

CHANGE FROM PRIOR Effective June 1, 2006

- Second Revised Sheet No. 60 – Non-Utility Generation Transition Charge
- Third Revised Sheet No. 65 – Default Supply Service Availability Charge
- Sixteenth Revised Sheet No. 67 – Basic Generation Service – Fixed Pricing (BGS-FP) Electric Supply Charges
- Second Revised Sheet No. 67A - Basic Generation Service – Fixed Pricing (BGS-FP) Electric Supply Charges (Continued)
- Fourth Revised Sheet No. 67B – Basic Generation Service – Fixed Pricing (BGS-FP) Electric Supply Charges (Continued)
- Fifteenth Revised Sheet No. 68 – Basic Generation Service – Fixed Pricing (BGS-FP) Electric Supply Charges (Continued)
- Tenth Revised Sheet No. 70 - Basic Generation Service –Commercial And Industrial Energy Pricing (CIEP) - Electric Supply Charges

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 1

TARIFF

FOR

ELECTRIC SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 4 through 7 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 4

TERRITORY SERVED

BERGEN COUNTY

Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Maywood, Borough of
Midland Park, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of

Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenafly, Borough of
Teterboro, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of
Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Medford Lakes, Borough of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
Palmyra, Borough of
Pemberton, Township of

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TERRITORY SERVED

(Continued)

BURLINGTON COUNTY (continued)

Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westampton, Township of
Willingboro, Township of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of
Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Gloucester, Township of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Hi-Nella , Borough of
Lawnside, Borough of
Magnolia, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Runnemede, Borough of
Somerdale, Borough of
Tavistock, Borough of
Voorhees, Township of
Wood-Lynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of

Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
Washington, Township of
West Deptford, Township of
Westville, Borough of
Woodbury, City of
Woodbury Heights, Borough of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 6

TERRITORY SERVED

(Continued)

HUDSON COUNTY (continued)

Union City, City of
Weehawken, Township of
West New York, Town of

MERCER COUNTY

Ewing, Township of
Hamilton, Township of
Hopewell, Borough of
Hopewell, Township of
Lawrence, Township of
Pennington, Borough of
Princeton, Borough of
Princeton, Township of
Trenton, City of
Washington, Township of
West Windsor, Township of

MIDDLESEX COUNTY

Carteret, Borough of
Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Highland Park, Borough of
Metuchen, Borough of
Middlesex, Borough of
New Brunswick, City of
North Brunswick, Township of
Perth Amboy, City of
Piscataway, Township of
Plainsboro, Township of
South Brunswick, Township of
South Plainfield, Borough of
Woodbridge, Township of

MONMOUTH COUNTY

Allentown, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Lincoln Park, Borough of

PASSAIC COUNTY

Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of
North Haledon, Borough of
Passaic, City of
Paterson, City of
Prospect Park, Borough of
Totowa, Borough of
Wayne, Township of
West Paterson, Borough of

SOMERSET COUNTY

Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 7

TERRITORY SERVED

(Continued)

UNION COUNTY

Clark, Township of
Cranford, Township of
Elizabeth, City of
Fanwood, Borough of
Garwood, Borough of
Hillside, Township of
Kenilworth, Borough of
Linden, City of
Mountainside, Borough of
Plainfield, City of
Rahway, City of
Roselle, Borough of
Roselle Park, Borough of
Scotch Plains, Township of
Union, Township of
Westfield, Town of
Winfield, Township of

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STANDARD TERMS AND CONDITIONS – INDEX

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STANDARD TERMS & CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as a part of the Electric Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service," set forth the terms and conditions under which electric service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of electric service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution equipment located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit, or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

2. OBTAINING SERVICE

2.1. Application: An application for service may be made at any of the Customer Service Centers of Public Service in person, by mail, or by telephone. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of electric service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters. Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of electricity to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13, Service Limitations and Section 14, Third Party Supplier Service Provisions of these Standards Terms and Conditions.

2.2. Initial Selection of Rate Schedule: Public Service will assist in the selection of the available rate schedule, which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing the customer's proposed operating conditions.

Customer may, upon written notice to Public Service within three months after service is begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

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STANDARD TERMS AND CONDITIONS

(Continued)

2.2.1. Change of Rate Schedule: Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in the customer's use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

2.3. Deposit and Guarantee: Where Public Service deems it necessary, a deposit or other guarantee satisfactory to Public Service may be required as security for the payment of future and final bills before Public Service will commence or continue to render service, or perform necessary preliminary work prior to meter installation.

A deposit may be required from a customer equal to the estimated bills which would accrue for two month's service at the applicable rate schedule. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the depositor with interest due. Deposits shall cease to bear interest upon discontinuance of service.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-7.5(c), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it, provided the deposit has remained with Public Service for at least 3 months. Said rate, which shall be rounded up or down to the nearest half percent, shall be determined by the Board of Public Utilities, and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and shall take the form of credits on bills toward utility service rendered or to be rendered, for residential accounts.

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service, Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, customer will be required to restore deposit to original amount.

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STANDARD TERMS AND CONDITIONS

(Continued)

- 2.4. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its service connections and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.5. Selection of Lighting Options:** Public Service will assist in the selection of lighting options by making recommendations for the most appropriate option based on the customer's defined illumination needs. However, responsibility for the final selection shall, at all times, rest with the customer. Any advice given by Public Service will be based on the customer's statements and by giving such advice, Public Service assumes no responsibility, nor shall it incur liability.

3. CHARGES FOR SERVICE

- 3.1. General:** Charges for electrical usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for electrical usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard or Atypical Conditions, or for an Extension. If construction of an Extension was begun prior to March 20, 2005 or if Public Service committed in writing, prior to March 20, 2005, to provide an Extension to an Applicant under the terms of the Company's tariff provisions in effect prior to March 20, 2005, the Extension provisions of this Tariff are not applicable.
- 3.2. Definitions:** The following are defined terms as used in this Tariff:
- a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded electric service from Public Service.
 - b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
 - c) N.J.A.C. is the New Jersey Administrative Code.
 - d) Designated Growth Area is an area designated for growth as detailed in N.J.A.C. 14:3-8.2. and depicted on the New Jersey State Planning Commission State Plan Policy Map as of the date service is requested by the Applicant .
 - e) Non-Growth Area is an area not in a Designated Growth Area.
 - f) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus the sum of Basic Generation Service charges including SUT, and, unless included with Basic Generation Service charges, Transmission Charges, including SUT, derived from FERC approved transmission charges; all assessed in accordance with this Tariff for Electric Service.
 - g) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.

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STANDARD TERMS AND CONDITIONS**(Continued)**

- h) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for electric transmission (non-FERC jurisdictional) and/or distribution, whether located overhead or underground, on a public street or right of way, or on private property or private right of way, and includes the conductors, poles or supports, cable, conduit, rights of way, land, site restoration, handholes, manholes, vaults, line transformers, protection devices, metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the point of connection with the customer's facilities, but also includes the meter. Details of the requirements for Service Connections and Service Entrance Installations are provided in Sections 5 and 6 of these Standard Terms and Conditions and in the New Jersey Uniform Construction Code. The new plant and/or facilities installed constituting an Extension must be nominally physically and electrically continuous from the beginning to the end of the Extension, but also includes the meter.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where either: 1) Public Service facilities of the required voltage or number of phases did not previously exist, or 2) existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

- i) Cost means, with respect to the cost of construction of an Extension, actual expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping, records, clerical supervision or general office functions. Such actual expenses incurred may be determined by using average actual unit costs. Cost related to plant and/or facilities installed to serve increased load from an existing customer is determined on a similar basis.

- 3.3. Removal of Public Service Facilities:** There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

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STANDARD TERMS AND CONDITIONS**(Continued)**

- 3.4. Temporary Service:** Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

In a Designated Growth Area, after two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods. There shall be no refunds for Temporary Service located in Non-Growth Areas.

Temporary service will be furnished only under Rate Schedules GLP, LPL, and HTS except that it will not be supplied for cogeneration or standby purposes under any rate schedule at locations where electric service is regularly supplied from another source, nor will it be supplied under Rate Schedules BPL, BPL-POF and PSAL.

- 3.5. Provision of Service:** Electric service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon Applicant's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

- 3.5.1 Standard Conditions:** Overhead construction will be utilized for all distribution lines except in certain areas designated by Public Service as underground zones where underground construction will be utilized. An area is designated as an underground zone by Public Service based upon load density, area size, building occupation and the need for multiple and/or express circuits.

- 3.5.2 Atypical Conditions:** When underground distribution lines or service connections in overhead zones are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such underground construction over the estimated costs of equivalent overhead construction, such total grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges, Facilities Charges, distribution capacity reservation charges or other charges as may be equitable under the circumstances involved where: (1) large or special investment is either necessary for the supply of service or is requested by the Applicant; (2) oversized transformers, feeders, or other special facilities are installed to

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serve an Applicant using equipment in such manner that the use of electric service is intermittent, momentary or subject to violent fluctuations; (3) capacity required to serve Applicant's equipment is out of proportion to the use of electric service for occasional or low load factor purposes, or is for short durations; or (4) service characteristics requested by Applicant differ from those normally supplied for a given size and type of load as specified in the current "Information and Requirements for Electric Service".

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

Facility Charges will be assessed on a monthly basis equal to 1.45% (1.54% including SUT) times the total installed cost of the excess facilities.

- 3.6. Extensions – General Provisions:** Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the Applicant to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. Where a large portion of the cost of construction is related to the installation of underground facilities, the costs may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.
- 3.7. Charges for Extensions – Non-Growth Areas:** Applicants requesting service in designated Non-Growth Areas will be charged, as a non-refundable contribution, the full cost of any Extension, grossed up for income tax effects, installed in conjunction with the provision of service.
- 3.7.1 Exemptions from Non-Growth Area Charges:** Charges for an Extension to the following shall be based on the charges for facilities located in a Designated Growth Area, even if the Public Service facilities providing such service are located in a Non-Growth Area:
- a) Where the new Public Service facilities are installed solely to furnish service to an agricultural building or structure whose sole use is the production, storage, packing or processing of agricultural or horticultural products, provided that a majority of these products were produced on a New Jersey commercial farm, as defined in N.J.S.A. 4:1C-3; or
 - b) Other premises as authorized by the New Jersey Board of Public Utilities in accordance with the provisions of N.J.A.C. 14:3-8.8 where it would provide a significant public good or where compliance would cause an extraordinary hardship.

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3.8. Charges for Extensions – Designated Growth Areas: Applicants requesting service in Designated Growth Areas may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.8 of these Standard Terms and Conditions.

3.8.1. Individual Residential Customer: Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less the ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less.

- b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess.
- c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue.
- d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

3.8.2. Multi-unit Developments: Where application for service is made for electric service to a multi-unit residential or multi-unit non-residential development, the following shall apply:

- a) The Regulations on Residential Underground Extensions, New Jersey Administrative Code 14:5-4.1 *et seq.* shall apply regarding the installation of Public Service facilities within the boundaries of such applicable developments. Such charges, referred to hereafter as B.U.D. Charges, are included elsewhere in this Tariff and shall be treated as a non-refundable contribution.

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- b) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions and, if applicable, B.U.D. Charges, such result grossed up for income tax effects.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less, or where the ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- c) As each unit is connected, as determined by the setting and activation of the Public Service electric meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit.
- d) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess.
- e) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue.
- f) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

3.8.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

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- b) As the Public Service electric meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue.
- c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

3.9 Charges for Extensions – Mixed Designated Growth and Non-Growth Applications: For an Applicant requesting service to an area comprising both a Designated Growth Area and a Non-Growth Area, the costs of the Extension shall be apportioned between the Areas based on the projected loads to be served in each Area, as determined by Public Service.

The amount of deposit and/or non-refundable contribution charged the Applicant shall be based upon the methodologies as specified for each Area, as detailed in Sections 3.7 and 3.8 of these Standard Terms and Conditions.

3.10. Charges for Extensions – SGIIP Area: A Smart Growth Infrastructure Investment Program (SGIIP) Area is any area in a municipality that is located in planning area 1, and for which the municipality has obtained appropriate formal endorsement from the State Planning Commission. In a SGIIP area, the charges to an Applicant for an Extension are the same as in a Designated Growth Area, including the cost of necessary relocations and upgrades, except a factor of twenty (20) shall be used in lieu of a factor of ten (10) in the calculation of the initial deposit and any refunds of such deposit as detailed in above Sections.

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3.11 Charges for Increased Load: When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers located in either a Growth or Non-Growth Area and these facilities do not meet the definition of an Extension as defined in Section 3.2 (h) of these Standard Terms and Conditions, the following shall apply:

- a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.
- b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
- c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$500.00 or less.
- d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

4. CHARACTERISTICS OF SERVICE

4.1. General: The standard service supply of Public Service is alternating current with a nominal frequency of 60 hertz (cycles per second). All types of service listed below are not available at all locations, and service from the primary distribution, subtransmission or high voltage system may be specified under special conditions, such as location, size, or type of load. The customer shall ascertain and comply with the service characteristics requirements of Public Service which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Public Service must always be consulted to determine the type of service to be supplied to a particular installation. The type of service may govern the characteristics of equipment to be connected.

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- 4.2. **Types of Service:** Subject to the restrictions in Section 4.1, the types of service available, with their nominal voltages are:

<u>Type of Service</u>		<u>Volts</u>
Secondary Distribution Service	Single-phase, two-wire	120
	Single-phase, three wire	120/240
	Single-phase, three-wire	120/208
	Three-phase, three-wire	240
	Three-phase, four wire	120/240
	Three-phase, four wire	120/208
	Three-phase, four-wire	277/480
Primary Distribution Service	Three-phase, four wire	2,400/4,160
	Three-phase, four-wire	13,200
Subtransmission Service:	Three-phase, three-wire	26,400
	Three-phase, three-wire	69,000
High Voltage Service:	Three-phase, three-wire	138,000
	Three-phase, three-wire	230,000

- 4.3. **Losses:** Nominal electric losses and unaccounted for percentages:

<u>Type of Service</u>	<u>Losses</u>
Secondary Distribution Service:	7.5377%
Primary Distribution Service:	5.1232%
Subtransmission Service:	2.9402%
High Voltage Service:	1.4590%

5. SERVICE CONNECTIONS

- 5.1. **General:** The customer shall consult Public Service before starting work, to determine the type of service facilities involved, the exact location of the point of connection between customer's service entrance and Public Service's facilities and the construction to be installed by each.

Electric service will be supplied to each building or premises through a single service connection unless otherwise agreed in accordance with the detailed requirements of "Information and Requirements for Electric Service," Section 3.

Whenever conductors are required under or within a building to provide a continuous service run to the customer's entrance equipment, they shall be installed by Public Service at the expense of the customer.

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Where a customer is provided Subtransmission or High Voltage Service, the customer's high side bus shall be considered part of the Public Service distribution system for operational purposes with no remuneration to the customer by Public Service.

