Public Service Electric & Gas Company Electric Summary (1)

Effective Date:	BGS-RSCP (Formerly BGS-FP)* <u>Reconciliation Charge (2 & 4)</u> <u>(\$/kWhr)</u>	BGS - CIEP <u>Reconciliation Charge (3 & 4)</u> <u>(\$/kWhr)</u>
02/01/18	\$0.002076	\$0.003218
03/01/18	(\$0.003750)	\$0.000462
04/01/18	(\$0.005973)	(\$0.019998)
05/01/18	\$0.003753	(\$0.026006)
06/01/18	(\$0.001470)	\$0.013698
07/01/18	(\$0.003542)	\$0.004811
08/01/18	(\$0.007990)	\$0.005032
09/01/18	(\$0.011650)	(\$0.005615)
10/01/18	(\$0.016406)	\$0.000749
11/01/18	(\$0.011543)	(\$0.005275)
12/01/18	(\$0.002982)	\$0.013444
01/01/19	(\$0.002294)	(\$0.014326)
02/01/19	\$0.010052	\$0.010079
03/01/19	\$0.000015	\$0.000624
04/01/19	\$0.004417	(\$0.003706)
05/01/19	\$0.007659	\$0.006887
06/01/19	(\$0.002382)	(\$0.008995)
07/01/19	(\$0.000745)	\$0.002350
08/01/19	(\$0.008266)	\$0.001306
09/01/19	(\$0.012286)	\$0.008218
10/01/19	(\$0.010230)	(\$0.011650)
11/01/19	(\$0.012993)	\$0.001514
12/01/19	(\$0.007739)	\$0.004525
01/01/20	(\$0.000744)	\$0.000532

* Effective June 1, 2015, the Basic Generation Service - Fixed Pricing (BGS-FP) name changed to Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP).

- (1) All rates include applicable taxes, unless noted otherwise.
- (2) Basic Generation Service Fixed Pricing (BGS-FP) Reconciliation Charge is applicable to Rate Schedules: RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP, LPL-SEC. Effective 6/1/05 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,250 kW or greater (see below note 3). Effective 6/1/07 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,000 kW or greater (see below note 3). Effective 6/1/11 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 500 kW or greater (see below note 3).

See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 81 for the current BGS-FP Reconciliation Charge.

(3) Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) Reconciliation Charge is applicable to Rate Schedules: LPL-PRI., HTS-SUB., HTS-HV, and HEP. Effective 6/1/05 also applicable to LPL-SEC. (PLS 1,250 kW or greater) and to customers served under Rate Schedules HS, GLP and LPL-SEC. (less than 1,250 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/07 also applicable to LPL-SEC. (PLS 1,000 kW or greater) and to customers served under Rate Schedules HS, GLP and LPL-SEC. (less than 1,000 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/11 also applicable to LPL-SEC. (less than 1,000 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/11 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 500 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 500 kW PLS) who elect BGS-CIEP as their default service.

See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 84 for the current BGS-CIEP Reconciliation Charge.

(4) Customer's Peak Load Share (PLS) is based on the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM).