

STANDARD TERMS AND CONDITIONS

(Continued)

Charges, distribution capacity reservation charges or other charges as may be equitable under the circumstances involved where: (1) large or special investment is either necessary for the supply of service or is requested by the customer; (2) oversized transformers, feeders, or other special facilities are installed to serve a customer using equipment in such manner that the use of electric service is intermittent, momentary or subject to violent fluctuations; (3) capacity required to serve customer's equipment is out of proportion to the use of electric service for occasional or low load factor purposes, or is for short durations; or (4) service characteristics requested by customer differ from those normally supplied for a given size and type of load as specified in the current "Information and Requirements for Electric Service".

Unless there is a material change in the provision of service, once charges are established for a premise pursuant to this Section 3.3, they shall be used for all subsequent customers at that premise requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premise.

Facility Charges will be assessed on a monthly basis equal to 1.45% (1.54% including SUT) times the total installed cost of the excess facilities.

- 3.4. Line Extensions and Service Connections:** Where it is necessary for Public Service to construct a line extension or service connection to serve the requirements of existing or new customers, Public Service may require a deposit or contribution from the customer to cover all or part of the investment required to provide service. Any such deposit or contribution will be calculated by comparing the estimated annual revenue from Service Charges and Distribution Charges as determined by Public Service, less unit taxes and SUT, hereinafter referred to as distribution revenue, to the applicable costs of the line extension or service connection as detailed in the following sections to determine if excess costs exist.

Common Distribution Facilities are construed as Public Service facilities located on streets, highways and/or rights-of-way acquired by Public Service that are used, or in the sole opinion of Public Service, have a reasonable potential to be used for the delivery of electric power to two or more buildings each requiring a separate Service Connection.

A Line Extension is defined as the installation of required Common Distribution Facilities where those designed to operate at or above the service voltage class and number of phases of the customer requiring the extension do not yet exist.

A Service Connection consists of all facilities used to connect Public Service Common Distribution Facilities with the customer's facilities.

The length of a Service Connection is equal to the distance from the point of connection with the customer's facilities to Public Service Common Distribution Facilities. This measurement is normally performed at right angles to the nearer curb line or edge of right-of-way upon which the Common Distribution Facilities are located. If for any reason access to customer facilities are restricted or otherwise require a circuitous route for the Service Connection, the length of the Service Connection will be measured along its meander line.

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The maximum standard length of service connections in overhead zones is 750 feet of single-phase or 600 feet of three-phase of service connection. The maximum standard length in underground zones is 100 feet of underground service connection.

Overhead construction will be utilized for all distribution lines except in certain areas designated by Public Service as "underground zones," where underground construction will be utilized. When underground distribution lines or service connections in overhead zones are required due to conditions beyond the control of Public Service, or are requested by the customer and approved by Public Service, the added cost of such underground construction over the estimated costs of equivalent overhead construction shall be paid by the customer as a non-refundable contribution, except that, in the case of Residential Underground Extensions, New Jersey Administrative Code 14:5-4.1 et seq. shall apply. Such payment shall not be subject to any of the following provisions applicable to extension of distribution lines.

3.4.1. Individual Residential Customer: Where application for service is made by the owner or by a responsible tenant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Where the line extension is 1000 feet or less and the length of the service connection is less than the maximum standard length, Public Service will make the line extension at no charge upon receiving an application for service from the customer.
- b) Where a line extension in excess of 1000 feet is necessary or the length of the service connection is greater than the maximum standard length, the installation is subject to a determination of excess costs.

Excess costs for individual residential customers are defined as the total actual cost of the line extension plus the service connection less the greater of either: (a) six (6) times the estimated annual distribution revenue, or (b) the cost of 1000 feet of the line extension plus the cost of the applicable maximum standard service length. The excess costs shall not be less than zero in any case.

Any excess costs shall be deposited and remain with Public Service without interest. As additional customers are supplied from this line extension, upon request of the depositor, an adjustment will be made to the depositor based on the point along the extension that such additional customers are connected. In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned. Public Service will waive the deposit required where the amount is \$500.00 or less.

3.4.2. Residential Land Developer: Where applications for service into newly developed tracts of land are made by individuals, partnerships, or corporations interested in the development or sale of land, but not as ultimate residents, the Regulations on Residential Underground Extensions, New Jersey Administrative Code 14:5-4.1 et seq. shall apply regarding the installation of Public Service facilities within the boundaries of such applicable developments or within the boundaries of other affected developments.

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Where it is necessary for Public Service to construct a line extension to serve a development covered under N.J.A.C.14:5-4.1 et seq., and such extension is outside of the confines of that development, or a line extension or service connection is required to serve a development not covered under these regulations, Public Service may require a deposit from the applicant covering the entire cost of the line extension and service connection.

- a) A line extension/service connection deposit shall not carry interest and is to be returned as hereinafter provided to the depositor as each residence is completed as determined by when the Public Service electric meter(s) have been set.
- b) The line extension/service connection deposit shall be returned in an amount equal to six (6) times the estimated annual distribution revenue from each such completion on said extension. If during a ten-year period from the date of the original deposit, the actual annual distribution revenue, during any year of said ten-year period, from premises and street lights abutting upon said extension exceeds the estimated annual distribution revenue which was the basis for the previous deposit return, upon request of the depositor there shall be returned to the depositor an additional amount equal to six (6) times the excess annual distribution revenue. In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

3.4.3. Commercial and Industrial: Where application for service is made by the owner or by a responsible tenant for non residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Where no line extension is necessary and the length of the service connection is less than the maximum standard length, Public Service will make the service connection at no charge upon receiving an application for service from the customer.
- b) Where a line extension is necessary or the length of the service connection is greater than the maximum standard length, the installation is subject to a determination of excess costs.

Excess costs for commercial and industrial customers are defined as the total actual cost of the line extension plus the service connection less the greater of either: (a) four (4) times the estimated annual distribution revenue, or (b) the cost of the applicable maximum standard service length. The excess costs shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service. Public Service will waive the required deposit of excess costs where the amount is \$500.00 or less.

If the actual annual distribution revenue from the premises exceeds the estimated annual distribution revenue which was used as the basis for the initial deposit computation or the basis for a previous deposit return, there shall be returned to the

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depositor an additional amount, equal to four times such excess without interest. In no event shall more than the original deposit be returned to the depositor nor shall any part of the original deposit remaining after five years from the date of the original deposit be returned.

Where it is necessary to provide a line extension or new/upgraded service connection to serve increased requirements of an existing customer, and where the cost of such additional facilities exceeds four (4) times the estimated increase in annual distribution revenue over a predetermined base, the customer will be charged the excess as a deposit, subject to refund based on a calculation similar to that outlined in the preceding paragraph.

4. CHARACTERISTICS OF SERVICE

- 4.1. **General:** The standard service supply of Public Service is alternating current with a nominal frequency of 60 hertz (cycles per second). All types of service listed below are not available at all locations, and service from the primary distribution, subtransmission or high voltage system may be specified under special conditions, such as location, size, or type of load. The customer shall ascertain and comply with the service characteristics requirements of Public Service which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Public Service must always be consulted to determine the type of service to be supplied to a particular installation. The type of service may govern the characteristics of equipment to be connected.

- 4.2. **Types of Service:** Subject to the restrictions in Section 4.1, the types of service available, with their nominal voltages are:

<u>Type of Service</u>		<u>Volts</u>
Secondary Distribution Service	Single-phase, two-wire	120
	Single-phase, three wire	120/240
	Single-phase, three-wire	120/208
	Three-phase, three-wire	240
	Three-phase, four wire	120/240
	Three-phase, four wire	120/208
Primary Distribution Service	Three-phase, four-wire	277/480
	Three-phase, four wire	2,400,160
	Three-phase, four-wire	13,200
Subtransmission Service:	Three-phase, three-wire	26,400
	Three-phase, three-wire	69,000
High Voltage Service:	Three-phase, three-wire	138,000
	Three-phase, three-wire	230,000

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4.3. **Losses:** Nominal electric losses and unaccounted for percentages:

<u>Type of Service</u>	<u>Losses</u>
Secondary Distribution Service:	7.5377%
Primary Distribution Service:	5.1232%
Subtransmission Service:	2.9402%
High Voltage Service:	1.4590%

5. SERVICE CONNECTIONS

- 5.1. **General:** The customer shall consult Public Service before starting work, to determine the type of service facilities involved, the exact location of the point of connection between customer's service entrance and Public Service's facilities and the construction to be installed by each.

Electric service will be supplied to each building or premises through a single service connection unless otherwise agreed in accordance with the detailed requirements of "Information and Requirements for Electric Service," Section 3.

Whenever conductors are required under or within a building to provide a continuous service run to the customer's entrance equipment, they shall be installed by Public Service at the expense of the customer.

Where a customer is provided Subtransmission or High Voltage Service, the customer's high side bus shall be considered part of the Public Service distribution system for operational purposes with no remuneration to the customer by Public Service.

- 5.2. **Overhead Service:** For overhead service in overhead zones, Public Service will furnish, install, and maintain the overhead service facilities to the point of connection to the customer's facilities.
- 5.3. **Underground Service in Underground Zone:** For underground service in underground zones, Public Service will furnish, install, and maintain the underground service facilities to the point of connection to customer's facilities.

5.4. **Underground Service in Overhead Zone:**

- 5.4.1. **Secondary Distribution Service:** Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is inadequate for the size of customer's load, the customer shall furnish and install at its expense and in accordance with the specifications of Public Service the primary conduits and any necessary manholes, which will be maintained by Public Service. The customer shall also be required to furnish, install, and maintain all secondary conduits and conductors and provide space on its property for necessary transformation.

Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is adequate for the size of customer's load, such service will be supplied under the following conditions:

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At Request of Customer: The customer shall furnish and install the service facilities at its and expense in accordance with the specifications of Public Service. Public Service will connect the service conductors and maintain the service facilities without charge to the customer.

Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.4.2. Primary Distribution Service:** Where underground service in an overhead zone is to be supplied, and primary voltage supply is required because of the size of the customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.4.3. Subtransmission Service:** Where underground service in an overhead zone is to be supplied, and subtransmission voltage supply is required because of the size of customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service, the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.5. Change in Location of Existing Service Connection:** Any change requested by the customer in the location of the existing service connection, if approved by Public Service, will be made at the expense of the customer.

6. SERVICE ENTRANCE INSTALLATIONS

- 6.1. General:** The customer is required to furnish, install, and maintain the service entrance wiring and equipment on the customer's premises with the exception of transformers and network protectors for secondary service, and meters and metering equipment as enumerated in detail in the following paragraphs. All materials and equipment used shall be of a type approved by Public Service and must be installed according to the requirements of governmental authorities, Public Service, and the current edition of the National Electrical Code. The location of the service entrance installation must be designated by Public Service.

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6.2. Seals: Public Service will seal or lock all meters and enclosures containing meters and associated metering equipment, service entrance interrupting devices acceptable to Public Service, or unmetered wiring. No person except a duly authorized employee of Public Service is permitted to break or remove a Public Service seal or lock.

6.3. Secondary Distribution Service: For new installations to be metered at voltages not exceeding 600 volts, meter-mounting equipment and, where required, current transformers, potential transformers, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

For large secondary installations, the customer may be required to furnish a vault or space for a transformer mat, pad, manhole, or vault.

The customer shall ascertain and comply with the general requirements of Public Service for secondary installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

6.4. Primary Distribution, Subtransmission or High Voltage Service: For new installations to be metered at voltages exceeding 600 volts, meter-mounting equipment, current transformers, potential transformers, test switches, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

Where service is received at primary distribution, subtransmission or high voltage entrance voltages, customer must furnish, install and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances.

The customer shall ascertain and comply with the general requirements of Public Service for primary distribution, subtransmission or high voltage service installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Where subtransmission or high voltage service is supplied, it is necessary that the switching operations be controlled by Public Service; therefore, customer shall agree to abide by the operating instructions issued to customer by Public Service.

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7. METERS AND OTHER EQUIPMENT

- 7.1. **General:** Public Service will select the type and make of metering and its other equipment, and may, from time to time, change or alter such equipment; its sole obligation is to supply metering that will furnish accurate and adequate records for billing purposes.