- 5.2. Overhead Service:** For overhead service in overhead zones, Public Service will furnish, install, and maintain the overhead service facilities to the point of connection to the customer's facilities.
- 5.3. Underground Service in Underground Zone:** For underground service in underground zones, Public Service will furnish, install, and maintain the underground service facilities to the point of connection to customer's facilities.
- 5.4. Underground Service in Overhead Zone:**
- 5.4.1. Secondary Distribution Service:** Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is inadequate for the size of customer's load, the customer shall furnish and install at its expense and in accordance with the specifications of Public Service the primary conduits and any necessary manholes, which will be maintained by Public Service. The customer shall also be required to furnish, install, and maintain all secondary conduits and conductors and provide space on its property for necessary transformation.

Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is adequate for the size of customer's load, such service will be supplied under the following conditions:

At Request of Customer: The customer shall furnish and install the service facilities at its expense and in accordance with the specifications of Public Service. Public Service will connect the service conductors and maintain the service facilities without charge to the customer.

Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.4.2. Primary Distribution Service:** Where underground service in an overhead zone is to be supplied, and primary voltage supply is required because of the size of the customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

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- 5.4.3. Subtransmission Service:** Where underground service in an overhead zone is to be supplied, and subtransmission voltage supply is required because of the size of customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service, the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.5. Change in Location of Existing Service Line:** Any change requested by the customer in the location of the existing service line, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. SERVICE ENTRANCE INSTALLATIONS

- 6.1. General:** The customer is required to furnish, install, and maintain the service entrance wiring and equipment on the customer's premises with the exception of transformers and network protectors for secondary service, and meters and metering equipment as enumerated in detail in the following paragraphs. All materials and equipment used shall be of a type approved by Public Service and must be installed according to the requirements of governmental authorities, Public Service, and the current edition of the National Electrical Code. The location of the service entrance installation must be designated by Public Service.
- 6.2. Seals:** Public Service will seal or lock all meters and enclosures containing meters and associated metering equipment, service entrance interrupting devices acceptable to Public Service, or unmetered wiring. No person except a duly authorized employee of Public Service is permitted to break or remove a Public Service seal or lock.
- 6.3. Secondary Distribution Service:** For new installations to be metered at voltages not exceeding 600 volts, meter-mounting equipment and, where required, current transformers, potential transformers, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

For large secondary installations, the customer may be required to furnish a vault or space for a transformer mat, pad, manhole, or vault.

The customer shall ascertain and comply with the general requirements of Public Service for secondary installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

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- 6.4. **Primary Distribution, Subtransmission or High Voltage Service:** For new installations to be metered at voltages exceeding 600 volts, meter-mounting equipment, current transformers, potential transformers, test switches, time switches, and associated un-metered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

Where service is received at primary distribution, subtransmission or high voltage entrance voltages, customer must furnish, install and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances.

The customer shall ascertain and comply with the general requirements of Public Service for primary distribution, subtransmission or high voltage service installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Where subtransmission or high voltage service is supplied, it is necessary that the switching operations be controlled by Public Service; therefore, customer shall agree to abide by the operating instructions issued to customer by Public Service.

7. METERS AND OTHER EQUIPMENT

- 7.1. **General:** Public Service will select the type and make of metering and its other equipment, and may, from time to time, change or alter such equipment; its sole obligation is to supply metering that will furnish accurate and adequate records for billing purposes.

Electric service normally will be supplied to each building or premises at a single metering point, by one watt-hour meter equipped, where necessary, with demand and recording devices. Additional meters will be installed (1) where, in the judgment of Public Service, the operating characteristics of its system require the installation of more than one meter, or (2) at the customer's request provided that the service measured by each meter shall be billed separately at an applicable rate schedule.

No person except a duly authorized employee or agent of Public Service is permitted to alter or change a meter or its connection.

When requested by a customer, equipment to provide remote meter reading, data pulses and advanced interval meter access may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

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- 7.2. **Other Devices:** No branch circuits or devices are permitted on the supply side of the meter, except those for Police Recall or Fire Alarm System Service as provided in this Tariff.

Public Service will not permit the connection of the customer's ammeters, voltmeters, pilot lamps, or any other energy-using devices to the instrument transformers used in conjunction with its meter.

- 7.3. **Protection of Meters and Other Equipment:** Customer shall provide for the safekeeping of the meter and other equipment of Public Service, and shall not tamper with or remove such meter or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or its agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.

- 7.4. **Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such electric service under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, based upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, but not the cost of investigation.

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These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.13.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

8. CUSTOMER'S INSTALLATION

- 8.1. General:** Public Service makes no new electric installations on the customer's premises other than the installation of its services, meters and other equipment as set forth in these Standard Terms and Conditions except to continue a service run, a portion of which is installed under or within a building at the customer's expense. Public Service will assume no responsibility for the condition of customer's electric installation or for accidents, fires, or failures which may occur as the result of the condition of such electric installation. No material change in the size, total electrical capacity, or method of operation of customer's equipment shall be made without previous written notice to Public Service.
- 8.2. Wiring:** Wiring installed on the customer's premises must conform to all requirements of governmental authorities and to the regulations set forth in the current edition of the National Electrical Code.
- 8.3. Inspection and Acceptance:** The customer's service entrance installation must be inspected and approved by Public Service before service will be supplied. Public Service may refuse to connect with any customer's installation or make additions or alterations to the service connection when it is not in accordance with the National Electrical Code and with these Standard Terms and Conditions, and where a certificate approving the customer's electrical installation has not been issued by a county or a municipality or by any other organization authorized to perform such functions and services as may be designated and approved by the Board of Public Utilities. Information regarding the above inspection service is detailed in "Information and Requirements for Electric Service," issued by Public Service and available on request.
- 8.4. Customer On-Site Generation:**
- 8.4.1. General:** Electric service from a customer's on-site generation facility, or from sources other than that delivered by Public Service's system shall not be used for the operation of customer's electrical equipment without previous written notice to Public Service. The requirements in this Section 8.4.1 do not apply when the on-site generation facility is used exclusively as an emergency source of power during Public Service electric delivery service interruptions.
- 8.4.2. Parallel Operation:** Customer may operate on-site generation facility in parallel with the service delivered by Public Service only with previous written notice to Public Service, and must conform with all applicable interconnection standards.

Public Service may re-energize the Public Service delivery service following an interruption without prior notice to the customer.

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8.5. Maintenance of Customer's Installation: Customer's entire electrical installation shall be maintained in the condition required by the electrical inspection agency having jurisdiction and by Public Service, and all repairs shall be made by the customer at their expense. Further, customer electrical equipment under the operational control of Public Service shall be subject to Public Service's inspection and where necessary Public Service will advise the customer to make necessary repairs. If the customer fails to make the necessary repairs in a timely manner, then Public Service will have the repairs made and bill the customer.

8.6. Electrical Equipment and Appliances: Motors, welders, and other electrical equipment and appliances shall be so wired, connected, and operated as to produce no disturbing effects on the Public Service electrical system which will affect the adequacy or quality of service to other customers.

Where the use of electric service is to be intermittent, occasional or momentary, or subject to violent fluctuations, or for low load factor purposes or for short durations equipment shall not be connected without previous written notice to Public Service.

8.7. Power Factor: The average power factor under operating conditions of customer's load at the point where the electric service is metered shall not be less than 85%. Public Service may inspect customer's installed equipment and may place instruments for test purposes at its own expense on the premises of the customer.

Where neon, fluorescent, or other types of lighting or sign equipment having similar low power factor characteristics are installed or moved to a new location, the customer shall furnish, install, and maintain at its own expense corrective apparatus which will increase the power factor of the individual units or the entire lighting installation to not less than 90%.

8.8. Liability for Customer's Installation: Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customer's facilities or the equipment of others on customer's premises. Public Service will not be liable for the use, care or handling of the electric service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customer's facilities.

9. METER READING AND BILLING

9.1. Measurement of Electric Service: Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where more than one meter is furnished and installed for Public Service operating reasons, as set forth in Section 7.1 of these Standard Terms and Conditions, the kilowatt-hour use measured by the meters will be combined for billing purposes at an applicable rate schedule selected by the customer.

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When demand is measured, the customer's monthly maximum demand shall be the sum of the maximum kilowatt demands, determined in accordance with the provisions of the selected rate schedule, as recorded by the individual meters.

Where more than one meter is furnished and installed at the request of the customer, kilowatthour use and kilowatt demand measured by each meter will be billed separately at an applicable rate schedule selected by the customer.

Bills will be based upon registration of Public Service meters, except as otherwise provided for in this tariff.

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premises is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors. The Generation Obligation for customers taking service in a new facility, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premises. More specifically the customer's Generation Obligation is established based upon the following: 1) an estimate of the customer's peak demand, based upon the load shape of a representative sample of customers served under the same rate schedule, in conjunction with the actual or estimated, as applicable, summer energy use of that customer, or on the customer's actual or estimated, as applicable, summer peak demand, depending upon the type of metering equipment installed by Public Service, and 2) the aforementioned PJM assigned capacity related factors which are established no less frequently than once a year.

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above.

9.2. Metering on Customer's Premises:

9.2.1. General: The service and supply of electrical energy by Public Service for the use of owners, landlords, tenants or occupants of newly constructed or renovated residential units will be furnished to them as customers of Public Service through Public Service individual meters in accordance with the State of New Jersey Energy Conservation Regulations, N.J.A.C. 5:23-3.18 and Section E-601.2 of the BOCA Basic/National Energy Conservation Code as adopted in the New Jersey Uniform Construction Code.

The service and supply of electrical energy by Public Service to owners, landlords, tenants or occupants of industrial or commercial buildings or premises may be further distributed to other users within such structures and such use and resultant charges apportioned to such users.

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STANDARD TERMS AND CONDITIONS

(Continued)

9.2.2. Submetering: The practice in which the customer of record buys electric service from Public Service and resells it through some metering device at a profit is not permitted.

9.2.3. Check Metering: Where customer monitors or evaluates its own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computers or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering.

If the customer-of-record charges the tenant for the usage incurred by the tenant such charges shall not exceed the amount Public Service would have charged such tenant if the tenant had been served and billed directly by Public Service on the most appropriate rate schedule, except that reasonable administrative expenses may be included.

Check metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The ownership of all check metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of check metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of check metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

9.3. Testing of Meters: At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

9.4. Metering Options: The following optional metering services are available to customers and are subject to the charges as indicated in the following subsections:

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- 9.4.1. Remote Reading Devices:** Public Service will install and maintain the necessary equipment to provide remote meter reading at the customer's request, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year. This service is not available to customers with an interval meter installed.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$110.00	\$116.60	\$1.00
Three Phase	\$190.00	\$201.40	\$2.00

- 9.4.2. Interval Metering:** In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, Public Service currently provides interval meters to support billing and/or measurement of certain rate schedules and/or Special Provisions. For all other customers interval meters can be supplied, at the customer's option, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$450.00	\$477.00	\$31.00
Three Phase	\$530.00	\$563.80	\$32.00

If a customer elects to install its own telecommunications to support the interval meter(s), the installation is to be performed in accordance with Public Service's Standards for Telecommunications for Interval Meters, a copy of which is available upon request. If the customer elects to install its own telecommunications, the customer will be responsible for all monthly telephone charges. If the customer requests that Public Service provide the dedicated telephone line, Public Service may utilize an independent third party to install the telephone line and will bill the customer for the actual cost of the installation, which is in addition to the Set-Up Charges indicated above, as well as the actual monthly communications charges. The Set-Up Charge and telephone installation charge, if applicable, will be billed upon completion of the installation of the interval metering device and telecommunications (if applicable). The Monthly Charge, applied in accordance with Section 9, Meter Reading and Billing, shall commence on the date the meter is installed and will be included in the customer's regularly scheduled monthly Public Service bill.

If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If such a condition occurs for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.00 including SUT) per month. If the customer does

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not remedy the telecommunications problem after four (4) consecutive meter reading dates, and the customer purchases its energy from a Third Party Supplier, Public Service, at its discretion, reserves the right to use load profile information for retail settlement until the telecommunication problem is remedied.

Customers that had an interval electric meter installed at their premises at Public Service expense and the meter is no longer required by Public Service for operating and billing purposes may choose to retain the installed meter. Customers that choose to retain the installed interval meter will be billed the Monthly Charge plus the telecommunications charge.

9.4.3. Customer Access to Meter Data:

- a) **Data Pulses:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use at the customer's request, in accordance with the applicable charges listed below. Customers requesting this services are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$80.00	\$84.80	\$1.00
Three Phase	\$280.00	\$296.80	\$2.00
Three Phase – time and data pulses	\$410.00	\$434.60	\$3.00

- b) **Real Time Interval Meter Access:** Where Public Service has installed an interval meter, Public Service will maintain the necessary equipment to provide remote real time access to interval electric meter data at the customer's request. Customers requesting these services are subject to a minimum term of one year. The charges for this service shall include a set-up charge of \$620.00 per meter (\$657.20 including SUT), and a monthly charge of \$32.00 per meter per month.
- c) **Access to Historical Interval Usage Data:** Where Public Service has an interval meter installed, twelve months of historical interval usage, where available, will be provided upon request of the customer. The historical interval usage data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical interval usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set-up charge of \$80.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

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- 9.5. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RS, RSP, RHS or RLM, should reasonably have known that the bill did not accurately reflect the usage.
- 9.6. Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 9.7. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts, the monthly charges will be prorated on the basis of one-thirtieth for each day of service, each month being considered as thirty days when determining the number of days on which prorating is based. For temporary service accounts, the minimum period for billing purposes shall be one month.
- 9.8. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of electric service supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.

Public Service reserves the right to discontinue electric service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours, or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.

- 9.9. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RS or RHS or GLP (where GLP electric service is used for residential purposes in buildings of four or fewer units) shall have the option of paying for their Public Service charges in equal, estimated monthly installments. The total Public Service charges for a twelve-month period will be averaged over twelve months and may be paid in twelve equal monthly installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.

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STANDARD TERMS AND CONDITIONS

(Continued)

- 9.10. Billing of Charges in Tariff:** Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of electric service subsequent to the scheduled meter reading date for the immediately preceding month.
- 9.11. Payment of Bills:** At least 15 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill, Public Service will make a good-faith effort to allow a residential customer the opportunity to enter into a reasonable deferred payment agreement, either prior to or after the occurrence of discontinuance of service for non-payment. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, Public Service may not condition restoration of service on payment of a deposit, unless either said deposit had been included on prior bills or on a notice to the customer.

In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.

- 9.12. Late Payment Charge:** A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedules RS, RSP, RHS, RLM, WH, WHS, BPL and BPL-POF. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charge amounts applied to previous bills, which are not received by Public Service within 45 days following the date specified on the bill. The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

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(Continued)

- 9.13. Returned Check Charge:** A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.
- 9.14. Field Collection Charge:** A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$16.00 may be applied to commercial and industrial accounts which include Rate Schedules GLP, LPL, PSAL, HS and HTS.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized government officials.

