	$	-	$ -
b1321	$	4,367,515.97	$	363,959.66							
					$	-	$	-	$	-	$ -
b0756.1	$	227,980.53	$	18,998.38	1.63%		3.78%		6.16%		0.25%
					$	309.67	$	718.14	$	1,170.30	$ 47.50
b0756.1_dfax	$	227,980.53	$	18,998.38							
					$	-	$	-	$	-	$ -
b1797	$	1,013,694.84	$	84,474.57	1.63%		3.78%		6.16%		0.25%
					$	1,376.94	$	3,193.14	$	5,203.63	$ 211.19
b1797_dfax	$	1,013,694.84	$	84,474.57							
					$	-	$	-	$	-	$ -
b1799	$	1,196,696.04	$	99,724.67	1.63%		3.78%		6.16%		0.25%
					$	1,625.51	$	3,769.59	$	6,143.04	$ 249.31
b1799_dfax	$	1,196,696.04	$	99,724.67							
					$	-	$	-	$	-	$ -
b1798	$	6,231,177.18	$	519,264.77	1.63%		3.78%		6.16%		0.25%
					$	8,464.02	$	19,628.21	$	31,986.71	$ 1,298.16
b1798_dfax	$	6,231,177.18	$	519,264.77							
					$	-	$	-	$	-	$ -
b1805	$	2,075,938.50	$	172,994.88	1.63%		3.78%		6.16%		0.25%
					$	2,819.82	$	6,539.21	$	10,656.48	$ 432.49
b1805_dfax	$	2,075,938.50	$	172,994.88							
					$	-	$	-	$	-	$ -
b1508.1	$	7,364,914.85	$	613,742.90							
					$	-	$	-	$	-	$ -
b1508.2	$	1,348,980.68	$	112,415.06							
					$	-	$	-	$	-	$ -
b2053	$	4,955,836.41	$	412,986.37							
					$	-	$	-	$	-	$ -
b1906.1	$	578,506.27	$	48,208.86	1.63%		3.78%		6.16%		0.25%
					$	785.80	$	1,822.29	$	2,969.67	$ 120.52
b1906.1_dfax	$	578,506.27	$	48,208.86							
					$	-	$	-	$	-	$ -
b1908	$	7,342,589.50	$	611,882.46	1.63%		3.78%		6.16%		0.25%
					$	9,973.68	$	23,129.16	$	37,691.96	$ 1,529.71
b1908_dfax	$	7,342,589.50	$	611,882.46							
					$	-	$	-	$	-	$ -
b1905.2	$	105,562.46	$	8,796.87	1.63%		3.78%		6.16%		0.25%
					$	143.39	$	332.52	$	541.89	$ 21.99
b1905.2_dfax	$	105,562.46	$	8,796.87							
					$	-	$	-	$	-	$ -
b1328	$	450,499.75	$	37,541.65	0.66%						

			$ 247.77	$ -	$ -	$ -
b1698	$ 2,472,391.39	$ 206,032.62				
			$ -	$ -	$ -	$ -
b1907	$ 2,174,111.51	$ 181,175.96				
			$ -	$ -	$ -	$ -
b1909	$ 395,419.54	$ 32,951.63				
			$ -	$ -	$ -	$ -
b1912	$ 11,649,642.33	$ 970,803.53				
			$ -	$ -	$ -	$ -
b1701	$ 377,357.54	$ 31,446.46				
			$ -	$ -	$ -	$ -
b1791	$ 298,274.04	$ 24,856.17				
			$ -	$ -	$ -	$ -
b1694	$ 2,734,465.21	$ 227,872.10	1.63%	3.78%	6.16%	0.25%
			$ 3,714.32	$ 8,613.57	$ 14,036.92	$ 569.68
b1694_dfax	$ 2,734,465.21	$ 227,872.10				
			$ -	$ -	$ -	$ -
b1911	$ 2,577,762.13	$ 214,813.51				
			$ -	$ -	$ -	$ -
b2471_dfax	$ 457,335.88	$ 38,111.32				
			$ -	$ -	$ -	$ -
b2471	$ 457,335.88	$ 38,111.32	1.63%	3.78%	6.16%	0.25%
			$ 621.21	$ 1,440.61	$ 2,347.66	$ 95.28
b1905.1	$ 15,655,791.28	$ 1,304,649.27	1.63%	3.78%	6.16%	0.25%
			$ 21,265.78	$ 49,315.74	$ 80,366.40	$ 3,261.62
b1905.1_dfax	$ 15,655,791.28	$ 1,304,649.27				
			$ -	$ -	$ -	$ -
b1905.5	$ 623,581.12	$ 51,965.09				
			$ -	$ -	$ -	$ -
b1696	$ 17,474,147.68	$ 1,456,178.97	0.46%	0.64%		
			$ 6,698.42	$ 9,319.55	$ -	$ -
b2373	$ 2,597,871.63	$ 216,489.30	1.63%	3.78%	6.16%	0.25%
			$ 3,528.78	$ 8,183.30	$ 13,335.74	$ 541.22
b2373_dfax	$ 2,597,871.63	$ 216,489.30				
			$ -	$ -	$ -	$ -
b1905.3	$ 13,923,434.29	$ 1,160,286.19				
			$ -	$ -	$ -	$ -
b1905.4	$ 10,312,283.84	$ 859,356.99				
			$ -	$ -	$ -	$ -
b2744_dfax	$ 3,450,421.90	$ 287,535.16				
			$ -	$ -	$ -	$ -
b2744	$ 3,450,421.90	$ 287,535.16	1.63%	3.78%	6.16%	0.25%
			$ 4,686.82	$ 10,868.83	$ 17,712.17	$ 718.84

b1905.6	$ 171,328.87	$ 14,277.41	$ -	$ -	$ -	$ -
b1905.7	$ 13,408.72	$ 1,117.39	$ -	$ -	$ -	$ -
b1905.9	$ 10,712.96	$ 892.75	$ -	$ -	$ -	$ -
b2582	$ 5,657,975.93	$ 471,497.99	1.63% $ 7,685.42	3.78% $ 17,822.62	6.16% $ 29,044.28	0.25% $ 1,178.74
b2582_dfax	$ 5,657,975.93	$ 471,497.99	$ -	$ -	$ -	$ -
b2443	$ 20,972,169.49	$ 1,747,680.79	$ -	$ -	$ -	$ -
b2665	$ 4,870,954.26	$ 405,912.85	1.63% $ 6,616.38	3.78% $ 15,343.51	6.16% $ 25,004.23	0.25% $ 1,014.78
b2665_dfax	$ 4,870,954.26	$ 405,912.85	$ -	$ -	$ -	$ -
b2758	$ 3,572,923.35	$ 297,743.61	1.63% $ 4,853.22	3.78% $ 11,254.71	6.16% $ 18,341.01	0.25% $ 744.36
b2758_dfax	$ 3,572,923.35	$ 297,743.61	$ -	$ -	$ -	$ -
b2729	$ 1,158,562.13	$ 96,546.84	1.96% $ 1,892.32	3.31% $ 3,195.70	7.29% $ 7,038.26	$ -
b2928	$ 1,987,204.25	$ 165,600.35	1.63% $ 2,699.29	3.78% $ 6,259.69	6.16% $ 10,200.98	0.25% $ 414.00
b2928_dfax	$ 1,987,204.25	$ 165,600.35	$ -	$ -	$ -	$ -
b2960.1	$ 1,109,431.13	$ 92,452.59	1.63% $ 1,506.98	3.78% $ 3,494.71	6.16% $ 5,695.08	0.25% $ 231.13
b2960.1_dfax	$ 1,109,431.13	$ 92,452.59	$ -	$ -	$ -	$ -
b2960.2	$ 1,157,609.54	$ 96,467.46	1.63% $ 1,572.42	3.78% $ 3,646.47	6.16% $ 5,942.40	0.25% $ 241.17
b2960.2_dfax	$ 1,157,609.54	$ 96,467.46	$ -	$ -	$ -	$ -
b2978	$ 6,555,102.19	$ 546,258.52	1.63% $ 8,904.01	3.78% $ 20,648.57	6.16% $ 33,649.52	0.25% $ 1,365.65
b2978_dfax	$ 6,555,102.19	$ 546,258.52	$ -	$ -	$ -	$ -
b2759	$ 39,084,686.73	$ 3,257,057.23	1.63% $ 53,090.03	3.78% $ 123,116.76	6.16% $ 200,634.73	0.25% $ 8,142.64
b2759_dfax	$ 39,084,686.73	$ 3,257,057.23	$ -	$ -	$ -	$ -
b3027.1	$ 3,246,852.04	$ 270,571.00				

			$ -	$ -	$ -	$ -
b3019	$ 4,215,036.59	$ 351,253.05	1.63%	3.78%	6.16%	0.25%
			$ 5,725.42	$ 13,277.37	$ 21,637.19	$ 878.13
b3019_dfax	$ 4,215,036.59	$ 351,253.05				
			$ -	$ -	$ -	$ -
b3020	$ 5,128,322.18	$ 427,360.18	1.63%	3.78%	6.16%	0.25%
			$ 6,965.97	$ 16,154.21	$ 26,325.39	$ 1,068.40
b3020_dfax	$ 5,128,322.18	$ 427,360.18				
			$ -	$ -	$ -	$ -
b3021	$ 3,806,675.57	$ 317,222.96	1.63%	3.78%	6.16%	0.25%
			$ 5,170.73	$ 11,991.03	$ 19,540.93	$ 793.06
b3021_dfax	$ 3,806,675.57	$ 317,222.96				
			$ -	$ -	$ -	$ -
b3702	$ -	$ -	1.59%	4.53%	7.28%	0.29%
			$ -	$ -	$ -	$ -
b3718.3	$ 19,396,431.71	$ 1,616,369.31	1.63%	3.78%	6.16%	0.25%
			$ 26,346.82	$ 61,098.76	$ 99,568.35	$ 4,040.92
b3718.3_dfax	$ 19,396,431.71	$ 1,616,369.31				
			$ -	$ -	$ -	$ -
b3693	$ 11,048.99	$ 920.75	1.63%	3.78%	6.16%	0.25%
			$ 15.01	$ 34.80	$ 56.72	$ 2.30
b3693_dfax	$ 11,048.99	$ 920.75				
			$ -	$ -	$ -	$ -
b3800.200	$ 16,422,914.25	$ 1,368,576.19	1.63%	3.78%	6.16%	0.25%
			$ 22,307.79	$ 51,732.18	$ 84,304.29	$ 3,421.44
b3800.200_dfax	$ 16,422,914.25	$ 1,368,576.19				
			$ -	$ -	$ -	$ -
b3850.1	$ 255,365.78	$ 21,280.48	1.63%	3.78%	6.16%	0.25%
			$ 346.87	$ 804.40	$ 1,310.88	$ 53.20
b3850.1_dfax	$ 255,365.78	$ 21,280.48				
			$ -	$ -	$ -	$ -
TOTAL	$ 520,564,025.72	$ 43,380,335.49	$ 279,289.69	$ 634,408.79	$ 1,019,940.69	$ 41,108.05
	$ 517,324,245.07	$ 43,110,353.77	w/out incentives			
	$3,239,780.65	$269,981.72	incentives			

