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July 13, 2026

In the Matter of the Provision of Basic Generation Service,
for the Period Beginning June 1, 2025 Compliance Tariff Filing Reflecting Changes to
Schedule 12 Charges in PJM Open Access Transmission Tariff

Docket No. ER26030090

VIA ELECTRONIC MAIL ONLY

Sherri L. Lewis, Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Lewis:

Enclosed for filing by Public Service Electric and Gas Company (the "Company"), please find an electronic copy of the Company's compliance filing in accordance with the Board of Public Utilities' ("Board") Order in the above referenced docket dated June 30, 2026. The Company herewith files in Attachment A the following revised tariff sheets, effective July 15, 2026:

Tariff for Electric Service, B.P.U.N.J. No. 17 Electric

- Sixth Revised Sheet No. 76 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Fifth Revised Sheet No. 79 – Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) Electric Supply Charges (Continued)
- Fifth Revised Sheet No. 83 – Basic Generation Service – Commercial and Industrial Energy Pricing (CIEP) Electric Supply Charges (Continued)

Furthermore, as directed by the Board's Order in Docket No. EO20030254, dated March 19, 2020, the Company hereby submits this filing via electronic delivery only to the Board Secretary and will suspend submitting such filings as paper documents until the Board directs otherwise.

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, please advise.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Katherine E. Smith", with a long horizontal flourish extending to the right.

Katherine E. Smith

Attachs.

C

Service List (Electronic)

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

	For usage in each of the months of October through May		For usage in each of the months of June through September	
Rate Schedule	Transmission Charges	Charges Including SUT	Transmission Charges	Charges Including SUT
RS	\$ 0.064507	\$ 0.068781	\$ 0.064507	\$ 0.068781
RS-TOU 3P On-Peak	0.073541	0.078413	0.147081	0.156825
RS-TOU 3P Mid-Peak	0.073541	0.078413	0.073541	0.078413
RS-TOU 3P Off-Peak	0.000000	0.000000	0.000000	0.000000
RHS	0.033200	0.035400	0.033200	0.035400
RLM On-Peak	0.162065	0.172802	0.162065	0.172802
RLM Off-Peak	0.000000	0.000000	0.000000	0.000000
WH	0.000000	0.000000	0.000000	0.000000
WHS	0.000000	0.000000	0.000000	0.000000
HS	0.027607	0.029436	0.027607	0.029436
BPL	0.000000	0.000000	0.000000	0.000000
BPL-POF	0.000000	0.000000	0.000000	0.000000
PSAL	0.000000	0.000000	0.000000	0.000000

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of October through May		For usage in each of the months of June through September	
	Charges	Charges Including SUT	Charges	Charges Including SUT
GLP	\$ 0.083497	\$ 0.089029	\$ 0.083041	\$ 0.088542
GLP Night Use	0.076545	0.081616	0.066864	0.071294
LPL-Sec. under 500 kW				
On-Peak	0.089432	0.095357	0.097616	0.104083
Off-Peak	0.076545	0.081616	0.066864	0.071294

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: July 13, 2026

Effective: July 15, 2026

Issued by RICARDO G. FONSECA – VP Finance – PSEG Services Corp.

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 7, 2026
in Docket No. ER26030090

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)**ELECTRIC SUPPLY CHARGES**

(Continued)

BGS CAPACITY CHARGES:**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September..... \$ 10.1065
 Charge including New Jersey Sales and Use Tax (SUT)..... \$ 10.7761

Charge applicable in the months of October through May..... \$ 10.1065
 Charge including New Jersey Sales and Use Tax (SUT)..... \$ 10.7761

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for

Network Integration Transmission Service for the Public

Service Transmission Zone as derived from the

FERC Electric Tariff of the PJM Interconnection, LLC \$ 163,047.79 per MW per year

PJM Reliability Must Run Charge..... \$ 0.00 per MW per month

PJM Transmission Enhancements

Trans-Allegheny Interstate Line Company \$ 43.31 per MW per month

Virginia Electric and Power Company \$ 99.71 per MW per month

Midcontinent Independent System Operator \$ 0.01 per MW per month

PPL Electric Utilities Corporation..... \$ 192.10 per MW per month

American Electric Power Service Corporation..... \$ 15.83 per MW per month

Atlantic City Electric Company..... \$ 8.11 per MW per month

Delmarva Power and Light Company \$ 1.30 per MW per month

Potomac Electric Power Company \$ 2.26 per MW per month

Baltimore Gas and Electric Company..... \$ 4.26 per MW per month

Jersey Central Power and Light..... \$ 71.10 per MW per month

Mid Atlantic Interstate Transmission..... \$ 33.87 per MW per month

PECO Energy Company..... \$ 17.49 per MW per month

Silver Run Electric, Inc..... \$ 35.81 per MW per month

Northern Indiana Public Service Company..... \$ 0.75 per MW per month

Commonwealth Edison Company \$ 0.13 per MW per month

South First Energy Operating Company..... \$ 0.43 per MW per month

Duquesne Light Company \$ 0.30 per MW per month

Transource Pennsylvania LLC..... \$ 29.26 per MW per month

NextEra Energy \$ 1.58 per MW per month

RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2 \$ 0.00 per MW per month

Valley Link Transmission Maryland/Virginia/West Virginia..... \$ 2.47 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 14.1474

Charge including New Jersey Sales and Use Tax (SUT) \$ 15.0847

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)**ELECTRIC SUPPLY CHARGES**

(Continued)

BGS TRANSMISSION CHARGES**Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 163,047.79 per MW per year
PJM Reliability Must Run Charge.....	\$ 0.00 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 43.31 per MW per month
Virginia Electric and Power Company	\$ 99.71 per MW per month
Midcontinent Independent System Operator	\$ 0.01 per MW per month
PPL Electric Utilities Corporation.....	\$ 192.10 per MW per month
American Electric Power Service Corporation.....	\$ 15.83 per MW per month
Atlantic City Electric Company.....	\$ 8.11 per MW per month
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Transource Pennsylvania LLC.....	\$ 29.26 per MW per month
NextEra Energy	\$ 1.58 per MW per month
RMR - Wagner Units 3 and 4 Brandon Shores Units 1 and 2	\$ 0.00 per MW per month
Valley Link Transmission Maryland/Virginia/West Virginia.....	\$ 2.47 per MW per month

Above rates converted to a charge per kW of Transmission

Obligation, applicable in all months \$ 14.1474

Charge including New Jersey Sales and Use Tax (SUT) \$ 15.0847**DCFC CIEP RATE PROGRAM – CAPACITY AND TRANSMISSION CHARGE****Charges per kilowatt-hour:**

Charge	Charge Including SUT
\$ 0.101158	\$ 0.107860

The above charge is for customers who operate DCFC Stations to serve electric vehicles only and who elect to be included in the DCFC BGS Rate Program. BGS energy charges still apply.

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE FOR THE PERIOD BEGINNING JUNE
1, 2025 COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN PJM OPEN
ACCESS TRANSMISSION TARIFF

BPU Docket No. ER26030090

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