

**NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS
IN THE MATTER OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY'S REQUEST FOR APPROVAL OF
A ZERO EMISSION CERTIFICATE RECOVERY CHARGE**

Notice of a Filing and Notice of Public Hearings

TAKE NOTICE that, in September 2018, Public Service Electric and Gas Company ("PSE&G" or the "Company") filed a Tariff with the New Jersey Board of Public Utilities (the "Board") seeking the Board's approval to recover from its retail distribution customers a Zero Emission Certificate ("ZEC") charge in the amount of \$0.004 per kilowatt-hour, before the application of Sales and Use Tax ("SUT"), in accordance with legislation that was recently passed creating a ZEC program. On May 23, 2018, L. 2018, c. 16 (C. 48:3-87.3 to 48:3-87.7) was signed into law, which established a ZEC program to provide funds for New Jersey's nuclear energy supply, in order to preserve the fuel diversity, air quality, and other environmental attributes of nuclear energy. An eligible nuclear plant seeking to participate in the ZEC program must submit an application to the Board demonstrating that it meets certain qualifications. If the Board approves the application and a nuclear plant is selected to participate in the ZEC program, then each New Jersey electric distribution company is mandated by the State to purchase ZECs and must recover its procurement of ZECs through a non-bypassable charge (ZEC charge) in the amount of \$0.004 per kilowatt-hour.

Under the Company's proposal, a residential electric customer using 750 kilowatt-hours per month during the summer months and 7,200 kilowatt-hours on an annual basis would see an increase in the annual bill from \$1,233.72 to \$1,264.44 or \$30.72 or approximately 2.49%. The approximate effect of this proposed change on typical electric residential monthly bills, if approved, is illustrated in Table #2.

Table #1 shows the estimated bill impact of the proposed annual increases in charges for each rate class, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the individual customer's usage. Any assistance required by customers in this regard will be furnished by the Company upon request.

Copies of the Tariffs are available for review at the Company's Customer Service Centers, and at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Box 350, Trenton, New Jersey 08625, during normal business hours: 9:00 a.m.–4:30 p.m. Monday through Friday. A copy of the filing is also available on the Company's website at <http://www.pseg.com/pseandgfilings>.

PLEASE TAKE NOTICE that public hearings on this matter have been scheduled at the following dates, times and places

October 17, 2018	October 18, 2018	October 23, 2018
3:30 and 5:30 PM	3:30 and 5:30 PM	3:30 and 5:30 PM
Middlesex County	Burlington County	Bergen County
Administration Building	Administration Building	Administration Building
Freeholders	Board of Chosen	Freeholders Public
Meeting Room	Freeholders Board Room	Meeting Room
1 st Floor Meeting Room	1 st Floor	Room 540
75 Bayard Street	49 Rancocas Road	1 Bergen County Plaza
New Brunswick, NJ 08901	Mt. Holly, NJ 08060	Hackensack, NJ 07601

Members of the public are invited to attend and present their views. Information provided at the public hearings will become part of the record of the case and will be considered by the Board in making its decision. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations for disabled citizens to the Office of the Secretary of the Board at (609) 777-3300 at least 48 hours prior to the scheduled hearing so that appropriate arrangements can be made.

Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, 3rd Floor, Suite 314, PO Box 350, Trenton, New Jersey 08625-0350, Attn.: Aida Camacho-Welch, regardless of whether they attend the public hearings. Written comments can also be submitted to zec.comments@bpu.nj.gov. All written comments are requested to be submitted to the Board of Public Utilities by midnight on October 30, 2018.

Table #1 – Projected Percent Change From Annual Bills Effective April 1, 2019

Rate Class	% Increase
RS	2.49%
RHS	3.14%
RLM	2.51%
GLP	2.63%
LPL-S	3.24%
LPL-P	3.91%
HTS-S	4.46%

The percent increases noted above are based upon Delivery Rates in effect September 8, 2018, and the applicable Basic Generation Service (BGS) charges and assumes customers receive commodity service from Public Service Electric and Gas Company. It is anticipated that the Company will make semi-annual filings each year of the Program to request the Board's approval to implement that Program Year's revenue requests. The Board's decisions may increase or decrease the percentages shown above.

Table #2 – Residential Electric Service for Rates Effective April 1, 2019

If Your Annual kWh Use Is:	And Your Monthly Summer kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Increase Would Be:	And Your Monthly Summer Percent Increase Would Be:
1,920	200	\$35.83	\$36.68	\$0.85	2.37%
4,320	450	77.60	79.52	1.92	2.47
7,200	750	129.79	132.99	3.20	2.47
7,800	803	139.37	142.79	3.42	2.45
13,160	1,360	240.12	245.92	5.80	2.42

(1) Based upon Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect September 8, 2018, and assumes that the customer receives BGS-RSCP service from Public Service Electric and Gas Company.

(2) Same as (1) except includes the proposed change for the ZEC Charge.