Required Transmission Enhancements owned by: PSE&G's Network Customers

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (Jan - Dec 2026)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b0130	$ 1,471,408.49	$ 122,617.37	1.36%	47.76%	50.88%	
			$ 1,667.60	$ 58,562.06	$ 62,387.72	$ -

b0134	$ 606,302.85	$ 50,525.24		51.11%	45.96%	2.93%
			$ -	$ 25,823.45	$ 23,221.40	$ 1,480.39
b0145	$ 6,495,228.90	$ 541,269.08		73.45%	21.78%	4.77%
			$ -	$ 397,562.14	$ 117,888.41	$ 25,818.54
b0411	$ 1,641,524.64	$ 136,793.72	47.01%	7.04%	22.31%	
			$ 64,306.73	$ 9,630.28	$ 30,518.68	$ -
b0498	$ 1,054,633.62	$ 87,886.13	1.63%	3.78%	6.16%	0.25%
			$ 1,432.54	$ 3,322.10	$ 5,413.79	$ 219.72
b0498_dfax	$ 1,054,633.62	$ 87,886.13	14.05%	19.56%	44.94%	1.63%
			$ 12,348.00	$ 17,190.53	$ 39,496.03	$ 1,432.54
b0161	$ 2,041,090.28	$ 170,090.86			99.80%	0.20%
			$ -	$ -	$ 169,750.68	$ 340.18
b0169	$ 1,247,299.15	$ 103,941.60	1.72%	25.94%	59.59%	
			$ 1,787.80	$ 26,962.45	$ 61,938.80	$ -
b0170	$ 543,487.92	$ 45,290.66		42.95%	38.36%	0.79%
			$ -	$ 19,452.34	$ 17,373.50	$ 357.80
b0489	$ 35,174,580.33	$ 2,931,215.03	1.63%	3.78%	6.16%	0.25%
			$ 47,778.80	$ 110,799.93	$ 180,562.85	$ 7,328.04
b0489_dfax	$ 35,174,580.33	$ 2,931,215.03		26.93%	67.70%	2.46%
			$ -	$ 789,376.21	$ 1,984,432.58	$ 72,107.89
b0489.4	$ 3,849,376.42	$ 320,781.37	5.09%	32.73%	40.71%	1.52%
			$ 16,327.77	$ 104,991.74	$ 130,590.10	$ 4,875.88
b0172.2	$ 1,059.45	$ 88.29	1.63%	3.78%	6.16%	0.25%
			$ 1.44	$ 3.34	$ 5.44	$ 0.22
b0172.2_dfax	$ 1,059.45	$ 88.29	7.04%	25.83%	60.77%	2.21%
			$ 6.22	$ 22.81	$ 53.65	$ 1.95
b0813	$ 758,963.56	$ 63,246.96		9.92%	83.73%	3.12%
			$ -	$ 6,274.10	$ 52,956.68	$ 1,973.31
b1017	$ 1,731,981.94	$ 144,331.83		29.01%	64.85%	2.53%
			$ -	$ 41,870.66	$ 93,599.19	$ 3,651.60
b1018	$ 1,803,234.94	$ 150,269.58		29.18%	64.68%	2.53%
			$ -	$ 43,848.66	$ 97,194.36	$ 3,801.82
b0489.5-9	$ 151,367.22	$ 12,613.93	1.63%	3.78%	6.16%	0.25%
			$ 205.61	$ 476.81	$ 777.02	$ 31.53
b0489.5-9_dfax	$ 151,367.22	$ 12,613.93		26.93%	67.70%	2.46%
			$ -	$ 3,396.93	$ 8,539.63	$ 310.30
b1410-1415	$ 703,890.81	$ 58,657.57	1.63%	3.78%	6.16%	0.25%
			$ 956.12	$ 2,217.26	$ 3,613.31	$ 146.64
b1410-1415_dfax	$ 703,890.81	$ 58,657.57			96.50%	3.50%
			$ -	$ -	$ 56,604.56	$ 2,053.01
b0290	$ 3,314,989.41	$ 276,249.12	1.63%	3.78%	6.16%	0.25%
			$ 4,502.86	$ 10,442.22	$ 17,016.95	$ 690.62
b0290_dfax	$ 3,314,989.41	$ 276,249.12	7.04%	25.83%	60.77%	2.21%

			$ 19,447.94	$ 71,355.15	$ 167,876.59	$ 6,105.11
b0472	$ 1,242,867.06	$ 103,572.26			94.41%	3.53%
			$ -	$ -	$ 97,782.57	$ 3,656.10
b0664-0665	$ 1,606,101.50	$ 133,841.79		36.35%	43.24%	1.61%
			$ -	$ 48,651.49	$ 57,873.19	$ 2,154.85
b0668	$ 554,924.62	$ 46,243.72		39.41%	38.76%	1.45%
			$ -	$ 18,224.65	$ 17,924.07	$ 670.53
b0814	$ 4,022,130.66	$ 335,177.56		23.49%	67.03%	2.50%
			$ -	$ 78,733.21	$ 224,669.52	$ 8,379.44
b1156	$ 32,021,069.36	$ 2,668,422.45			96.18%	3.82%
			$ -	$ -	$ 2,566,488.71	$ 101,933.74
b1154	$ 32,810,204.56	$ 2,734,183.71			96.18%	3.82%
			$ -	$ -	$ 2,629,737.89	$ 104,445.82
b1228	$ 1,929,204.20	$ 160,767.02			95.83%	3.81%
			$ -	$ -	$ 154,063.04	$ 6,125.22
b1255	$ 4,307,267.35	$ 358,938.95			96.18%	3.82%
			$ -	$ -	$ 345,227.48	$ 13,711.47
b1588	$ 1,123,177.10	$ 93,598.09		10.31%	54.17%	2.16%
			$ -	$ 9,649.96	$ 50,702.09	$ 2,021.72
b2139	$ 1,825,899.50	$ 152,158.29			61.11%	2.44%
			$ -	$ -	$ 92,983.93	$ 3,712.66
b1304.1-4	$ 59,075,434.79	$ 4,922,952.90	0.23%	1.17%	70.16%	2.78%
			$ 11,322.79	$ 57,598.55	$ 3,453,943.75	$ 136,858.09
b1398	$ 40,761,870.48	$ 3,396,822.54		12.82%	31.46%	1.25%
			$ -	$ 435,472.65	$ 1,068,640.37	$ 42,460.28
b1155	$ 5,633,090.17	$ 469,424.18		4.61%	91.75%	3.64%
			$ -	$ 21,640.45	$ 430,696.69	$ 17,087.04
b1399	$ 6,632,864.70	$ 552,738.73			96.18%	3.82%
			$ -	$ -	$ 531,624.11	$ 21,114.62
b2436.21_dfax	$ 3,243,415.39	$ 270,284.62			96.50%	3.50%
			$ -	$ -	$ 260,824.66	$ 9,459.96
b2436.21	$ 3,243,415.39	$ 270,284.62	1.63%	3.78%	6.16%	0.25%
			$ 4,405.64	$ 10,216.76	$ 16,649.53	$ 675.71
b2436.22_dfax	$ 2,397,427.85	$ 199,785.65			96.50%	3.50%
			$ -	$ -	$ 192,793.15	$ 6,992.50
b2436.22	$ 2,397,427.85	$ 199,785.65	1.63%	3.78%	6.16%	0.25%
			$ 3,256.51	$ 7,551.90	$ 12,306.80	$ 499.46
b2436.81_dfax	$ 2,705,262.30	$ 225,438.52			96.50%	3.50%
			$ -	$ -	$ 217,548.17	$ 7,890.35
b2436.81	$ 2,705,262.30	$ 225,438.52	1.63%	3.78%	6.16%	0.25%
			$ 3,674.65	$ 8,521.58	$ 13,887.01	$ 563.60
b2436.83_dfax	$ 2,705,262.30	$ 225,438.52			96.50%	3.50%
			$ -	$ -	$ 217,548.17	$ 7,890.35

b2436.83	$ 2,705,262.30	$ 225,438.52	1.63%	3.78%	6.16%	0.25%
			$ 3,674.65	$ 8,521.58	$ 13,887.01	$ 563.60
b2436.90_dfax	$ 1,498,350.95	$ 124,862.58			100.00%	
			$ -	$ -	$ 124,862.58	$ -
b2436.90	$ 1,498,350.95	$ 124,862.58	1.63%	3.78%	6.16%	0.25%
			$ 2,035.26	$ 4,719.81	$ 7,691.53	$ 312.16
b2437.10	$ 2,664,932.23	$ 222,077.69			96.50%	3.50%
			$ -	$ -	$ 214,304.97	$ 7,772.72
b2437.20	$ 869,199.82	$ 72,433.32			96.50%	3.50%
			$ -	$ -	$ 69,898.15	$ 2,535.17
b2437.21	$ 869,172.62	$ 72,431.05			96.50%	3.50%
			$ -	$ -	$ 69,895.96	$ 2,535.09
b2437.30	$ 3,353,014.18	$ 279,417.85			96.50%	3.50%
			$ -	$ -	$ 269,638.23	$ 9,779.62
b1590	$ 1,037,841.15	$ 86,486.76				
			$ -	$ -	$ -	$ -
b1787	$ 3,013,201.35	$ 251,100.11	4.96%	44.20%	48.08%	1.92%
			$ 12,454.57	$ 110,986.25	$ 120,728.93	$ 4,821.12
b2436.10_dfax	$ 8,590,126.34	$ 715,843.86			96.50%	3.50%
			$ -	$ -	$ 690,789.32	$ 25,054.54
b2436.10	$ 8,590,126.34	$ 715,843.86	1.63%	3.78%	6.16%	0.25%
			$ 11,668.25	$ 27,058.90	$ 44,095.98	$ 1,789.61
b2436.84_dfax	$ 2,624,383.42	$ 218,698.62			96.50%	3.50%
			$ -	$ -	$ 211,044.17	$ 7,654.45
b2436.84	$ 2,624,383.42	$ 218,698.62	1.63%	3.78%	6.16%	0.25%
			$ 3,564.79	$ 8,266.81	$ 13,471.83	$ 546.75
b2436.85_dfax	$ 2,624,383.37	$ 218,698.61			96.50%	3.50%
			$ -	$ -	$ 211,044.16	$ 7,654.45
b2436.85	$ 2,624,383.37	$ 218,698.61	1.63%	3.78%	6.16%	0.25%
			$ 3,564.79	$ 8,266.81	$ 13,471.83	$ 546.75
b0376	$ 52,446.39	$ 4,370.53	1.63%	3.78%	6.16%	0.25%
			$ 71.24	$ 165.21	$ 269.22	$ 10.93
b0376_dfax	$ 52,446.39	$ 4,370.53	3.56%	13.31%	21.14%	0.77%
			$ 155.59	$ 581.72	$ 923.93	$ 33.65
b1589	$ 2,204,000.40	$ 183,666.70			61.59%	2.46%
			$ -	$ -	$ 113,120.32	$ 4,518.20
b2146	$ 15,765,182.82	$ 1,313,765.24			96.16%	3.84%
			$ -	$ -	$ 1,263,316.65	$ 50,448.59
b2702_dfax	$ 1,115,818.86	$ 92,984.90			100.00%	
			$ -	$ -	$ 92,984.90	$ -
b2702	$ 1,115,818.86	$ 92,984.90	1.63%	3.78%	6.16%	0.25%
			$ 1,515.65	$ 3,514.83	$ 5,727.87	$ 232.46
b2633.4	$ 2,939,661.85	$ 244,971.82	1.63%	3.78%	6.16%	0.25%