11. DISCONTINUANCE OF SERVICE

- 11.1. By Public Service:** Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.16; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 9.3 Metering on Customer's Premises; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

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Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 10 days written notice of its intentions to discontinue, 15 days if a landlord-tenant relationship is known to exist. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 9.11 Payment of Bills. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M., Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provisions of N.J.A.C. 14:3-7.13

1. The Board may extend the 60-day period for good cause upon the receipt of a written request from the customer. That written request shall be in accordance with the preceding terms.
2. Public Service may in its discretion, delay discontinuance of residential service for non-payment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, service will not be shut off unless Public Service has posted a notice of discontinuance 15 days prior to the scheduled discontinuance in common areas of multiple-family premises or has given individual notice to occupants of single-family and two-family premises and has offered the tenants continued service to be billed to the

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tenants, unless Public Service demonstrates that such billing is not feasible. The continuation of service to a tenant shall not be conditioned upon payment by the tenant of any outstanding bills due upon the account or any other person. Public Service shall not be held to the requirements of this Tariff section if the existence of a landlord-tenant could not be reasonably ascertained.

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of \$20.00 will be made for restoration of service when service has been suspended or discontinued for nonpayment of any bill due.

13. SERVICE LIMITATIONS

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.
- 13.2. Emergencies:** Public Service may curtail or interrupt service or reduce voltage to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.

In the event of an actual or threatened restriction of electric supplies available to its system or the systems to which it is directly or indirectly connected, Public Service may, after due notice to the Board, curtail or interrupt service or reduce voltage to any customer or customers if such action will prevent or alleviate the emergency condition.

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- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of electric service it will supply and may refuse service to new customers or to existing customers for additional load if the necessary electric supply is unavailable or if Public Service is or will be unable to deliver, the necessary energy, or to obtain the necessary equipment and facilities to supply such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Electric Supply:** Customers served on any of the applicable rate schedules of this Tariff for Electric Service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier (TPS) must provide appropriate authorization as required by the TPS. Customers who are not enrolled with a TPS will continue to receive Basic Generation Service electric supply.

A TPS is a retail energy and capacity provider that has been licensed by the Board and has executed a Third Party Supplier Agreement with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. The customer may act as a third party supplier for its account if the customer meets all of the requirements of this Tariff.

- 14.1.1. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain a TPS for electric supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center.

- 14.2. Initiation of Service:** In order to be eligible to receive electric supply from a TPS, the customer must contract with a TPS to obtain electric supply for delivery to the customer by Public Service. Delivery of electric supply to retail customers will be provided in accordance with the terms of the Third Party Supplier Agreement. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of electric supply. Initiation of service will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt by Public Service from the TPS of the customer's selection.

Once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, which process is as set forth in this subsection and in Section 14.1, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer. This letter of confirmation shall be provided within one day and shall include notification of the customer's right to rescind their contract with their designated TPS in accordance with Board established procedures. This right to rescind must be exercised within fourteen (14) days of mailing of the letter of confirmation. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. Once assignment has occurred, the TPS will be required to provide all of the electric supply consumed on the Public Service customer's account (single point of delivery).

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- 14.2.1. Customer Change of Third Party Supplier:** If a customer subsequently elects to change its TPS, the customer must provide appropriate authorization as required by their TPS and as set forth in Section 14.1 and Section 14.2. Service from this alternate TPS will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt by Public Service from the TPS of the customer's selection. Upon enrollment with a TPS, the customer may not change its TPS more frequently than once every billing month cycle.
- 14.2.2. Customer Return to Public Service Rate Schedule Electric Supply:**
- a) If the customer subsequently returns to Public Service as supplier of electric supply, the return to Public Service will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. Public Service shall confirm the customer's selection of Public Service as its provider of electric supply by sending a letter of confirmation to the customer and the customer shall have the right to rescind in accordance with Section 14.2, Initiation of Service, of these Standard Terms and Conditions.
 - b) If a customer's TPS no longer satisfies the requirements imposed on it by the Third Party Supplier Agreement, such customer shall immediately return to, and receive electric supply from Public Service under customer's applicable rate schedule unless and until customer selects another TPS in accordance with Section 14.2.1. The customer shall be advised by Public Service in writing of this change in supplier.
- 14.2.3. Third Party Supplier's Termination of Customer's Electric Supply:** A TPS will not be permitted to physically connect or disconnect energy service to a customer.
- 14.3. Customer Billing Process:** Public Service will provide one combined bill to the TPS's retail customer(s) containing both Public Service charges and TPS electric supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for TPS services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for TPS services and will not be permitted to receive a combined bill from Public Service for a period of one year. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.
- 14.3.1. Payment of Bills:** Payment of bills, including TPS's charges for electric supply if billed by Public Service, shall be made to Public Service and shall be in accordance with Section 9, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.

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- 14.3.2. Late Payment Charges:** A late payment charge in accordance with Section 9.12, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for electric supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for electric supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.3.3. Billing Disputes:** In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges, and all undisputed TPS charges for electric supply if such charges are billed by Public Service, in accordance with Section 9, Meter Reading and Billing, and Section 14.3.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customers and their TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.4. Continuity of Service:** In addition to the terms specified in Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions, Public Service shall have the right (i) to require a TPS's electric supply sources to be disconnected from Public Service's electrical system; (ii) to otherwise curtail, interrupt, or reduce a TPS's electric supply; or (iii) to disconnect a TPS's customer(s) whenever Public Service determines, or whenever Public Service is directed by PJM, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of Public Service's or PJM members' facilities; to maintain the safety and reliability of Public Service's electrical system and any generation facilities attached thereto; or due to Emergencies, minimum generation ("light load") conditions, forced outages, potential overload of Public Service's or PJM's transmission and/or distribution circuits or events of Force Majeure including, but not limited to, those events specified in Section 13.1, Continuity of Service, of these Standard Terms and Conditions.
- 14.5. Interval Metering:** In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, customers being served by a TPS that have interval meters will be billed using the data obtained from those meters. If the interval meter is not operational, customer's hourly usage and demand, where applicable, will be determined by employing load profiling based upon the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service.

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If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If the telecommunications to an interval meter is not operable for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.00 including SUT) per month. If the customer does not remedy the telecommunications problem after four (4) consecutive meter reading dates, Public Service reserves the right to bill third party supplied customers on the basis of a load profile for the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service, until the telecommunication problem is remedied.

15. NET METERING INSTALLATIONS

- 15.1. General:** For the purpose of this Section of the Tariff for Electric Service a customer-generator is a customer that generates electricity, on the customer's side of the meter, using a wind or solar photovoltaic system. Net Metering, subject to the conditions and limitations described in this Section 15, is available to customer-generators that are provided service under Public Service Rate Schedules RS, RHS, RLM, or GLP. Net Metering of a qualified customer provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by Public Service to the Net Metering qualified customer in a given billing period and the electricity delivered by the Net Metering qualified customer into the Public Service distribution system. Public Service will select and supply the type of meter(s) that will enable the measurement of the electricity for the billing or crediting of energy delivered as indicated above.

Customers qualified for Net Metering shall be responsible for all interconnection costs, which shall be in addition to any line or service extension charge required to meet service requirements. For customers eligible for Net Metering the term usage as applied in Section 3, Charges for Service, shall mean net usage as determined by Net Metering.

- 15.2. Size Limitations:** To qualify for Net Metering, a customer's wind or solar photovoltaic system cannot exceed the customer's current peak electric needs of their residence or facility, as applicable, and is subject to a maximum size of 100 kilowatts.
- 15.3. Installation Standards:** A Net Metering qualified customer shall ascertain and comply with the requirements of Public Service which are covered in detail in "Interconnection Requirements for Small-Scale Distributed Generation Equipment" issued by Public Service and available upon request; and to "Information and Requirements for Electric Service", available on request as designated in Section 6.3, Secondary Distribution Service, of these Standard Terms and Conditions. In addition, the Net Metering qualified customer shall be responsible for meeting all applicable safety and power quality standards as set forth below.

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Net Metering qualified customer wind or solar photovoltaic systems rated up to and including 10 kilowatts, except for those facilities served by network distribution systems, shall comply with all applicable safety and power quality standards approved by the National Electric Code, Institute of Electrical and Electronic Engineers, accredited testing institutions, such as Underwriters Laboratories, and specifically IEEE Standard 929-2000. Net Metering qualified customer wind or solar photovoltaic systems rated above 10 kilowatts and not more than 100 kilowatts, and those rated 10 kilowatts and less and served by network distribution systems, shall comply to standards established by Public Service and approved by the New Jersey Board of Public Utilities ("Board") in addition to the aforementioned applicable safety and power quality standards.

- 15.4. Initiation of Service:** Prior to interconnecting with the Public Service distribution system the Net Metering qualified customer is required to provide Public Service with an Interconnection Application provided by Public Service and will be charged a fee of \$100.00 to process the application. Additionally, Public Service may, at its option, inspect the interconnection prior to the initiation of Net Metering qualified customer services.

Initiation of service will become effective on the Net Metering qualified customer's first regularly scheduled meter reading date that is at least twenty (20) days after the customer elects this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. The Net Metering qualified customer shall provide Public Service on a regular basis with access to the customer's telephone service for the purposes of acquiring metering data.

- 15.5. Net Billing:** Where the amount of electricity delivered by the Net Metering qualified customer plus any kilowatthour credits held over from the previous billing periods exceeds the electricity supplied by the Net Metering qualified customer's electric supplier or basic generation service provider, as applicable, the Net Metering qualified customer shall be credited for the excess kilowatthours until the end of the annualized period. At the end of the annualized period the Net Metering qualified customer will be compensated for any remaining credits by the Net Metering qualified customer's electric supplier or basic generation service provider, as applicable, at their avoided cost of wholesale power.

In the event that a Net Metering qualified customer changes suppliers, the electric power supplier or basic service provider with whom service is terminated shall treat the end of the service period as if it were the end of the annualized period. Changes in supplier are to be in accordance with Section 14.2.1, Customer Change of Third Party Supplier, or Section 14.2.2, Customer Returns to Public Service Rate Schedule Electric Supply, of these Standard Terms and Conditions, as applicable.

- 15.6. Billing Adjustments:** In addition to Section 9.5, Billing Adjustments, of these Standard Terms and Conditions whenever a meter measuring energy delivered from a Net Metering qualified customer to Public Service's distribution system is found to be

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STANDARD TERMS AND CONDITIONS**(Continued)**

registering slow by 2% or more an adjustment of the energy delivered shall be made and an adjustment may be made if the meter is found to be registering fast by more than 2%. The Net Metering qualified customer's electric supplier or basic generation service provider, as applicable, will determine the applicability of this latter adjustment.

- 15.7. Budget Plan (Equal Payment Plan):** The payment option described in Section 9.9, Budget Plan, is not available for customers taking service under this Section 15, Net Metering.
- 15.8. Program Availability:** Public Service may be authorized by the Board to cease offering Net Metering to additional qualified customers whenever the total rated generating capacity owned and operated by Net Metering qualified customers statewide equals 0.1% of the State's peak electricity demand or the annual aggregate financial impact to electric power suppliers and basic generation service providers statewide, as determined by the Board, exceeds \$2 million, whichever is less.

16. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute") and are included in the appropriate charges contained within this Tariff for Electric Service.

- 16.1. New Jersey Sales and Use Tax:**
In accordance with P.L. 1997, c. 162, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06.
- 16.1.1.** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - c) Agencies or instrumentalities of the federal government.
 - d) International organizations of which the United States of America is a member.
 - e) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

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(Continued)

16.1.2. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 500 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
 - (b-2) That collectively employ at least 500 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.

A business that meets the requirements in (a) and (b) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 *et seq.*) and P.L.1966, c.30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

16.2. Transitional Energy Facility Assessment:

In accordance with P.L. 1997, c. 162, provision for a temporary Transitional Energy Facility Assessment (TEFA), as shown on the Transitional Energy Facility Assessment Unit Tax page of this Tariff for Electric Service, has been included in the per kilowatthour distribution charges as applicable.

16.2.1. The Energy Tax Reform Statute exempts the following customers from the TEFA provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the amount of the TEFA included therein:

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.

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- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

16.3. New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge:

16.3.1. The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

**First Revised Sheet No. 44
Superseding
Original Sheet No. 44**

**STANDARD TERMS AND CONDITIONS
(Continued)**

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B.P.U.N.J. No. 14 ELECTRIC

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B.P.U.N.J. No. 14 ELECTRIC

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

The following are the charges applicable for certain residential underground extensions, in compliance with the Regulations on Residential Underground Extensions as per N.J.A.C. 14:5-4.1 et seq., and referenced in the Sections 3.8.2 – Multi-unit Developments of the Standard Terms and Conditions of this tariff.

In Designated Growth Areas, the Applicant will be charged for standard electric service as calculated in Section A – Base Charges and/or Section B – Additional Charges. The charges in Sections A and B include the gross-up for the income tax effects to Public Service, pursuant to the Tax Reform Act of 1986. For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction, such result multiplied by a tax gross-up factor of 1.3012. Such cost estimates shall be based on the unit costs as detailed in Exhibits I to III and shall be based on the necessary construction to supply the same loads and locations utilizing Public Service’s standard design and construction standards. Requests for additional facilities shall be considered as Atypical Conditions and other charges may apply in accordance with Section 3.5.2 of these Standard Terms and Conditions.

In Non-Growth Areas, the Applicant will be charged the current total costs of the underground construction, including the gross-up for the income tax effects to Public Service.

Charges for street and area lighting provided by Public Service under Rate Schedules PSAL or BPL for both Designated Growth and Non-Growth Areas are as indicated in Section C – Street and Area Lighting Charges.

A. Base Charges:

	<u>Charge Per Building Lot</u>	<u>Charge Per Foot For Total Front Footage</u>
1. Single-family	\$ 943.53	\$ 4.52
2. Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 kVA, etc.	Charge to be based on differential cost according to unit costs specified in Exhibit I to III.	

B. Additional Charges:

<u>Item</u>	<u>Unit</u>	<u>Charge</u>
1. Primary termination	Each	\$ 560.30
2. Primary junction enclosure	Each	\$ 2,778.04
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 9.23
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp Over 150 amp	\$ 9.23 \$ 10.75
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 9.23
4. Multi-phase constructions.....	Per foot per phase	\$ (6.58)
5. Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill	At actual low bid cost with option of Applicant to contract for as limited by N.J.A.C. 14:5-1.4 et seq.	

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

C. Street and Area Lighting Charges:

The Applicant shall pay the normal charges for all luminaires as indicated in the applicable street and area lighting rate schedule.

The monthly charge and up-front contribution for all lighting poles not installed on public streets shall be at the full charges indicated in the applicable street and area lighting rate schedule.

- 1. Streetlighting poles where spacing is equal to or greater than 200 feet.....