Electric service normally will be supplied to each building or premise at a single metering point, by one watthour meter equipped, where necessary, with demand and recording devices. Additional meters will be installed (1) where, in the judgment of Public Service, the operating characteristics of its system require the installation of more than one meter, or (2) at the customer's request provided that the service measured by each meter shall be billed separately at an applicable rate schedule.

No person except a duly authorized employee or agent of Public Service is permitted to alter or change a meter or its connection.

When requested by a customer, equipment to provide remote meter reading, data pulses and advanced interval meter access may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

- 7.2. **Other Devices:** No branch circuits or devices are permitted on the supply side of the meter, except those for Police Recall or Fire Alarm System Service as provided in this Tariff.

Public Service will not permit the connection of the customer's ammeters, voltmeters, pilot lamps, or any other energy-using devices to the instrument transformers used in conjunction with its meter.

- 7.3. **Protection of Meters and Other Equipment:** Customer shall provide for the safekeeping of the meter and other equipment of Public Service, and shall not tamper with or remove such meter or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or its agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.

- 7.4. **Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such electric service under the applicable rate schedule including Basic Generation Service default service,

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exclusive of any reduction in charges for third party supplied electric services, based upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.13.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

8. CUSTOMER'S INSTALLATION

- 8.1. General:** Public Service makes no new electric installations on the customer's premises other than the installation of its services, meters and other equipment as set forth in these Standard Terms and Conditions except to continue a service run, a portion of which is installed under or within a building at the customer's expense. Public Service will assume no responsibility for the condition of customer's electric installation or for accidents, fires, or failures which may occur as the result of the condition of such electric installation. No material change in the size, total electrical capacity, or method of operation of customer's equipment shall be made without previous written notice to Public Service.
- 8.2. Wiring:** Wiring installed on the customer's premises must conform to all requirements of governmental authorities and to the regulations set forth in the current edition of the National Electrical Code.
- 8.3 Inspection and Acceptance:** The customer's service entrance installation must be inspected and approved by Public Service before service will be supplied. Public Service may refuse to connect with any customer's installation or make additions or alterations to the service connection when it is not in accordance with the National Electrical Code and with these Standard Terms and Conditions, and where a certificate approving the customer's electrical installation has not been issued by a county or a municipality or by any other organization authorized to perform such functions and services as may be designated and approved by the Board of Public Utilities. Information regarding the above inspection service is detailed in "Information and Requirements for Electric Service," issued by Public Service and available on request.

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8.4. Customer On-Site Generation:

8.4.1. General: Electric service from a customer's on-site generation facility, or from sources other than that delivered by Public Service's system shall not be used for the operation of customer's electrical equipment without previous written notice to Public Service. The requirements in this Section 8.4.1 do not apply when the on-site generation facility is used exclusively as an emergency source of power during Public Service electric delivery service interruptions.

8.4.2. Parallel Operation: Customer may operate on-site generation facility in parallel with the service delivered by Public Service only with previous written notice to Public Service, and must conform with all applicable interconnection standards.

Public Service may re-energize the Public Service delivery service following an interruption without prior notice to the customer.

8.5. Maintenance of Customer's Installation: Customer's entire electrical installation shall be maintained in the condition required by the electrical inspection agency having jurisdiction and by Public Service, and all repairs shall be made by the customer at their expense. Further, customer electrical equipment under the operational control of Public Service shall be subject to Public Service's inspection and where necessary Public Service will advise the customer to make necessary repairs. If the customer fails to make the necessary repairs in a timely manner, then Public Service will have the repairs made and bill the customer.

8.6. Electrical Equipment and Appliances: Motors, welders, and other electrical equipment and appliances shall be so wired, connected, and operated as to produce no disturbing effects on the Public Service electrical system which will affect the adequacy or quality of service to other customers.

Where the use of electric service is to be intermittent, occasional or momentary, or subject to violent fluctuations, or for low load factor purposes or for short durations equipment shall not be connected without previous written notice to Public Service.

8.7. Power Factor: The average power factor under operating conditions of customer's load at the point where the electric service is metered shall not be less than 85%. Public Service may inspect customer's installed equipment and may place instruments for test purposes at its own expense on the premises of the customer.

Where neon, fluorescent, or other types of lighting or sign equipment having similar low power factor characteristics are installed or moved to a new location, the customer shall furnish, install, and maintain at its own expense corrective apparatus which will increase the power factor of the individual units or the entire lighting installation to not less than 90%.

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- 8.8. Liability for Customer's Installation:** Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customer's facilities or the equipment of others on customer's premises. Public Service will not be liable for the use, care or handling of the electric service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customer's facilities.

9. METER READING AND BILLING

- 9.1. Measurement of Electric Service:** Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where more than one meter is furnished and installed for Public Service operating reasons, as set forth in Section 7.1 of these Standard Terms and Conditions, the kilowatthour use measured by the meters will be combined for billing purposes at an applicable rate schedule selected by the customer.

When demand is measured, the customer's monthly maximum demand shall be the sum of the maximum kilowatt demands, determined in accordance with the provisions of the selected rate schedule, as recorded by the individual meters.

Where more than one meter is furnished and installed at the request of the customer, kilowatthour use and kilowatt demand measured by each meter will be billed separately at an applicable rate schedule selected by the customer.

Bills will be based upon registration of Public Service meters, except as otherwise provided for in this tariff.

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors. The Generation Obligation for customers taking service in a new facility, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. More specifically the customer's Generation Obligation is established based upon the following: 1) an estimate of the customer's peak demand, based upon the load shape of a representative sample of customers served under the same rate schedule, in conjunction with the actual or estimated, as applicable, summer energy use of that customer, or on the customer's actual or estimated, as applicable, summer peak demand, depending upon the type of metering equipment installed by Public Service, and 2) the aforementioned PJM assigned capacity related factors which are established no less frequently than once a year.

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above.

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9.2. Metering on Customer's Premises:

- 9.2.1. General:** The service and supply of electrical energy by Public Service for the use of owners, landlords, tenants or occupants of newly constructed or renovated residential units will be furnished to them as customers of Public Service through Public Service individual meters in accordance with the State of New Jersey Energy Conservation Regulations, N.J.A.C. 5:23-3.18 and Section E-601.2 of the BOCA Basic/National Energy Conservation Code as adopted in the New Jersey Uniform Construction Code.

The service and supply of electrical energy by Public Service to owners, landlords, tenants or occupants of industrial or commercial buildings or premises may be further distributed to other users within such structures and such use and resultant charges apportioned to such users.

- 9.2.2. Submetering:** The practice in which the customer of record buys electric service from Public Service and resells it through some metering device at a profit is not permitted.

- 9.2.3. Check Metering:** Where customer monitors or evaluates its own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computers or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering.

If the customer-of-record charges the tenant for the usage incurred by the tenant such charges shall not exceed the amount Public Service would have charged such tenant if the tenant had been served and billed directly by Public Service on the most appropriate rate schedule, except that reasonable administrative expenses may be included.

Check metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The ownership of all check metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of check metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of check metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 9.3. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

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9.4. Metering Options: The following optional metering services are available to customers and are subject to the charges as indicated in the following subsections:

9.4.1. Remote Reading Devices: Public Service will install and maintain the necessary equipment to provide remote metering reading at the customer's request, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year. This service is not available to customers with an interval meter installed.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$110.00	\$116.60	\$1.00
Three Phase	\$190.00	\$201.40	\$2.00

9.4.2. Interval Metering: In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, Public Service currently provides interval meters to support billing and/or measurement of certain rate schedules and/or Special Provisions. For all other customers interval meters can be supplied, at the customer's option, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$450.00	\$477.00	\$31.00
Three Phase	\$530.00	\$563.80	\$32.00

If a customer elects to install its own telecommunications to support the interval meter(s), the installation is to be performed in accordance with Public Service's Standards for Telecommunications for Interval Meters, a copy of which is available upon request. If the customer elects to install its own telecommunications, the customer will be responsible for all monthly telephone charges. If the customer requests that Public Service provide the dedicated telephone line, Public Service may utilize an independent third party to install the telephone line and will bill the customer for the actual cost of the installation, which is in addition to the Set-Up Charges indicated above, as well as the actual monthly communications charges. The Set-Up Charge and telephone installation charge, if applicable, will be billed upon completion of the installation of the interval metering device and telecommunications (if applicable). The Monthly Charge, applied in accordance with Section 9, Meter Reading and Billing, shall commence on the date the meter is installed and will be included in the customer's regularly scheduled monthly Public Service bill.

If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If such a condition occurs for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this

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manual data collection is \$50.00 (\$53.00 including SUT) per month. If the customer does not remedy the telecommunications problem after four (4) consecutive meter reading dates, and the customer purchases its energy from a Third Party Supplier, Public Service, at its discretion, reserves the right to use load profile information for retail settlement until the telecommunication problem is remedied.

Customers that had an interval electric meter installed at their premise at Public Service expense and the meter is no longer required by Public Service for operating and billing purposes may choose to retain the installed meter. Customers that choose to retain the installed interval meter will be billed the Monthly Charge plus the telecommunications charge.

9.4.3. Customer Access to Meter Data:

a) **Data Pulses:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use at the customer's request, in accordance with the applicable charges listed below. Customers requesting this services are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$80.00	\$84.80	\$1.00
Three Phase	\$280.00	\$296.80	\$2.00
Three Phase – time and data pulses	\$410.00	\$434.60	\$3.00

b) **Real Time Interval Meter Access:** Where Public Service has installed an interval meter, Public Service will maintain the necessary equipment to provide remote real time access to interval electric meter data at the customer's request. Customers requesting these services are subject to a minimum term of one year. The charges for this service shall include a set up charge of \$620.00 per meter (\$657.20 including SUT), and a monthly charge of \$32.00 per meter per month.

c) **Access to Historical Interval Usage Data:** Where Public Service has an interval meter installed, twelve months of historical interval usage, where available, will be provided upon request of the customer. The historical interval usage data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical interval usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set up charge of \$80.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

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- 9.5. **Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RS, RHS or RLM, should reasonably have known that the bill did not accurately reflect the usage.
- 9.6. **Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 9.7. **Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts, the monthly charges will be prorated on the basis of one-thirtieth for each day of service, each month being considered as thirty days when determining the number of days on which prorating is based. For temporary service accounts, the minimum period for billing purposes shall be one month.
- 9.8. **Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of electric service supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.

Public Service reserves the right to discontinue electric service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter

reading during normal working hours, evening hours, or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.

- 9.9. **Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RS or RHS or GLP (where GLP electric service is used for residential purposes in buildings of four or fewer units) shall have the option of paying for their Public Service charges in equal, estimated monthly installments. The total Public Service charges for a twelve-month period will be averaged over twelve months and may be paid in twelve equal monthly installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.

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9.10. Billing of Charges in Tariff: Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of electric service subsequent to the scheduled meter reading date for the immediately preceding month.

9.11. Payment of Bills: At least 15 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill, Public Service will make a good-faith effort to allow a residential customer the opportunity to enter into a reasonable deferred payment agreement, either prior to or after the occurrence of discontinuance of service for non-payment. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, Public Service may not condition restoration of service on payment of a deposit, unless either said deposit had been included on prior bills or on a notice to the customer.

In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.

9.12. Late Payment Charge: A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedules RS, RHS, RLM, WH, WHS, BPL and BPL-POF. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charge amounts applied to previous bills, which are not received by Public Service within 45 days following the date specified on the bill. The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

9.13. Returned Check Charge: A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.

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- 9.14. Field Collection Charge:** A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$16.00 may be applied to commercial and industrial accounts which include Rate Schedules GLP, LPL, PSAL, HS and HTS.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized government officials.

