

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

In the Matter of the Petition of Public Service Electric and Gas Company to Modify its Manufactured Gas Plant (MGP) Remediation Component Within its Electric Societal Benefits Charge (SBC) and its Gas SBC; During the Remediation Adjustment Charge (RAC) 30 Period, August 1, 2021 to July 31, 2022

Notice of Filing and Notice of Public Hearings

BPU Docket No. GR23010050

PLEASE TAKE NOTICE that, on January 26, 2023, Public Service Electric and Gas Company ("Public Service," "PSE&G," or "Company") filed a petition and supporting documentation with the New Jersey Board of Public Utilities ("Board" or "BPU") requesting changes in its Manufactured Gas Plant ("MGP") Remediation charges, in its Remediation Adjustment Clause ("RAC") component of its Societal Benefits Charge ("SBC"), pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 ("Petition"). The Company implemented its RAC in accordance with prior BPU Orders which permit the Company to recover, through successive seven (7) year amortizations, reasonable costs incurred in the Company's MGP program ("Program"). The Program is carried out under the direction and supervision of the New Jersey Department of Environmental Protection and involves the investigation and clean-up of former manufactured gas plant facilities. By the Petition, the Company seeks an Order approving recovery of Program costs incurred during its "RAC 30" period from August 1, 2021 through July 31, 2022 via updated rates effective on or about April 1, 2023. PSE&G requests that the Board increase the Company's current gas RAC rate revenues by approximately \$3.18 million and decrease its current electric RAC rate revenues by approximately \$3.09 million, for a total annual increase of approximately \$0.09 million for customers receiving service under both tariff rates.

Table #1 shows the new proposed RAC rates for electric and gas customers. The allocation to gas contract customers is incorporated based upon the terms of applicable contracts and/or Board Orders, rather than on a volumetric basis.

Tables #2 and #3 illustrate the proposed RAC rates' approximate impact on typical electric and gas customers' residential monthly bills, if approved by the Board.

Based upon the Petition, a typical residential electric customer using 740 kilowatt-hours per summer month and 6,920 kilowatt-hours annually would see a decrease in their annual bill from \$1,308.20 to \$1,307.60, or \$0.60: approximately 0.05%. Under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms annually would see an annual bill increase from \$1,170.82 to \$1,171.96 or \$1.14: approximately 0.10%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as a result of the Company's petition may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

The petition is available for review at the PSEG website: <http://www.pseg.com/pseandgfilings>.

PLEASE TAKE FURTHER NOTICE that, due to the COVID-19 Pandemic, virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition.

VIRTUAL PUBLIC HEARINGS
DATE: April 4, 2023
TIMES: 4:30 p.m. and 5:30 p.m.
LOCATION: Zoom Virtual Public Hearing
<https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>
 Go to www.zoom.com and choose "Join a Meeting" at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.
 -or-
 Join by phone (toll-free). When prompted, enter the Meeting ID number to access the meeting.
Dial In: (888) 475-4499
Meeting ID: 928 4615 8128

Representatives from the Company, Board Staff, and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public may participate by utilizing the link or Dial-In number set forth above and express their views on the Petition. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Acting Secretary at board.secretary@bpu.nj.gov.

Comments may be submitted directly to the specific docket listed above using the "Post Comments" button on the Board's <https://publicaccess.bpu.state.nj.us>. Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. Due to the COVID-19 pandemic, certain rules requiring paper submissions have been temporarily waived. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Acting Secretary of the Board. Please include "Confidential Information" in the subject line of any email. Instructions for confidential e-filing are found on the Board's webpage, <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:
 Acting Secretary of the Board
 44 South Clinton Avenue, 1st Floor,
 P.O. Box 350,
 Trenton, New Jersey 08625-0350.
 Phone: 609-913-6241
 Email: board.secretary@bpu.nj.gov

**Table # 1
PROPOSED RAC RATES**

Electric Tariff Rates	Manufactured Gas Plant Remediation Component of the SBC		Total Societal Benefits Charge	
	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)	Present \$/kWhr (Incl. SUT)	Proposed \$/kWhr (Incl. SUT)
Voltage (Rate Schedule)				
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	\$0.000533	\$0.000445	\$0.010413	\$0.010324
Primary (LPL-P)	\$0.000519	\$0.000433	\$0.010251	0.010165
Subtransmission (HTS-S)	\$0.000513	\$0.000428	\$0.010173	0.010088
High Voltage (HTS-HV)	\$0.000506	\$0.000422	\$0.010102	0.010017
Gas Tariff Rates	Present \$/Therm (Incl. SUT)	Proposed \$/Therm (Incl. SUT)	Present \$/Therm (Incl. SUT)	Proposed \$/Therm (Incl. SUT)
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)	\$0.009333	\$0.010474	\$0.046780	\$0.047920

**Table #2
RESIDENTIAL ELECTRIC SERVICE**

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Summer Percent Change Would Be:
1,732	185	\$38.79	\$38.77	(\$0.02)	(0.05)%
3,464	370	72.63	72.60	(0.03)	(0.04)
6,920	740	142.27	142.20	(0.07)	(0.05)
7,800	803	154.65	154.58	(0.07)	(0.05)
12,500	1,337	259.72	259.60	(0.12)	(0.05)

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect March 1, 2023, and assumes that the customer receives BGS-RSCP service from Public Service.
 (2) Same as (1) except includes change in the Manufactured Gas Plant Remediation component of SBC.

**Table #3
RESIDENTIAL GAS SERVICE**

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Winter Percent Change Would Be:
170	25	\$34.40	\$34.43	\$0.03	0.09%
340	50	60.21	60.27	0.06	0.10
610	100	112.92	113.03	0.11	0.10
1,040	172	188.02	188.21	0.19	0.10
1,210	200	217.20	217.42	0.22	0.10
1,816	300	321.48	321.83	0.35	0.11

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect March 1, 2023, and assumes that the customer receives commodity service from Public Service.
 (2) Same as (1) except includes change in the Manufactured Gas Plant Remediation component of SBC.