For street and area lighting poles installed on public streets, PSE&G will provide, as the standard lighting pole, a 30 foot center bored pine wood pole (PSE&G part number W04-0350) at no up-front contribution or monthly charge. Requests for use of another type or size lighting pole shall be considered as a request for a Specialty Lighting Pole. In these cases, an up-front contribution credit equal to the installed cost of the standard lighting pole shall be provided by Public Service, with monthly charges calculated as per the applicable street and area lighting rate schedule.

- 2. Additional streetlighting poles where spacing is less than 200 feet

The Applicant shall pay the full normal charges for lighting poles as indicated in the applicable street and area lighting rate schedule where the spacing of such lighting poles is less than 200 feet.

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT I - UNIT COSTS OF UNDERGROUND CONSTRUCTION - SINGLE PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Trenching		
	Sole Trenching	Per foot	\$ 3.52
	Joint Trenching*	Per foot	\$ 2.03
2.	Primary cable (1/0 AWG Al.)	Per foot	\$ 2.92
3.	Secondary wire		
	2/0 AWG Cu	Per foot	\$ 4.04
	350 kcmil Cu	Per foot	\$ 13.25
4.	Services		
	100 & 150 amp (#2 AWG Cu.)	Per foot	\$ 13.10
	50 feet complete	Each	\$ 756.11
	Service - over 150 amp (2/0 AWG Cu.)	Per foot	\$ 17.88
	50 feet complete	Each	\$ 995.18
5.	Primary termination - branch	Each	\$ 430.60
6.	Primary junction enclosure - branch	Each	\$ 2,134.98
7.	Secondary enclosure	Each	\$ 1,022.20
8.	Conduit		
	1 - 4 inch conduit	Per foot	\$ 7.44
	2 - 4 inch conduits	Per foot	\$ 8.92
	3 - 4 inch conduits	Per foot	\$ 11.63
	4 - 4 inch conduits	Per foot	\$ 14.33
9.	Street light cable (#8 AWG Cu.)	Per foot	\$ 3.06
10.	Transformers - including fiberglass pad		
	25 kVA - single-phase	Each	\$ 2,094.79
	50 kVA - single-phase	Each	\$ 2,329.29
	75 kVA - single-phase	Each	\$ 2,729.68
	100 kVA - single-phase	Each	\$ 2,982.27
	167 kVA - single-phase	Each	\$ 3,532.01
11.	Street light poles (standard pole only)		
	30 foot center bored pine wood pole	Each	\$ 1,020.05

* Joint trench calculation

$$0.5 (0.85 \times \$3.52) + 0.15 \times \$3.52 = \$2.03$$

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT II - UNIT COSTS OF UNDERGROUND CONSTRUCTION - THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Primary cable		
	750 kcmil Cu.	Per foot	\$ 27.94
	500 kcmil Cu.	Per foot	\$ 20.67
	4/0 AWG Al.	Per foot	\$ 15.67
	1/0 AWG Al.	Per foot	\$ 8.91
2.	Secondary 4-wire (350 kcmil Cu.)	Per foot	\$ 13.94
3.	Service 4-wire (350 kcmil Cu.)	Per foot	\$ 17.19
4.	Primary Terminations		
	Main line (750 kcmil)	Set of 3	\$ 2,436.96
	Three phase branch (500 kcmil)	Set of 3	\$ 1035.35
	Two phase branch (4/0 AWG)	Set of 2	\$ 595.43
5.	Three Phase Primary Switches		
	Switch with fused taps	Each	\$ 18,119.64
	Junction with fused taps.....	Each	\$ 11,331.21
	Junction without fused taps.....	Each	\$ 8,225.24
6.	5 inch conduit	Per foot	\$ 8.12
7.	Transformers - including fiberglass pad		
	150 kVA - three-phase	Each	\$ 7,906.95
	225 kVA - three-phase	Each	\$ 8,768.07
	300 kVA - three-phase	Each	\$ 8,939.70
	500 kVA - three-phase	Each	\$ 10,889.36

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT III - UNIT COSTS OF OVERHEAD CONSTRUCTION

SINGLE-PHASE AND THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Pole line - including 7-35 foot and 2-40 foot poles, anchors and guys per 1000 feet	Per foot	\$ 8.79*
2.	Primary wire		
	1/0 AWG AAAC covered, one phase	Per foot	\$ 11.22
	379.5 kcmil Al. covered, three phase	Per foot	\$ 16.12
	1/0 AWG AAAC base, one phase	Per foot	\$ 11.39
	379.5 kcmil Al. bare, three phase	Per foot	\$ 16.02
3.	Primary wire neutral (1/0 AWG AAAC)	Per foot	\$ 4.28
4.	Secondary cable		
	3 wire (2/0 AWG Al.)	Per foot	\$ 6.01
	4 wire (2/0 AWG Al.)	Per foot	\$ 6.85
5.	Services - single-phase		
	100 & 150 amp (#2 AWG Al.)	Per foot	\$ 8.03
	50 feet complete	Each	\$ 401.60
	Over 150 amp (2/0 AWG Al.)	Per foot	\$ 11.65
	50 feet complete	Each	\$ 582.36
	Services - three-phase		
	up to 200 amp (2/0 AWG Al.)	Per foot	\$ 11.83
	over 200 amp (397.5 kcmil Al.)	Per foot	\$ 18.06
6.	Transformers		
	25 kVA - single-phase	Each	\$ 1,511.23
	50 kVA - single-phase	Each	\$ 1,620.50
	100 kVA - single-phase	Each	\$ 2,625.61
	3 - 25 kVA - three-phase	Per set	\$ 3,474.98
	3 - 50 kVA - three-phase	Per set	\$ 4,219.55
	3 - 100 kVA - three-phase	Per set	\$ 6,474.06

*Joint pole line cost to be used = \$4.39

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SOCIETAL BENEFITS CHARGE

**Cost Recovery
(cents per kilowatthour)**

Component:

Social Programs.....	.0311
Nuclear Decommissioning Funding Requirements	(0.0182)
Energy Efficiency and Renewable Energy Programs.....	0.3063
Manufactured Gas Plant Remediation.....	0.0366
Consumer Education	0.0166
Universal Service Fund (USF) Interim	0.0016
Market Transition Charge over-collection	<u>(0.2337)</u>
Sub-total per kilowatthour	0.1403

Charge including losses, USF and Lifeline:

		Sub-total Including	USF	Lifeline	Total Charge
		<u>Losses</u>			
Secondary Service	(Loss Factor = 7.5377%)	0.1517	0.0892	0.0670	0.3079
LPL Primary	(Loss Factor = 5.1232%)	0.1479	0.0892	0.0670	0.3041
HTS Subtransmission	(Loss Factor = 2.9402%)	0.1446	0.0892	0.0670	0.3008
HTS High Voltage	(Loss Factor = 1.4590%)	0.1424	0.0892	0.0670	0.2986

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service.....	0.3264
LPL Primary	0.3223
HTS Subtransmission	0.3188
HTS High Voltage	0.3165

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. These interest rates shall change each August 1.

Date of Issue: October 8, 2004

Effective: October 5, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated October 5, 2004
in Docket No. GR04040291

SOCIETAL BENEFITS CHARGE

(Continued)

SOCIAL PROGRAMS

This component shall recover costs associated with existing social programs. This includes but is not limited to uncollectible customers' accounts.

NUCLEAR DECOMMISSIONING FUNDING REQUIREMENTS

This component shall no longer recover costs associated with nuclear decommissioning funding requirements necessary to meet Federal or State requirements to decommission the nuclear units. This component shall return over-recovered balances as of July 31, 2003 and will expire December 31, 2005.

ENERGY EFFICIENCY AND RENEWABLE ENERGY PROGRAMS

This component is a recovery mechanism that will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations, N.J.A.C. 14:12, and Board Orders implementing N.J.S.A. 48:3-60(a)(3) (formerly referred to as Section 12 (3) of the Energy Competition and Electric Discount Act). On a current basis, this component shall recover Core and Performance Program Costs, Performance Program Payments, payments for Large-Scale Conservation Investments, and costs for all New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly referred to as Comprehensive Resource Analysis (CRA) Programs).

Core and Performance Program Costs of BPU-approved DSM programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM hardware, administration, measurement and evaluation of DSM programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM, applicable Lost Revenues, and DSM advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. ER02050303 8010-687B dated July 1, 1988.

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

SOCIETAL BENEFITS CHARGE

(Continued)

The New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly CRA Programs) are approved by the Board pursuant to N.J.S.A. 48:3-60(a)(3). They include energy efficiency programs, customer-sited renewable energy programs, grid supply renewable energy programs and any other programs the BPU may approve. These programs may be administered and or implemented by Public Service, the BPU, or a third party appointed by the BPU. New Jersey Clean Energy Program Costs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, energy efficiency and renewable energy hardware, administration, measurement and evaluation of energy efficiency and renewable energy programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with energy efficiency and renewable energy programs, applicable Lost Revenues, and New Jersey Clean Energy Program advertising costs.

MANUFACTURED GAS PLANT REMEDIATION

This component shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

CONSUMER EDUCATION

This component shall recover restructuring costs such as educating residential, small business, and special needs consumers about the implications for consumers of the restructuring of the electric power industry. The consumer education program shall include, but need not be limited to, the dissemination of information to enable consumers to make informed choices among electricity services and suppliers, and the communication to consumers of consumer protection provisions.

UNIVERSAL SERVICE FUND

This component shall recover costs associated with new or expanded social programs.

MARKET TRANSITION CHARGE OVER-COLLECTION

This component shall provide a credit for the over-recovery of the Market Transition Charge that occurred during the transition period, August 1, 1999 through July 31, 2003. This component will expire December 31, 2005.

NON-UTILITY GENERATION TRANSITION CHARGE

	Cost Recovery (cents per kilowatthour)			
	St Lawrence NYPA Credit RS, RSP, RHS and RLM	NTC-NUG Non-Utility Generation above market costs	NTC-BGS Basic Generation Service Year 4 deferral	Total NTC
Total Cost per kilowatthour		0.3001		
Amount per kilowatthour of cost recovery after application of losses for NTC-NUG and NTC-BGS:				
RS, RSP, RHS & RLM (Loss Factor =7.5377%)	(0.0130)	0.3246	0.0225	0.3341
Other Secondary (Loss Factor =7.5377%)		0.3246	0.0225	0.3471
LPL Primary (Loss Factor =5.1232%)		0.3163	0.0208	0.3371
HTS Subtransmission (Loss Factor =2.9402%)		0.3092	0.0193	0.3285
HTS High Voltage (Loss Factor =1.4590%)		0.3045	0.0183	0.3228
Charges including New Jersey Sales and Use Tax (SUT)				
RS, RSP, RHS & RLM	(0.0138)	0.3441	0.0239	0.3542
Other Secondary Service		0.3441	0.0239	0.3680
LPL Primary		0.3353	0.0220	0.3573
HTS Subtransmission		0.3278	0.0205	0.3483
HTS High Voltage		0.3228	0.0194	0.3422

NON-UTILITY GENERATION TRANSITION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978; 2) other generation costs as may be approved by the Board and 3) Basic Generation Service (BGS) deferral from Year 4 of the transition period. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered NTC-NUG balances. This interest rate shall change each August 1.

Securitization of the year four BGS under-recovery provides for a separate transition bond charge and a related MTC-tax charge. These securitization charges are combined as the STC-BGS on the Securitization Transition Charges sheet of this tariff. The above NTC-BGS component of the NTC charge has been reduced by the amount of the STC-BGS charge. When the NTC is next reset, the NTC-BGS component will be eliminated and the NTC-BGS deferred balance will be combined with the NTC-NUG balance.

Date of Issue: April 28, 2006

Effective: June 1, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Verbal Decision of Board of Public Utilities dated November 9, 2004
in Docket No. EO04101124

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

**First Revised Sheet No. 61
Superseding
Original Sheet No. 61**

RESERVED FOR FUTURE USE

Date of Issue: September 30, 2005

Effective: September 30, 2005

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 12, 2005
in Docket No. EF03070532

SECURITIZATION TRANSITION CHARGES

<u>Charges</u>	Charges (cents per kilowatthour)		
	<u>STC</u>	<u>STC-BGS</u>	<u>Total</u>
Transition Bond Charge	0.6586	0.0293	
MTC Tax Charge	0.2353	0.0154	
Total	0.8939	0.0447	
Charges including New Jersey Sales and Use Tax (SUT)			
Transition Bond Charge	0.6981	0.0311	0.7292
MTC Tax Charge	0.2494	0.0163	0.2657
Total	0.9475	0.0474	0.9949

SECURITIZATION TRANSITION CHARGES

The above Transition Bond Charge and MTC-Tax Charge shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. These charges include all applicable taxes and are to be posted by Public Service on at least an annual basis. These charges may be changed as often as quarterly, subject to New Jersey Board of Public Utilities approval.

The above Transition Bond Charge-BGS and MTC-Tax Charge-BGS shall recover costs and associated taxes for BGS transition bonds collected by PSE&G as servicer on behalf of PSE&G BGS Transition Funding LLC. These charges include all applicable taxes and are to be posted by Public Service on at least an annual basis. These charges may be changed as often as quarterly, subject to New Jersey Board of Public Utilities approval.

Date of Issue: November 30, 2005

Effective: January 1, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated September 17, 1999 and July 12, 2005
in Docket Nos. EF99060390 and EF03070532

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 63

AMORTIZATION OF EXCESS DEPRECIATION RESERVE

	Charge (cents per kilowatthour)
Charge	(0.1565)
Charge including New Jersey Sales and Use Tax (SUT).....	(0.1659)

AMORTIZATION OF EXCESS DEPRECIATION RESERVE

The above Charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005.

Date of Issue: August 4, 2003 Effective: August 1, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

SYSTEM CONTROL CHARGE

	Charge (cents per kilowatthour)
SYSTEM CONTROL CHARGE	
Charge	0.0115
Charge including New Jersey Sales and Use Tax (SUT)	0.0122

SYSTEM CONTROL CHARGE

This mechanism is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Actual costs incurred by the Company will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. This interest rate shall change each August 1.

Date of Issue: March 1, 2004

Effective: June 1, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 11, 2004
in Docket No. EO03050394

DEFAULT SUPPLY SERVICE AVAILABILITY CHARGE

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (1,250 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and HEP and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 1,250 kilowatts) who have elected BGS-CIEP as their default supply service.

