Public Service Electric & Gas Company Electric Summary (1)

08/01/16(\$0.004909)\$0.00666109/01/16(\$0.007488)\$0.006355
09/01/16 (\$0.007488) \$0.006355
10/01/16 (\$0.009735) \$0.002103
11/01/16 (\$0.009978) (\$0.011738)
12/01/16 (\$0.009969) (\$0.001420)
01/01/17 (\$0.005052) (\$0.004415)
02/01/17 (\$0.008021) \$0.005496
03/01/17 (\$0.004683) \$0.004521
04/01/17 (\$0.003185) (\$0.011644)
05/01/17 \$0.003216 (\$0.001959)
06/01/17 (\$0.001058) (\$0.001521)
07/01/17 (\$0.000457) \$0.005061
08/01/17 (\$0.007789) (\$0.008928)
09/01/17 (\$0.010688) \$0.003911
10/01/17 (\$0.020252) (\$0.000407)
11/01/17 (\$0.007086) \$0.003663
12/01/17 \$0.002158 \$0.001008
01/01/18 \$0.000232 \$0.005206
02/01/18 \$0.002076 \$0.003218
03/01/18 (\$0.003750) \$0.000462
04/01/18 (\$0.005973) (\$0.019998)
05/01/18 \$0.003753 (\$0.026006)
06/01/18 (\$0.001470) \$0.013698
07/01/18 (\$0.003542) \$0.004811

* Effective June 1, 2015, the Basic Generation Service - Fixed Pricing (BGS-FP) name changed to Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP).

- (1) All rates include applicable taxes, unless noted otherwise.
- (2) Basic Generation Service Fixed Pricing (BGS-FP) Reconciliation Charge is applicable to Rate Schedules: RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP, LPL-SEC. Effective 6/1/05 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,250 kW or greater (see below note 3). Effective 6/1/07 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,000 kW or greater (see below note 3). Effective 6/1/11 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 500 kW or greater (see below note 3).

See the PSE&G Website B.P.U.N.J. No. 15 Electric Tariff - Sheet No. 81 for the current BGS-FP Reconciliation Charge.

(3) Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) Reconciliation Charge is applicable to Rate Schedules: LPL-PRI., HTS-SUB., HTS-HV, and HEP. Effective 6/1/05 also applicable to LPL-SEC. (PLS 1,250 kW or greater) and to customers served under Rate Schedules HS, GLP and LPL-SEC. (less than 1,250 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/07 also applicable to LPL-SEC. (PLS 1,000 kW or greater) and to customers served under Rate Schedules HS, GLP and LPL-SEC. (less than 1,000 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/11 also applicable to LPL-SEC. (less than 1,000 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/11 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 500 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (less than 500 kW PLS) who elect BGS-CIEP as their default service.

See the PSE&G Website B.P.U.N.J. No. 15 Electric Tariff - Sheet No. 84 for the current BGS-CIEP Reconciliation Charge.

(4) Customer's Peak Load Share (PLS) is based on the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM).