

REMOTE NET METERING PUBLIC ENTITY CERTIFICATION AGREEMENT

The Clean Energy Act, P.L. 2018, Chapter 17, Section 6. requires the New Jersey Board of Public Utilities ("Board") to establish an application and approval process to facilitate Remote Net Metering ("RNM"). Specifically, the application and approval process shall enable the Board to:

certify public entities to act as a host customer for remote net metering generating capacity. A public entity certified to act as a host customer may allocate credits to other public entities within the same electric public utility service territory. A copy of the agreement between the public entity certified to act as a host customer and other public entities designated to receive credits shall be provided to the electric public utility before remote net metering credits may be applied to a customer bill. A public entity certified to act as a host customer may host a solar energy project with a capacity up to the total average usage of the electric public utility accounts for the host public entity customer.

This form must be submitted by a Host Public Entity Customer ("Host Customer") to the Electric Distribution Company ("EDC") serving the Host Customer and be accompanied by an application to interconnect a solar electric generation facility with the EDC (Interconnection Application/Agreement - Part 1). A copy of these forms must also be submitted to the Board Secretary's Office.

OFFICE OF THE SECRETARY
BOARD OF PUBLIC UTILITIES
44 SOUTH CLINTON AVENUE, 3RD FLOOR, SUITE 314
POST OFFICE BOX 350
TRENTON, NJ 08625-0350

The maximum facility size is to be calculated based upon the total average electricity usage of the host customer account(s) as listed below. To perform this calculation, the total usage over the previous twelve months for at least one metered electricity account located on the host customer's property must be recorded herein. If more than one account is used, the total usage must be summed and divided by the number of host customer accounts used for sizing purposes. The EDC shall review this Certification Agreement and recommend approval or rejection to Board Staff based upon the EDC's review of the data submitted and account billing history. Board Staff will present a recommendation to the Board on the request for Public Entity Certification at a regularly scheduled Board Agenda meeting.

This Public Entity Certification Agreement is to be used to implement the Remote Net Metering Program as approved by the Board of Public Utilities via directive issued on September 17, 2018. Subsequent rulemaking may make this version of the standard form of agreement obsolete. The responsibilities of the EDCs are limited to those

addressed by Board Order and do not include resolving disputes which may arise between host and credit receiving customers.

Host Customer's Name: _____

Service Point Address: _____

City: _____ State: _____ Zip: _____

Primary Account Number: _____

(List other any additional host customer electric accounts for calculating max. generator size on Addendum A).

Contact Person: _____

Telephone Number: _____

Address: _____

City: _____ State: _____ Zip: _____

Email Address: _____

This application is for service from PSE&G pursuant to the Remote Net Energy Metering Order for the above Host Customer and identified Credit Receiving Customers. This service is available to a public entity certified by the Board to act as a Host Customer who hosts a solar electric generation facility with a maximum capacity up to the total average usage of the electric public utility accounts for the host public entity customer.

The Host Customer acknowledges that it has read the Remote Net Energy Metering Board Order and agrees to all terms and conditions contained therein including without limitation those specified in PSE&G's interconnection tariff and its interconnection requirements. The Host Customer acknowledges that it is responsible for the customer charges, demand charges, Societal Benefit Charges ("SBC") and other applicable charges under the applicable Rate Schedules of its accounts. The Credit Receiving Customer acknowledges that it is responsible for the customer charges, demand charges, SBC and other applicable charges under the applicable Rate Schedules of its accounts. Credit Receiving Customers must maintain a positive bill payment practices on their PSE&G account to remain eligible to receive credits.

The Host Customer agrees not to operate its generator in parallel with PSE&G's electrical system without specific approval in accordance with PSE&G's interconnection requirements. Customers applying for service under Remote Net Metering assert that they meet the eligibility requirements including: 1) the total average usage of the host customer's primary account and any additional account in the name of the public host customer may be used to determine maximum size of the solar electric

generating facility; 2) other public entities designated to receive remote net metering credits are identified in the "Public Entity Certification Agreement - Addendum B." The Host Customer will be responsible for the cost to install an electricity production meter specified by PSE&G for the sole purpose of metering the output the solar electric generation facility.

By this application, the Host Customer and each Credit Receiving Customer asserts that they have read, understand and are in compliance with the Remote Net Energy Metering Order and any subsequent tariff or Rider established for this purpose, available at: PSE&G TARIFF WEBSITE and; that the information provided above and attached to the end of this application is correct to the best of their knowledge.

Requested By: Host Customer Name _____

Authorized Signature _____

Name (Typed or Printed) _____

Date _____

Reviewed and Approved By: PSE&G Representative _____

Authorized Signature _____

Name (Typed or Printed), _____

Date _____

See ADDENDUM B for authorized signatures for each Designated Credit Receiving Customer

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ADDENDUM A

Host Customer Account(s)

List at least one eligible account in the Host Customer's name for purposes of determining maximum generator size. The Primary Account must have metered load on the property where the proposed solar electric generation facility will be installed.