11. DISCONTINUANCE OF SERVICE

- 11.1. By Public Service:** Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.16; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 9.3 Metering on Customer's Premises; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 10 days written notice of its intentions to discontinue, 15 days if a landlord-tenant relationship is known to exist. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 9.11 Payment of Bills. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

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Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M., Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provisions of N.J.A.C. 14:3-7.13

1. The Board may extend the 60-day period for good cause upon the receipt of a written request from the customer. That written request shall be in accordance with the preceding terms.
2. Public Service may in its discretion, delay discontinuance of residential service for non-payment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, service will not be shut off unless Public Service has posted a notice of discontinuance 15 days prior to the scheduled discontinuance in common areas of multiple-family premises or has given individual notice to occupants of single-family and two-family premises and has offered the tenants continued service to be billed to the tenants, unless Public Service demonstrates that such billing is not feasible. The continuation of service to a tenant shall not be conditioned upon payment by the tenant of any outstanding bills due upon the account or any other person. Public Service shall not be held to the requirements of this Tariff section if the existence of a landlord-tenant could not be reasonably ascertained.

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

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- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of \$20.00 will be made for restoration of service when service has been suspended or discontinued for nonpayment of any bill due.

13. SERVICE LIMITATIONS

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.
- 13.2. Emergencies:** Public Service may curtail or interrupt service or reduce voltage to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.

In the event of an actual or threatened restriction of electric supplies available to its system or the systems to which it is directly or indirectly connected, Public Service may, after due notice to the Board, curtail or interrupt service or reduce voltage to any customer or customers if such action will prevent or alleviate the emergency condition.

- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of electric service it will supply and may refuse service to new customers or to existing customers for additional load if the necessary electric supply is unavailable or if Public Service is or will be unable to deliver, the necessary energy, or to obtain the necessary equipment and facilities to supply such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Electric Supply:** Customers served on any of the applicable rate schedules of this Tariff for Electric Service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier (TPS) must provide appropriate authorization as required by the TPS. Customers who are not enrolled with a TPS will continue to receive Basic Generation Service electric supply.

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A TPS is a retail energy and capacity provider that has been licensed by the Board and has executed a Third Party Supplier Agreement with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. The customer may act as a third party supplier for its account if the customer meets all of the requirements of this Tariff.

- 14.1.1. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain a TPS for electric supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center.
- 14.2. Initiation of Service:** In order to be eligible to receive electric supply from a TPS, the customer must contract with a TPS to obtain electric supply for delivery to the customer by Public Service. Delivery of electric supply to retail customers will be provided in accordance with the terms of the Third Party Supplier Agreement. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of electric supply. Initiation of service will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt by Public Service from the TPS of the customer's selection.

Once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, which process is as set forth in this subsection and in Section 14.1, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer. This letter of confirmation shall be provided within one day and shall include notification of the customer's right to rescind their contract with their designated TPS in accordance with Board established procedures. This right to rescind must be exercised within fourteen (14) days of mailing of the letter of confirmation. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. Once assignment has occurred, the TPS will be required to provide all of the electric supply consumed on the Public Service customer's account (single point of delivery).

- 14.2.1. Customer Change of Third Party Supplier:** If a customer subsequently elects to change its TPS, the customer must provide appropriate authorization as required by their TPS and as set forth in Section 14.1 and Section 14.2. Service from this alternate TPS will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt by Public Service from the TPS of the customer's selection. Upon enrollment with a TPS, the customer may not change its TPS more frequently than once every billing month cycle.
- 14.2.2. Customer Return to Public Service Rate Schedule Electric Supply:**
- a) If the customer subsequently returns to Public Service as supplier of electric supply, the return to Public Service will become effective on the customer's next scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. Public Service shall confirm the customer's selection of Public Service as its provider of electric supply by sending a letter of confirmation to the customer and the customer shall have the right to rescind in accordance with Section 14.2, Initiation of Service, of these Standard Terms and Conditions.

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- b) If a customer's TPS no longer satisfies the requirements imposed on it by the Third Party Supplier Agreement, such customer shall immediately return to, and receive electric supply from Public Service under customer's applicable rate schedule unless and until customer selects another TPS in accordance with Section 14.2.1. The customer shall be advised by Public Service in writing of this change in supplier.
- 14.2.3. Third Party Supplier's Termination of Customer's Electric Supply:** A TPS will not be permitted to physically connect or disconnect energy service to a customer.
- 14.3. Customer Billing Process:** Public Service will provide one combined bill to the TPS's retail customer(s) containing both Public Service charges and TPS electric supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for TPS services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for TPS services and will not be permitted to receive a combined bill from Public Service for a period of one year. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.
- 14.3.1. Payment of Bills:** Payment of bills, including TPS's charges for electric supply if billed by Public Service, shall be made to Public Service and shall be in accordance with Section 9, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.
- 14.3.2. Late Payment Charges:** A late payment charge in accordance with Section 9.12, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for electric supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for electric supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.3.3. Billing Disputes:** In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges, and all undisputed TPS charges for electric supply if such charges are billed by Public Service, in accordance with Section 9, Meter Reading and Billing, and Section 14.3.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customers and their TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

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- 14.4. Continuity of Service:** In addition to the terms specified in Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions, Public Service shall have the right (i) to require a TPS's electric supply sources to be disconnected from Public Service's electrical system; (ii) to otherwise curtail, interrupt, or reduce a TPS's electric supply; or (iii) to disconnect a TPS's customer(s) whenever Public Service determines, or whenever Public Service is directed by PJM, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of Public Service's or PJM members' facilities; to maintain the safety and reliability of Public Service's electrical system and any generation facilities attached thereto; or due to Emergencies, minimum generation ("light load") conditions, forced outages, potential overload of Public Service's or PJM's transmission and/or distribution circuits or events of Force Majeure including, but not limited to, those events specified in Section 13.1, Continuity of Service, of these Standard Terms and Conditions.
- 14.5. Interval Metering:** In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, customers being served by a TPS that have interval meters will be billed using the data obtained from those meters. If the interval meter is not operational, customer's hourly usage and demand, where applicable, will be determined by employing load profiling based upon the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service.

If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If the telecommunications to an interval meter is not operable for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.00 including SUT) per month. If the customer does not remedy the telecommunications problem after four (4) consecutive meter reading dates, Public Service reserves the right to bill third party supplied customers on the basis of a load profile for the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service, until the telecommunication problem is remedied.

15. NET METERING INSTALLATIONS

- 15.1. General:** For the purpose of this Section of the Tariff for Electric Service a customer-generator is a customer that generates electricity, on the customer's side of the meter, using a wind or solar photovoltaic system. Net Metering, subject to the conditions and limitations described in this Section 15, is available to customer-generators that are provided service under Public Service Rate Schedules RS, RHS, RLM, or GLP. Net Metering of a qualified customer provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by Public Service to the Net Metering qualified customer in a given billing period and the electricity delivered by the Net Metering qualified customer into the Public Service distribution system. Public Service will select and supply the type of meter(s) that will enable the measurement of the electricity for the billing or crediting of energy delivered as indicated above.

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Customers qualified for Net Metering shall be responsible for all interconnection costs, which shall be in addition to any line or service extension charge required to meet service requirements. For customers eligible for Net Metering the term usage as applied in Sections 3 and 5, respectively Charges for Service and Service Connections, shall mean net usage as determined by Net Metering.

- 15.2. Size Limitations:** To qualify for Net Metering, a customer's wind or solar photovoltaic system cannot exceed the customer's current peak electric needs of their residence or facility, as applicable, and is subject to a maximum size of 100 kilowatts.
- 15.3. Installation Standards:** A Net Metering qualified customer shall ascertain and comply with the requirements of Public Service which are covered in detail in "Interconnection Requirements for Small-Scale Distributed Generation Equipment" issued by Public Service and available upon request; and to "Information and Requirements for Electric Service", available on request as designated in Section 6.3, Secondary Distribution Service, of these Standard Terms and Conditions. In addition, the Net Metering qualified customer shall be responsible for meeting all applicable safety and power quality standards as set forth below.

Net Metering qualified customer wind or solar photovoltaic systems rated up to and including 10 kilowatts, except for those facilities served by network distribution systems, shall comply with all applicable safety and power quality standards approved by the National Electric Code, Institute of Electrical and Electronic Engineers, accredited testing institutions, such as Underwriters Laboratories, and specifically IEEE Standard 929-2000. Net Metering qualified customer wind or solar photovoltaic systems rated above 10 kilowatts and not more than 100 kilowatts, and those rated 10 kilowatts and less and served by network distribution systems, shall comply to standards established by Public Service and approved by the New Jersey Board of Public Utilities ("Board") in addition to the aforementioned applicable safety and power quality standards.

- 15.4. Initiation of Service:** Prior to interconnecting with the Public Service distribution system the Net Metering qualified customer is required to provide Public Service with an Interconnection Application provided by Public Service and will be charged a fee of \$100.00 to process the application. Additionally, Public Service may, at its option, inspect the interconnection prior to the initiation of Net Metering qualified customer services.

Initiation of service will become effective on the Net Metering qualified customer's first regularly scheduled meter reading date that is at least twenty (20) days after the customer elects this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. The Net Metering qualified customer shall provide Public Service on a regular basis with access to the customer's telephone service for the purposes of acquiring metering data.

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Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

STANDARD TERMS AND CONDITIONS

(Continued)

- 15.5. Net Billing:** Where the amount of electricity delivered by the Net Metering qualified customer plus any kilowatt-hour credits held over from the previous billing periods exceeds the electricity supplied by the Net Metering qualified customer's electric supplier or basic generation service provider, as applicable, the Net Metering qualified customer shall be credited for the excess kilowatt-hours until the end of the annualized period. At the end of the annualized period the Net Metering qualified customer will be compensated for any remaining credits by the Net Metering qualified customer's electric supplier or basic generation service provider, as applicable, at their avoided cost of wholesale power.

In the event that a Net Metering qualified customer changes suppliers, the electric power supplier or basic service provider with whom service is terminated shall treat the end of the service period as if it were the end of the annualized period. Changes in supplier are to be in accordance with Section 14.2.1, Customer Change of Third Party Supplier, or Section 14.2.2, Customer Returns to Public Service Rate Schedule Electric Supply, of these Standard Terms and Conditions, as applicable.

- 15.6. Billing Adjustments:** In addition to Section 9.5, Billing Adjustments, of these Standard Terms and Conditions whenever a meter measuring energy delivered from a Net Metering qualified customer to Public Service's distribution system is found to be registering slow by 2% or more an adjustment of the energy delivered shall be made and an adjustment may be made if the meter is found to be registering fast by more than 2%. The Net Metering qualified customer's electric supplier or basic generation service provider, as applicable, will determine the applicability of this latter adjustment.
- 15.7. Budget Plan (Equal Payment Plan):** The payment option described in Section 9.9, Budget Plan, is not available for customers taking service under this Section 15, Net Metering.
- 15.8. Program Availability:** Public Service may be authorized by the Board to cease offering Net Metering to additional qualified customers whenever the total rated generating capacity owned and operated by Net Metering qualified customers statewide equals 0.1% of the State's peak electricity demand or the annual aggregate financial impact to electric power suppliers and basic generation service providers statewide, as determined by the Board, exceeds \$2 million, whichever is less.

16. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute") and are included in the appropriate charges contained within this Tariff for Electric Service.

- 16.1. New Jersey Sales and Use Tax:**
In accordance with P.L. 1997, c. 162, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06.

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80 Park Plaza, Newark, New Jersey 07102

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STANDARD TERMS AND CONDITIONS

(Continued)

16.1.1. The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Agencies or instrumentalities of the federal government.
- d) International organizations of which the United States of America is a member.
- e) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

16.1.2. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 500 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.);
 - (b-2) That collectively employ at least 500 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.

A business that meets the requirements in (a) and (b) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

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Effective: June 30, 2004

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80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated December 23, 2004
in Docket No. AT04111451

STANDARD TERMS AND CONDITIONS

(Continued)

16.2. Transitional Energy Facility Assessment:

In accordance with P.L. 1997, c. 162, provision for a temporary Transitional Energy Facility Assessment (TEFA), as shown on the Transitional Energy Facility Assessment Unit Tax page of this Tariff for Electric Service, has been included in the per kilowatthour distribution charges as applicable.

