

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE

BPU Docket Nos. ER22070413 and GR22070414

PLEASE TAKE NOTICE that Public Service Electric and Gas Company (“Public Service” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) in June 2022, requesting a resetting of the Company’s electric and gas Green Programs Recovery Charge (“GPRC”) (“Petition”). These changes are the result of adjustments in the various applicable components in the separate electric and gas GPRC: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Future - Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, Transition Renewable Energy Certificate Program, and Community Solar Program.

The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. The proposed rates are designed to recover the combined components of the GPRC charge for the October 1, 2022 through September 30, 2023 period, amounting to a total of approximately \$216.0 million for electric programs and \$27.75 million for gas programs. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently. The approximate effect of the proposed changes on typical electric and gas residential monthly bills, if approved by the Board, is provided in Tables #2 and #3.

Under the Company’s proposal, a typical residential electric customer using 740 kilowatt-hours per summer month, and 6,920 kilowatt-hours on an annual basis, would see an increase in the annual bill from \$1,289.20 to \$1,309.84, or \$20.64 or approximately 1.60%. A residential gas heating customer using 100 therms per month during the winter months, and 610 therms on an annual basis, would see an increase in the annual bill from \$667.14 to \$668.92, or \$1.78 or approximately 0.27%. Moreover, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an increase in the annual bill from \$1,064.62 to \$1,067.68, or \$3.06 or approximately 0.29%.

Any rate adjustments resulting in changes in bill impacts, found by the Board to be just and reasonable as the result of the Petition, may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board’s decision.

The Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings>.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 Pandemic, virtual public hearings are scheduled on the following date and times so that members of the public may present their views on the Petition. Information provided at the public hearings will become part of the record and considered by the Board.

Date: November 17, 2022

Times: 4:30 p.m. and 5:30 p.m.

Join: Join Zoom Meeting <https://pseg.zoom.us/j/92846158128?pwd=czBtZHE5ZTh1Z1FveGlmSVg0R1NuQT09#success>

Go To www.Zoom.com and choose “Join a Meeting” at the top of the web page. When prompted, use Meeting number 928 4615 8128 to access the meeting.

-or-

Join by phone (toll-free):

Dial In: (888) 475-4499

Meeting ID: 928 4615 8128

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in number set forth above and may express their views on the Petition. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Acting Board Secretary at board.secretary@bpu.nj.gov.

The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and made part of the final record of this proceeding, the preferred method of transmittal is via the Board’s Public Document Search Tool (<https://publicaccess.bpu.state.nj.us/>) by searching for the specific docket numbers listed above, and then posting the comment by utilizing the “Post Comments” button. Emailed comments may be filed with the Acting Board Secretary, in PDF or Word format, to board.secretary@bpu.nj.gov. Written comments may be submitted to the Acting Board Secretary, Carmen D. Diaz, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All mailed or emailed comments should include the name of the Petition and the docket number.

All comments are considered “public documents” for purposes of the State’s Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

**Table # 1
COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)**

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$0.000002	\$(0.000011)	\$0.000128	\$(0.000501)
Energy Efficiency Economic Stimulus Program	0.000012	0.000005	0.000134	0.000182
Solar Generation Investment Program (Solar 4 All)	0.000612	0.000423	-	-
Solar Loan II Program	0.000080	0.000123	-	-
Energy Efficiency Economic Extension Program	0.000012	0.000038	(0.000081)	0.000358
Solar Generation Investment Extension Program	0.000013	(0.000076)	-	-
Solar Loan III Program	(0.000046)	0.000018	-	-
Energy Efficiency Economic Extension Program II	0.000173	0.000120	0.001289	0.000526
Solar Generation Investment Extension II Program	0.000078	(0.000011)	-	-
Energy Efficiency 2017 Program	0.000489	0.000400	0.005363	0.004073
Clean Energy Act Studies	0.000000	0.000000	0.000000	0.000000
Transition Renewable Energy Certificate Program	0.000783	0.002666	-	-
Clean Energy Future Energy Efficiency Program	0.000017	0.001429	0.000788	0.005894
Successor Solar Incentive Program	0.000641	0.000641	-	-
Community Solar Energy Program	0.000012	0.000090	-	-
Green Programs Recovery Charge(1)	\$0.002877	\$0.005856	\$0.007622	\$0.010532

(1) Total GPRC may not add due to rounding

**Table #2
Residential Electric Service**

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,732	185	\$38.28	\$38.83	\$0.55	1.44%
3,464	370	71.61	72.72	1.11	1.55
6,920	740	140.22	142.42	2.20	1.57
7,800	803	152.44	154.83	2.39	1.57
12,500	1,337	256.02	260.00	3.98	1.55

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS- RSCP) charges in effect July 1, 2022 and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

**Table #3
Residential Gas Service**

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
170	25	\$31.83	\$31.90	\$0.07	0.22%
340	50	55.10	55.25	0.15	0.27
610	100	102.58	102.87	0.29	0.28
1,040	172	170.26	170.76	0.50	0.29
1,210	200	196.55	197.14	0.59	0.30
1,816	300	290.52	291.39	0.87	0.30

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect July 1, 2022 and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).