Proposed Location for Solar Electric Generation Facility

Address: _____

City: _____ State: _____ Zip: _____

Proposed Size Solar Electric Generation Facility _____ (kilowatts)

Host Customer's Name: (same as listed on Page 2 & 3) _____

Host Customer's Primary Account Number: _____

Usage in previous 12 months: _____ (kWh)

Host Account# 2: _____

Service Point Address: _____

City: _____ State: _____ Zip: _____

Account Number: _____

Usage in previous 12 months: _____ (kWh)

If more than 2 accounts are intended to be used for determining maximum solar generation facility size, then attach additional copies of Addendum A listing each Host Account by number and location..

Host Account Number	Previous 12 Months of Billed Electricity Usage
1.	
2.	
3.	
4.	
5.	
A. Sum of Usage :	
B. Number of Accounts :	
Total Average Usage (Divide A by B) :	

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ADDENDUM B

Designated Credit Receiving Customers

List eligible "Designated Credit Receiving Customer Accounts" in the order in which the percentage of electricity from the solar electric generation facility should be applied in accordance with the Remote Net Energy Metering Order. Use the Output Allocation Schedule - Addendum C on page 9 to demonstrate how the electricity credit should be applied to receiving accounts and list additional receiving accounts on subsequent pages if more than 5 receiving accounts are to be designated.

Receiving Customer #1's Name: _____

Percentage of Output Designated for Credit: --- **percent**

Receiving Customer #1's Account Number: _____

Contact Person: _____

Telephone **Number**: _____

Email Address: _____

Service Point Address: _____

City: _____ State: _____ Zip: _____

Authorized Signature: _____

Name (Typed or Printed): _____

Date: _____

Receiving Customer #2's Name: _____

Percentage of Output Designated for Credit: _____ .percent

Receiving Customer #2's Account Number: _____

Contact Person: _____

Telephone Number: _____

Email Address: _____

Service Point Address: _____

City: _____ State: _____ Zip: _____

Authorized Signature: _____

Name (Typed or Printed): _____

Date: _____

Receiving Customer #3's Name: _____

Percentage of Output Designated for Credit: _____ .percent

Receiving Customer #3's Account Number: _____

Contact Person: _____

Telephone **Number**: _____

Email Address: _____

Service Point Address: _____

City: _____ State: _____ Zip: _____

Authorized Signature: _____

Name (Typed or Printed): _____

Date: _____

Receiving Customer #4's Name: _____

Percentage of Output Designated for Credit: --- **percent**

Receiving Customer #4's Account Number: _____

Contact Person: _____

Telephone Number: _____

Email Address: _____

Service Point Address: _____

City: _____ State: _____ Zip: _____

Authorized Signature: _____

Name (Typed or Printed): _____

Date: _____

Receiving Customer #5's Name: _____

Percentage of Output Designated for Credit: --- **percent**

Receiving Customer #5's Account Number: _____

Contact Person: _____

Telephone Number: _____

Email Address: _____

Service Point Address: _____

City: _____ State: _____ Zip: _____

Authorized Signature: _____

Name (Typed or **Printed**): _____

Date: _____

If more than 5 accounts are intended to receive credit, then attach additional copies of this completed sheet to Addendum B. No more than ten accounts may be designated to receive credit and not less than 10% of the solar electric generating facility output may be allocated to a receiving customer account.

Receiving Customer# ___ Name: _____

Percentage of Output Designated for Credit: --- **percent**

Receiving Customer Account Number: _____

Contact Person: _____

Telephone Number: _____

Email Address: _____

Service Point Address: _____

City: _____ State: _____ Zip: _____

Authorized Signature: _____

Name (Typed or Printed): _____

Date: _____

Receiving Customer# ___ Name: _____

Percentage of Output Designated for Credit: --- **percent**

Receiving Customer Account Number: _____

Contact Person: _____

Telephone Number: _____

Email Address: _____

Service Point Address: _____

City: _____ State: _____ Zip: _____

Authorized Signature: _____

Name (Typed or Printed): _____

Date: _____

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ADDENDUM C

**Monthly Output Allocation Schedule
for Designated Credit Receiving Customers**

A.	B.	C.	D.	E.
Receiving Customer Number from Addendum B	Receiving Customer Name	Receiving Customer's PSE&G Account Number	Percentage of Total Output Allocation	Notes
1				
2"				
3"				
4"				
5"				
6"				
7"				
8"				
9"				
10"				
Total				
<p>" If more than one receiving customer is listed. in Addendum 8, then list by customer . number; the respective customer name, EOG account number and the percentage of total output from the solar electric generation facility to be allocated to the receiving customer's account. The sum of percentages allocated to each account must equal 100.</p>				