16.2.1. The Energy Tax Reform Statute exempts the following customers from the TEFA provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the amount of the TEFA included therein:

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

16.3. New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge:

16.3.1. The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

Date of Issue: January 3, 2005

Effective: June 30, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated December 23, 2004
in Docket No. AT04111451

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

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Original Sheet No. 46
Original Sheet No. 47**

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 48

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

APPENDIX A

The applicant shall pay the utility the amount determined from the following table:

A. Base Charges:

	<u>Charge Per*</u> <u>Building Lot</u>	<u>Charge Per Foot For</u> <u>Total Front Footage</u>
1. Single-family	\$328.49	\$0.80
2. Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 kVA, etc.	Charge to be based on differential cost according to unit costs specified in Exhibit I-III.	

B. Additional Charges:

<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1. Primary termination	Each	\$ 663.79
2. Primary junction enclosure	Each	\$ 1,175.31
3. Excess service length.....	Per foot trench 100 & 150 amp	\$ 1.56
	Over 150 amp	\$ 1.91
4. Special street light poles		
a. 30 foot laminated (natural)	Each	\$ 65.69
b. 30 foot laminated (grey)	Each	\$ 179.88
c. 17 foot post top	Each	\$ (154.94)
5. Additional street lights where spacing is less than 200 feet**		
a. 30 foot (center bored) pole.....	Each	\$ 379.76
b. 30 foot laminated pole (natural)	Each	\$ 445.45
c. 30 foot laminated pole (grey)	Each	\$ 559.64
d. 17 foot post top pole	Each	\$ 240.43
6. Multi-phase constructions.....	Per foot per phase	\$ (2.42)
7. Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill.	At actual low bid cost with option of applicant to contract for as limited by N.J.A.C. 14:5-4.1 et seq.	

*Based on use of pad mounted transformers, standard street light poles, foundations and cable, and including the cost of all trenching and backfilling for a 50 foot service length.

**Cost of pole = cost of pole and luminaire - cost of luminaire.

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT I - UNIT COSTS OF UNDERGROUND CONSTRUCTION - SINGLE PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Trenching	Per foot	\$ 3.23*
2.	Primary cable (1/0 AWG Al.)	Per foot	\$ 1.48
3.	Secondary		
	4/0 AWG Al	Per foot	\$ 2.43
	350 kcmil Cu	Per foot	\$ 9.62
4.	Service - 100 & 150 amp (1/0 AWG Al.)	Per foot	\$ 2.20
	50 feet complete.....	Each	\$ 191.74
	Service - over 150 amp (4/0 AWG Al.)	Per foot	\$ 2.91
	50 feet complete.....	Each	\$ 227.00
5.	Primary termination - branch.....	Each	\$ 663.79
6.	Primary junction enclosure - branch	Each	\$ 1,175.31
7.	Secondary enclosure	Each	\$ 568.66
8.	4 inch conduit	Per foot	\$ 2.22
	2 - 4 inch conduit.....	Per foot	\$ 3.48
	3 - 4 inch conduit.....	Per foot	\$ 4.72
	4 - 4 inch conduit.....	Per foot	\$ 5.96
9.	Street light cable (#8 AWG Cu.).....	Per foot	\$ 1.23
10.	Transformers - including fiberglass pad		
	25 kVa - single-phase	Each	\$ 1,543.57
	50 kVA - single-phase.....	Each	\$ 1,827.51
	75 kVA - single-phase.....	Each	\$ 2,092.79
	100 kVA - single-phase.....	Each	\$ 2,478.93
	167 kVA - single-phase.....	Each	\$ 2,667.63
11.	Street light poles (poles only)		
	30 foot (center bored) pole.....	Each	\$ 379.76
	30 foot laminated pole (natural)	Each	\$ 445.45
	30 foot laminated pole (grey)	Each	\$ 559.64
	17 foot post to pole fiberglass	Each	\$ 240.43
12.	Street light luminaire		
	150W & 250W Sodium.....	Each	\$ 281.50
13.	Post top luminaire		
	50W & 100W Sodium.....	Each	\$ 265.89

* Joint trench calculation
 $0.5 (0.85 \times \$3.23) + 0.15 \times \$3.23 = \$1.86$

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT II - UNIT COSTS OF UNDERGROUND CONSTRUCTION - THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Primary cable (750 kcmil Cu.)	Per foot	\$ 19.11
	Primary cable (500 kcmil Cu.)	Per foot	\$ 22.44
	Primary cable (4/0 AWG Al.)	Per foot	\$ 6.26
	Primary cable (1/0 AWG Al.)	Per foot	\$ 3.38
2.	Secondary 4-wire (350 kcmil Cu.)	Per foot	\$ 8.05
3.	Service 4-wire (350 kcmil Cu.)	Per foot	\$ 8.05
4.	Primary termination - main	Each	\$ 3,376.18
	Primary termination - three-phase branch	Each	\$ 2,111.87
	Primary termination - two-phase branch	Each	\$ 1,728.37
5.	Primary switch and junction - main	Each	\$ 11,121.07
	Primary junction - three-phase branch	Each	\$ 6,027.14
	Primary junction - three-phase branch no fuse	Each	\$ 3,891.85
6.	5 inch conduit	Per foot	\$ 2.57
7.	Transformers - including fiberglass pad		
	150 kVA - three-phase	Each	\$ 5,724.87
	225 kVA - three-phase	Each	\$ 6,177.44
	300 kVA - three-phase	Each	\$ 7,863.54
	500 kVA - three-phase	Each	\$ 10,600.27

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT III - UNIT COSTS OF OVERHEAD CONSTRUCTION

SINGLE-PHASE AND THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Cost</u>
1.	Pole line - including 7-35 foot and 2-40 foot poles, anchors and guys per 1000 feet.....	Per foot	\$ 3.46*
2.	Primary wire (1/0 AWG AAAC insulated).....	Per foot	\$ 4.16
	Primary main (397.5 kcmil Al. insulated).....	Per foot	\$ 11.64
	Primary wire (1/0 AWG AAAC bare).....	Per foot	\$ 3.90
	Primary main (397.5 kcmil Al. bare).....	Per foot	\$ 10.75
3.	Primary wire neutral (1/0 AWG AAAC).....	Per foot	\$ 2.10
4.	Secondary cable - 3 wire (2/0 AWG Al.).....	Per foot	\$ 2.76
	Secondary cable - 4 wire (2/0 AWG Al.).....	Per foot	\$ 3.29
5.	Service - single-phase		
	100 & 150 amp (#2 AWG Al.).....	Each	\$ 110.68
	100 & 150 amp.....	Per foot	\$ 2.50
	Over 150 amp (2/0 AWG Al.).....	Each	\$ 147.37
	Over 150 amp.....	Per foot	\$ 2.86
	Service - three-phase		
	up to 200 amp (2/0 AWG Al.).....	Per foot	\$ 3.39
	over 200 amp (397.5 kcmil Al.).....	Per foot	\$ 4.82
6.	Transformers		
	25 kVA - single-phase.....	Each	\$ 960.22
	50 kVA - single-phase.....	Each	\$ 1,407.12
	100 kVA - single-phase.....	Each	\$ 1,914.16
	3 - 25 kVA - three-phase.....	Each	\$ 2,526.11
	3 - 50 kVA - three-phase.....	Each	\$ 3,866.81
	3 - 100 kVA - three-phase.....	Each	\$ 5,433.20
7.	Street light luminaire (50W & 100 W Sodium).....	Each	\$ 192.67

*Joint pole line cost to be used = \$1.73

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

**Original Sheet No. 52
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Original Sheet No. 56**

RESERVED FOR FUTURE USE

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SOCIETAL BENEFITS CHARGE

**Cost Recovery
(cents per kilowatthour)**

Component:

Social Programs.....	.0311
Nuclear Decommissioning Funding Requirements	(0.0182)
Energy Efficiency and Renewable Energy Programs.....	.03063
Manufactured Gas Plant Remediation.....	.0366
Consumer Education0166
Universal Service Fund (USF) Interim0016
Market Transition Charge over-collection	<u>(0.2337)</u>
Sub-total per kilowatthour1403

Charge including losses, USF and Lifeline:

		Sub-total Including <u>Losses</u>	<u>USF</u>	<u>Lifeline</u>	Total Charge
Secondary Service	(Loss Factor = 7.5377%)	0.1517	0.0892	0.0670	0.3079
LPL Primary	(Loss Factor = 5.1232%)	0.1479	0.0892	0.0670	0.3041
HTS Subtransmission	(Loss Factor = 2.9402%)	0.1446	0.0892	0.0670	0.3008
HTS High Voltage	(Loss Factor = 1.4590%)	0.1424	0.0892	0.0670	0.2986

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service.....	0.3264
LPL Primary	0.3223
HTS Subtransmission	0.3188
HTS High Voltage	0.3165

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. These interest rates shall change each August 1.

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SOCIETAL BENEFITS CHARGE

(Continued)

SOCIAL PROGRAMS

This component shall recover costs associated with existing social programs. This includes but is not limited to uncollectible customers' accounts.

NUCLEAR DECOMMISSIONING FUNDING REQUIREMENTS

This component shall no longer recover costs associated with nuclear decommissioning funding requirements necessary to meet Federal or State requirements to decommission the nuclear units. This component shall return over-recovered balances as of July 31, 2003 and will expire December 31, 2005.

ENERGY EFFICIENCY AND RENEWABLE ENERGY PROGRAMS

This component is a recovery mechanism that will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations, N.J.A.C. 14:12, and Board Orders implementing N.J.S.A. 48:3-60(a)(3) (formerly referred to as Section 12 (3) of the Energy Competition and Electric Discount Act). On a current basis, this component shall recover Core and Performance Program Costs, Performance Program Payments, payments for Large-Scale Conservation Investments, and costs for all New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly referred to as Comprehensive Resource Analysis (CRA) Programs).

Core and Performance Program Costs of BPU-approved DSM programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM hardware, administration, measurement and evaluation of DSM programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM, applicable Lost Revenues, and DSM advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. ER02050303 8010-687B dated July 1, 1988.

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SOCIETAL BENEFITS CHARGE

(Continued)

The New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly CRA Programs) are approved by the Board pursuant to N.J.S.A. 48:3-60(a)(3). They include energy efficiency programs, customer-sited renewable energy programs, grid supply renewable energy programs and any other programs the BPU may approve. These programs may be administered and or implemented by Public Service, the BPU, or a third party appointed by the BPU. New Jersey Clean Energy Program Costs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, energy efficiency and renewable energy hardware, administration, measurement and evaluation of energy efficiency and renewable energy programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with energy efficiency and renewable energy programs, applicable Lost Revenues, and New Jersey Clean Energy Program advertising costs.

MANUFACTURED GAS PLANT REMEDIATION

This component shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

CONSUMER EDUCATION

This component shall recover restructuring costs such as educating residential, small business, and special needs consumers about the implications for consumers of the restructuring of the electric power industry. The consumer education program shall include, but need not be limited to, the dissemination of information to enable consumers to make informed choices among electricity services and suppliers, and the communication to consumers of consumer protection provisions.

UNIVERSAL SERVICE FUND

This component shall recover costs associated with new or expanded social programs.

MARKET TRANSITION CHARGE OVER-COLLECTION

This component shall provide a credit for the over-recovery of the Market Transition Charge that occurred during the transition period, August 1, 1999 through July 31, 2003. This component will expire December 31, 2005.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 60

NON-UTILITY GENERATION TRANSITION CHARGE

	Cost Recovery (cents per kilowatthour)		
	<u>NTC-NUG</u> Non-Utility Generation above market <u>costs</u>	<u>NTC-BGS</u> Basic Generation Service Year <u>4 deferral</u>	<u>Total</u> <u>NTC</u>
Total Cost per kilowatthour	0.3001	0.0625	
Amount per kilowatthour of cost recovery after application of losses for NTC-NUG and NTC-BGS:			
Secondary Service (Loss Factor =7.5377%).	0.3246	0.0676	0.3922
LPL Primary (Loss Factor =5.1232%)	0.3163	0.0659	0.3822
HTS Subtransmission (Loss Factor =2.9402%)	0.3092	0.0644	0.3736
HTS High Voltage (Loss Factor =1.4590%)	0.3045	0.0634	0.3679
Charges including New Jersey Sales and Use Tax (SUT)			
Secondary Service	0.3441	0.0717	0.4158
LPL Primary	0.3353	0.0699	0.4052
HTS Subtransmission	0.3278	0.0683	0.3961
HTS High Voltage	0.3228	0.0672	0.3900

NON-UTILITY GENERATION TRANSITION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978; 2) other generation costs as may be approved by the Board and 3) Basic Generation Service (BGS) deferral from Year 4 of the transition period. Actual costs incurred by the Company will be subject to deferred accounting.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered NTC-NUG balances. This interest rate shall change each August 1.