			$ 3,993.04	$ 9,259.93	$ 15,090.26	$ 612.43
b2633.4_dfax	$ 2,939,661.85	$ 244,971.82	8.01%	13.85%	20.79%	0.62%
			$ 19,622.24	$ 33,928.60	$ 50,929.64	$ 1,518.83
b2633.5	$ 7,430,637.81	$ 619,219.82	8.01%	13.85%	20.79%	0.62%
			$ 49,599.51	$ 85,761.95	$ 128,735.80	$ 3,839.16
b2955	$ 10,267,277.90	$ 855,606.49			96.50%	3.50%
			$ -	$ -	$ 825,660.26	$ 29,946.23
b2835.1	$ 8,637,242.64	$ 719,770.22	19.05%		39.11%	1.42%
			$ 137,116.23	$ -	$ 281,502.13	$ 10,220.74
b2835.2	$ 5,536,317.10	$ 461,359.76	17.54%		43.68%	1.58%
			$ 80,922.50	$ -	$ 201,521.94	$ 7,289.48
b2835.3	$ 918,350.92	$ 76,529.24	16.23%		47.61%	1.73%
			$ 12,420.70	$ -	$ 36,435.57	$ 1,323.96
b2836.2	$ 8,190,044.12	$ 682,503.68	0.12%		87.66%	3.18%
			$ 819.00	$ -	$ 598,282.73	$ 21,703.62
b2836.3	$ 5,331,431.94	$ 444,286.00	3.16%		0.63%	0.02%
			$ 14,039.44	$ -	$ 2,799.00	$ 88.86
b2836.4	$ 10,243,015.51	$ 853,584.63	0.96%		77.70%	2.82%
			$ 8,194.41	$ -	$ 663,235.26	$ 24,071.09
b2837.1	$ 3,931,480.75	$ 327,623.40	0.01%		88.06%	3.20%
			$ 32.76	$ -	$ 288,505.17	$ 10,483.95
b2837.2	$ 1,397,493.39	$ 116,457.78	0.00%		89.72%	3.26%
			$ -	$ -	$ 104,485.92	$ 3,796.52
b2837.3	$ 1,043,769.56	$ 86,980.80	0.00%		90.13%	3.27%
			$ -	$ -	$ 78,395.80	$ 2,844.27
b2837.4	$ 3,841,519.22	$ 320,126.60			91.07%	3.31%
			$ -	$ -	$ 291,539.29	$ 10,596.19
b2837.5	$ 4,060,222.57	$ 338,351.88			92.13%	3.34%
			$ -	$ -	$ 311,723.59	$ 11,300.95
b2837.6	$ 3,969,168.16	$ 330,764.01	0.03%		85.71%	3.11%
			$ 99.23	$ -	$ 283,497.83	$ 10,286.76
b2837.7	$ 1,407,390.18	$ 117,282.52	0.01%		88.46%	3.21%
			$ 11.73	$ -	$ 103,748.12	$ 3,764.77
b2837.8	$ 1,043,769.56	$ 86,980.80	0.01%		88.46%	3.21%
			$ 8.70	$ -	$ 76,943.22	$ 2,792.08
b2837.9	$ 346,214.05	$ 28,851.17	0.00%		90.02%	3.27%
			$ -	$ -	$ 25,971.82	$ 943.43
b2837.10	$ 3,495,364.59	$ 291,280.38			90.66%	3.29%
			$ -	$ -	$ 264,074.79	$ 9,583.12
b2837.11	$ 4,064,283.02	$ 338,690.25			92.54%	3.36%
			$ -	$ -	$ 313,423.96	$ 11,379.99
b0274	$ 1,652,460.97	$ 137,705.08			96.77%	
			$ -	$ -	$ 133,257.21	$ -

b2436.33	$ 15,777,723.05	$ 1,314,810.25			96.50%	3.50%
			$ -	$ -	$ 1,268,791.89	$ 46,018.36
b2436.34	$ 12,640,355.02	$ 1,053,362.92			96.50%	3.50%
			$ -	$ -	$ 1,016,495.22	$ 36,867.70
b2436.60	$ 4,267,295.98	$ 355,608.00			96.50%	3.50%
			$ -	$ -	$ 343,161.72	$ 12,446.28
b2986.12	$ 5,936,391.92	$ 494,699.33		49.11%	49.11%	1.78%
			$ -	$ 242,946.84	$ 242,946.84	$ 8,805.65
b2986.21	$ 6,036,103.54	$ 503,008.63			5.05%	0.18%
			$ -	$ -	$ 25,401.94	$ 905.42
b2986.22	$ 12,449,019.34	$ 1,037,418.28	4.04%		53.76%	1.95%
			$ 41,911.70	$ -	$ 557,716.07	$ 20,229.66
b2836.1	$ 6,957,099.12	$ 579,758.26	5.38%		5.75%	0.21%
			$ 31,190.99	$ -	$ 33,336.10	$ 1,217.49
b2986.23	$ 2,847,894.45	$ 237,324.54		26.74%	66.00%	2.39%
			$ -	$ 63,460.58	$ 156,634.20	$ 5,672.06
b2986.24	$ 1,120,556.59	$ 93,379.72		31.10%	62.38%	2.26%
			$ -	$ 29,041.09	$ 58,250.27	$ 2,110.38
b2276	$ 1,334,564.24	$ 111,213.69			96.50%	3.50%
			$ -	$ -	$ 107,321.21	$ 3,892.48
b2276.1	$ 8,383,868.18	$ 698,655.68			96.50%	3.50%
			$ -	$ -	$ 674,202.73	$ 24,452.95
b2276.2	$ 1,580,424.54	$ 131,702.05			96.50%	3.50%
			$ -	$ -	$ 127,092.48	$ 4,609.57
b2436.50	$ 6,536,627.58	$ 544,718.97			96.50%	3.50%
			$ -	$ -	$ 525,653.81	$ 19,065.16
b2436.70	$ 8,135,153.07	$ 677,929.42			96.50%	3.50%
			$ -	$ -	$ 654,201.89	$ 23,727.53
b2437.11	$ 2,664,932.23	$ 222,077.69			96.50%	3.50%
			$ -	$ -	$ 214,304.97	$ 7,772.72
b2437.33	$ 2,005,454.37	$ 167,121.20			96.50%	3.50%
			$ -	$ -	$ 161,271.96	$ 5,849.24
b2755	$ 2,519,197.67	$ 209,933.14			96.50%	3.50%
			$ -	$ -	$ 202,585.48	$ 7,347.66
b2810.2	$ 2,529,668.25	$ 210,805.69			96.50%	3.50%
			$ -	$ -	$ 203,427.49	$ 7,378.20
b2811	$ 1,245,325.74	$ 103,777.15			96.50%	3.50%
			$ -	$ -	$ 100,144.95	$ 3,632.20
b2812	$ 1,846,393.49	$ 153,866.12			96.50%	3.50%
			$ -	$ -	$ 148,480.81	$ 5,385.31
b2933.1	$ 3,923,499.61	$ 326,958.30			96.50%	3.50%
			$ -	$ -	$ 315,514.76	$ 11,443.54
b2933.2	$ 3,525,670.22	$ 293,805.85			96.50%	3.50%

			$ -	$ -	$ 283,522.65	$ 10,283.20
b2933.31	$ 7,572,741.55	$ 631,061.80			96.50%	3.50%
			$ -	$ -	$ 608,974.64	$ 22,087.16
b2933.32	$ 5,845,275.85	$ 487,106.32			96.50%	3.50%
			$ -	$ -	$ 470,057.60	$ 17,048.72
b2934	$ 1,743,868.94	$ 145,322.41			96.50%	3.50%
			$ -	$ -	$ 140,236.13	$ 5,086.28
b2935	$ 2,240,267.21	$ 186,688.93			96.50%	3.50%
			$ -	$ -	$ 180,154.82	$ 6,534.11
b2935.1	$ 2,980,839.59	$ 248,403.30			96.50%	3.50%
			$ -	$ -	$ 239,709.18	$ 8,694.12
b2935.2	$ 2,376,583.50	$ 198,048.63			96.50%	3.50%
			$ -	$ -	$ 191,116.93	$ 6,931.70
b2935.3	$ 2,359,285.68	$ 196,607.14			96.50%	3.50%
			$ -	$ -	$ 189,725.89	$ 6,881.25
b2956	$ 7,127,325.32	$ 593,943.78			96.50%	3.50%
			$ -	$ -	$ 573,155.75	$ 20,788.03
b2982.1	$ 4,708,098.11	$ 392,341.51			96.50%	3.50%
			$ -	$ -	$ 378,609.56	$ 13,731.95
b2982.2	$ 3,168,673.76	$ 264,056.15			96.50%	3.50%
			$ -	$ -	$ 254,814.18	$ 9,241.97
b2983	$ 2,167,271.32	$ 180,605.94			96.50%	3.50%
			$ -	$ -	$ 174,284.73	$ 6,321.21
b2983.1	$ 2,151,727.32	$ 179,310.61			96.50%	3.50%
			$ -	$ -	$ 173,034.74	$ 6,275.87
b2983.2	$ 2,135,712.20	$ 177,976.02			96.50%	3.50%
			$ -	$ -	$ 171,746.86	$ 6,229.16
b2986.11	$ 33,109,061.37	$ 2,759,088.45			96.50%	3.50%
			$ -	$ -	$ 2,662,520.35	$ 96,568.10
b3003.1	$ 346,429.77	$ 28,869.15			96.50%	3.50%
			$ -	$ -	$ 27,858.73	$ 1,010.42
b3003.2	$ 295,365.55	$ 24,613.80			96.50%	3.50%
			$ -	$ -	$ 23,752.32	$ 861.48
b3003.3	$ 3,264,017.24	$ 272,001.44			96.50%	3.50%
			$ -	$ -	$ 262,481.39	$ 9,520.05
b3003.4	$ 2,166,570.10	$ 180,547.51			96.50%	3.50%
			$ -	$ -	$ 174,228.35	$ 6,319.16
b3003.5	$ 109,465.16	$ 9,122.10			96.50%	3.50%
			$ -	$ -	$ 8,802.83	$ 319.27
b3004	$ 1,500,949.26	$ 125,079.11			96.50%	3.50%
			$ -	$ -	$ 120,701.34	$ 4,377.77
b3004.1	$ 1,497,400.54	$ 124,783.38			96.50%	3.50%
			$ -	$ -	$ 120,415.96	$ 4,367.42

