

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES
IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE;
("2018 PSE&G GREEN PROGRAMS COST RECOVERY FILING")

Notice of a Filing and Notice of Public Hearings | BPU Docket Nos. ER18070688 and GR18070689

TAKE NOTICE that Public Service Electric and Gas Company (Public Service or the Company) filed a petition with the New Jersey Board of Public Utilities (Board or BPU) on June 29, 2018, requesting a resetting of the Company's electric and gas Green Programs Recovery Charge (GPRC). Approval of this filing would increase annual rates to be paid by the Company's electric customers by \$23.6 million and decrease annual rates to be paid by the Company's gas customers by \$10.0 million. These changes are the result of adjustments in the various applicable components in the separate electric and gas Green Programs Recovery Charges: Carbon Abatement Programs, Energy Efficiency Economic Stimulus Programs, Energy Efficiency Economic Extension Program and Energy Efficiency Economic Extension Program II for both electric and gas; and for electric only, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program and Solar Generation Investment Extension II Program. The proposed electric and gas GPRC, if approved by the Board, are shown in Table #1.

The approximate effect of the proposed changes on typical electric and gas residential monthly bills, if approved by the Board, are illustrated in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 750 kilowatt-hours per summer month and 7,200 kilowatt-hours on an annual basis would see an increase in the annual bill from \$1,215.76 to \$1,220.16, or \$4.40, or approximately 0.36%.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see a decrease in the annual bill from \$558.56 to \$556.36, or \$2.20, or approximately 0.39%. Moreover, under the Company's proposal, a typical residential gas heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see a decrease in the annual bill from \$879.16 to \$875.40, or \$3.76, or approximately 0.43%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the GPRC to levels it finds just and reasonable. Therefore, the Board may establish the Green Programs Recovery Charges at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, NJ 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

August 21, 2018 4:30 and 5:30 PM Middlesex County Administration Building Freeholders Meeting Room 1 st Floor Meeting Room 75 Bayard Street New Brunswick, NJ 08901	August 27, 2018 4:30 and 5:30 PM Bergen County Administration Building Freeholders Public Meeting Room Room 540 1 Bergen County Plaza Hackensack, NJ 07601	August 29, 2018 4:30 and 5:30 PM Burlington County Administration Building Board of Chosen Freeholders Board Room 1 st Floor 49 Rancocas Road Mt. Holly, NJ 08060
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In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance 48 hours prior to the above hearings to the Board's Secretary at the following address. Board of Public Utilities at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, NJ, 08625-0350 ATTN: Secretary Aida Camacho-Welch.

Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, NJ, 08625-0350 ATTN: Secretary Aida Camacho-Welch whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table #1 – Components Of The Green Programs Recovery Charge (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$0.000053	\$0.000025	\$0.001542	\$0.000835
Energy Efficiency Economic Stimulus Program	0.000068	(0.000078)	0.000480	(0.000517)
Demand Response Program	(0.000091)	0.000318	-	-
Solar Generation Investment Program (Solar 4 All)	0.000388	0.000517	-	-
Solar Loan II Program	0.000041	0.000502	-	-
Energy Efficiency Economic Extension Program	0.000299	0.000051	0.001725	0.000772
Solar Generation Investment Extension Program	0.000005	0.000234	-	-
Solar Loan III Program	0.000051	(0.000023)	-	-
Energy Efficiency Economic Extension Program II	0.000151	0.000049	0.001223	0.000215
Solar Generation Investment Extension II Program	0.000012	(0.000010)	-	-
Energy Efficiency 2017 Program	0.000095	0.000095	0.000962	0.000962
Green Programs Recovery Charge(1)	0.001073	0.001679	0.005932	0.002267

(1) Total GPRC may not add due to rounding

Table #2 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,920	200	\$35.33	\$35.46	\$0.13	0.37%
4,320	450	76.47	76.75	0.28	0.37
7,200	750	127.90	128.36	0.46	0.36
7,800	803	137.35	137.84	0.49	0.36
13,160	1,360	236.69	237.51	0.82	0.35

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2018, and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
180	25	\$26.06	\$25.97	(\$0.09)	(0.35)%
360	50	46.30	46.11	(0.19)	(0.41)
610	100	88.48	88.12	(0.36)	(0.41)
1,010	165	142.23	141.62	(0.61)	(0.43)
1,224	200	171.18	170.44	(0.74)	(0.43)
1,836	300	253.84	252.74	(1.10)	(0.43)

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2018, and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes proposed change in the Green Programs Recovery Charge (GPRC).



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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