In the event the Board approves a securitization of the year four BGS under-recovery and the securitization takes place by May 1, 2004, the NTC-BGS component will be used for the interim period to collect the BGS under-recovery. The recovery of the BGS under-recovery during the interim period will be accounted for by first assessing on a monthly basis a carrying cost to the net of tax BGS under-recovered balance equal to a monthly rate based on the one-year constant maturity treasuries on or closest to August 1, 2003 plus 50 basis points. The residual of revenues collected in any month will be used to adjust the BGS under-recovered balance. This carrying cost is for the sole and exclusive purpose of determining a rate of interest for the interim period prior to a Board approved securitization taking place.

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NON-UTILITY GENERATION TRANSITION CHARGE

(Continued)

In the event that the Board has approved a securitization of the year four BGS under recovery and the securitization transaction has not occurred by May 1, 2004, the NTC-BGS component will be used for the interim period to collect the BGS under-recovery. The recovery of the BGS under-recovery will be accounted for by first assessing on a monthly basis a carrying cost to the net of tax BGS under-recovered balance equal to a monthly rate based on the two-year constant maturity treasuries on or closest to August 1, 2003 plus 60 basis points. The residual of revenues collected in any month will be used to adjust the BGS under-recovered balance. This process will continue until securitization occurs. This carrying cost is for the sole and exclusive purpose of determining a rate of interest for the interim period prior to a Board approved securitization taking place.

In the event that the Board does not approve a securitization of the year four BGS under recovery or securitization cannot be accomplished, the appropriate carrying charge effective August 1, 2003 will reflect a cost of capital that is commensurate with the time frame of amortization authorized by the Board.

If the Board approves a securitization of the year four BGS under recovery and upon such securitization a separate irrevocable nonbypassable securitization or transition bond charge (TBC-BGS) and a separate related MTC-tax (BGS) to recover the unsecuritized related taxes are implemented, these charges would replace the NTC-BGS component of the NTC charge. The difference between the NTC-BGS component and the actual securitization charges, both TBC-BGS and the MTC-tax (BGS), whether positive or negative shall be deferred in the NTC. When the NTC is reset, it will include the deferred effect related to the difference between the charge and the TBC-BGS and the MTC-tax (BGS).

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

SECURITIZATION TRANSITION CHARGES

	Charge (cents per kilowatthour)
TRANSITION BOND CHARGE	
Charge	0.6723
Charge including New Jersey Sales and Use Tax (SUT)	0.7126
MTC-TAX CHARGE	
Charge	0.2297
Charge including New Jersey Sales and Use Tax (SUT)	0.2435

SECURITIZATION TRANSITION CHARGES

The above Transition Bond Charge and MTC-Tax Charge shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. These charges include all applicable taxes and are to be posted by Public Service on at least an annual basis. These charges may be changed as often as quarterly, subject to New Jersey Board of Public Utilities approval.

Date of Issue: November 30, 2004

Effective: January 1, 2005

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated September 17, 1999
in Docket No. EF99060390

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 63

AMORTIZATION OF EXCESS DEPRECIATION RESERVE

	Charge (cents per kilowatthour)
Charge	(0.1565)
Charge including New Jersey Sales and Use Tax (SUT).....	(0.1659)

AMORTIZATION OF EXCESS DEPRECIATION RESERVE

The above Charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005.

Date of Issue: August 4, 2003 Effective: August 1, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

SYSTEM CONTROL CHARGE

	Charge (cents per kilowatthour)
SYSTEM CONTROL CHARGE	
Charge	0.0115
Charge including New Jersey Sales and Use Tax (SUT)	0.0122

SYSTEM CONTROL CHARGE

This mechanism is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Actual costs incurred by the Company will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. This interest rate shall change each August 1.

Date of Issue: March 1, 2004

Effective: June 1, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 11, 2004
in Docket No. EO03050394

DEFAULT SUPPLY SERVICE AVAILABILITY CHARGE

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (1,250 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and HEP and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 1,250 kilowatts) who have elected BGS-CIEP as their default supply service.

**Charge
(cents per kilowatthour)**

Default Supply Service Availability Charge..... 0.0000

Charge including New Jersey Sales and Use Tax (SUT)..... 0.0000

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatthour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 31, 2005

Effective: June 1, 2005

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 17, 2005
in Docket No. EO04040288

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 66

RESERVED FOR FUTURE USE

Date of Issue: August 4, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
Effective: August 1, 2003
Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 1,250 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
RS – first 600 kWh	5.9611 ¢	6.3188 ¢	7.0787 ¢	7.5034 ¢
RS – in excess of 600 kWh	5.9611 ¢	6.3188 ¢	7.9439 ¢	8.4205 ¢
RHS – first 600 kWh	5.7432 ¢	6.0878 ¢	6.7491 ¢	7.1540 ¢
RHS – in excess of 600 kWh	5.7432 ¢	6.0878 ¢	7.9060 ¢	8.3804 ¢
RLM On-Peak	7.4195 ¢	7.8647 ¢	10.4042 ¢	11.0285 ¢
RLM Off-Peak	4.7428 ¢	5.0274 ¢	4.6421 ¢	4.9206 ¢
WH	5.3537 ¢	5.6749 ¢	6.2420 ¢	6.6165 ¢
WHS	4.9804 ¢	5.2792 ¢	5.3713 ¢	5.6936 ¢
HS	5.7649 ¢	6.1108 ¢	7.8613 ¢	8.3330 ¢
BPL	4.7139 ¢	4.9967 ¢	4.7258 ¢	5.0093 ¢
BPL-POF	4.7139 ¢	4.9967 ¢	4.7258 ¢	5.0093 ¢
PSAL	4.7139 ¢	4.9967 ¢	4.7258 ¢	5.0093 ¢

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges (applicable June 2005), may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 31, 2005

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80 Park Plaza, Newark, New Jersey 07102

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**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatthour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
GLP	5.4921 ¢	5.8216 ¢	6.7786 ¢	7.1853 ¢
GLP Night Use	4.1632 ¢	4.4130 ¢	4.0329 ¢	4.2749 ¢
LPL-Sec. under 750 kW				
On-Peak	6.5705 ¢	6.9647 ¢	8.7655 ¢	9.2914 ¢
Off-Peak	4.1632 ¢	4.4130 ¢	4.0329 ¢	4.2749 ¢
LPL-Sec. equal to or greater than 750 kW but less than 1,250 kW				
On-Peak	7.0705 ¢	7.4947 ¢	9.2655 ¢	9.8214 ¢
Off-Peak	4.6632 ¢	4.9430 ¢	4.5329 ¢	4.8049 ¢

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 31, 2005

Effective: June 1, 2005

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

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**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September.....	\$ 1.3420
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.4225
Charge applicable in the months of October through May.....	\$ 0.2126
Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.2254

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as stated in the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 17,631 per MW per year
PJM Seams Elimination Cost Assignment Charges, applicable June 2005.....	\$ 124.13 per MW per month
Above rates converted to a charge per kW of Transmission Obligation, applicable in all months.....	\$ 1.5934
Charge including New Jersey Sales and Use Tax (SUT)	\$ 1.6890

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: May 31, 2005

Effective: June 1, 2005

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 17, 2005
in Docket No. EO04040288

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 69

**BASIC GENERATION SERVICE – FIXED PRICING (BGS-FP)
ELECTRIC SUPPLY CHARGES APPLICABLE TO RATE SCHEDULES RS, RHS, RLM, WH,
WHS, HS, BPL, BPL-POF, PSAL, GLP AND LPL-SEC.**

(Continued)

**To view this tariff sheet, please refer to the section of the Company's website:
MONTHLY ELECTRIC TARIFF SHEETS**

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 6, 2003
in Docket No. EX01110754

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (1,250 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-High Voltage and HEP and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 1,250 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatthour:

BGS Energy Charges are hourly and are provided at the real time PJM Load Weighted Average Locational Marginal Prices for the Public Service Transmission Zone, plus applicable taxes, plus Ancillary Services (including PJM Administrative Charges) at the rate of \$0.00300 (\$0.00318 including SUT) per kilowatthour, adjusted for losses (including PJM losses at 0.550%), plus a retail margin at the rate of \$0.0050 (\$0.0053 including SUT) per kilowatthour.

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in all months \$ 0.6885
Charge including New Jersey Sales and Use Tax (SUT) \$ 0.7298

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for
Network Integration Transmission Service for the
Public Service Transmission Zone as stated in the
FERC Electric Tariff of the PJM Interconnection, LLC \$ 17,631 per MW per year
PJM Seams Elimination Cost Assignment Charges,
applicable June 2005..... \$ 124.13 per MW per month

Above rates converted to a charge per kW of Transmission
Obligation, applicable in all months..... \$ 1.5934
Charge including New Jersey Sales and Use Tax (SUT) \$ 1.6890

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 31, 2005 Effective: June 1, 2005
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 71

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES APPLICABLE TO RATE SCHEDULES LPL-PRI.,
HTS-SUB. AND HTS-HV
(Continued)**

**To view this tariff sheet, please refer to the section of the Company's website:
MONTHLY ELECTRIC TARIFF SHEETS**

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 72
Original Sheet No. 73

RESERVED FOR FUTURE USE

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 74

THIRD PARTY SUPPLIER

APPLICABLE TO:

A third party supplier is an entity that has executed a Third Party Supplier Agreement (Agreement) with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. This Agreement sets forth the specific terms and conditions with which Third Party Suppliers must comply to use Public Service's distribution system to supply energy to retail customers in Public Service's service territory. This Agreement is standardized in form and will apply in an equal and uniform manner to all Third Party Suppliers requesting to provide competitive energy supply to retail customers in Public Service's service territory. The Agreement is hereby incorporated by reference herein, and similarly incorporates this Tariff for Electric Service in its terms.

All modifications to the Agreement must be approved by the Board, consistent with the process set forth below, prior to implementation. Any such modifications, other than Third Party Supplier fee changes, shall be undertaken in accordance with the following procedures. Specifically, Public Service may amend the Agreement by providing simultaneous written notice of such change, by regular mail, facsimile, hand delivery, or electronic means, to the Board of Public Utilities (Board), Division of Ratepayer Advocate (RPA), Jersey Central Power and Light, Conectiv, Rockland Electric and to Third Party Suppliers licensed as Electric Power Suppliers in New Jersey, a list of which will be provided by the Board. Within seventeen (17) days of such notice, the RPA or any New Jersey licensed Electric Power Supplier wishing to contest the amendment of the Agreement must submit in writing to the Board its reason for contesting the change, and must simultaneously provide a copy of such document to Public Service. Within forty-five (45) days of such notice, the Board may either (i) approve the amendment; (ii) determine through a suspension order that the proposed amendment needs further study, and thus place the request on hold pending future action by the Board; or (iii) take no action, in which case Public Service may implement the amendment at the conclusion of the forty-five (45) day period; provided, however, that the Board is not thereby precluded from taking action on the amendment in the future.

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 75

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 76

TRANSITIONAL ENERGY FACILITY ASSESSMENT UNIT TAX

The following are the Transitional Energy Facility Assessment Unit Taxes that are included in the Distribution Kilowatthour Charges by rate schedule.