**Charge
(cents per kilowatthour)**

Default Supply Service Availability Charge..... 0.0498

Charge including New Jersey Sales and Use Tax (SUT)..... 0.0528

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatthour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 30, 2006

Effective: June 1, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 23, 2006
in Docket No. EO05040317

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 66

RESERVED FOR FUTURE USE

Date of Issue: August 4, 2003
Effective: August 1, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RSP, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 1,250 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
RS – first 600 kWh	7.4424 ¢	7.8889 ¢	8.9267 ¢	9.4623 ¢
RS – in excess of 600 kWh	7.4424 ¢	7.8889 ¢	9.8008 ¢	10.3888 ¢
RHS – first 600 kWh	7.4807 ¢	7.9295 ¢	8.6767 ¢	9.1973 ¢
RHS – in excess of 600 kWh	7.4807 ¢	7.9295 ¢	9.8455 ¢	10.4362 ¢
RLM On-Peak	8.8058 ¢	9.3341 ¢	11.8536 ¢	12.5648 ¢
RLM Off-Peak	6.3595 ¢	6.7411 ¢	6.8746 ¢	7.2871 ¢
WH	6.8747 ¢	7.2872 ¢	8.2731 ¢	8.7695 ¢
WHS	6.7348 ¢	7.1389 ¢	7.6611 ¢	8.1208 ¢
HS	7.6145 ¢	8.0714 ¢	10.0278 ¢	10.6295 ¢
BPL	6.4916 ¢	6.8811 ¢	7.0945 ¢	7.5202 ¢
BPL-POF	6.4916 ¢	6.8811 ¢	7.0945 ¢	7.5202 ¢
PSAL	6.4916 ¢	6.8811 ¢	7.0945 ¢	7.5202 ¢

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges and the PJM Reliability Must Run Charge, may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 30, 2006

Effective: June 1, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 23, 2006
in Docket No. EO05040317

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	7.0730 ¢	7.4974 ¢	8.8590 ¢	9.3905 ¢
GLP Night Use	5.9390 ¢	6.2953 ¢	6.4825 ¢	6.8715 ¢
LPL-Sec. under 750 kW				
On-Peak	8.0434 ¢	8.5260 ¢	10.6985 ¢	11.3404 ¢
Off-Peak	5.9390 ¢	6.2953 ¢	6.4825 ¢	6.8715 ¢
LPL-Sec. equal to or greater than 750 kW but less than 1,250 kW				
On-Peak	8.5434 ¢	9.0560 ¢	11.1985 ¢	11.8704 ¢
Off-Peak	6.4390 ¢	6.8253 ¢	6.9825 ¢	7.4015 ¢

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 30, 2006

Effective: June 1, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 23, 2006
in Docket No. EO05040317

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS ENERGY CHARGES:

Applicable to Rate Schedule RSP customers receiving Critical Peak Pricing (CPP) Basic Generation Service

Charges per kilowatthour:

<u>TIME OF USE</u>	<u>Applicable</u>	<u>Charges</u>	<u>Charges Including SUT</u>
Summer Months: June through September			
Base Price	All Hours	8.6112 ¢	9.1279 ¢
Night Discount	10 P.M. to 9 A.M. Daily	(4.7170) ¢	(5.0000) ¢
On-Peak Adder	1 P.M. to 6 P.M. Weekdays	7.5472 ¢	8.0000 ¢
Critical Peak Adder	1 P.M. to 6 P.M. When called, replaces On-Peak Adder	64.1509 ¢	68.0000 ¢
Non-Summer Months: October through May			
Base Price	All Hours	8.1063 ¢	8.5927 ¢
Night Discount	10 P.M. to 6 A.M. Daily	(3.7736) ¢	(4.0000) ¢
On-Peak Adder	5 P.M. to 9 P.M. Weekdays, November through March	2.8302 ¢	3.0000 ¢
Critical Peak Adder	5 P.M. to 9 P.M. When called, replaces On-Peak adder, November through March 1 P.M. to 6 P.M. When called, October, April and May	21.6981 ¢	23.0000 ¢

The Critical Periods shall be invoked at the sole discretion of Public Service. Critical Periods will be activated for one or more of the following:

- PJM Day Ahead Price,
- Public Service discretionary events including but not limited to test purposes, program evaluation or system contingencies.

Public Service may invoke a maximum of 8 Critical Periods per year. Each customer will be notified by 6:00 P.M. the evening before a day with a Critical Period. Notification will be provided by either e-mail or telephone as elected by the customer at the time of their enrollment in the pilot program.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges and the PJM Reliability Must Run Charge, may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Date of Issue: May 30, 2006

Effective: June 1, 2006

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80 Park Plaza, Newark, New Jersey 07102

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in Docket No. EO05040317

PUBLIC SPUBLIC SERVICE ELECTRIC AND GAS COMPANY
B.P.U.N.J. No. 14 ELECTRIC

Fourth Revised Sheet No. 67C
Superseding
Third Revised Sheet No. 67C

RESERVED FOR FUTURE USE

Date of Issue: May 5, 2006

Effective: April 27, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2006
in Docket No. EO04060395

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

Charge applicable in the months of June through September	\$ 0.9150
Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.9699
 Charge applicable in the months of October through May	 \$ 0.1525
Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.1617

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES**Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as stated in the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 17,631 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 167.86 per MW per month
 Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	 \$ 1.6372
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.7354

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges and the PJM Reliability Must Run Charge, as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: May 30, 2006

Effective: June 1, 2006

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 69

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES APPLICABLE TO RATE SCHEDULES RS, RHS, RLM, WH,
WHS, HS, BPL, BPL-POF, PSAL, GLP AND LPL-SEC.**

(Continued)

**To view this tariff sheet, please refer to the section of the Company's website:
MONTHLY ELECTRIC TARIFF SHEETS**

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 6, 2003
in Docket No. EX01110754

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (1,250 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and HEP and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 1,250 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatthour:

BGS Energy Charges are hourly and are provided at the real time PJM Load Weighted Average Locational Marginal Prices for the Public Service Transmission Zone, plus applicable taxes, plus Ancillary Services (including PJM Administrative Charges) at the rate of \$0.00300 (\$0.00318 including SUT) per kilowatthour, adjusted for losses (including PJM losses at 0.550%), plus a retail margin at the rate of \$0.0050 (\$0.0053 including SUT) per kilowatthour.

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ 0.9150
Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.9699
Charges applicable in the months of October through May.....	\$ 0.1525
Charges including New Jersey Sales and Use Tax (SUT)	\$ 0.1617

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

Date of Issue: May 30, 2006

Effective: June 1, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 23, 2006
in Docket No. EO05040317

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as stated in the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 17,631 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge.....	\$ 167.86 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ 1.6372
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.7354

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges and the PJM Reliability Must Run Charge, as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: March 31, 2006

Effective: April 1, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 11, 2005
in Docket Nos. ER05010025 and EO04040288

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 71

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES APPLICABLE TO RATE SCHEDULES LPL-PRI.,**

HTS-SUB. AND HTS-HV

(Continued)

**To view this tariff sheet, please refer to the section of the Company's website:
MONTHLY ELECTRIC TARIFF SHEETS**

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 72
Original Sheet No. 73

RESERVED FOR FUTURE USE

Date of Issue: August 4, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Effective: August 1, 2003
Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 74

THIRD PARTY SUPPLIER

APPLICABLE TO:

A third party supplier is an entity that has executed a Third Party Supplier Agreement (Agreement) with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. This Agreement sets forth the specific terms and conditions with which Third Party Suppliers must comply to use Public Service's distribution system to supply energy to retail customers in Public Service's service territory. This Agreement is standardized in form and will apply in an equal and uniform manner to all Third Party Suppliers requesting to provide competitive energy supply to retail customers in Public Service's service territory. The Agreement is hereby incorporated by reference herein, and similarly incorporates this Tariff for Electric Service in its terms.

All modifications to the Agreement must be approved by the Board, consistent with the process set forth below, prior to implementation. Any such modifications, other than Third Party Supplier fee changes, shall be undertaken in accordance with the following procedures. Specifically, Public Service may amend the Agreement by providing simultaneous written notice of such change, by regular mail, facsimile, hand delivery, or electronic means, to the Board of Public Utilities (Board), Division of Ratepayer Advocate (RPA), Jersey Central Power and Light, Conectiv, Rockland Electric and to Third Party Suppliers licensed as Electric Power Suppliers in New Jersey, a list of which will be provided by the Board. Within seventeen (17) days of such notice, the RPA or any New Jersey licensed Electric Power Supplier wishing to contest the amendment of the Agreement must submit in writing to the Board its reason for contesting the change, and must simultaneously provide a copy of such document to Public Service. Within forty-five (45) days of such notice, the Board may either (i) approve the amendment; (ii) determine through a suspension order that the proposed amendment needs further study, and thus place the request on hold pending future action by the Board; or (iii) take no action, in which case Public Service may implement the amendment at the conclusion of the forty-five (45) day period; provided, however, that the Board is not thereby precluded from taking action on the amendment in the future.

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 75

RESERVED FOR FUTURE USE

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

TRANSITIONAL ENERGY FACILITY ASSESSMENT UNIT TAX

The following are the Transitional Energy Facility Assessment Unit Taxes that are included in the Distribution Kilowatthour Charges by rate schedule.

<u>TAX CLASS</u>	<u>RATE SCHEDULE</u>	<u>UNIT TAX</u>
ER-1	RS	\$0.00289
ER-1	RSP	0.00289
ER-1	RHS	0.00289
ER-2	RLM	0.00200
ER-3	WHS	0.00158
ER-3	WH	0.00158
ENR-1	HTS	0.00147
ENR-2	LPL-Pri	0.00202
ENR-3	LPL-Sec	0.00211
ENR-4	GLP	0.00272
ENR-4	HS	0.00272
ENR-7	BPL	0.00168
ENR-7	BPL-POF	0.00168
ENR-7	PSAL	0.00168

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

**Original Sheet No. 77
Original Sheet No. 78
Original Sheet No. 79**

RESERVED FOR FUTURE USE

Date of Issue: August 4, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
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in Docket No. ER02050303

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$2.27 in each month [\$2.41 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
Charge	Including SUT	Charge	Including SUT
3.6234¢	3.8408¢	2.8590¢	3.0305¢

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
Charge	Including SUT	Charge	Including SUT
3.6234¢	3.8408¢	3.2411¢	3.4356¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Date of Issue: March 1, 2004

Effective: June 1, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 11, 2004
in Docket No. EO03050394

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RS.

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.13 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall

Date of Issue: March 1, 2004

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80 Park Plaza, Newark, New Jersey 07102

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in Docket No. EO03050394

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:
- (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
 - (a-3) On residential farms;
 - (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter.
 - (a-6) In individual flats or apartments in multiple-family buildings;
 - (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that the number of kilowatthours in each block of the Distribution Charge are multiplied by the number of individual flats or apartments, whether occupied or not.

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Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
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**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

**RATE SCHEDULE RSP
RESIDENTIAL SERVICE PILOT**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential pilot purposes. Customers must purchase electric supply from Public Service's Basic Generation Service default service as detailed in this rate schedule.

Eligible customers will be selected by Public Service to participate in this pilot. Selected customers who agree to participate in this pilot will take service under this Rate Schedule. Eligibility for service under this pilot rate schedule is limited to selected residential customers taking service under Rate Schedule RS as of January 1, 2005 within the municipal boundaries of Hamilton Township, Cherry Hill or other municipalities as selected by Public Service to attain the target number of residential customer participants. This Rate Schedule expires October 1, 2007.

DELIVERY CHARGES:

Service Charge:

\$2.27 in each month [\$2.41 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
	Charge		Charge
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
3.6234¢	3.8408¢	3.0090¢	3.1895¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Date of Issue: September 28, 2005

Effective: April 19, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated September 19, 2005
in Docket No. EO04060395

**RATE SCHEDULE RSP
RESIDENTIAL SERVICE PILOT
(Continued)**

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer must receive electric supply from Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Basic Generation Service:

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RSP. Customers selected to participate in the pilot will be provided BGS-FP service at Critical Peak Pricing (CPP).

While participating in this pilot program, the customer is precluded from using on-site generation equipment except when the on-site generation facility is used exclusively as an emergency source of power during Public Service electric delivery service interruptions.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service.

Date of Issue: May 5, 2006

Effective: April 27, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 27, 2006
in Docket No. EO04060395

**RATE SCHEDULE RSP
RESIDENTIAL SERVICE PILOT
(Continued)**

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice. Public Service may terminate the availability of this Rate Schedule at its discretion and upon proper notice to the customer.

SPECIAL PROVISIONS:

- (a) **Installation and Removal:** Metering and Energy Management Equipment will be owned, installed and maintained by Public Service at the customer's residence upon customer's initial acceptance of service under Rate Schedule RSP at no charge to the customer. The customer shall provide a suitable location approved by Public Service for such facilities. Energy Management Equipment may be removed by Public Service at the conclusion of the pilot or at any time that the customer decides to withdraw from the pilot. Customers completing the pilot may keep the pilot thermostat at no cost.
- (b) **Voluntary Withdrawal:** Customers who voluntarily withdraw from this pilot program can return to Rate Schedule RS. If customer notification is received at least three days prior to the end of the customer's billing month the customer will be billed for the full billing month at Rate Schedule RS (the billing month normally ends with the customer's scheduled meter reading date). Customers voluntarily withdrawing from this pilot program are not eligible to reenter the pilot program.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **Budget Plan (Equal Payment Plan):** Participation in the Budget Plan (Equal Payment Plan) will be suspended for the duration of customer participation in this pilot program.
- (e) **A/C Cycling Program:** Participation in Public Service's A/C Cycling (Cool Customer) Program will be suspended and the installed load control device will be deactivated during customer participation in this pilot program.
- (f) **Billing Information:** Upon customer request, historical pilot program billing information will be provided to the customer at no charge.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: September 28, 2005

Effective: April 19, 2006

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated September 19, 2005
in Docket No. EO04060395

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$2.27 in each month [\$2.41 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
3.0710¢	3.2553¢	4.6028¢	4.8790¢

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
1.3110¢	1.3897¢	5.0928¢	5.3984¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Date of Issue: March 1, 2004

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Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

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in Docket No. EO03050394

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RHS.

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.13 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **General Limitations on Service:** This rate schedule is available where space heating equipment is permanently installed and is operated at not less than 208 volts and where all service is measured by one meter, except for service provided under Rate Schedules WH and WHS:
- (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In individual apartments in a multiple-family building;
 - (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatthours in each block of the Kilowatthour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
 - (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatthours used in each month shall be 5.0928¢ per kilowatthour (5.3984¢ including SUT).

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Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.

If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.

- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 89

RESERVED FOR FUTURE USE

Date of Issue: August 4, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Effective: August 1, 2003
Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$13.07 in each month [\$13.85 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

	In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
On-Peak	1.3632¢	1.4450¢	5.2067¢	5.5191¢
Off-Peak	1.3632¢	1.4450¢	1.3632¢	1.4450¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

Date of Issue: March 1, 2004

Effective: June 1, 2004

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RLM.

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.13 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:
- (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
 - (a-3) On residential farms;
 - (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
 - (a-6) In individual flats or apartments in multiple-family buildings;
 - (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service.
- (b) **Resale:** Service under this rate schedule is not available for resale.