b3004.2	$ 1,500,949.26	$ 125,079.11			96.50%	3.50%
			$ -	$ -	$ 120,701.34	$ 4,377.77
b3004.3	$ 1,500,949.26	$ 125,079.11			96.50%	3.50%
			$ -	$ -	$ 120,701.34	$ 4,377.77
b3004.4	$ (4,750.04)	$ (395.84)			96.50%	3.50%
			$ -	$ -	$ (381.99)	$ (13.85)
b3025.1	$ 3,680,460.34	$ 306,705.03			96.50%	3.50%
			$ -	$ -	$ 295,970.35	$ 10,734.68
b3025.2	$ 4,412,077.14	$ 367,673.10			96.50%	3.50%
			$ -	$ -	$ 354,804.54	$ 12,868.56
b3025.3	$ 3,187,559.76	$ 265,629.98			96.50%	3.50%
			$ -	$ -	$ 256,332.93	$ 9,297.05
b3705	$ 1,238,322.11	$ 103,193.51			96.50%	3.50%
			$ -	$ -	$ 99,581.74	$ 3,611.77
b3704	$ 189,675.81	$ 15,806.32			96.50%	3.50%
			$ -	$ -	$ 15,253.10	$ 553.22
TOTAL	$ 692,949,514.49	$ 57,745,792.97	$ 632,115.97	$ 3,076,323.23	$ 40,436,458.71	$ 1,510,341.81

Required Transmission Enhancements owned by: PPL Electric Utilities Corp. dba PPL Utilities

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0487	$ 30,464,844.50	$ 2,538,737.04	1.63%	3.78%	6.16%	0.25%
			$ 41,381.41	$ 95,964.26	$ 156,386.20	$ 6,346.84
b0487_dfax	$ 30,464,844.50	$ 2,538,737.04		24.76%	68.80%	2.50%
			$ -	$ 628,591.29	$ 1,746,651.08	$ 63,468.43
b0171.2	$ 3,356.00	$ 279.67	1.63%	3.78%	6.16%	0.25%
			$ 4.56	$ 10.57	$ 17.23	$ 0.70
b0171.2_dfax	$ 3,356.00	$ 279.67	8.88%	14.69%	0.04%	
			$ 24.83	$ 41.08	$ 0.11	$ -
b0172.1	$ 2,407.00	$ 200.58	1.63%	3.78%	6.16%	0.25%
			$ 3.27	$ 7.58	$ 12.36	$ 0.50
b0172.1_dfax	$ 2,407.00	$ 200.58	7.04%	25.83%	60.77%	2.21%
			$ 14.12	$ 51.81	$ 121.89	$ 4.43
b0284.2	$ 4,885.00	$ 407.08	1.63%	3.78%	6.16%	0.25%
			$ 6.64	$ 15.39	$ 25.08	$ 1.02
b0284.2_dfax	$ 4,885.00	$ 407.08	3.56%	13.31%	21.14%	0.77%
			$ 14.49	$ 54.18	$ 86.06	$ 3.13
b0487.1	$ 1,448,319.00	$ 120,693.25			5.13%	0.19%
			$ -	$ -	$ 6,191.56	$ 229.32

b0791	$ 318,674.00	$ 26,556.17				
			$ -	$ -	$ -	$ -
b0468	$ 1,967,421.00	$ 163,951.75		4.55%	5.93%	0.22%
			$ -	$ 7,459.80	$ 9,722.34	$ 360.69
b2006	$ 933,447.00	$ 77,787.25	1.10%	9.61%	11.35%	0.45%
			$ 855.66	$ 7,475.35	$ 8,828.85	$ 350.04
b2006.1	$ 1,978,153.50	$ 164,846.13	1.63%	3.78%	6.16%	0.25%
			$ 2,686.99	$ 6,231.18	$ 10,154.52	$ 412.12
b2006.1_dfax	$ 1,978,153.50	$ 164,846.13				
			$ -	$ -	$ -	$ -
b2237	$ 715,388.00	$ 59,615.67	1.63%	3.78%	6.16%	0.25%
			$ 971.74	$ 2,253.47	$ 3,672.33	$ 149.04
b2237_dfax	$ 715,388.00	$ 59,615.67				
			$ -	$ -	$ -	$ -
b2716	$ 671,873.00	$ 55,989.42	1.63%	3.78%	6.16%	0.25%
			$ 912.63	$ 2,116.40	$ 3,448.95	$ 139.97
b2716_dfax	$ 671,873.00	$ 55,989.42				
			$ -	$ -	$ -	$ -
b2824	$ 819,131.00	$ 68,260.92	1.63%	3.78%	6.16%	0.25%
			$ 1,112.65	$ 2,580.26	$ 4,204.87	$ 170.65
b2824_dfax	$ 819,131.00	$ 68,260.92				
			$ -	$ -	$ -	$ -
b2552.2	$ 64,800.00	$ 5,400.00				
			$ -	$ -	$ -	$ -
b3698	$ 1,154,160.00	$ 96,180.00	4.17%	1.15%	16.14%	
			$ 4,010.71	$ 1,106.07	$ 15,523.45	$ -
TOTAL	$ 75,206,897.00	$ 6,267,241.44	$ 51,999.70	$ 753,958.72	$ 1,965,046.88	$ 71,636.89

Required Transmission Enhancements owned by: AEP East Operating Companies and AEP Transmission Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Mar - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0504	$ 311,709.00	$ 25,975.75	1.63%	3.78%	6.16%	0.25%
			$ 423.40	$ 981.88	$ 1,600.11	$ 64.94
b0504_dfax	$ 311,709.00	$ 25,975.75				
			$ -	$ -	$ -	$ -
b0318	$ 1,188,989.00	$ 99,082.42				
			$ -	$ -	$ -	$ -

b0839	$ 680,457.00	$ 56,704.75				
			$ -	$ -	$ -	$ -
b1231	$ 1,209,544.00	$ 100,795.33				
			$ -	$ -	$ -	$ -
b0570	$ 1,366,505.00	$ 113,875.42				
			$ -	$ -	$ -	$ -
b1465.2	$ 790,114.00	$ 65,842.83	1.63%	3.78%	6.16%	0.25%
			$ 1,073.24	$ 2,488.86	$ 4,055.92	$ 164.61
b1465.2_dfax	$ 790,114.00	$ 65,842.83				
			$ -	$ -	$ -	$ -
b1465.4	$ 327,314.50	$ 27,276.21	1.63%	3.78%	6.16%	0.25%
			$ 444.60	$ 1,031.04	$ 1,680.21	$ 68.19
b1465.4_dfax	$ 327,314.50	$ 27,276.21				
			$ -	$ -	$ -	$ -
b1034.1	$ 1,740,626.00	$ 145,052.17				
			$ -	$ -	$ -	$ -
b1034.6	$ 270,883.00	$ 22,573.58				
			$ -	$ -	$ -	$ -
b1465.3	$ 1,019,183.50	$ 84,931.96	1.63%	3.78%	6.16%	0.25%
			$ 1,384.39	$ 3,210.43	$ 5,231.81	$ 212.33
b1465.3_dfax	$ 1,019,183.50	$ 84,931.96				
			$ -	$ -	$ -	$ -
b1712.2	$ 238,486.00	$ 19,873.83				
			$ -	$ -	$ -	$ -
b1864.2	$ 283,797.00	$ 23,649.75				
			$ -	$ -	$ -	$ -
b2048	$ 666,824.00	$ 55,568.67				
			$ -	$ -	$ -	$ -
b1034.8	$ 518,668.00	$ 43,222.33				
			$ -	$ -	$ -	$ -
b1870	$ 826,363.00	$ 68,863.58				
			$ -	$ -	$ -	$ -
b1032.2	$ 2,870,231.00	$ 239,185.92				
			$ -	$ -	$ -	$ -
b1034.2	$ 1,261,054.00	$ 105,087.83				
			$ -	$ -	$ -	$ -
b1034.3	$ 1,681,347.00	$ 140,112.25				
			$ -	$ -	$ -	$ -
b2020	$ 18,610,674.00	$ 1,550,889.50				
			$ -	$ -	$ -	$ -
b2021	$ 5,382,551.00	$ 448,545.92				
			$ -	$ -	$ -	$ -
b1659.14	$ 3,521,939.50	$ 293,494.96	1.63%	3.78%	6.16%	0.25%

			$ 4,783.97	$ 11,094.11	$ 18,079.29	$ 733.74
b1659.14_dfax	$ 3,521,939.50	$ 293,494.96				
			$ -	$ -	$ -	$ -
b2032	$ 482,625.00	$ 40,218.75				
			$ -	$ -	$ -	$ -
b1034.7	$ 576,037.00	$ 48,003.08				
			$ -	$ -	$ -	$ -
b2018	$ 2,616,508.00	$ 218,042.33				
			$ -	$ -	$ -	$ -
b1864.1	$ 9,302,492.00	$ 775,207.67				
			$ -	$ -	$ -	$ -
b1661	$ 110,706.50	$ 9,225.54	1.63%	3.78%	6.16%	0.25%
			$ 150.38	$ 348.73	$ 568.29	$ 23.06
b1661_dfax	$ 110,706.50	$ 9,225.54				
			$ -	$ -	$ -	$ -
b2017	$ 9,210,782.00	$ 767,565.17		1.39%	2.00%	0.08%
			$ -	$ 10,669.16	$ 15,351.30	$ 614.05
b1818	$ 8,078,495.00	$ 673,207.92				
			$ -	$ -	$ -	$ -
b1819	$ 11,182,760.00	$ 931,896.67				
			$ -	$ -	$ -	$ -
b1032.4	$ 952,699.00	$ 79,391.58				
			$ -	$ -	$ -	$ -
b1666	$ 2,761,508.00	$ 230,125.67				
			$ -	$ -	$ -	$ -
b1957	$ 1,246,724.00	$ 103,893.67			4.52%	0.18%
			$ -	$ -	$ 4,695.99	$ 187.01
b1962	$ 1,175,069.50	$ 97,922.46	1.63%	3.78%	6.16%	0.25%
			$ 1,596.14	$ 3,701.47	$ 6,032.02	$ 244.81
b1962_dfax	$ 1,175,069.50	$ 97,922.46				
			$ -	$ -	$ -	$ -
b2019	$ 7,405,221.00	$ 617,101.75				
			$ -	$ -	$ -	$ -
b1032.1	$ 3,584,913.00	$ 298,742.75				
			$ -	$ -	$ -	$ -
b1948	$ 5,821,549.00	$ 485,129.08				
			$ -	$ -	$ -	$ -
b2022	$ 451,673.00	$ 37,639.42				
			$ -	$ -	$ -	$ -
b1660	$ 189,423.50	$ 15,785.29	1.63%	3.78%	6.16%	0.25%
			$ 257.30	$ 596.68	$ 972.37	$ 39.46
b1660_dfax	$ 189,423.50	$ 15,785.29				
			$ -	$ -	$ -	$ -

