

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS  
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY  
FOR APPROVAL OF ITS CLEAN ENERGY FUTURE – ENERGY EFFICIENCY (“CEF-EE”) PROGRAM  
ON A REGULATED BASIS**

**Notice of Public Hearings**

**BPU Docket Nos. G018101112 and EO18101113**

**TAKE NOTICE** that Public Service Electric and Gas Company (“Public Service”, “PSE&G”, or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) on September 20, 2022 requesting approval to extend the existing Clean Energy Future - Energy Efficiency Program (“CEF-EE Program” or “Program”) offering for a period of nine (9) months and to recover the costs associated with extending the program through the existing CEF-EE component of the Company’s electric and gas Green Programs Recovery Charge (“GPRC”).

The CEF-EE Program includes 10 subprograms to increase energy efficiency in all sectors of the economy, and offer savings opportunities across PSE&G’s customer base.

PSE&G seeks BPU approval to commit an additional \$320 million of CEF-EE investment, and \$32 million in expense for its existing CEF-EE subprograms, over the period of the nine (9) month term of the extension. PSE&G also proposes to offer its electric CEF-EE subprograms to PSE&G gas customers who are also customers of Butler Power and Light. Approval of this filing would initially increase rates to be paid by the Company’s electric customers by \$0.9 million, and decrease rates to be paid by the Company’s gas customers by \$1.4 million. The proposed GPRC rates, if approved by the Board, are shown in Table #1.

Tables #2 and #3 provide the approximate net effect of the proposed initial increase in rates relating to the extension of the CEF-EE Program, if approved by the Board. The annual percentage change applicable to specific customers will vary according to the applicable rate schedule and the level of the customer’s usage. The approximate effect of the proposed initial changes to typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #4 and #5.

Under the Company’s proposal, a typical residential electric customer using 740 kWh per summer month and 6,920 kWh on an annual basis, would see an increase in the annual bill from \$1,289.80 to \$1,290.04, or \$0.24 or approximately 0.02%. In addition, PSE&G proposed to recover the Program costs over a period of approximately 16 years, with total recoveries of an estimated \$178.9 million, and a peak increase to typical annual residential electric bills of \$4.12 occurring in 2032. The average annual rate impact through the duration of the Program would amount to an average increase in the annual bill of \$2.28, or 0.18%, during this period.

Under the Company’s proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an initial decrease in the annual bill from \$667.18 to \$666.82, or \$0.36 or approximately 0.05%.

Moreover, under the Company’s proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an initial decrease in the annual bill from \$1,064.62 to \$1,064.10, or \$0.52 or approximately 0.05%. In addition, PSE&G proposes to recover the Program costs over a period of approximately 16 years, with total recoveries of an estimated \$206.6 million and a peak increase to typical annual residential gas bills of \$9.88 occurring in 2032. The average annual rate impact through the duration of the Program would amount to an average increase in the annual bill of \$5.41, or 0.51%, during this period.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21 to establish the GPRC at levels it finds just and reasonable. Therefore, the Board may establish the GPRC at a level other than that proposed by PSE&G. As a result, the described

charges may increase or decrease based upon the Board’s decision. A copy of the Company’s filing is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings>.

**PLEASE TAKE FURTHER NOTICE** that due to the COVID-19 pandemic, virtual public hearings have been scheduled for the following date and times so that members of the public may present their views on the Company’s CEF-EE filing.

**VIRTUAL PUBLIC HEARINGS**

**Date: November 16, 2022**  
**Times: 4:30 p.m. and 5:30 p.m.**

**Join: Join Zoom Meeting**  
<https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go To [www.Zoom.com](http://www.Zoom.com) and choose “Join a Meeting” at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

**Join by phone (toll-free):**  
**Dial In:** (888) 475-4499  
**Meeting ID:** 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the petition. All comments will be made part of the final record of the proceeding and will be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearings to the Acting Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board’s Public Document Search Tool (<https://publicaccess.bpu.state.nj.us/>). Search for the specific docket listed above, and then post the comment by utilizing the “Post Comments” button.

Emailed comments may be filed with the Acting Secretary of the Board, in PDF or Word format, at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Written comments may be submitted to the Acting Board Secretary, Carmen D. Diaz, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All mailed or emailed comments should include the name of the petition and the docket number.

All comments are considered “public documents” for purposes of the State’s Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

**Table # 1  
Initial GPRC Charge Impact**

	CEF-EE Program Component of the GPRC		Total GPRC	
	Present (Incl SUT)	Proposed (Incl SUT)	Present (Incl SUT)	Proposed (Incl SUT)
GPRC Electric - \$ per kWh	\$0.000017	\$0.000041	\$0.002877	\$0.002900
GPRC Gas - \$ per Therm	\$0.000788	\$0.000276	\$0.007622	\$0.007110

**Table #2  
Initial Rate Impact by Electric Customer Class**

PROPOSED PERCENTAGE (%) INCREASES BY CUSTOMER CLASS FOR ELECTRIC SERVICE		
	Rate Class	% Increase
Residential	RS	0.02%
Residential Heating	RHS	0.02
Residential Load Management	RLM	0.01
General Lighting & Power	GLP	0.01
Large Power & Lighting - Secondary	LPL-S	0.02
Large Power & Lighting – Primary	LPL-P	0.02
High Tension – Subtransmission	HTS-S	0.02

The percent increases noted above are based upon Delivery Rates and the applicable Basic Generation Service (BGS) charges in effect September 1, 2022 and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #3  
Initial Rate Impact by Gas Customer Class**

PROPOSED PERCENTAGE (%) INCREASES BY CUSTOMER CLASS FOR GAS SERVICE		
	Rate Class	% Decrease
Residential Service	RSG	(0.05)%
General Service	GSG	(0.04)
Large Volume Service	LVG	(0.04)
Firm Transportation Gas Service	TSG-F	(0.05)
Non-Firm Transportation Gas Service	TSG-NF	(0.05)
Cogeneration Interruptible Service	CIG	(0.06)

The The percent increases noted above are based upon Delivery Rates and the Basic Gas Supply Service (BGSS) charges in effect September 1, 2022 and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table #4  
Residential Electric Service**

If Your Annual kWh Use Is:	And Your Monthly Summer kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,732	185	\$38.29	\$38.30	\$0.01	0.03%
3,464	370	71.64	71.65	0.01	0.01
6,920	740	140.29	140.31	0.02	0.01
7,800	803	152.51	152.53	0.02	0.01
12,500	1,337	256.14	256.17	0.03	0.01

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect September 1, 2022 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Clean Energy Future - Energy Efficiency Program component of the GPRC.

**Table #5  
Residential Gas Service**

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
170	25	\$31.83	\$31.82	(\$0.01)	(0.03)%
340	50	55.10	55.08	(0.02)	(0.04)
610	100	102.59	102.53	(0.06)	(0.06)
1,040	172	170.26	170.17	(0.09)	(0.05)
1,210	200	196.55	196.45	(0.10)	(0.05)
1,816	300	290.53	290.36	(0.17)	(0.06)

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect September 1, 2022 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Clean Energy Future - Energy Efficiency Program component of the GPRC.