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 94

RESERVED FOR FUTURE USE

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**RATE SCHEDULE WH
WATER HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Distribution Charges per Kilowatthour:**

For all use during the controlled heating period	
<u>Charge</u>	<u>Charge</u>
4.1207¢	<u>Including SUT</u>
	4.3679¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

Date of Issue: March 1, 2004

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**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WH.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

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**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Electricity used for water heating during periods other than the controlled heating periods shall be registered on the meter measuring customer's other use and shall be billed under the rate schedule applicable to such other service;
 - (a-4) Service for controlled water heating will be controlled by a time switch and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch;
 - (a-7) Public Service shall furnish, install, and maintain a suitable time switch on the separate circuit for limiting to the controlled heating periods, hereinafter specified, the use of electric service at this rate schedule. The time switch shall remain the property of Public Service and shall be set and controlled exclusively by Public Service;
 - (a-8) The controlled heating period shall be normally from 11:00 P.M. of one day to 9:30 A.M. of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.

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**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 99

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**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$0.52 in each month [\$0.55 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

For all use during the controlled
storage heating period

<u>Charge</u>	<u>Charge Including SUT</u>
0.1580¢	0.1675¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

Date of Issue: March 1, 2004

Effective: June 1, 2004

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**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WHS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

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**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled storage heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Water heating equipment shall be operated at not less than 208 volts;
 - (a-4) Service for all water heating use will be controlled by a time switch or other control device and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch or other control device;
 - (a-7) Where the water heater load does not preclude the use of a Public Service time switch or other control device, Public Service shall furnish, install, regulate and maintain a suitable time switch or other control device to limit the hours of energy available to the water heater. Where the water heater load does preclude the use of a Public Service time switch or other control device, the customer must furnish, install, and maintain a suitable relay, contact or other device which; in response to a Public Service signal, will energize the water heating installation;
 - (a-8) The controlled storage heating period shall be from 9 P.M. (EST) of one day to 7 A.M. (EST) of the following day. Public Service may change such period depending upon load conditions on its system.

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**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

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**RATE SCHEDULE HS
BUILDING HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$3.11 in each month [\$3.30 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
Charges		Charges	
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
2.9743¢	3.1528¢	7.6324¢	8.0903¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Default Supply Service Availability Charge:

Applicable only to customers that elect Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply, this charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the Default Supply Service Availability Charge sheet of this Tariff for the current charge.

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**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing. The Default Supply Service Availability Charge shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Fixed Pricing (BGS – FP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FP as their default supply no later than the second business day in January and their election of BGS-FP shall be effective June 1st of that year.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related

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**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available for permanently installed comfort building heating where:
 - (a-1) Building heating equipment is operated at not less than 208 volts and has a total capacity of not less than five kilowatts;
 - (a-2) The wiring system metered under this rate schedule utilizes panels, troughs, conduit and wiring completely independent of the general lighting service for the building.
- (b) **Resale:** Service under this rate schedule is not available for resale.

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**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

**First Revised Sheet No. 109
Superseding
Original Sheet No. 109**

RESERVED FOR FUTURE USE

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$3.96 in each month [\$4.20 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

	Charge	
<u>Charge</u>	<u>Including SUT</u>	
\$3.6393	\$3.8577	per kilowatt of Monthly Peak Demand

Summer Demand Charge applicable in the months of June through September:

	Charge	
<u>Charge</u>	<u>Including SUT</u>	
\$6.7542	\$7.1595	per kilowatt of Monthly Peak Demand

Distribution Kilowatthour Charges:

In each of the months of <u>October through May</u>	Charge	In each of the Months of <u>June through September</u>	Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>	
0.5725¢	0.6069¢	1.1267¢	1.1943¢	per kilowatthour

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Default Supply Service Availability Charge:

Applicable only to customers that elect Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply, this charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the Default Supply Service Availability Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-Utility Generation Transition Charge, the System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing. The Default Supply Service Availability Charge shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Fixed Pricing (BGS - FP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FP as their default supply no later than the second business day in January and their election of BGS-FP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule GLP.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kW, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatthour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand shall be determined either by the registration of a demand meter furnished by Public Service or by estimate.

Where a demand meter is installed, the customer's Monthly Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval.

Where no demand meter is installed, the customer's Monthly Peak Demand shall be determined by estimate by dividing the kilowatthours by 100 for the applicable billing period.

New Customer: Where a new customer applying for service has an anticipated maximum Monthly Peak Demand of 10 kilowatts or more, that customer's Monthly Peak Demand shall be determined by measurement. If the anticipated maximum Monthly Peak Demand is less than 10 kilowatts, the demand may be determined by estimate or measurement.

Existing Customer: Where an existing customer's Monthly Peak Demand is determined, for billing, by measurement and is 10 kilowatts or greater in any of the preceding 12 months, the customer will continue to have their Monthly Peak Demand determined by measurement and is not eligible for determination by estimate.

Where an existing customer's Monthly Peak Demand is determined, for billing, by estimate and their monthly billed kilowatthours in any of the preceding 12 months exceeds 1,000 kilowatthours, or their Monthly Peak Demand exceeds 10 kilowatts by actual measurement, the customer will be converted to have their Monthly Peak Demand, for billing, determined by measurement. If customer's usage is always less than 1,000 kilowatthours per month, the customer may be billed under estimated or measured demand.

Self-Generation Customer: For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: The Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

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RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Service under this rate schedule will not be supplied where:
- (a-1) The customers' Monthly Peak Demand exceeds 150 kilowatts in any month;
 - (a-2) The customer is presently served under Rate Schedule LPL-secondary and their Monthly Peak Demand has exceeded 100 kilowatts in any of the prior 24 consecutive months;
 - (a-3) The electrical capacity installed by Public Service exceeds 400 kilowatts.

Customers receiving service on the Building Heating Special Provision in July 2003 are exempt from the above limitation (a-1) and (a-3), where in any of the months of October through May the Monthly Peak Demand may exceed 150 kilowatts.

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **Police Recall or Fire Alarm System Service:** Unmetered police recall or fire alarm system service will be furnished for signaling lamps, bells, or horns with an individual rating not greater than 100 watts or 1/8-horsepower, as rated by Public Service, at a charge of 17¢ (18¢ including SUT) per month for each signaling lamp, bell, or horn connected, but the total charge shall in no case be less than \$1.71 (\$1.81 including SUT) per month. No other energy-using devices shall be connected to the police recall or fire alarm system. The customer shall provide, at its own expense, all necessary equipment and wiring, including the service connection. This Special Provision is only available with electric supply furnished by Public Service.
- (d) **Religious Houses of Worship Service:** Where electric supply is provided by Public Service to a customer where the primary use of service is for public religious services and customer applies for and is eligible for such service, the customer's monthly bill will be subject to a credit of five cents (5.3 cents including SUT) per kilowatthour but not to exceed \$50.00 (\$53.00 including SUT) in any billing period.

The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Public Service, the customer shall furnish satisfactory proof of eligibility for service under this Special Provision.

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatthours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$1.83 (\$1.94 including SUT) in lieu of the Service Charge hereinbefore set forth.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

(f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

(f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

(f-3) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.

(f-4) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that

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RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.

- (f-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (f-3) or (f-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (f-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

- (f-7) **Camden Area Development Service Pilot Program:** A new or existing customer in the City of Camden Waterfront District taking service under this rate schedule that does not meet the above Area Development Service conditions may qualify for the following Camden Area Development Service Pilot Program. This Camden Area Development Service Pilot Program is identical to the above sections (f-1) to (f-6) except as indicated below. The Camden Waterfront District is defined for the purpose of this Special Provision as the following area: south of Pearl Street; north of 62 Battleship Place/Clinton Street; and west of Delaware Avenue to the Delaware River.

Federal, state, county or local government or governmental entities are not eligible for this Camden Area Development Service Pilot Program Special Provision. Commitments for service under this Special Provision (f-7) will be made to qualifying customers until September 1, 2005 subject to the following conditions:

- (f-7a) In lieu of the minimum load conditions set forth in Special Provision (f-2) a new customer's minimum load must be no less than 4 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month Monthly Peak Demand must be at least 4 kilowatts and less than 25 kilowatts and a minimum of 2 kilowatts of new load must be added.

In no case shall any customer receive credits as a new customer under this Special Provision who has previously applied for electric service at the same location and which has been approved for service by Public Service prior to the effective date of this modified Special Provision.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (f-7b) For new customers, as defined in Special Provision (f-3), a credit for the full Monthly Peak Demand will be provided during the first year of the customer's eligibility under this Special Provision. For the remaining two years of the customer's eligibility, a credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand will be provided in accordance with Special Provision (f-3).
 - (f-7c) For existing customers, as defined in Special Provision (f-4), a credit for the Monthly Peak Demand which is based on the measured demand in excess of comparable demands, as defined in Special Provision (f-4), will be provided during the first year of the customer's eligibility under this Special Provision. For the remaining two years of the customer's eligibility, a credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand will be provided in accordance with Special Provision (f-4).
 - (f-7d) Where a customer signs an Application for the Camden Area Development Service Pilot Program and elects to be billed under this Special Provision (f-7) the term of service shall be three years in lieu of the term stated in this rate schedule. In no case shall the term of service commence prior to the completion by the customer and the acceptance by Public Service of the Application for the Camden Area Development Service Pilot Program. Customers receiving credits under this Special Provision must begin receiving the credit no later than one year from Public Service's acceptance of their application.
- (g) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.
- (g-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

(g-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(g-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall be used for all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(g-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$2.22	\$2.35	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$3.20	\$3.39	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(g-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:
- (h-1) A Service Charge of \$347.77 (\$368.64 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatthour Charge of 0.5725¢ (0.6069¢ including SUT) for kilowatthour usage during the Night Period.
 - (h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.
 - (h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.
 - (h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.
- (i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:
- (i-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (i-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

- (i-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (i-2).
- (i-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (i-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (i-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (i-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (i-6) In the event of an emergency condition which occurs outside the period specified in (i-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (j) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (j-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (j-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 122

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 123

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$368.64 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$3.0144	\$3.1953	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$7.1715	\$7.6018	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatthour Charges:

	<u>All Use</u>	
<u>Charge</u>	<u>Charge Including SUT</u>	
0.2110¢	0.2237¢	per kilowatthour

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$368.64 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$1.4619	\$1.5496	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$8.1153	\$8.6022	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatthour Charges:

<u>All Use</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	
0.2020¢	0.2141¢	per kilowatthour

DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Default Supply Service Availability Charge:

Applicable to all customers with Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply. This charge recovers costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the Default Supply Service Availability Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-Utility Generation Transition Charge, the System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing. The Default Supply Service Availability Charge shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

A customer's Peak Load Share (PLS), with adjustments, is the basis for the customer's Generation Obligation. A customer's PLS in effect November 1 of a given year will determine the customer's default service type eligibility effective June 1 of the following year [Basic Generation Service - Fixed Pricing (BGS-FP) or Basic Generation Service-Commercial and Industrial Pricing (BGS-CIEP)].

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its BGS-FP default service for LPL-Secondary customers with a PLS less than 1,250 kilowatts or BGS-CIEP default service for LPL-Secondary customers with a PLS equal to or greater than 1,250 kilowatts and LPL-Primary. LPL-Secondary customers with a PLS less than 1,250 kilowatts may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FP as their default supply no later than the second business day in January and their election of BGS-FP shall be effective June 1st of that year.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule LPL for secondary or primary service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatthour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers and during any fifteen-minute interval for primary distribution voltage customers. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands, the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen minute intervals.

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers, and during any fifteen-minute interval for primary distribution voltage customers, that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

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RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

SPECIAL PROVISIONS:

- (a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of \$17.88 (\$18.95 including SUT) in lieu of the otherwise applicable Service Charge.
- (b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:
- (d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

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RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.
- Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.
- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (e) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$2.22	\$2.35	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$3.20	\$3.39	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

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RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

(f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

Date of Issue: March 1, 2004

Effective: June 1, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 11, 2004
in Docket No. EO03050394

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 134

**RATE SCHEDULE HTS
HIGH TENSION SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at subtransmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:

Service Charge:

\$1,911.39 in each month [\$2,026.07 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.9602	\$1.0178	per kilowatt of Annual Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$3.4712	\$3.6795	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatthour Charges:

<u>Charge</u>	<u>All Use Charge Including SUT</u>	
0.1470¢	0.1558¢	per kilowatthour

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:**Service Charge:**

\$1,720.25 in each month [\$1,823.47 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:**Annual Demand Charge applicable in all months:**

<u>Charge</u>	<u>Charge</u>	
\$0.6034	<u>Including SUT</u>	
	\$0.6396	per kilowatt of Annual Peak Demand

Distribution Kilowatthour Charges:

<u>All Use</u>		
<u>Charge</u>	<u>Charge</u>	
0.1470¢	<u>Including SUT</u>	
	0.1558¢	per kilowatthour

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION AND HIGH VOLTAGES:**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Default Supply Service Availability Charge:

This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the Default Supply Service Availability Charge sheet of this Tariff for the current charge.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-Utility Generation Transition Charge, the System Control Charge, the Amortization of Excess Depreciation Reserve Charge, and the Default Supply Service Availability Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for subtransmission or high voltage service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen-minute intervals. Where traction power is supplied at high voltage (230,000 volts) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining Monthly Peak Demand.

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Loads Served at 138,000 Volts or Higher:** Customer may be required to supply advance information as to conditions affecting its load as an aid to Public Service in load scheduling. Public Service shall not, without prior written acceptance, be obligated to deliver at a single service location an amount of power in excess of a maximum demand of 50,000 kilowatts at 85% power factor.
- (b) **Termination of Service by Customer:** Where a customer, served at 138,000 volts or higher, terminates service prior to fifteen years from the initial date of service, customer shall be obligated to pay Public Service that part of the total actual cost of any of the 138,000 volt or higher facilities, land, easements, interests, or rights of way used in rendering such service, under the following schedules:
 - (b-1) Actual cost of facilities through the first year; thence such actual cost reduced by 5% quarterly during the next succeeding year; thence reduced by 1-1/4% quarterly during the next succeeding six years; thence reduced by 1-3/4% quarterly during the next succeeding six years; and then reduced by 2% quarterly during the remaining year.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (b-2) Actual cost of land, easements, interest, or rights of way through the first year; thence at 80% of actual cost during any of the next succeeding nine years; thence reduced by 4% quarterly during the remaining five years.
- (b-3) In the event that Public Service determines to serve other load from or otherwise use the aforesaid facilities, lands, easements, interests, or rights of way, then their cost shall be allocated on an equitable basis for the determination of the termination payment reflecting the difference between the actual cost and the allocated cost.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:
- (d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 110%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (d-3) A credit of \$1.79 (\$1.90 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$1.79 (\$1.90 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (e) **Duplicate Service:** Where, at request of a subtransmission customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$1.83	\$1.94	per kilowatt of Duplicate Service Capacity supplied from the same substation or switching station as the Normal Service
\$2.20	\$2.33	per kilowatt of Duplicate Service Capacity supplied from a different substation or switching station than the Normal Service

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (f) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

- (f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 145

RESERVED FOR FUTURE USE

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**EXPERIMENTAL HOURLY ENERGY PRICING SERVICE
(EHEP)**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service for general purpose at high voltages.