<u>TAX CLASS</u>	<u>RATE SCHEDULE</u>	<u>UNIT TAX</u>
ER-1	RS	\$0.00289
ER-1	RHS	0.00289
ER-2	RLM	0.00200
ER-3	WHS	0.00158
ER-3	WH	0.00158
ENR-1	HTS	0.00147
ENR-2	LPL-Pri	0.00202
ENR-3	LPL-Sec	0.00211
ENR-4	GLP	0.00272
ENR-4	HS	0.00272
ENR-7	BPL	0.00168
ENR-7	BPL-POF	0.00168
ENR-7	PSAL	0.00168

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80 Park Plaza, Newark, New Jersey 07102

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

**Original Sheet No. 77
Original Sheet No. 78
Original Sheet No. 79**

RESERVED FOR FUTURE USE

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Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
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Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$2.27 in each month [\$2.41 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge	Charge Including SUT	Charge	Charge Including SUT
3.6234¢	3.8408¢	2.8590¢	3.0305¢

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge	Charge Including SUT	Charge	Charge Including SUT
3.6234¢	3.8408¢	3.2411¢	3.4356¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Date of Issue: March 1, 2004

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Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

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in Docket No. EO03050394

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RS.

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.13 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:
- (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
 - (a-3) On residential farms;
 - (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter.
 - (a-6) In individual flats or apartments in multiple-family buildings;
 - (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that the number of kilowatthours in each block of the Distribution Charge are multiplied by the number of individual flats or apartments, whether occupied or not.

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 84

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**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$2.27 in each month [\$2.41 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
3.0710¢	3.2553¢	4.6028¢	4.8790¢

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
1.3110¢	1.3897¢	5.0928¢	5.3984¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

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**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RHS.

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.13 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall

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**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **General Limitations on Service:** This rate schedule is available where space heating equipment is permanently installed and is operated at not less than 208 volts and where all service is measured by one meter, except for service provided under Rate Schedules WH and WHS:
- (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In individual apartments in a multiple-family building;
 - (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatthours in each block of the Kilowatthour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
 - (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatthours used in each month shall be 5.0928¢ per kilowatthour (5.3984¢ including SUT).

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**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.

If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.

- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 89

RESERVED FOR FUTURE USE

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**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$13.07 in each month [\$13.85 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

	<u>In each of the months of October through May</u>		<u>In each of the months of June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
On-Peak	1.3632¢	1.4450¢	5.2067¢	5.5191¢
Off-Peak	1.3632¢	1.4450¢	1.3632¢	1.4450¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

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**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RLM.

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.13 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatthour Charges.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:
- (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
 - (a-3) On residential farms;
 - (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
 - (a-6) In individual flats or apartments in multiple-family buildings;
 - (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service.
- (b) **Resale:** Service under this rate schedule is not available for resale.

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**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 94

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**RATE SCHEDULE WH
WATER HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Distribution Charges per Kilowatthour:**

For all use during the controlled heating period	
<u>Charge</u>	<u>Charge</u>
4.1207¢	<u>Including SUT</u>
	4.3679¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

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**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WH.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

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**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Electricity used for water heating during periods other than the controlled heating periods shall be registered on the meter measuring customer's other use and shall be billed under the rate schedule applicable to such other service;
 - (a-4) Service for controlled water heating will be controlled by a time switch and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch;
 - (a-7) Public Service shall furnish, install, and maintain a suitable time switch on the separate circuit for limiting to the controlled heating periods, hereinafter specified, the use of electric service at this rate schedule. The time switch shall remain the property of Public Service and shall be set and controlled exclusively by Public Service;
 - (a-8) The controlled heating period shall be normally from 11:00 P.M. of one day to 9:30 A.M. of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.

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**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
in Docket No. ER02050303

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 99

RESERVED FOR FUTURE USE

Date of Issue: August 4, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102
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in Docket No. ER02050303

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$0.52 in each month [\$0.55 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

For all use during the controlled
storage heating period

<u>Charge</u>	<u>Charge Including SUT</u>
0.1580¢	0.1675¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

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**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WHS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

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**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled storage heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Water heating equipment shall be operated at not less than 208 volts;
 - (a-4) Service for all water heating use will be controlled by a time switch or other control device and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch or other control device;
 - (a-7) Where the water heater load does not preclude the use of a Public Service time switch or other control device, Public Service shall furnish, install, regulate and maintain a suitable time switch or other control device to limit the hours of energy available to the water heater. Where the water heater load does preclude the use of a Public Service time switch or other control device, the customer must furnish, install, and maintain a suitable relay, contact or other device which; in response to a Public Service signal, will energize the water heating installation;
 - (a-8) The controlled storage heating period shall be from 9 P.M. (EST) of one day to 7 A.M. (EST) of the following day. Public Service may change such period depending upon load conditions on its system.

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**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 104

RESERVED FOR FUTURE USE

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**RATE SCHEDULE HS
BUILDING HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$3.11 in each month [\$3.30 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatthour:

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
Charges		Charges	
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
2.9743¢	3.1528¢	7.6324¢	8.0903¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Default Supply Service Availability Charge:

Applicable only to customers that elect Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply, this charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the Default Supply Service Availability Charge sheet of this Tariff for the current charge.

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**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charges, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing. The Default Supply Service Availability Charge shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Fixed Pricing (BGS – FP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FP as their default supply no later than the second business day in January and their election of BGS-FP shall be effective June 1st of that year.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related

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**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available for permanently installed comfort building heating where:
- (a-1) Building heating equipment is operated at not less than 208 volts and has a total capacity of not less than five kilowatts;
 - (a-2) The wiring system metered under this rate schedule utilizes panels, troughs, conduit and wiring completely independent of the general lighting service for the building.
- (b) **Resale:** Service under this rate schedule is not available for resale.

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**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

**First Revised Sheet No. 109
Superseding
Original Sheet No. 109**

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

\$3.96 in each month [\$4.20 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:**Annual Demand Charge applicable in all months:**

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$3.6393	\$3.8577	per kilowatt of Monthly Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$6.7542	\$7.1595	per kilowatt of Monthly Peak Demand

Distribution Kilowatthour Charges:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
0.5725¢	0.6069¢	1.1267¢	1.1943¢	per kilowatthour

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Default Supply Service Availability Charge:

Applicable only to customers that elect Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply, this charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the Default Supply Service Availability Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Kilowatthour Charge, the Non-Utility Generation Transition Charge, the System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing. The Default Supply Service Availability Charge shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Fixed Pricing (BGS – FP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FP as their default supply no later than the second business day in January and their election of BGS-FP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule GLP.

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RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kW, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatthour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand shall be determined either by the registration of a demand meter furnished by Public Service or by estimate.

Where a demand meter is installed, the customer's Monthly Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval.

Where no demand meter is installed, the customer's Monthly Peak Demand shall be determined by estimate by dividing the kilowatthours by 100 for the applicable billing period.

New Customer: Where a new customer applying for service has an anticipated maximum Monthly Peak Demand of 10 kilowatts or more, that customer's Monthly Peak Demand shall be determined by measurement. If the anticipated maximum Monthly Peak Demand is less than 10 kilowatts, the demand may be determined by estimate or measurement.

Existing Customer: Where an existing customer's Monthly Peak Demand is determined, for billing, by measurement and is 10 kilowatts or greater in any of the preceding 12 months, the customer will continue to have their Monthly Peak Demand determined by measurement and is not eligible for determination by estimate.

Where an existing customer's Monthly Peak Demand is determined, for billing, by estimate and their monthly billed kilowatthours in any of the preceding 12 months exceeds 1,000 kilowatthours, or their Monthly Peak Demand exceeds 10 kilowatts by actual measurement, the customer will be converted to have their Monthly Peak Demand, for billing, determined by measurement. If customer's usage is always less than 1,000 kilowatthours per month, the customer may be billed under estimated or measured demand.

Self-Generation Customer: For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: The Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

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80 Park Plaza, Newark, New Jersey 07102

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RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Service under this rate schedule will not be supplied where:
- (a-1) The customers' Monthly Peak Demand exceeds 150 kilowatts in any month;
 - (a-2) The customer is presently served under Rate Schedule LPL-secondary and their Monthly Peak Demand has exceeded 100 kilowatts in any of the prior 24 consecutive months;
 - (a-3) The electrical capacity installed by Public Service exceeds 400 kilowatts.

Customers receiving service on the Building Heating Special Provision in July 2003 are exempt from the above limitation (a-1) and (a-3), where in any of the months of October through May the Monthly Peak Demand may exceed 150 kilowatts.

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **Police Recall or Fire Alarm System Service:** Unmetered police recall or fire alarm system service will be furnished for signaling lamps, bells, or horns with an individual rating not greater than 100 watts or 1/8-horsepower, as rated by Public Service, at a charge of 17¢ (18¢ including SUT) per month for each signaling lamp, bell, or horn connected, but the total charge shall in no case be less than \$1.71 (\$1.81 including SUT) per month. No other energy-using devices shall be connected to the police recall or fire alarm system. The customer shall provide, at its own expense, all necessary equipment and wiring, including the service connection. This Special Provision is only available with electric supply furnished by Public Service.
- (d) **Religious Houses of Worship Service:** Where electric supply is provided by Public Service to a customer where the primary use of service is for public religious services and customer applies for and is eligible for such service, the customer's monthly bill will be subject to a credit of five cents (5.3 cents including SUT) per kilowatthour but not to exceed \$50.00 (\$53.00 including SUT) in any billing period.

The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Public Service, the customer shall furnish satisfactory proof of eligibility for service under this Special Provision.

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatthours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$1.83 (\$1.94 including SUT) in lieu of the Service Charge hereinbefore set forth.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

(f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

(f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

(f-3) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.

(f-4) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that

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RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)

of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.

- (f-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (f-3) or (f-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (f-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

- (f-7) **Camden Area Development Service Pilot Program:** A new or existing customer in the City of Camden Waterfront District taking service under this rate schedule that does not meet the above Area Development Service conditions may qualify for the following Camden Area Development Service Pilot Program. This Camden Area Development Service Pilot Program is identical to the above sections (f-1) to (f-6) except as indicated below. The Camden Waterfront District is defined for the purpose of this Special Provision as the following area: south of Pearl Street; north of 62 Battleship Place/Clinton Street; and west of Delaware Avenue to the Delaware River.

Federal, state, county or local government or governmental entities are not eligible for this Camden Area Development Service Pilot Program Special Provision. Commitments for service under this Special Provision (f-7) will be made to qualifying customers until September 1, 2005 subject to the following conditions:

- (f-7a) In lieu of the minimum load conditions set forth in Special Provision (f-2) a new customer's minimum load must be no less than 4 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month Monthly Peak Demand must be at least 4 kilowatts and less than 25 kilowatts and a minimum of 2 kilowatts of new load must be added.

In no case shall any customer receive credits as a new customer under this Special Provision who has previously applied for electric service at the same location and which has been approved for service by Public Service prior to the effective date of this modified Special Provision.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (f-7b) For new customers, as defined in Special Provision (f-3), a credit for the full Monthly Peak Demand will be provided during the first year of the customer's eligibility under this Special Provision. For the remaining two years of the customer's eligibility, a credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand will be provided in accordance with Special Provision (f-3).
 - (f-7c) For existing customers, as defined in Special Provision (f-4), a credit for the Monthly Peak Demand which is based on the measured demand in excess of comparable demands, as defined in Special Provision (f-4), will be provided during the first year of the customer's eligibility under this Special Provision. For the remaining two years of the customer's eligibility, a credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand will be provided in accordance with Special Provision (f-4).
 - (f-7d) Where a customer signs an Application for the Camden Area Development Service Pilot Program and elects to be billed under this Special Provision (f-7) the term of service shall be three years in lieu of the term stated in this rate schedule. In no case shall the term of service commence prior to the completion by the customer and the acceptance by Public Service of the Application for the Camden Area Development Service Pilot Program. Customers receiving credits under this Special Provision must begin receiving the credit no later than one year from Public Service's acceptance of their application.
- (g) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.
- (g-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

(g-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(g-2a) A monthly facilities charge as set forth in Section 3.3 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall be used for all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(g-2b) Charges for the kilowatts of Duplicate Service Capacity of:

Duplicate Service Capacity Charges		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$2.22	\$2.35	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$3.20	\$3.39	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(g-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:
- (h-1) A Service Charge of \$347.77 (\$368.64 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatthour Charge of 0.5725¢ (0.6069¢ including SUT) for kilowatthour usage during the Night Period.
 - (h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.
 - (h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.
 - (h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.
- (i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:
- (i-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (i-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

- (i-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (i-2).
- (i-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (i-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (i-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (i-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (i-6) In the event of an emergency condition which occurs outside the period specified in (i-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (j) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (j-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (j-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 122

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 123

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$368.64 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$3.0144	\$3.1953	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$7.1715	\$7.6018	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatthour Charges:

	<u>All Use</u>	
<u>Charge</u>	<u>Charge Including SUT</u>	
0.2110¢	0.2237¢	per kilowatthour

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$368.64 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$1.4619	\$1.5496	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$8.1153	\$8.6022	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatthour Charges:

<u>All Use</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	
0.2020¢	0.2141¢	per kilowatthour

DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Default Supply Service Availability Charge:

Applicable to all customers with Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) as their default supply. This charge recovers costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the Default Supply Service Availability Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Kilowatthour Charge, the Non-Utility Generation Transition Charge, the System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing. The Default Supply Service Availability Charge shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

A customer's Peak Load Share (PLS), with adjustments, is the basis for the customer's Generation Obligation. A customer's PLS in effect November 1 of a given year will determine the customer's default service type eligibility effective June 1 of the following year [Basic Generation Service - Fixed Pricing (BGS-FP) or Basic Generation Service-Commercial and Industrial Pricing (BGS-CIEP)].