b1660.1	$ 1,661,144.50	$ 138,428.71	1.63%	3.78%	6.16%	0.25%
			$ 2,256.39	$ 5,232.61	$ 8,527.21	$ 346.07
b1660.1_dfax	$ 1,661,144.50	$ 138,428.71				
			$ -	$ -	$ -	$ -
b1663.2	$ 295,671.00	$ 24,639.25	1.63%	3.78%	6.16%	0.25%
			$ 401.62	$ 931.36	$ 1,517.78	$ 61.60
b1663.2_dfax	$ 295,671.00	$ 24,639.25				
			$ -	$ -	$ -	$ -
b1875	$ 8,765,800.00	$ 730,483.33				
			$ -	$ -	$ -	$ -
b1797.1	$ 3,812,952.50	$ 317,746.04	1.63%	3.78%	6.16%	0.25%
			$ 5,179.26	$ 12,010.80	$ 19,573.16	$ 794.37
b1797.1_dfax	$ 3,812,952.50	$ 317,746.04				
			$ -	$ -	$ -	$ -
b1659	$ 5,791,556.00	$ 482,629.67			0.92%	0.04%
			$ -	$ -	$ 4,440.19	$ 193.05
b1659.13	$ 2,780,708.50	$ 231,725.71	1.63%	3.78%	6.16%	0.25%
			$ 3,777.13	$ 8,759.23	$ 14,274.30	$ 579.31
b1659.13_dfax	$ 2,780,708.50	$ 231,725.71				
			$ -	$ -	$ -	$ -
b1495	$ 4,841,383.00	$ 403,448.58	0.41%	0.90%	1.48%	0.06%
			$ 1,654.14	$ 3,631.04	$ 5,971.04	$ 242.07
b1712.1	$ 27,418.00	$ 2,284.83				
			$ -	$ -	$ -	$ -
b1465.1	$ 3,659,261.00	$ 304,938.42	0.71%	1.58%	2.62%	0.10%
			$ 2,165.06	$ 4,818.03	$ 7,989.39	$ 304.94
b2230	$ 702,229.50	$ 58,519.13	1.63%	3.78%	6.16%	0.25%
			$ 953.86	$ 2,212.02	$ 3,604.78	$ 146.30
b2230_dfax	$ 702,229.50	$ 58,519.13				
			$ -	$ -	$ -	$ -
b2423	$ 1,095,944.00	$ 91,328.67	1.63%	3.78%	6.16%	0.25%
			$ 1,488.66	$ 3,452.22	$ 5,625.85	$ 228.32
b2423_dfax	$ 1,095,944.00	$ 91,328.67				
			$ -	$ -	$ -	$ -
b2687.1_dfax	$ 4,050,494.50	$ 337,541.21				
			$ -	$ -	$ -	$ -
b2687.1	$ 4,050,494.50	$ 337,541.21	1.63%	3.78%	6.16%	0.25%
			$ 5,501.92	$ 12,759.06	$ 20,792.54	$ 843.85
b2687.2_dfax	$ 544,234.50	$ 45,352.88				
			$ -	$ -	$ -	$ -
b2687.2	$ 544,234.50	$ 45,352.88	1.63%	3.78%	6.16%	0.25%
			$ 739.25	$ 1,714.34	$ 2,793.74	$ 113.38
b1465.5	$ 493,367.50	$ 41,113.96	1.63%	3.78%	6.16%	0.25%

			$ 670.16	$ 1,554.11	$ 2,532.62	$ 102.78
b1465.5_dfax	$ 493,367.50	$ 41,113.96				
			$ -	$ -	$ -	$ -
b2831.1	$ 69,902.00	$ 5,825.17				
			$ -	$ -	$ -	$ -
b2833	$ 2,995,425.00	$ 249,618.75				
			$ -	$ -	$ -	$ -
b2777	$ 4,127,671.00	$ 343,972.58				
			$ -	$ -	$ -	$ -
b2668	$ 316,877.00	$ 26,406.42				
			$ -	$ -	$ -	$ -
b2776	$ (101,273.00)	$ (8,439.42)				
			$ -	$ -	$ -	$ -
b3775.10_rel	$ 1,981.67	$ 165.14				
			$ -	$ -	$ -	$ -
b3775.10_mkt	$ 2,212.34	$ 184.36	0.87%	1.98%	3.93%	0.14%
			$ 1.60	$ 3.65	$ 7.25	$ 0.26
b3775.6_rel	$ 155,904.21	$ 12,992.02				
			$ -	$ -	$ -	$ -
b3775.6_mkt	$ 174,051.79	$ 14,504.32	0.87%	1.98%	3.93%	0.14%
			$ 126.19	$ 287.19	$ 570.02	$ 20.31
b3775.7_rel	$ 167,853.26	$ 13,987.77				
			$ -	$ -	$ -	$ -
b3775.7_mkt	$ 187,391.74	$ 15,615.98	0.87%	1.98%	3.93%	0.14%
			$ 135.86	$ 309.20	$ 613.71	$ 21.86
b1034.4	$ 789,874.00	$ 65,822.83				
			$ -	$ -	$ -	$ -
b1034.5	$ (3,338,184.00)	$ (278,182.00)				
			$ -	$ -	$ -	$ -
b3800.121	$ 6,321.00	$ 526.75	1.63%	3.78%	6.16%	0.25%
			$ 8.59	$ 19.91	$ 32.45	$ 1.32
b3800.121_dfax	$ 6,321.00	$ 526.75				
			$ -	$ -	$ -	$ -
b3919.1	$ 1.00	$ 0.08				
			$ -	$ -	$ -	$ -
b3800.100	$ 204,188.00	$ 17,015.67	1.63%	3.78%	6.16%	0.25%
			$ 277.36	$ 643.19	$ 1,048.17	$ 42.54
b3800.100_dfax	$ 204,188.00	$ 17,015.67				
			$ -	$ -	$ -	$ -
b3847.2	$ 725,094.50	$ 60,424.54	1.63%	3.78%	6.16%	0.25%
			$ 984.92	$ 2,284.05	$ 3,722.15	$ 151.06
b3847.2_dfax	$ 725,094.50	$ 60,424.54				
			$ -	$ -	$ -	$ -

TOTAL	$ 178,741,711.00	$ 14,895,142.63	$ 36,435.38	$ 94,744.35	$ 161,903.65	$ 6,545.59

Required Transmission Enhancements owned by: Atlantic Electric's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2026-May 2027)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0265	$ 396,846.00	$ 33,070.50	89.87%	9.48%		
			$ 29,720.46	$ 3,135.08	$ -	$ -
b0276	$ 611,403.00	$ 50,950.25	91.28%		8.29%	0.23%
			$ 46,507.39	$ -	$ 4,223.78	$ 117.19
b0211	$ 1,037,813.00	$ 86,484.42	65.23%	25.87%	6.35%	
			$ 56,413.79	$ 22,373.52	$ 5,491.76	$ -
b0210.A	$ 1,030,228.00	$ 85,852.33	1.63%	3.78%	6.16%	0.25%
			$ 1,399.39	$ 3,245.22	$ 5,288.50	$ 214.63
b0210.A_dfax	$ 1,030,228.00	$ 85,852.33	100.00%	0.00%		
			$ 85,852.33	$ -	$ -	$ -
b0210.B	$ 1,469,181.00	$ 122,431.75	65.23%	25.87%	6.35%	
			$ 79,862.23	$ 31,673.09	$ 7,774.42	$ -
b1398.5	$ 384,482.00	$ 32,040.17		12.82%	31.46%	1.25%
			$ -	$ 4,107.55	$ 10,079.84	$ 400.50
b1398.3.1	$ 1,193,506.00	$ 99,458.83		12.82%	31.46%	1.25%
			$ -	$ 12,750.62	$ 31,289.75	$ 1,243.24
b1600	$ 1,427,409.00	$ 118,950.75	88.83%	4.74%	5.78%	0.23%
			$ 105,663.95	$ 5,638.27	$ 6,875.35	$ 273.59
b0210.1	$ 1,265,988.00	$ 105,499.00	65.23%	25.87%	6.35%	
			$ 68,817.00	$ 27,292.59	$ 6,699.19	$ -
b0212	$ 5,386.00	$ 448.83	65.23%	25.87%	6.35%	
			$ 292.77	$ 116.11	$ 28.50	$ -
TOTAL	$ 9,852,470.00	$ 821,039.16	$ 474,529.31	$ 110,332.06	$ 77,751.08	$ 2,249.14
			$ 5,694,351.70	**$ 1,323,984.67**	**$ 933,012.98**	**$ 26,989.69**

Required Transmission Enhancements owned by: Delmarva's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2026-May 2027)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0241.3	$ 1,324,516.00	$ 110,376.33				
			$ -	$ -	$ -	$ -
b0272.1	$ 10,383.50	$ 865.29	1.63%	3.78%	6.16%	0.25%
			$ 14.10	$ 32.71	$ 53.30	$ 2.16

b0272.1_dfax	$ 10,383.50	$ 865.29	17.53%		3.01%	0.12%
			$ 151.69	$ -	$ 26.05	$ 1.04
b0751	$ 241,143.50	$ 20,095.29	1.63%	3.78%	6.16%	0.25%
			$ 327.55	$ 759.60	$ 1,237.87	$ 50.24
b0751_dfax	$ 241,143.50	$ 20,095.29				
			$ -	$ -	$ -	$ -
b0733	$ 1,036,274.00	$ 86,356.17				
			$ -	$ -	$ -	$ -
b1247	$ 698,188.00	$ 58,182.33				
			$ -	$ -	$ -	$ -
b2633.10	$ 665,275.00	$ 55,439.58	8.01%	13.85%	20.79%	0.62%
			$ 4,440.71	$ 7,678.38	$ 11,525.89	$ 343.73
TOTAL	$ 4,227,307.00	$ 352,275.57	$ 4,934.05	$ 8,470.69	$ 12,843.11	$ 397.17
			$ 59,208.64	**$ 101,648.30**	**$ 154,117.27**	**$ 4,765.98**