CHARACTER OF SERVICE:

Continuous for firm load.

CONDITIONS OF SERVICE:

Customer must commit to a one time expenditure of at least 1.5 times its electric bill for the 12 months preceding the filing of a request for Board of Public Utilities approval, as described below, in capital for replacement, refurbishment, upgrading and expansion. Such expenditure shall be completed within 48 months of receipt of the environmental permits necessary for such construction.

Service under this rate schedule is available on an individual contract basis, subject to Board of Public Utilities approval. Under EHEP, the customer's cost of energy will vary hourly with changes in Public Service's marginal energy cost. All other terms of the service are described by the contract.

For purposes of administering contracts pursuant to this rate schedule, the following shall apply:

- (a) The portions of the customer's Generation Obligation and Transmission Obligation that are applicable to Block 1 shall be the same ratios of the total Obligations as the "related demand" is to the actual metered demand as defined in the customer contract.
- (b) The following nomenclature changes shall be made:
 - (b-1) The term DSM Recovery Factor as used in customer contract shall be equivalent to Energy Efficiency and Renewable Energy Programs component in the Societal Benefits Charge (SBC), and
 - (b-2) The term Remediation Adjustment Charge as used in customer contract shall be equivalent to the Manufactured Gas Plant Remediation component in the SBC.
- (c) Prior to application of the contract for Block 1, the following modifications to the charges of the HTS-HV tariff shall be performed:
 - (c-1) Removal of Energy Efficiency and Renewable Energy Programs component charge of the SBC,
 - (c-2) Removal of Manufactured Gas Plant Remediation component charge of the SBC,
 - (c-3) Removal of Non-Utility Generation Transition Charge,
 - (c-4) Removal of Basic Generation Service (BGS) Energy Charges,
 - (c-5) Adjustment of the Nuclear Decommissioning Funding Requirements component of the SBC by subtracting 0.0400 cents (0.0424 cents with SUT), and

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 147

**EXPERIMENTAL HOURLY ENERGY PRICING SERVICE
(EHEP)**

(c-6) Addition of a Base Energy Charge of 3.5427 cents (3.7553 cents including New Jersey Sales and Use Tax) per kilowatthour.

Public Service Electric and Gas Company shall be the sole source of electric power for the customer's requirements served under this rate schedule over the duration of the contract.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 149

**RATE SCHEDULE HEP
HOURLY ENERGY PRICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is only available to service locations served under Rate Schedule EHEP on August 1, 2003. Delivery service for general purposes at high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Distribution Fixed Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$25,416.66	\$26,941.66	in each month

Distribution Kilowatthour Charges:

<u>Charge</u>	<u>All Use Charge Including SUT</u>	
0.1470¢	0.1558¢	per kilowatthour

The applicable delivery charges below are equal to the corresponding Rate Schedule HTS-HV Delivery Charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge (SBC) sheet of this Tariff for the current charge. The SBC charge is applicable to the first 20 million kilowatthours in each month. The HTS-HV Energy Efficiency and Renewable Energy Program and Manufactured Gas Plant Remediation components of the SBC are also applicable to all kilowatthours in excess of 20 million kilowatthours in each month.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge (NTC) sheet of this Tariff for the current charge. The NTC charge is applicable to the first 20 million kilowatthours in each month. Any remaining Basic Generation Service (BGS) cost recovery related to the BGS amounts deferred from the twelve-month period ending July 31, 2003, are not applicable.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges (STC) sheet of this Tariff for the current charges. The STC charges are applicable to the first 20 million kilowatthours in each month.

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**RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)**

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge. The Amortization of Excess Depreciation Reserve is applicable to all kilowatthours.

Default Supply Service Availability Charge:

This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the Default Supply Service Availability Charge Sheet of this Tariff for the current charge. The Default Supply Service Availability Charge is applicable to all kilowatthours.

The Distribution Kilowatthour Charge, the Non-Utility Generation Transition Charge, the System Control Charge, the Amortization of Excess Depreciation Reserve Charge, and the Default Supply Service Availability Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service applicable to Rate Schedule HTS-HV.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) default service applicable to Rate Schedule HTS-HV.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for high voltage service.

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**RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)**

BILLING DETERMINANTS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Resale:** Service under this rate schedule is not available for resale.
- (b) **Curtable Electric Service:** At the customer's option and upon the customer's request, Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply

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**RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)**

from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailable Electric Service will be furnished under the following conditions:

- (b-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (b-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
 - (b-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (b-2).
- (b-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (b-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.

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**RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)**

- (b-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (b-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (b-6) In the event of an emergency condition which occurs outside the period specified in (b-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 154

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER**

APPLICABLE TO:

Electricity produced from a Qualifying Facility as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978, and delivered by the Seller to Public Service lines.

RATE:

Service Charge:

\$5.00 in each month for installations with a three time period watt-hour meter, or \$30.00 in each month for installations with a recording demand meter.

Energy Payment:

The energy payment in any month for energy received by Public Service shall be based upon the avoided energy cost by time period or by hour, as applicable, in that month (defined as the load weighted average Locational Marginal Price (LMP) for the Public Service Transmission Zone). Historical LMP data may be found on the Pennsylvania-Jersey-Maryland Independent System Operator (PJM) web site at www.pjm.com.

Capacity Payment:

Purchases from a Qualifying Facility that also qualifies as a PJM Installed Capacity Resource, may receive a capacity payment when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria as established from time to time by PJM. Capacity payments or charges, if applicable, will be based on the revenue received by Public Service for selling such capacity in the final PJM capacity auction prior to delivery, adjusted for all penalties and other charges assessed to Public Service by PJM related to the non-performance or unavailability of such capacity.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

For any month payment to the Seller shall be the energy payment plus a capacity payment and/or capacity penalties, if applicable, less the Service Charge. Payment to the Seller shall be within approximately 90 days from the customer's meter reading date.

SPECIAL PROVISIONS:

- (a) Seller shall pay all connection charges that are incurred by Public Service in excess of the costs for supplying the Qualifying Facility's maximum expected distribution delivery requirements including the costs of any required studies. Such charges may also include charges assessed by PJM.
- (b) Seller's installation shall conform to Public Service specifications for interconnections as outlined in the applicable standards, and such installation is also subject to any applicable PJM requirements.

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**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER
(Continued)**

- (c) The Seller shall sign an application for Purchased Electric Power.
- (d) All Sellers are required to execute an Operations Coordination and Interconnection Agreement with Public Service and comply with all then current PJM generator interconnection and operational standards. Additional information regarding current PJM generator interconnection standards and procedures may be found on the PJM web site at www.pjm.com.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 157

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn street lighting and area lighting to a body politic served from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$5.81	\$6.16
Cobra-Head Cut-Off	50	58	05-0990	7.34	7.78
Post-Top Town & Country	50	58	05-0946, 05-0947	5.69	6.03
Cobra-Head	70	83	05-0927	8.36	8.86
Acorn Decorative	100	117	05-0969	16.74	17.74
Cobra-Head	100	117	05-0940	8.85	9.38
Deluxe Acorn	100	117	05-0967	15.44	16.37
Hagerstown Type V	100	130	05-3190	22.64	24.00
Post-Top Acorn	100	117	05-0963	17.53	18.58
Post-Top Town & Country	100	117	05-0948, 05-0949	8.85	9.38
Signature Type V	100	130	05-3210	24.02	25.46
Acorn Decorative	150	177	05-0984	18.04	19.12
Acorn Scroll	150	177	05-0966	24.63	26.11
Architectural Type III	150	190	05-3222	20.94	22.20
Cobra-Head	150	171	05-0941	8.90	9.43
Deluxe Acorn	150	177	05-0968	15.31	16.23
Edison III Type III	150	177	05-3326	18.22	19.31
Floodlight	150	171	05-0722, 05-0727	12.16	12.89
Franklin Park Type IV	150	177	05-4055	18.15	19.24
Hagerstown Type V	150	190	05-3192, 05-3193	24.03	25.47
Holophane RSL Type V	150	190	05-0931	20.94	22.20
Journal SQ 20" Globe Type V	150	190	05-4050	21.28	22.56
Post-Top Acorn	150	177	05-0964	18.20	19.29
Post-Top Town & Country	150	171	05-0950	11.60	12.30
Shoe-Box-Small	150	171	05-0971	15.25	16.17
Signature Type V	150	190	05-3212	25.26	26.78

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Luminaires (continued)**High Pressure Sodium (cont'd)**

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Trenton Type III	150	190	05-3263	20.96	22.22
Trenton Type V	150	190	05-3268	20.94	22.20
Cobra-Head	250	300	05-0928	9.77	10.36
Cobra-Head Cut-Off	250	300	05-0932, 05-0993	13.38	14.18
Floodlight	250	300	05-0726	14.18	15.03
Shoe-Box-Large	250	300	05-0970	16.56	17.55
Cobra-Head Vandal Resistant Shield	250	300	05-3502	16.39	17.37
Shoe-Box-Small	250	300	05-0973	16.56	17.55
Cobra-Head	400	450	05-0925, 05-0933	16.31	17.29
Cobra-Head Cut-Off	400	450	05-0929	15.86	16.81
Expressway Flood	400	450	05-1001, 05-0767	29.54	31.31
Floodlight	400	450	05-0725, 05-0724	19.24	20.39
Shoe-Box-Large	400	470	05-0975	18.54	19.65

Metal Halide

Hagerstown Type V	100	130	05-3195	22.93	24.31
Capitol Type V	175	210	05-3207	25.40	26.92
Hagerstown Type V	175	210	05-3197	25.52	27.05
Holophane GV Type III	175	210	05-3293	23.34	24.74
Old Boston Lantern Type II	175	210	05-3186	26.45	28.04
Post Top Acorn	175	210	05-0965	17.69	18.75
Signature Type IV	175	210	05-3217	27.13	28.76
Signature Type V	175	210	05-3217	27.13	28.76
Signature-Arch Green	175	210	05-3219	27.13	28.76
Trenton Type V	175	210	05-3272	21.52	22.81
Vero-Green (No Cage)	175	210	05-3545	23.25	24.65
Cobra-Head Vandal Resistant Shield	250	300	05-3503	20.60	21.84
Signature Type V	250	300	05-3213	28.27	29.97
Trenton Type III	250	300	05-3386	24.81	26.30
Cobra Head Cut-Off	400	460	05-0930, 05-0916	16.04	17.00
Floodlight	400	460	05-0728	16.04	17.00
Gray Narrow Beam Floodlight	400	460	05-0729	16.04	17.00
Shoe-Box-Large	400	460	05-0976	19.06	20.20
Floodlight	1000	1080	05-0421	22.27	23.61

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Specialty Luminaires

All luminaires not listed above as Standard Luminaires, all non-standard installations of Standard Luminaires, and any luminaire where the customer makes a contribution toward the total installed cost are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.554% (1.647% including SUT) for all Cobrahead, Floodlights and Town and Country luminaires, and 1.171% (1.241% including SUT) for all other luminaire types. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.
- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable to Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$3.88	\$4.11
Metal Halide	50 watts and 100 watts	5.72	6.06
	175 watts	4.64	4.92
	250 watts	4.84	5.13
	400 watts	4.70	4.98
	1000 watts	5.61	5.95
Mercury Vapor	All wattages	3.33	3.53
Induction	All wattages	2.98	3.16

(2-b) Applicable to All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$4.36	\$4.62
Metal Halide	50 watts and 100 watts	6.20	6.57
	175 watts	5.12	5.43
	250 watts	5.32	5.64
	400 watts	5.18	5.49
	1000 watts	6.09	6.46
Mercury Vapor	All wattages	3.81	4.04
Induction	All wattages	2.98	3.16

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Closed Luminaires

Filament	Lamp <u>Wattage</u>	Wattage including <u>Ballast</u>	PSE&G Part <u>Number</u>	<u>Charge</u>	Charge Including <u>SUT</u>
<u>Luminaire Type</u>					
1,000 Lumens NEMA Head	105	105	N/A	3.35	3.55
2,500 Lumens NEMA Head	205	205	N/A	4.88	5.17
4,000 Lumens NEMA Head	327	327	N/A	5.03	5.33
6,000 Lumens NEMA Head	448	448	N/A	4.72	5.00
10,000 Lumens NEMA Head	690	690	N/A	3.46	3.67
15,000 Lumens NEMA Head	860	860	N/A	5.17	5.48
Fluorescent					
400 Watt Fluorescent	400	510	N/A	14.97	15.87
High Pressure Sodium					
Offset Flood	250	300	05-1000	30.68	32.52
Mercury Vapor					
Cobra-Head	100	118	05-0921	5.14	5.45
Post-Top Town & Country	100	118	05-0935, 05-0936	5.14	5.45
Cobra-Head	175	210	05-0920	6.50	6.89
Post-Top Town & Country	175	210	05-0937, 05-0938	5.05	5.35
Cobra-Head	250	290	05-0919	7.96	8.44
Cobra-Head	400	432	05-0918	8.19	8.68
Floodlight	400	453	05-0422	12.48	13.23
Cobra-Head	1000	1085	05-0768	9.10	9.65
Floodlight	1000	1085	05-0420	18.61	19.73

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:**Distribution Charge per Kilowatthour:**

<u>Charge</u>	<u>Charge</u>
0.7194¢	Including SUT 0.7626¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, the System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Date of Issue: March 1, 2004

Effective: June 1, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 11, 2004
in Docket No. EO03050394

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL.

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Black	12 ft.	04-1280	21.16	22.43
Aluminum	Round Black	12 ft.	04-1264	16.82	17.83
Aluminum	Black	14 ft.	04-1262	21.56	22.85
Aluminum	Col. Fluted Black	14 ft.	04-1261	16.69	17.69
Aluminum	Flat Fluted Black	14 ft.	04-1286	22.11	23.44
Aluminum	Square Bronze	14 ft.	04-1251	15.02	15.92
Aluminum	Round Black	14 ft.	04-1265	17.47	18.52
Aluminum	Black	14.5 ft.	04-1282	21.49	22.78
Aluminum	Square Bronze	20 ft.	04-1257	18.18	19.27
Aluminum	Square Bronze	25 ft.	04-1258	22.89	24.26
Aluminum	Square Black	30 ft.	04-1250	25.03	26.53
Aluminum	Round Silver	35 ft.	04-1230	21.93	23.25
Cast Aluminum	Colonial Black	12 ft.	04-1260	16.00	16.96
Fiberglass	Round Black	17 ft.	04-0201	* 7.84	* 8.31
Fiberglass	Dk. Bronze	20 ft.	04-0203	** 8.23	** 8.72
Laminated Wood	Square Gray	30 ft.	04-0197	11.80	12.51
Laminated Wood	Square	30 ft.	04-0225	10.08	10.68
Pine	Center Bored	30 ft.	04-0350	6.42	6.81
Pine	Round	30 ft.	04-0302	* 7.42	* 7.87
Pine	Round	35 ft.	04-0304	* 8.76	* 9.29
Pine	Yellow Class 4	40 ft.	04-0306	***10.04	***10.64
Pine	Yellow Class 3	45 ft.	04-0308	****10.70	****11.34

* The charge for indicated poles installed prior to August 1, 2003 is \$0.00 (\$0.00 including SUT).