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its BGS-FP default service for LPL-Secondary customers with a PLS less than 1,250 kilowatts or BGS-CIEP default service for LPL-Secondary customers with a PLS equal to or greater than 1,250 kilowatts and LPL-Primary. LPL-Secondary customers with a PLS less than 1,250 kilowatts may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-FP as their default supply no later than the second business day in January and their election of BGS-FP shall be effective June 1st of that year.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule LPL for secondary or primary service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatthour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers and during any fifteen-minute interval for primary distribution voltage customers. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands, the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen minute intervals.

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers, and during any fifteen-minute interval for primary distribution voltage customers, that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

Date of Issue: March 1, 2004

Effective: June 1, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated February 11, 2004
in Docket No. EO03050394

RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

SPECIAL PROVISIONS:

- (a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of \$17.88 (\$18.95 including SUT) in lieu of the otherwise applicable Service Charge.
- (b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:
- (d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

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RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$2.69 (\$2.85 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.
- Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.
- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (e) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.3 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$2.22	\$2.35	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$3.20	\$3.39	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

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RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)

- (e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.
- (e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (f) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

- (f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 134

**RATE SCHEDULE HTS
HIGH TENSION SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at subtransmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:

Service Charge:

\$1,911.39 in each month [\$2,026.07 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.9602	\$1.0178	per kilowatt of Annual Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$3.4712	\$3.6795	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatthour Charges:

<u>Charge</u>	<u>All Use</u> <u>Charge</u> <u>Including SUT</u>	
0.1470¢	0.1558¢	per kilowatthour

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:**Service Charge:**

\$1,720.25 in each month [\$1,823.47 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:**Annual Demand Charge applicable in all months:**

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.6034	\$0.6396	per kilowatt of Annual Peak Demand

Distribution Kilowatthour Charges:

<u>All Use</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	
0.1470¢	0.1558¢	per kilowatthour

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION AND HIGH VOLTAGES:**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Default Supply Service Availability Charge:

This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the Default Supply Service Availability Charge sheet of this Tariff for the current charge.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Kilowatt-hour Charge, the Non-Utility Generation Transition Charge, the System Control Charge, the Amortization of Excess Depreciation Reserve Charge, and the Default Supply Service Availability Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for subtransmission or high voltage service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen-minute intervals. Where traction power is supplied at high voltage (230,000 volts) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining Monthly Peak Demand.

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Loads Served at 138,000 Volts or Higher:** Customer may be required to supply advance information as to conditions affecting its load as an aid to Public Service in load scheduling. Public Service shall not, without prior written acceptance, be obligated to deliver at a single service location an amount of power in excess of a maximum demand of 50,000 kilowatts at 85% power factor.
- (b) **Termination of Service by Customer:** Where a customer, served at 138,000 volts or higher, terminates service prior to fifteen years from the initial date of service, customer shall be obligated to pay Public Service that part of the total actual cost of any of the 138,000 volt or higher facilities, land, easements, interests, or rights of way used in rendering such service, under the following schedules:
 - (b-1) Actual cost of facilities through the first year; thence such actual cost reduced by 5% quarterly during the next succeeding year; thence reduced by 1-1/4% quarterly during the next succeeding six years; thence reduced by 1-3/4% quarterly during the next succeeding six years; and then reduced by 2% quarterly during the remaining year.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (b-2) Actual cost of land, easements, interest, or rights of way through the first year; thence at 80% of actual cost during any of the next succeeding nine years; thence reduced by 4% quarterly during the remaining five years.
- (b-3) In the event that Public Service determines to serve other load from or otherwise use the aforesaid facilities, lands, easements, interests, or rights of way, then their cost shall be allocated on an equitable basis for the determination of the termination payment reflecting the difference between the actual cost and the allocated cost.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:
- (d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 110%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (d-3) A credit of \$1.79 (\$1.90 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$1.79 (\$1.90 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (e) **Duplicate Service:** Where, at request of a subtransmission customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.3 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$1.83	\$1.94	per kilowatt of Duplicate Service Capacity supplied from the same substation or switching station as the Normal Service
\$2.20	\$2.33	per kilowatt of Duplicate Service Capacity supplied from a different substation or switching station than the Normal Service

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (f) **Curtailed Electric Service:** Curtailed Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailed Electric Service will be furnished under the following conditions:

- (f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 145

RESERVED FOR FUTURE USE

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**EXPERIMENTAL HOURLY ENERGY PRICING SERVICE
(EHEP)**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service for general purpose at high voltages.

CHARACTER OF SERVICE:

Continuous for firm load.

CONDITIONS OF SERVICE:

Customer must commit to a one time expenditure of at least 1.5 times its electric bill for the 12 months preceding the filing of a request for Board of Public Utilities approval, as described below, in capital for replacement, refurbishment, upgrading and expansion. Such expenditure shall be completed within 48 months of receipt of the environmental permits necessary for such construction.

Service under this rate schedule is available on an individual contract basis, subject to Board of Public Utilities approval. Under EHEP, the customer's cost of energy will vary hourly with changes in Public Service's marginal energy cost. All other terms of the service are described by the contract.

For purposes of administering contracts pursuant to this rate schedule, the following shall apply:

- (a) The portions of the customer's Generation Obligation and Transmission Obligation that are applicable to Block 1 shall be the same ratios of the total Obligations as the "related demand" is to the actual metered demand as defined in the customer contract.
- (b) The following nomenclature changes shall be made:
 - (b-1) The term DSM Recovery Factor as used in customer contract shall be equivalent to Energy Efficiency and Renewable Energy Programs component in the Societal Benefits Charge (SBC), and
 - (b-2) The term Remediation Adjustment Charge as used in customer contract shall be equivalent to the Manufactured Gas Plant Remediation component in the SBC.
- (c) Prior to application of the contract for Block 1, the following modifications to the charges of the HTS-HV tariff shall be performed:
 - (c-1) Removal of Energy Efficiency and Renewable Energy Programs component charge of the SBC,
 - (c-2) Removal of Manufactured Gas Plant Remediation component charge of the SBC,
 - (c-3) Removal of Non-Utility Generation Transition Charge,
 - (c-4) Removal of Basic Generation Service (BGS) Energy Charges,
 - (c-5) Adjustment of the Nuclear Decommissioning Funding Requirements component of the SBC by subtracting 0.0400 cents (0.0424 cents with SUT), and

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 147

**EXPERIMENTAL HOURLY ENERGY PRICING SERVICE
(EHEP)**

(c-6) Addition of a Base Energy Charge of 3.5427 cents (3.7553 cents including New Jersey Sales and Use Tax) per kilowatthour.

Public Service Electric and Gas Company shall be the sole source of electric power for the customer's requirements served under this rate schedule over the duration of the contract.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 149

**RATE SCHEDULE HEP
HOURLY ENERGY PRICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is only available to service locations served under Rate Schedule EHEP on August 1, 2003. Delivery service for general purposes at high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Distribution Fixed Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$25,416.66	\$26,941.66	in each month

Distribution Kilowatthour Charges:

<u>Charge</u>	<u>All Use Charge Including SUT</u>	
0.1470¢	0.1558¢	per kilowatthour

The applicable delivery charges below are equal to the corresponding Rate Schedule HTS-HV Delivery Charges.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge (SBC) sheet of this Tariff for the current charge. The SBC charge is applicable to the first 20 million kilowatthours in each month. The HTS-HV Energy Efficiency and Renewable Energy Program and Manufactured Gas Plant Remediation components of the SBC are also applicable to all kilowatthours in excess of 20 million kilowatthours in each month.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge (NTC) sheet of this Tariff for the current charge. The NTC charge is applicable to the first 20 million kilowatthours in each month. Any remaining Basic Generation Service (BGS) cost recovery related to the BGS amounts deferred from the twelve-month period ending July 31, 2003, are not applicable.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges (STC) sheet of this Tariff for the current charges. The STC charges are applicable to the first 20 million kilowatthours in each month.

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**RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)**

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge. The Amortization of Excess Depreciation Reserve is applicable to all kilowatthours.

Default Supply Service Availability Charge:

This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the Default Supply Service Availability Charge Sheet of this Tariff for the current charge. The Default Supply Service Availability Charge is applicable to all kilowatthours.

The Distribution Kilowatthour Charge, the Non-Utility Generation Transition Charge, the System Control Charge, the Amortization of Excess Depreciation Reserve Charge, and the Default Supply Service Availability Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service applicable to Rate Schedule HTS-HV.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) default service applicable to Rate Schedule HTS-HV.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for high voltage service.

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**RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)**

BILLING DETERMINANTS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Resale:** Service under this rate schedule is not available for resale.
- (b) **Curtable Electric Service:** At the customer's option and upon the customer's request, Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply

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**RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)**

from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailable Electric Service will be furnished under the following conditions:

- (b-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.48 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (b-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
- (b-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (b-2).
- (b-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (b-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.

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**RATE SCHEDULE HEP
HOURLY ENERGY PRICE
(Continued)**

- (b-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (b-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (b-6) In the event of an emergency condition which occurs outside the period specified in (b-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 154

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER**

APPLICABLE TO:

Electricity produced from a Qualifying Facility as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978, and delivered by the Seller to Public Service lines.

RATE:

Service Charge:

\$5.00 in each month for installations with a three time period watt-hour meter, or \$30.00 in each month for installations with a recording demand meter.

Energy Payment:

The energy payment in any month for energy received by Public Service shall be based upon the avoided energy cost by time period or by hour, as applicable, in that month (defined as the load weighted average Locational Marginal Price (LMP) for the Public Service Transmission Zone). Historical LMP data may be found on the Pennsylvania-Jersey-Maryland Independent System Operator (PJM) web site at www.pjm.com.

Capacity Payment:

Purchases from a Qualifying Facility that also qualifies as a PJM Installed Capacity Resource, may receive a capacity payment when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria as established from time to time by PJM. Capacity payments or charges, if applicable, will be based on the revenue received by Public Service for selling such capacity in the final PJM capacity auction prior to delivery, adjusted for all penalties and other charges assessed to Public Service by PJM related to the non-performance or unavailability of such capacity.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

For any month payment to the Seller shall be the energy payment plus a capacity payment and/or capacity penalties, if applicable, less the Service Charge. Payment to the Seller shall be within approximately 90 days from the customer's meter reading date.

SPECIAL PROVISIONS:

- (a) Seller shall pay all connection charges that are incurred by Public Service in excess of the costs for supplying the Qualifying Facility's maximum expected distribution delivery requirements including the costs of any required studies. Such charges may also include charges assessed by PJM.
- (b) Seller's installation shall conform to Public Service specifications for interconnections as outlined in the applicable standards, and such installation is also subject to any applicable PJM requirements.