Required Transmission Enhancements owned by: PEPCO's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2026-May 2027)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0367.1-2	$ 1,939,160.00	$ 161,596.67	1.78%	2.67%	3.81%	
			$ 2,876.42	$ 4,314.63	$ 6,156.83	$ -
b0512.7	$ 91,433.00	$ 7,619.42	1.63%	3.78%	6.16%	0.25%
			$ 124.20	$ 288.01	$ 469.36	$ 19.05
b0512.7_dfax	$ 91,433.00	$ 7,619.42	3.94%	9.43%	14.71%	0.54%
			$ 300.21	$ 718.51	$ 1,120.82	$ 41.14
b0512.8	$ 91,433.00	$ 7,619.42	1.63%	3.78%	6.16%	0.25%
			$ 124.20	$ 288.01	$ 469.36	$ 19.05
b0512.8_dfax	$ 91,433.00	$ 7,619.42	3.94%	9.43%	14.71%	0.54%
			$ 300.21	$ 718.51	$ 1,120.82	$ 41.14
b0512.9	$ 91,433.00	$ 7,619.42	1.63%	3.78%	6.16%	0.25%
			$ 124.20	$ 288.01	$ 469.36	$ 19.05
b0512.9_dfax	$ 91,433.00	$ 7,619.42	3.94%	9.43%	14.71%	0.54%
			$ 300.21	$ 718.51	$ 1,120.82	$ 41.14
b0512.12	$ 92,580.50	$ 7,715.04	1.63%	3.78%	6.16%	0.25%
			$ 125.76	$ 291.63	$ 475.25	$ 19.29
b0512.12_dfax	$ 92,580.50	$ 7,715.04	3.94%	9.43%	14.71%	0.54%
			$ 303.97	$ 727.53	$ 1,134.88	$ 41.66
b0478	$ 1,588,271.00	$ 132,355.92				
			$ -	$ -	$ -	$ -
b0499	$ 2,955,800.00	$ 246,316.67				
			$ -	$ -	$ -	$ -
b0526	$ 5,524,296.00	$ 460,358.00	0.77%	1.39%	2.10%	0.08%

			AE	JCPL	PSEG	Rockland
			$ 3,544.76	$ 6,398.98	$ 9,667.52	$ 368.29
b0701.1	$ 492,910.00	$ 41,075.83	$ -	$ -	$ -	$ -
b0496	$ 1,974,087.00	$ 164,507.25	$ -	$ -	$ -	$ -
b0288	$ 2,989,485.00	$ 249,123.75	$ -	$ -	$ -	$ -
b1125	$ 5,302,119.00	$ 441,843.25	$ -	$ -	$ -	$ -
b2008	$ 893,665.00	$ 74,472.08	$ -	$ -	$ -	$ -
b0467.1	$ 817,732.00	$ 68,144.33	1.75% $ 1,192.53	0.71% $ 483.82	$ -	$ -
b1126	$ 3,946,268.00	$ 328,855.67	$ -	$ -	$ -	$ -
b1596	$ 962,585.00	$ 80,215.42	0.80% $ 641.72	$ -	$ -	$ -
TOTAL	$ 30,120,137.00	$ 2,510,011.44	$ 9,958.36	$ 15,236.16	$ 22,205.00	$ 609.82
			$ 119,500.31	**$ 182,833.98**	**$ 266,459.99**	**$ 7,317.79**

Required Transmission Enhancements owned by: Duquesne Light Company's Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2026-May 2027)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0501-b0503	$ 23,029,624.00	$ 1,919,135.33	$ -	$ -	$ -	$ -
b1022.2	$ 422,819.00	$ 35,234.92	$ -	$ -	$ -	$ -
b3015.2	$ -	$ -	$ -	$ -	$ -	$ -
b3012.2	$ -	$ -	$ -	$ -	$ -	$ -
b1969	$ 1,484,892.00	$ 123,741.00	$ -	$ -	$ -	$ -
b2689.1-2	$ 1,022,580.00	$ 85,215.00	0.99% $ 843.63	$ -	3.45% $ 2,939.92	$ -
TOTAL	$ 25,959,915.00	$ 2,163,326.25	$ 843.63	$ -	$ 2,939.92	$ -
			$ 10,123.54	**$ -**	**$ 35,279.01**	**$ -**

Required Transmission Enhancements owned by: Commonwealth Edison Company's Network Customers

PJM Upgrade	Annual Revenue	Monthly Revenue	Responsible Customers'/Zones' allocation shares of monthly charges

ID	Requirement	Requirement (June 2026-May 2027)	AE	JCPL	PSEG	Rockland
b2141	$ 25,498,914.00	$ 2,124,909.50				
b2728	$ 1,201,540.00	$ 100,128.33				
b2692.1-b2692.2	$ 1,231,072.00	$ 102,589.33	0.18%	0.52%	1.17%	0.14%
			$ 184.66	$ 533.46	$ 1,200.30	$ 143.63
b3775.5_rel	$ 411,690.20	$ 34,307.52				
			$ -	$ -	$ -	$ -
b3775.5_mkt	$ 459,611.81	$ 38,300.98	0.87%	1.98%	3.93%	0.14%
			$ 333.22	$ 758.36	$ 1,505.23	$ 53.62
TOTAL	$ 28,802,828.00	$ 2,400,235.66	$ 517.88	$ 1,291.82	$ 2,705.52	$ 197.25
			$ 6,214.55	**$ 15,501.89**	**$ 32,466.28**	**$ 2,366.96**

Required Transmission Enhancements owned by: Jersey Central Power & Light (Transmission)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges: AE	JCPL	PSEG	Rockland
b0174	$ 1,296,893.12	$ 108,074.43		35.40%	54.37%	2.94%
			$ -	$ 38,258.35	$ 58,760.07	$ 3,177.39
b0268	$ 643,620.53	$ 53,635.04		61.77%	32.73%	1.45%
			$ -	$ 33,130.36	$ 17,554.75	$ 777.71
b0726	$ 834,411.48	$ 69,534.29	2.45%	97.55%		
			$ 1,703.59	$ 67,830.70	$ -	$ -
b2015	$ 20,228,234.05	$ 1,685,686.17		35.83%	35.87%	1.43%
			$ -	$ 603,981.35	$ 604,655.63	$ 24,105.31
b3737.1_pub	$ 1,068,517.58	$ 89,043.13	13.80%	31.95%	52.10%	2.15%
			$ 12,287.95	$ 28,449.28	$ 46,391.47	$ 1,914.43
TOTAL	$ 24,071,676.76	$ 2,005,973.06	$ 13,991.54	$ 771,650.05	$ 727,361.92	$ 29,974.84

Required Transmission Enhancements owned by: Mid-Atlantic Interstate Transmission, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges: AE	JCPL	PSEG	Rockland
b0215	$ 2,122,057.86	$ 176,838.16	6.71%	16.85%	22.67%	0.34%
			$ 11,865.84	$ 29,797.23	$ 40,089.21	$ 601.25
b0549	$ 282,803.38	$ 23,566.95	1.63%	3.78%	6.16%	0.25%
			$ 384.14	$ 890.83	$ 1,451.72	$ 58.92
b0549_dfax	$ 282,803.38	$ 23,566.95	3.51%	12.02%	18.84%	0.69%

			$ 827.20	$ 2,832.75	$ 4,440.01	$ 162.61
b0551	$ 232,950.05	$ 19,412.50	8.58%	18.16%	26.13%	0.97%
			$ 1,665.59	$ 3,525.31	$ 5,072.49	$ 188.30
b0552	$ 185,686.83	$ 15,473.90	8.58%	18.16%	26.13%	0.97%
			$ 1,327.66	$ 2,810.06	$ 4,043.33	$ 150.10
b0553	$ 163,617.83	$ 13,634.82	8.58%	18.16%	26.13%	0.97%
			$ 1,169.87	$ 2,476.08	$ 3,562.78	$ 132.26
b0557	$ 388,110.34	$ 32,342.53	8.58%	18.16%	26.13%	0.97%
			$ 2,774.99	$ 5,873.40	$ 8,451.10	$ 313.72
b1993	$ 2,045,799.85	$ 170,483.32		5.14%	12.10%	0.48%
			$ -	$ 8,762.84	$ 20,628.48	$ 818.32
b1994	$ 22,807,174.43	$ 1,900,597.87		8.64%	13.55%	0.54%
			$ -	$ 164,211.66	$ 257,531.01	$ 10,263.23
b2006.1.1	$ 234,344.75	$ 19,528.73	1.63%	3.78%	6.16%	0.25%
			$ 318.32	$ 738.19	$ 1,202.97	$ 48.82
b2006.1.1_dfax	$ 1,189,013.48	$ 99,084.46				
			$ -	$ -	$ -	$ -
b2452	$ (298,498.62)	$ (24,874.88)				
			$ -	$ -	$ -	$ -
b2452.1	$ 585,311.45	$ 48,775.95				
			$ -	$ -	$ -	$ -
b2743.2	$ 123,270.08	$ 10,272.51				
			$ -	$ -	$ -	$ -
b2743.3	$ 124,210.38	$ 10,350.87				
			$ -	$ -	$ -	$ -
b2743.4	$ (9,796.21)	$ (816.35)				
			$ -	$ -	$ -	$ -
b0132.3	$ 49,326.20	$ 4,110.52		100.00%		
			$ -	$ 4,110.52	$ -	$ -
b1364	$ 46,525.60	$ 3,877.13		100.00%		
			$ -	$ 3,877.13	$ -	$ -
b1362	$ 30,870.18	$ 2,572.51		100.00%		
			$ -	$ 2,572.51	$ -	$ -
b1816.4	$ 48,328.75	$ 4,027.40				
			$ -	$ -	$ -	$ -
b2688.1	$ 975,219.35	$ 81,268.28				0.12%
			$ -	$ -	$ -	$ 97.52
b0284.3	$ -	$ -	1.63%	3.78%	6.16%	0.25%
			$ -	$ -	$ -	$ -
b0284.3_dfax	$ -	$ -				
			$ -	$ -	$ -	$ -
b0369	$ -	$ -	1.63%	3.78%	6.16%	0.25%
			$ -	$ -	$ -	$ -

b0369_dfax	$ -	$ -				
			$ -	$ -	$ -	$ -
b2552.1	$ (18,528,684.11)	$ (1,544,057.01)				
			$ -	$ -	$ -	$ -
b3311	$ 34,304.18	$ 2,858.68				
			$ -	$ -	$ -	$ -
b2006.2.1	$ 23,705,352.27	$ 1,975,446.02				
			$ -	$ -	$ -	$ -
b3145	$ 1,790,562.28	$ 149,213.52				
			$ -	$ -	$ -	$ -
b2752.4	$ -	$ -				
			$ -	$ -	$ -	$ -
TOTAL	$ 38,610,663.96	$ 3,217,555.34	$ 20,333.61	$ 232,478.51	$ 346,473.11	$ 12,835.05