** The charge for indicated poles installed prior to August 1, 2003 is \$2.04 (\$2.16 including SUT).

*** The charge for indicated poles installed prior to August 1, 2003 is \$3.36 (\$3.56 including SUT).

**** The charge for indicated poles installed prior to August 1, 2003 is \$5.60 (\$5.94 including SUT).

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Specialty Lighting Poles and Miscellaneous Devices:

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, any pole where the customer makes a contribution toward the total installed cost, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.097% (1.163% including SUT). This Capital Recovery Charge shall remain unchanged over the remaining life of the pole. In underground zones the total installed cost excludes the cost of underground conduits, conductors, manholes and handholes, but includes the cost of equivalent overhead conductors.
- (2) A Maintenance Charge that varies by item type and is equal to the following:

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$0.29	\$0.31
Laminated wood pole	0.00	0.00
Aluminum pole	0.78	0.83
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices: Five years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs net of any customer contribution.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable whether or not due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement. Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.
- (b) **Underground Construction:**
- (b-1) Underground construction will be provided at no additional charge in underground zones designated by Public Service for all public street lighting applications and for non public street lighting applications up to 100 feet distant from the public street as measured at right angles to the curb. Where underground construction is desired for all other applications and in other areas, the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes.
- (b-2) In a underground zone designated by Public Service, a standard 30 foot aluminum street lighting pole, or credit equivalent, will be provided for each luminaire utilized for public street lighting by a body politic at no charge. The installation of these poles will be provided with a minimum space between poles of 150 feet when measured along the curb line.
- (b-3) In subdivisions subject to the Regulations for Residential Electric Underground Extensions in N.J.A.C. 14:5-4.1 et seq., there will be no monthly charge to the local municipality for standard street lighting poles utilized for public street lighting that have been included in the charges paid by the developer of the subdivision as determined under tariff section Regulation for Residential Underground Extension.
- (c) **Changes in size, type or location:**
- (c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.
- Payment shall be based on the unamortized installed cost plus the removal cost less salvage.
- Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

- (c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.
- (c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.
- (d) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

Body Politic customers may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Miscellaneous Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:
 - (d-1) The installed cost less \$300.00, grossed up for income tax effects, of any luminaire with an installed cost greater than \$600.00;
 - (d-2) The installed cost, grossed up for income tax effects, of any pole with an installed cost greater than \$600.00; or
 - (d-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.
- (e) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.
- (f) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (f-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (f-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 167

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: August 4, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Effective: August 1, 2003
Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 168

RESERVED FOR FUTURE USE

Date of Issue: August 4, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Effective: August 1, 2003
Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 169

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service and maintenance for dusk to dawn street lighting and area lighting to a body politic served from Publicly-Owned Lighting Facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

MAINTENANCE CHARGES (Monthly Charge Per Unit):

Filament (closed)		Wattage		Charge	Charge
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>including Ballast</u>		<u>Charge</u>	<u>Including SUT</u>
665 Lumens NEMA Head	69	69		\$2.26	2.40
1,000 Lumens NEMA Head	105	105		2.05	2.17
2,500 Lumens NEMA Head	205	205		1.73	1.83
4,000 Lumens NEMA Head	327	327		1.00	1.06
6,000 Lumens NEMA Head	448	448		1.00	1.06
10,000 Lumens NEMA Head	690	690		1.00	1.06
Fluorescent (closed)					
Fluorescent	400	510		1.00	1.06
High Pressure Sodium					
Cobra-Head	50	58		1.57	1.66
Cobra-Head Cut-off	50	58		1.59	1.69
Post-Top Town & Country	50	58		1.57	1.66
Cobra-Head	70	83		1.32	1.40
Cobra-Head	100	117		1.55	1.64
Post-Top Town & Country	100	117		1.55	1.64
Cobra-Head	150	171		1.45	1.54
Post Top Town & Country	150	171		1.45	1.54
Shoe-Box-Large	150	171		1.45	1.54
Cobra-Head	250	300		1.47	1.56
Cobra-Head Cut-off	250	300		1.47	1.56
Shoe-Box-Large	250	300		1.47	1.56
Cobra-Head	400	450		1.58	1.67
Cobra-Head Cut-off	400	450		1.79	1.90
Shoe-Box-Large	400	470		1.53	1.62
Mercury Vapor (closed)					
Cobra-Head	175	210		1.29	1.37
Post-Top Town & Country	175	210		1.29	1.37
Cobra-Head	250	290		1.32	1.40
Cobra-Head	400	432		1.16	1.23
Metal Halide					
Post-Top Acorn	175	210		1.55	1.64
Floodlight	1000	1080		1.18	1.25

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

DELIVERY CHARGES:**Distribution Charge per Kilowatthour:**

<u>Charge</u>	<u>Charge</u>
0.7190¢	<u>Including SUT</u>
	0.7621¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, the System Control Charge, and the Amortization of Excess Depreciation Reserve shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Date of Issue: March 1, 2004

Effective: June 1, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL-POF.

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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80 Park Plaza, Newark, New Jersey 07102

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in Docket No. ER02050303

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

One year for all new lamps and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service from Publicly-Owned Facilities:** Service under this Rate Schedule is only available where Public Service has paid no part of the cost of the distribution facilities, lamps, luminaires and all other associated equipment beyond the point of connection to the Public Service distribution system, such point of connection to be designated by Public Service. The complete lighting installation shall meet with the approval of Public Service for operation and maintenance. Public Service will clean refractors or globes, replace lamps, locate cable faults and make minor cable and socket repairs. Replacement of defective cable, painting or otherwise maintaining posts or luminaires or any other associated equipment shall be done only at the expense of the customer. In the event of repeated damage to the equipment, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.
- (b) **Service to Indicating Lamps:** Service to indicating lamps used for marking location of fire and police boxes, fixed warning or obstruction lights, or similar purposes will be provided where all necessary materials and labor for indicating lamp installations is furnished and installed by and at the expense of the customer. Service to indicating lamps will be furnished only if practicable and safe from the standpoint of Public Service.

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 174

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 175

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn private street lighting and outdoor area lighting from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$6.82	\$7.23
Cobra-Head Cut-Off	50	58	05-0990	8.57	9.08
Post-Top Town & Country	50	58	05-0946, 05-0947	6.82	7.23
Cobra-Head	70	83	05-0927	9.80	10.39
Traditional Bollard Type V	70	83	05-3400	19.75	20.94
Capitol Type V	100	130	05-3200	26.55	28.14
Cobra-Head	100	117	05-0940	11.63	12.33
Deluxe Acorn	100	117	05-0967	18.17	19.26
Post-Top Acorn	100	117	05-0963	20.59	21.83
Post-Top Town & Country	100	117	05-0948, 05-0949	10.55	11.18
Architectural Type III	150	190	05-3222	24.71	26.19
Cobra-Head	150	171	05-0941	11.67	12.37
Deluxe Acorn	150	177	05-0968	18.18	19.27
Floodlight	150	171	05-0722, 05-0727	14.51	15.38
Post-Top Acorn	150	177	05-0964	21.53	22.82
Post-Top Town & Country	150	171	05-0950	13.86	14.69
Shoe-Box-Small	150	171	05-0971	18.09	19.18
Trenton Type III	150	190	05-3263	24.71	26.19
Cobra-Head	250	300	05-0928	12.27	13.01
Cobra-Head Cut-Off	250	300	05-0932, 05-0993	16.26	17.24
Floodlight	250	300	05-0723, 05-0726	17.17	18.20
Shoe-Box-Large	250	300	05-0970	19.93	21.13
Shoe-Box-Small	250	300	05-0973	19.93	21.13

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RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)

Standard Luminaires (continued)**High Pressure Sodium (cont'd)**

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	400	450	05-0925	20.03	21.23
Cobra-Head Cut-Off	400	450	05-0929	19.46	20.63
Expressway Flood	400	450	05-1001	35.34	37.46
Floodlight	400	450	05-0725, 05-0724	23.42	24.83
Galleria Type AS	400	465	05-3111	30.69	32.53
Shoe Box-Large	400	470	05-0975	22.69	24.05
Shoe Box-Small	400	470	05-0979	22.69	24.05
Power Flood	750	839	05-0721	31.61	33.51

Metal Halide

Vandal Resistant Bollard Type V	100	130	05-3409	27.12	28.75
Hagerstown w/ Cutoff Type V	175	210	05-4072	35.13	37.24
Hagerstown Type V	175	210	05-3197	30.06	31.86
Manor Lantern Type III	175	210	05-3615	31.15	33.02
Post Top Acorn	175	210	05-0965	21.01	22.27
Signature Type V	175	210	05-3217	31.93	33.85
Bishops Crook	175	210	05-0911	31.78	33.69
Cobra Head Cut-Off	400	460	05-0930	19.75	20.94
Floodlight	400	460	05-0728	19.75	20.94
Gray Narrow Beam Floodlight	400	460	05-0729	19.75	20.94
Profiler Type III	400	465	05-5025	30.98	32.84
Shoe-Box-Large	400	460	05-0976	23.24	24.63
Floodlight	1000	1080	05-0421	28.51	30.22

Specialty Luminaires

All luminaires not listed above as Standard Luminaires and all non-standard installations of Standard Luminaires are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 2.004% (2.124% including SUT) for all Cobrahead, Floodlights and Town and Country luminaires, and 1.634% (1.732% including SUT) for all other luminaire types. Customers requesting installation of lighting facilities related to construction

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires. These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.

- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable To Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$3.88	\$4.11
Metal Halide	50 watts and 100 watts	5.72	6.06
	175 watts	4.64	4.92
	250 watts	4.84	5.13
	400 watts	4.70	4.98
	1000 watts	5.61	5.95
Mercury Vapor	All wattages	3.33	3.53
Induction	All wattages	2.98	3.16

(2-b) Applicable To All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$4.36	\$4.62
Metal Halide	50 watts and 100 watts	6.20	6.57
	175 watts	5.12	5.43
	250 watts	5.32	5.64
	400 watts	5.18	5.49
	1000 watts	6.09	6.46
Mercury Vapor	All wattages	3.81	4.04
Induction	All wattages	2.98	3.16

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Closed Luminaires

Filament	Lamp	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
<u>Luminaire Type</u>	<u>Wattage</u>	<u>Ballast</u>	<u>Number</u>	<u>Charge</u>	<u>SUT</u>
665 Lumens NEMA Head	69	69	N/A	\$3.92	\$4.16
1,000 Lumens NEMA Head	105	105	N/A	4.11	4.36
2,500 Lumens NEMA Head	205	205	N/A	6.13	6.50
4,000 Lumens NEMA Head	327	327	N/A	6.59	6.99
6,000 Lumens NEMA Head	448	448	N/A	6.52	6.91
10,000 Lumens NEMA Head	690	690	N/A	5.67	6.01
15,000 Lumens NEMA Head	860	860	N/A	8.04	8.52
Fluorescent					
Fluorescent	400	510	N/A	18.64	19.76
High Pressure Sodium					
Offset Flood	250	300	05-1000	32.67	34.63
Mercury Vapor					
Cobra-Head	100	118	05-0921	6.19	6.56
Post-Top Town & Country	100	118	05-0935, 05-0936	6.19	6.56
Cobra-Head	175	210	05-0920	7.98	8.46
Post-Top Town & Country	175	210	05-0937, 05-0938	7.06	7.48
Cobra-Head	250	290	05-0919	9.86	10.45
Cobra-Head	400	450	05-0918	10.70	11.34
Floodlight	400	450	05-0422	15.57	16.50
Cobra-Head	1000	1085	05-0768	13.32	14.12
Floodlight	1000	1085	05-0420	24.33	25.79

DELIVERY CHARGES:

Distribution Charge per Kilowatthour:

	Charge
<u>Charge</u>	<u>Including SUT</u>
0.7557¢	0.8010¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, the System Control Charge, and the Amortization of Excess Depreciation Reserve shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule PSAL.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Black	12 ft.	04-1280	26.81	28.42
Aluminum	Colonial Fluted	12 ft.	04-1260	20.21	21.42
Aluminum	Square Bronze	14 ft.	04-1251	18.97	20.11
Aluminum	Black	14 ft.	04-1286	28.02	29.70
Aluminum	Col Fluted Black	14 ft.	04-1261	21.10	22.37
Aluminum	Bronze	20 ft.	04-1252	19.43	20.60
Aluminum	Square 5 inch	20 ft.	04-1257	23.00	24.38
Aluminum	Square Bronze	25 ft.	04-1258	29.02	30.76
Aluminum	Round Black	30 ft.	04-1250	31.74	33.64
Aluminum	Round	35 ft.	04-1230	28.02	29.70
Fiberglass	Madison-Washington	17 ft.	04-0201	7.84	8.31
Fiberglass	Bronze	20 ft.	04-0203	9.76	10.35
Fiberglass	Bronze	25 ft.	04-0204	11.53	12.22
Laminated Wood	Natural	25 ft.	04-0195	12.12	12.85
Laminated Wood	Natural	30 ft.	04-0225	14.96	15.86
Laminated Wood	Gray	30 ft.	04-0197	19.24	20.39
Pine	Round	30 ft.	04-0302	7.42	7.87
Pine	Center Bored	30 ft.	04-0350	13.84	14.67
Pine	Round	35 ft.	04-0304	8.76	9.29
Pine	Round Class 4	40 ft.	04-0306	11.20	11.87
Pine	Round Class 3	45 ft.	04-0308	13.44	14.25

Specialty Lighting Poles and Miscellaneous Devices

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 1.635% (1.733% including SUT). Customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Lighting Poles and Miscellaneous Devices.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the pole.

- (2) A Maintenance Charge that varies by item type and is equal to the following:

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$0.29	\$0.31
Laminated wood pole	0.00	0.00
Aluminum pole	0.78	0.83
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Bills are due on presentation.

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice, unless underground construction is utilized, where the term shall be five years and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices: Ten years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs; for facilities removed from the fifth to tenth year after installation such payment shall equal the cost of removal less salvage plus 50% of the original installed costs.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.

- (b) **Underground Construction:** Where underground construction is desired the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes. In designated underground zones, up to 100 feet of underground secondary service facilities as measured at right angles to the curb to the nearest pole utilized for lighting service under this Rate Schedule shall be exempt from this provision and will be provided by Public Service at no charge.

- (c) **Changes in size, type or location:**

- (c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

- (c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.

- (c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

- (d) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

PSAL customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a Body Politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Maintenance Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:

- (d-1) The installed cost less \$300.00, grossed up for income tax effects, of any luminaire with an installed cost greater than \$600.00;
 - (d-2) The installed cost, grossed up for income tax effects, of any pole with an installed cost greater than \$600.00; or
 - (d-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.
- (e) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.
- (f) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (f-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (f-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 185

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

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