

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In The Matter Of The Petition Of Public Service Electric And Gas Company To Modify Its Manufactured Gas Plant (MGP) Remediation Component Within Its Electric Societal Benefits Charge (SBC) And Its Gas SBC; During The Remediation Adjustment Charge (RAC) 26 Period, August 1, 2017 To July 31, 2018

Notice of Filing and Notice of Public Hearings – Docket No. GR18121258

TAKE NOTICE that, on November 30, 2018, Public Service Electric and Gas Company (Public Service, PSE&G, the Company) filed a Petition and supporting documentation with the New Jersey Board of Public Utilities (Board, BPU) in Docket Number GR18121258 requesting an increase in its Manufactured Gas Plant (MGP) Remediation charges, in its Remediation Adjustment Clause (RAC) component of its Societal Benefits Charge (SBC), pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company's RAC has been implemented in accordance with prior BPU Orders which allow the Company to recover, through successive seven year amortizations, reasonable costs incurred in the Company's MGP Program. This Program has been and continues to be carried out under the direction and supervision of the New Jersey Department of Environmental Protection (NJDEP) and involves the investigation and clean-up of former manufactured gas plant facilities. In this filing, the Company seeks an Order finding that its Program costs incurred during the RAC 26 period, August 1, 2017 through July 31, 2018, are reasonable for recovery, and the rates are proposed to be effective on or about April 1, 2019. Included in this filing is one seventh (1/7) of each of RAC 20 through RAC 26 Program costs. The Company requests that the Board increase its current gas RAC rates by \$6.268 million and increase the current electric RAC rates by \$4.338 million, for a total increase of \$10.61 million on an annual basis for customers receiving service under tariff rates.

The new proposed RAC charges for electric and gas customers, if approved by the Board, are shown in Table #1. The allocation to gas contract customers has been incorporated on the basis of the terms of the particular contracts and/or applicable Board Orders, rather than on a volumetric basis.

The approximate effect of the proposed increase on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3 found below.

Based on the filing, a typical residential electric customer using 740 kilowatt-hours per summer month and 6,920 kilowatt-hours on an annual basis would see an increase in their annual bill from \$1,246.08 to \$1,246.88, or \$0.80 or approximately 0.06%.

A residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in their annual bill from \$566.34 to \$567.86, or \$1.52 or approximately 0.27%. Moreover, under the Company's proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an increase in their annual bill from \$893.03 to \$895.67 or \$2.64 or approximately 0.30%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21, to establish the RAC charges to levels it finds just and reasonable. Therefore, the Board may establish the RAC charges at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the petition are available for inspection at the Company's Customer Service Centers (addresses located here: <https://nj.pseg.com/customerservicelocations>), online at the Company's website at <http://www.pseg.com/pseandgfilings>, and at the Board of Public Utilities, 44 South Clinton Avenue, 2nd floor, Trenton, New Jersey. Any member of the public who wants to inspect the petition at the Board may contact the Board's Division of Case Management at (609) 292-0806 to schedule an appointment.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

March 26, 2019
4:30 and 5:30 PM
Bergen County
Administration Building
Freeholders Public
Meeting Room
Room 540
1 Bergen County Plaza
Hackensack, NJ 07601

March 28, 2019
4:30 and 5:30 PM
Middlesex County
Administration Building
Freeholders Meeting Room
1st Floor Meeting Room
75 Bayard Street
New Brunswick, NJ 08901

April 3, 2019
4:30 and 5:30 PM
Burlington County
Administration Building
Board of Chosen Freeholders
Board Room
1st Floor
49 Rancocas Road
Mt. Holly, NJ 08060

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings.

Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Aida Camacho-Welch whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table #1

Electric Tariff Rates	Manufactured Gas Plant Remediation Component of the SBC		Total Societal Benefits Charge	
	Present \$/kWhr (Incl SUT)	Proposed \$/kWhr (Incl SUT)	Present \$/kWhr (Incl SUT)	Proposed \$/kWhr (Incl SUT)
Voltage (Rate Schedule)				
Secondary (RS, RHS, RLM, WH, WHS, HS, GLP, LPL-S, BPL, BPL-POF, PSAL)	\$0.000562	\$0.000677	\$0.007644	\$0.007759
Primary (LPL-P)	\$0.000547	\$0.000660	\$0.007499	\$0.007612
Subtransmission (HTS-S)	\$0.000540	\$0.000650	\$0.007429	\$0.007541
High Voltage (HTS-V)	\$0.000533	\$0.000643	\$0.007366	\$0.007474
Gas Tariff Rates	Present \$/Therm (Incl SUT)	Proposed \$/Therm (Incl SUT)	Present \$/Therm (Incl SUT)	Proposed \$/Therm (Incl SUT)
Rate Schedule (RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CIG)	\$0.014599	\$0.017129	\$0.048753	\$0.051283

Table #2 – Residential Electric Service

If Your Annual kWh Use Is:	And Your Monthly Summer kWh Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Summer Percent Change Would Be:
1,732	185	\$36.91	\$36.94	\$0.03	0.08%
3,464	370	68.87	68.91	0.04	0.06
6,920	740	134.70	134.78	0.08	0.06
7,800	803	146.46	146.55	0.09	0.06
12,500	1,337	246.04	246.19	0.15	0.06

- Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect January 1, 2019, and assumes that the customer receives BGS-RSCP service from Public Service.
- Same as (1) except includes change in the Manufactured Gas Plant Remediation component of the SBC.

Table #3 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Winter Percent Change Would Be:
170	25	\$27.93	\$27.99	\$0.06	0.21%
340	50	47.21	47.33	0.12	0.25
610	100	87.05	87.30	0.25	0.29
1,040	172	143.56	143.99	0.43	0.30
1,210	200	165.48	165.99	0.51	0.31
1,816	300	243.92	244.67	0.75	0.31

- Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect January 1, 2019, and assumes that the customer receives commodity service from Public Service.
- Same as (1) except includes change in the Manufactured Gas Plant Remediation component of SBC.



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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