Required Transmission Enhancements owned by: PECO Energy Company

PJM Upgrade ID	**Annual Revenue Requirement**	**Monthly Revenue Requirement (June 2026-May 2027)**	**Responsible Customers'/Zones' allocation shares of monthly charges**			
			AE	**JCPL**	**PSEG**	**Rockland**
b0269	$ 2,120,061.00	$ 176,671.75	1.63%	3.78%	6.16%	0.25%
			$ 2,879.75	$ 6,678.19	$ 10,882.98	$ 441.68
b0269_dfax	$ 2,120,061.00	$ 176,671.75	9.09%			
			$ 16,059.46	$ -	$ -	$ -
b0269.10	$ 1,941,973.00	$ 161,831.08	8.25%			
			$ 13,351.06	$ -	$ -	$ -
b1591	$ 521,950.00	$ 43,495.83				
			$ -	$ -	$ -	$ -
b0269.6	$ 196,476.50	$ 16,373.04	1.63%	3.78%	6.16%	0.25%
			$ 266.88	$ 618.90	$ 1,008.58	$ 40.93
b0269.6_dfax	$ 196,476.50	$ 16,373.04	9.09%			
			$ 1,488.31	$ -	$ -	$ -
b0171.1	$ 264,688.00	$ 22,057.33	1.63%	3.78%	6.16%	0.25%
			$ 359.53	$ 833.77	$ 1,358.73	$ 55.14
b0171.1_dfax	$ 264,688.00	$ 22,057.33	8.88%	14.69%	0.04%	
			$ 1,958.69	$ 3,240.22	$ 8.82	$ -
b1590.1-b1590.2	$ 1,800,044.00	$ 150,003.67				
			$ -	$ -	$ -	$ -
b1900	$ 4,194,596.00	$ 349,549.67		6.02%	20.83%	0.83%
			$ -	$ 21,042.89	$ 72,811.20	$ 2,901.26
b0727	$ 2,267,060.00	$ 188,921.67	1.25%			
			$ 2,361.52	$ -	$ -	$ -
b2140	$ 2,162,310.00	$ 180,192.50				

			$ -	$ -	$ -	$ -
b1182	$ 2,213,740.00	$ 184,478.33		5.08%	14.20%	0.56%
			$ -	$ 9,371.50	$ 26,195.92	$ 1,033.08
b1717	$ 1,441,482.00	$ 120,123.50				
			$ -	$ -	$ -	$ -
b1178	$ 1,029,395.00	$ 85,782.92		4.14%	12.10%	0.48%
			$ -	$ 3,551.41	$ 10,379.73	$ 411.76
b0790	$ 218,946.00	$ 18,245.50		17.30%	33.68%	1.31%
			$ -	$ 3,156.47	$ 6,145.08	$ 239.02
b0506	$ 267,543.00	$ 22,295.25	8.58%			
			$ 1,912.93	$ -	$ -	$ -
b0505	$ 299,989.00	$ 24,999.08	8.58%			
			$ 2,144.92	$ -	$ -	$ -
b0789	$ 299,756.00	$ 24,979.67	0.72%	17.36%	33.52%	1.31%
			$ 179.85	$ 4,336.47	$ 8,373.19	$ 327.23
b0206	$ 411,041.00	$ 34,253.42	14.20%		3.47%	
			$ 4,863.99	$ -	$ 1,188.59	$ -
b0207	$ 553,413.00	$ 46,117.75	14.20%		3.47%	
			$ 6,548.72	$ -	$ 1,600.29	$ -
b0209	$ 313,404.00	$ 26,117.00	65.23%	25.87%	6.35%	
			$ 17,036.12	$ 6,756.47	$ 1,658.43	$ -
b0264	$ 255,610.00	$ 21,300.83	89.87%	9.48%		
			$ 19,143.06	$ 2,019.32	$ -	$ -
b0357	$ 249,129.00	$ 20,760.75		37.17%	54.14%	2.32%
			$ -	$ 7,716.77	$ 11,239.87	$ 481.65
b1398.8	$ 210,089.00	$ 17,507.42		12.82%	31.46%	1.25%
			$ -	$ 2,244.45	$ 5,507.83	$ 218.84
b0287	$ 348,526.50	$ 29,043.88	1.63%	3.78%	6.16%	0.25%
			$ 473.42	$ 1,097.86	$ 1,789.10	$ 72.61
b0287_dfax	$ 348,526.50	$ 29,043.88	8.88%	16.49%	0.04%	
			$ 2,579.10	$ 4,789.34	$ 11.62	$ -
b0208	$ 522,144.00	$ 43,512.00	14.20%		3.47%	
			$ 6,178.70	$ -	$ 1,509.87	$ -
b2694	$ 2,011,552.00	$ 167,629.33	3.97%	6.84%	14.13%	0.44%
			$ 6,654.88	$ 11,465.85	$ 23,686.02	$ 737.57
b2766.2	$ 74,724.00	$ 6,227.00	1.63%	3.78%	6.16%	0.25%
			$ 101.50	$ 235.38	$ 383.58	$ 15.57
b2766.2_dfax	$ 74,724.00	$ 6,227.00				
			$ -	$ -	$ -	$ -
TOTAL	$ 29,194,118.00	$ 2,432,843.17	$ 106,542.40	$ 89,155.26	$ 185,739.44	$ 6,976.34
			$ 1,278,508.81	**$ 1,069,863.07**	**$ 2,228,873.32**	**$ 83,716.11**

Required Transmission Enhancements owned by: American Transmission Systems, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1587	$ 1,790,751.18	$ 149,229.27	$ -	$ -	$ -	$ -
b1920	$ 2,842,260.09	$ 236,855.01	$ -	$ -	$ -	$ -
b1977	$ 5,787,688.62	$ 482,307.39	$ -	$ -	$ -	$ -
b1959	$ 13,501,542.03	$ 1,125,128.50	$ -	$ -	$ -	$ -
b2972	$ 524,982.95	$ 43,748.58	$ -	$ -	$ -	$ -
b2124.4	$ 1,629,025.36	$ 135,752.11	$ -	$ -	$ -	$ -
b2124.1	$ 424,764.45	$ 35,397.04	$ -	$ -	$ -	$ -
b2124.2	$ 963,775.67	$ 80,314.64	$ -	$ -	$ -	$ -
b2435	$ (10,189,090.61)	$ (849,090.88)	$ -	$ -	$ -	$ -
TOTAL	$ 17,275,699.74	$ 1,439,641.66	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: Transource West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2609.4	$ 8,732,598.00	$ 727,716.50	$ -	$ -	$ -	$ -
TOTAL	$ 8,732,598.00	$ 727,716.50	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: Transource Maryland, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5 b2752.5	$ 1,874,430.00	$ 156,202.50	$ -	$ -	$ -	$ -

TOTAL	$ 1,874,430.00	$ 156,202.50	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: Transource Pennsylvania, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2743.5 b2743.1. b2752.5 b2752.1	$ 11,654,761.00	$ 971,230.08	$ -	$ -	$ -	$ -
b3737.47	$ 1,230,863.84	$ 102,571.99	1.63%	3.78%	6.16%	0.25%
			$ 1,671.92	$ 3,877.22	$ 6,318.43	$ 256.43
b3737.47_dfax	$ 1,230,863.84	$ 102,571.99				
			$ -	$ -	$ -	$ -
b3737.47_pub	$ 6,747,878.32	$ 562,323.19	13.80%	31.95%	52.10%	2.15%
			$ 77,600.60	$ 179,662.26	$ 292,970.38	$ 12,089.95
TOTAL	$ 20,864,367.00	$ 1,738,697.25	$ 79,272.52	$ 183,539.48	$ 299,288.82	$ 12,346.38

Required Transmission Enhancements owned by: Silver Run Electric, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2633.1-b2633.2	$ 21,144,301.00	$ 1,762,025.08	8.01%	13.85%	20.79%	0.62%
			$ 141,138.21	$ 244,040.47	$ 366,325.01	$ 10,924.56
TOTAL	$ 21,144,301.00	$ 1,762,025.08	$ 141,138.21	$ 244,040.47	$ 366,325.01	$ 10,924.56

Required Transmission Enhancements owned by: Northern Indiana Public Service Company (NIPSCO) in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June - Dec 2026*)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2971	$ 840,188.00	$ 70,015.67	0.97%	2.16%	5.08%	0.15%
			$ 679.15	$ 1,512.34	$ 3,556.80	$ 105.02
b2973	$ 798,810.00	$ 66,567.50	0.93%	1.92%	4.48%	0.12%
			$ 619.08	$ 1,278.10	$ 2,982.22	$ 79.88
b2974	$ 6,506.00	$ 542.17	0.01%		0.03%	
			$ 0.05	$ -	$ 0.16	$ -

b2975	$ 936,630.00	$ 78,052.50	0.28%	0.57%	1.41%	0.04%
			$ 218.55	$ 444.90	$ 1,100.54	$ 31.22
b3142	$ 4,194,333.00	$ 349,527.75				
			$ -	$ -	$ -	$ -
TOTAL	$ 6,776,467.00	$ 564,705.59	$ 1,516.83	$ 3,235.33	$ 7,639.72	$ 216.13

***Annual revenue requirements updated effective June 1, 2026-December 31, 2026 pursuant to re-settlement under MISO Docket No. EL14-12**

Required Transmission Enhancements owned by: Transmission Owners in Midcontinent Independent System Operator, Inc. (MISO)

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2026-May 2027)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b3053	$ 288,634.00	$ 24,052.83			0.20%	
			$ -	$ -	$ 48.11	$ -
TOTAL	$ 288,634.00	$ 24,052.83	$ -	$ -	$ 48.11	$ -
					$ 577.27	

Required Transmission Enhancements owned by: The Dayton Power & Light Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1570	$ 3,633,376.65	$ 302,781.39				
			$ -	$ -	$ -	$ -
TOTAL	$ 3,633,376.65	$ 302,781.39	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: South FirstEnergy Operating Companies

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b0577	$ (34,827.42)	$ (2,902.28)	1.63%	3.78%	6.16%	0.25%
			$ (47.31)	$ (109.71)	$ (178.78)	$ (7.26)
b0577_dfax	$ (34,827.42)	$ (2,902.28)				
			$ -	$ -	$ -	$ -
b2609.5	$ 389,081.82	$ 32,423.48				
			$ -	$ -	$ -	$ -
b0238	$ 322,422.47	$ 26,868.54				
			$ -	$ -	$ -	$ -

b0373	$ 202,940.84	$ 16,911.74	1.82%	4.53%		
			$ 307.79	$ 766.10	$ -	$ -
b1507.2	$ 6,100.03	$ 508.34	1.63%	3.78%	6.16%	0.25%
			$ 8.29	$ 19.22	$ 31.31	$ 1.27
b1507.2_dfax	$ 6,100.03	$ 508.34				
			$ -	$ -	$ -	$ -
b1507.3	$ 789,148.49	$ 65,762.37	1.63%	3.78%	6.16%	0.25%
			$ 1,071.93	$ 2,485.82	$ 4,050.96	$ 164.41
b1507.3_dfax	$ 789,148.49	$ 65,762.37				
			$ -	$ -	$ -	$ -
b2688.3	$ 51,202.02	$ 4,266.84				
			$ -	$ -	$ -	$ -
b0347.17-32	$ 100,515.55	$ 8,376.30	1.63%	3.78%	6.16%	0.25%
			$ 136.53	$ 316.62	$ 515.98	$ 20.94
b0347.17-32_dfax	$ 100,515.55	$ 8,376.30				
			$ -	$ -	$ -	$ -
b1835	$ 1,165.27	$ 97.11				
			$ -	$ -	$ -	$ -
TOTAL	$ 2,688,685.74	$ 224,057.17	$ 1,477.23	$ 3,478.05	$ 4,419.48	$ 179.36

Required Transmission Enhancements owned by: Keystone Appalachian Transmission Company

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b1022.11	$ 51,413.68	$ 4,284.47				
			$ -	$ -	$ -	$ -
b1022.5	$ 67,431.91	$ 5,619.33				
			$ -	$ -	$ -	$ -
b3006	$ 13,086,231.18	$ 1,090,519.27				
			$ -	$ -	$ -	$ -
b3011.2	$ 100,542.82	$ 8,378.57				
			$ -	$ -	$ -	$ -
b3011.5	$ 122,298.26	$ 10,191.52				
			$ -	$ -	$ -	$ -
b2965	$ 1,278,290.35	$ 106,524.20				
			$ -	$ -	$ -	$ -
b3214	$ 3,808,587.74	$ 317,382.31				
			$ -	$ -	$ -	$ -
b3717.1	$ 412,348.35	$ 34,362.36				
			$ -	$ -	$ -	$ -

TOTAL	$ 18,927,144.28	$ 1,577,262.03	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: NextEra Energy Transmission MidAtlantic, Inc.

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2026-May 2027)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
s2509/s2631	$ 17,579,628.00	$ 1,464,969.00				
			$ -	$ -	$ -	$ -
b3775.2_rel	$ 892,268.53	$ 74,355.71				
			$ -	$ -	$ -	$ -
b3775.2_mkt	$ 996,130.47	$ 83,010.87	0.87%	1.98%	3.93%	0.14%
			$ 722.19	$ 1,643.62	$ 3,262.33	$ 116.22
b3800.102	$ 2,050,392.50	$ 170,866.04	1.63%	3.78%	6.16%	0.25%
			$ 2,785.12	$ 6,458.74	$ 10,525.35	$ 427.17
b3800.102_dfax	$ 2,050,392.50	$ 170,866.04				
			$ -	$ -	$ -	$ -
b3800.106	$ 315,721.50	$ 26,310.13	1.63%	3.78%	6.16%	0.25%
			$ 428.86	$ 994.52	$ 1,620.70	$ 65.78
b3800.106_dfax	$ 315,721.50	$ 26,310.13				
			$ -	$ -	$ -	$ -
b3800.110	$ 983,306.00	$ 81,942.17				
			$ -	$ -	$ -	$ -
b3800.113	$ 2,780,127.00	$ 231,677.25	1.63%	3.78%	6.16%	0.25%
			$ 3,776.34	$ 8,757.40	$ 14,271.32	$ 579.19
b3800.113_dfax	$ 2,780,127.00	$ 231,677.25				
			$ -	$ -	$ -	$ -
TOTAL	$ 30,743,815.00	$ 2,561,984.59	$ 7,712.51	$ 17,854.27	$ 29,679.70	$ 1,188.35
			$ 92,550.06	**$ 214,251.29**	**$ 356,156.37**	**$ 14,260.19**

Required Transmission Enhancements owned by: Duke Energy Ohio, Inc. & Duke Energy Kentucky, Inc.'s Network Customers

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (June 2026-May 2027)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b2831.2	$ 3,595,583.00	$ 299,631.92				
			$ -	$ -	$ -	$ -
TOTAL	$ 3,595,583.00	$ 299,631.92	$ -	$ -	$ -	$ -

Required Transmission Enhancements owned by: Valley Link Transmission Maryland, LLC

PJM	Annual	Monthly	Responsible Customers'/Zones' allocation shares of monthly charges

Upgrade ID	Revenue Requirement	Revenue Requirement (Jan - Dec 2026)	AE	JCPL	PSEG	Rockland
b4000.8	$ 56,031.00	$ 4,669.25	1.63%	3.78%	6.16%	0.25%
			$ 76.11	$ 176.50	$ 287.63	$ 11.67
b4000.8_dfax	$ 56,031.00	$ 4,669.25				
			$ -	$ -	$ -	$ -
b4000.9	$ 1,601,236.50	$ 133,436.38	1.63%	3.78%	6.16%	0.25%
			$ 2,175.01	$ 5,043.90	$ 8,219.68	$ 333.59
b4000.9_dfax	$ 1,601,236.50	$ 133,436.38				
			$ -	$ -	$ -	$ -
b4000.10	$ 760,697.50	$ 63,391.46	1.63%	3.78%	6.16%	0.25%
			$ 1,033.28	$ 2,396.20	$ 3,904.91	$ 158.48
b4000.10_dfax	$ 760,697.50	$ 63,391.46				
			$ -	$ -	$ -	$ -
TOTAL	$ 4,835,930.00	$ 402,994.18	$ 3,284.40	$ 7,616.59	$ 12,412.22	$ 503.74

Required Transmission Enhancements owned by: Valley Link Transmission Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement	Monthly Revenue Requirement (Jan - Dec 2026)	Responsible Customers'/Zones' allocation shares of monthly charges			
			AE	JCPL	PSEG	Rockland
b4000.6	$ 30,015.50	$ 2,501.29	1.63%	3.78%	6.16%	0.25%
			$ 40.77	$ 94.55	$ 154.08	$ 6.25
b4000.6_dfax	$ 30,015.50	$ 2,501.29				
			$ -	$ -	$ -	$ -
b4000.7	$ 15,008.00	$ 1,250.67	1.63%	3.78%	6.16%	0.25%
			$ 20.39	$ 47.28	$ 77.04	$ 3.13
b4000.7_dfax	$ 15,008.00	$ 1,250.67				
			$ -	$ -	$ -	$ -
b4000.346	$ 174,443.50	$ 14,536.96	1.63%	3.78%	6.16%	0.25%
			$ 236.95	$ 549.50	$ 895.48	$ 36.34
b4000.346_dfax	$ 174,443.50	$ 14,536.96				
			$ -	$ -	$ -	$ -
b4000.348	$ 636,370.00	$ 53,030.83				
			$ -	$ -	$ -	$ -
b4000.355	$ 129,465.50	$ 10,788.79	1.63%	3.78%	6.16%	0.25%
			$ 175.86	$ 407.82	$ 664.59	$ 26.97
b4000.355_dfax	$ 129,465.50	$ 10,788.79				
			$ -	$ -	$ -	$ -
b4000.356	$ 161,971.50	$ 13,497.63	1.63%	3.78%	6.16%	0.25%
			$ 220.01	$ 510.21	$ 831.45	$ 33.74

b4000.356_dfax	$	161,971.50	$	13,497.63						
					$	-	$	-	$	-	$	-
b4000.357	$	424,331.50	$	35,360.96	1.63%		3.78%		6.16%		0.25%
					$	576.38	$	1,336.64	$	2,178.24	$	88.40
b4000.357_dfax	$	424,331.50	$	35,360.96						
					$	-	$	-	$	-	$	-
b4000.358	$	196,342.00	$	16,361.83						
					$	-	$	-	$	-	$	-
TOTAL	$	2,703,183.00	$	225,265.26	$	1,270.36	$	2,945.99	$	4,800.88	$	194.84

Required Transmission Enhancements owned by: Valley Link Transmission West Virginia, LLC

PJM Upgrade ID	Annual Revenue Requirement		Monthly Revenue Requirement (Jan - Dec 2026)		Responsible Customers'/Zones' allocation shares of monthly charges							
					AE		JCPL		PSEG		Rockland	
b4000.2	$	57,870.00	$	4,822.50	1.63%		3.78%		6.16%		0.25%	
					$	78.61	$	182.29	$	297.07	$	12.06
b4000.2_dfax	$	57,870.00	$	4,822.50								
					$	-	$	-	$	-	$	-
b4000.3	$	279,705.50	$	23,308.79	1.63%		3.78%		6.16%		0.25%	
					$	379.93	$	881.07	$	1,435.82	$	58.27
b4000.3_dfax	$	279,705.50	$	23,308.79								
					$	-	$	-	$	-	$	-
b4000.4	$	464,445.50	$	38,703.79	1.63%		3.78%		6.16%		0.25%	
					$	630.87	$	1,463.00	$	2,384.15	$	96.76
b4000.4_dfax	$	464,445.50	$	38,703.79								
					$	-	$	-	$	-	$	-
b4000.5	$	611,711.00	$	50,975.92	1.63%		3.78%		6.16%		0.25%	
					$	830.91	$	1,926.89	$	3,140.12	$	127.44
b4000.5_dfax	$	611,711.00	$	50,975.92								
					$	-	$	-	$	-	$	-
b4000.15	$	156,317.00	$	13,026.42	1.63%		3.78%		6.16%		0.25%	
					$	212.33	$	492.40	$	802.43	$	32.57
b4000.15_dfax	$	156,317.00	$	13,026.42								
					$	-	$	-	$	-	$	-
TOTAL	$	3,140,098.00	$	261,674.84	$	2,132.65	$	4,945.65	$	8,059.59	$	327.09

numbers in black	No change for project from previous posting
numbers in red	Value changed for project from previous posting
highlighted rows	New project

Attachment 6A – TrailCo Formula Rate Update Filing
Attachment 6B – BG&E Formula Rate Update Filing
Attachment 6C – ACE Formula Rate Update Filing
Attachment 6D – Delmarva Formula Rate Update Filing
Attachment 6E – PEPCO Formula Rate Update Filing
Attachment 6F – Duquesne Formula Rate Update Filing
Attachment 6G – CW Edison Formula Rate Update Filing
Attachment 6H – PECO Formula Rate Update Filing
Attachment 6I – MISO Formula Rate Update Filing
Attachment 6J – NextEra Formula Rate Update Filing

Attachment 6A – TrailCo Formula Rate Update Filing

Attachment 6B – BG&E Formula Rate Update Filing

Attachment 6C –ACE Formula Rate Update Filing

Attachment 6D – Delmarva Formula Rate Update Filing

Attachment 6E – PEPCO Formula Rate Update Filing

Attachment 6F – Duquesne Formula Rate Update Filing

Attachment 6G – CW Edison Formula Rate Update Filing

Attachment 6H – PECO Formula Rate Update Filing

Attachment 6I – MISO Formula Rate Update Filing

Attachment 6J – NextEra Formula Rate Update Filing