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

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in Docket No. ER02050303

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER
(Continued)**

- (c) The Seller shall sign an application for Purchased Electric Power.
- (d) All Sellers are required to execute an Operations Coordination and Interconnection Agreement with Public Service and comply with all then current PJM generator interconnection and operational standards. Additional information regarding current PJM generator interconnection standards and procedures may be found on the PJM web site at www.pjm.com.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 156

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 157

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn street lighting and area lighting to a body politic served from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$5.81	\$6.16
Cobra-Head Cut-Off	50	58	05-0990	7.34	7.78
Post-Top Town & Country	50	58	05-0946, 05-0947	5.69	6.03
Cobra-Head	70	83	05-0927	8.36	8.86
Acorn Decorative	100	117	05-0969	16.74	17.74
Cobra-Head	100	117	05-0940	8.85	9.38
Deluxe Acorn	100	117	05-0967	15.44	16.37
Hagerstown Type V	100	130	05-3190	22.64	24.00
Post-Top Acorn	100	117	05-0963	17.53	18.58
Post-Top Town & Country	100	117	05-0948, 05-0949	8.85	9.38
Signature Type V	100	130	05-3210	24.02	25.46
Acorn Decorative	150	177	05-0984	18.04	19.12
Acorn Scroll	150	177	05-0966	24.63	26.11
Architectural Type III	150	190	05-3222	20.94	22.20
Cobra-Head	150	171	05-0941	8.90	9.43
Deluxe Acorn	150	177	05-0968	15.31	16.23
Edison III Type III	150	177	05-3326	18.22	19.31
Floodlight	150	171	05-0722, 05-0727	12.16	12.89
Franklin Park Type IV	150	177	05-4055	18.15	19.24
Hagerstown Type V	150	190	05-3192, 05-3193	24.03	25.47
Holophane RSL Type V	150	190	05-0931	20.94	22.20
Journal SQ 20" Globe Type V	150	190	05-4050	21.28	22.56
Post-Top Acorn	150	177	05-0964	18.20	19.29
Post-Top Town & Country	150	171	05-0950	11.60	12.30
Shoe-Box-Small	150	171	05-0971	15.25	16.17
Signature Type V	150	190	05-3212	25.26	26.78

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Luminaires (continued)**High Pressure Sodium (cont'd)**

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Trenton Type III	150	190	05-3263	20.96	22.22
Trenton Type V	150	190	05-3268	20.94	22.20
Cobra-Head	250	300	05-0928	9.77	10.36
Cobra-Head Cut-Off	250	300	05-0932, 05-0993	13.38	14.18
Floodlight	250	300	05-0726	14.18	15.03
Shoe-Box-Large	250	300	05-0970	16.56	17.55
Cobra-Head Vandal Resistant Shield	250	300	05-3502	16.39	17.37
Shoe-Box-Small	250	300	05-0973	16.56	17.55
Cobra-Head	400	450	05-0925, 05-0933	16.31	17.29
Cobra-Head Cut-Off	400	450	05-0929	15.86	16.81
Expressway Flood	400	450	05-1001, 05-0767	29.54	31.31
Floodlight	400	450	05-0725, 05-0724	19.24	20.39
Shoe-Box-Large	400	470	05-0975	18.54	19.65

Metal Halide

Hagerstown Type V	100	130	05-3195	22.93	24.31
Capitol Type V	175	210	05-3207	25.40	26.92
Hagerstown Type V	175	210	05-3197	25.52	27.05
Holophane GV Type III	175	210	05-3293	23.34	24.74
Old Boston Lantern Type II	175	210	05-3186	26.45	28.04
Post Top Acorn	175	210	05-0965	17.69	18.75
Signature Type IV	175	210	05-3217	27.13	28.76
Signature Type V	175	210	05-3217	27.13	28.76
Signature-Arch Green	175	210	05-3219	27.13	28.76
Trenton Type V	175	210	05-3272	21.52	22.81
Vero-Green (No Cage)	175	210	05-3545	23.25	24.65
Cobra-Head Vandal Resistant Shield	250	300	05-3503	20.60	21.84
Signature Type V	250	300	05-3213	28.27	29.97
Trenton Type III	250	300	05-3386	24.81	26.30
Cobra Head Cut-Off	400	460	05-0930, 05-0916	16.04	17.00
Floodlight	400	460	05-0728	16.04	17.00
Gray Narrow Beam Floodlight	400	460	05-0729	16.04	17.00
Shoe-Box-Large	400	460	05-0976	19.06	20.20
Floodlight	1000	1080	05-0421	22.27	23.61

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Specialty Luminaires

All luminaires not listed above as Standard Luminaires, all non-standard installations of Standard Luminaires, and any luminaire where the customer makes a contribution toward the total installed cost are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.554% (1.647% including SUT) for all Cobrahead, Floodlights and Town and Country luminaires, and 1.171% (1.241% including SUT) for all other luminaire types. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.
- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable to Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$3.88	\$4.11
Metal Halide	50 watts and 100 watts	5.72	6.06
	175 watts	4.64	4.92
	250 watts	4.84	5.13
	400 watts	4.70	4.98
	1000 watts	5.61	5.95
Mercury Vapor	All wattages	3.33	3.53
Induction	All wattages	2.98	3.16

(2-b) Applicable to All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$4.36	\$4.62
Metal Halide	50 watts and 100 watts	6.20	6.57
	175 watts	5.12	5.43
	250 watts	5.32	5.64
	400 watts	5.18	5.49
	1000 watts	6.09	6.46
Mercury Vapor	All wattages	3.81	4.04
Induction	All wattages	2.98	3.16

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Closed Luminaires

Filament	Lamp <u>Wattage</u>	Wattage including <u>Ballast</u>	PSE&G Part <u>Number</u>	<u>Charge</u>	Charge Including <u>SUT</u>
<u>Luminaire Type</u>					
1,000 Lumens NEMA Head	105	105	N/A	3.35	3.55
2,500 Lumens NEMA Head	205	205	N/A	4.88	5.17
4,000 Lumens NEMA Head	327	327	N/A	5.03	5.33
6,000 Lumens NEMA Head	448	448	N/A	4.72	5.00
10,000 Lumens NEMA Head	690	690	N/A	3.46	3.67
15,000 Lumens NEMA Head	860	860	N/A	5.17	5.48
Fluorescent					
400 Watt Fluorescent	400	510	N/A	14.97	15.87
High Pressure Sodium					
Offset Flood	250	300	05-1000	30.68	32.52
Mercury Vapor					
Cobra-Head	100	118	05-0921	5.14	5.45
Post-Top Town & Country	100	118	05-0935, 05-0936	5.14	5.45
Cobra-Head	175	210	05-0920	6.50	6.89
Post-Top Town & Country	175	210	05-0937, 05-0938	5.05	5.35
Cobra-Head	250	290	05-0919	7.96	8.44
Cobra-Head	400	432	05-0918	8.19	8.68
Floodlight	400	453	05-0422	12.48	13.23
Cobra-Head	1000	1085	05-0768	9.10	9.65
Floodlight	1000	1085	05-0420	18.61	19.73

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:**Distribution Charge per Kilowatthour:**

<u>Charge</u>	<u>Charge</u>
0.7194¢	Including SUT 0.7626¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, the System Control Charge, and the Amortization of Excess Depreciation Reserve Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL.

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Black	12 ft.	04-1280	21.16	22.43
Aluminum	Round Black	12 ft.	04-1264	16.82	17.83
Aluminum	Black	14 ft.	04-1262	21.56	22.85
Aluminum	Col. Fluted Black	14 ft.	04-1261	16.69	17.69
Aluminum	Flat Fluted Black	14 ft.	04-1286	22.11	23.44
Aluminum	Square Bronze	14 ft.	04-1251	15.02	15.92
Aluminum	Round Black	14 ft.	04-1265	17.47	18.52
Aluminum	Black	14.5 ft.	04-1282	21.49	22.78
Aluminum	Square Bronze	20 ft.	04-1257	18.18	19.27
Aluminum	Square Bronze	25 ft.	04-1258	22.89	24.26
Aluminum	Square Black	30 ft.	04-1250	25.03	26.53
Aluminum	Round Silver	35 ft.	04-1230	21.93	23.25
Cast Aluminum	Colonial Black	12 ft.	04-1260	16.00	16.96
Fiberglass	Round Black	17 ft.	04-0201	* 7.84	* 8.31
Fiberglass	Dk. Bronze	20 ft.	04-0203	** 8.23	** 8.72
Laminated Wood	Square Gray	30 ft.	04-0197	11.80	12.51
Laminated Wood	Square	30 ft.	04-0225	10.08	10.68
Pine	Center Bored	30 ft.	04-0350	6.42	6.81
Pine	Round	30 ft.	04-0302	* 7.42	* 7.87
Pine	Round	35 ft.	04-0304	* 8.76	* 9.29
Pine	Yellow Class 4	40 ft.	04-0306	***10.04	***10.64
Pine	Yellow Class 3	45 ft.	04-0308	****10.70	****11.34

* The charge for indicated poles installed prior to August 1, 2003 is \$0.00 (\$0.00 including SUT).

** The charge for indicated poles installed prior to August 1, 2003 is \$2.04 (\$2.16 including SUT).

*** The charge for indicated poles installed prior to August 1, 2003 is \$3.36 (\$3.56 including SUT).

**** The charge for indicated poles installed prior to August 1, 2003 is \$5.60 (\$5.94 including SUT).

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Specialty Lighting Poles and Miscellaneous Devices:

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, any pole where the customer makes a contribution toward the total installed cost, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.097% (1.163% including SUT). This Capital Recovery Charge shall remain unchanged over the remaining life of the pole. In underground zones the total installed cost excludes the cost of underground conduits, conductors, manholes and handholes, but includes the cost of equivalent overhead conductors.
- (2) A Maintenance Charge that varies by item type and is equal to the following:

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$0.29	\$0.31
Laminated wood pole	0.00	0.00
Aluminum pole	0.78	0.83
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices: Five years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs net of any customer contribution.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable whether or not due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement. Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.
- (b) **Underground Construction:**
- (b-1) Underground construction will be provided at no additional charge in underground zones designated by Public Service for all public street lighting applications and for non public street lighting applications up to 100 feet distant from the public street as measured at right angles to the curb. Where underground construction is desired for all other applications and in other areas, the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes.
- (b-2) In a underground zone designated by Public Service, a standard 30 foot aluminum street lighting pole, or credit equivalent, will be provided for each luminaire utilized for public street lighting by a body politic at no charge. The installation of these poles will be provided with a minimum space between poles of 150 feet when measured along the curb line.
- (b-3) In subdivisions subject to the Regulations for Residential Electric Underground Extensions in N.J.A.C. 14:5-4.1 et seq., there will be no monthly charge to the local municipality for standard street lighting poles utilized for public street lighting that have been included in the charges paid by the developer of the subdivision as determined under tariff section Regulation for Residential Underground Extension.
- (c) **Changes in size, type or location:**
- (c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.
- Payment shall be based on the unamortized installed cost plus the removal cost less salvage.
- Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

- (c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.
- (c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.
- (d) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

Body Politic customers may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Miscellaneous Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:
 - (d-1) The installed cost less \$300.00, grossed up for income tax effects, of any luminaire with an installed cost greater than \$600.00;
 - (d-2) The installed cost, grossed up for income tax effects, of any pole with an installed cost greater than \$600.00; or
 - (d-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.
- (e) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.
- (f) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (f-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (f-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 31, 2003
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 167

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: August 4, 2003
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 168

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 169

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service and maintenance for dusk to dawn street lighting and area lighting to a body politic served from Publicly-Owned Lighting Facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

MAINTENANCE CHARGES (Monthly Charge Per Unit):

Filament (closed)				
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Charge</u>	<u>Charge Including SUT</u>
665 Lumens NEMA Head	69	69	\$2.26	2.40
1,000 Lumens NEMA Head	105	105	2.05	2.17
2,500 Lumens NEMA Head	205	205	1.73	1.83
4,000 Lumens NEMA Head	327	327	1.00	1.06
6,000 Lumens NEMA Head	448	448	1.00	1.06
10,000 Lumens NEMA Head	690	690	1.00	1.06
Fluorescent (closed)				
Fluorescent	400	510	1.00	1.06
High Pressure Sodium				
Cobra-Head	50	58	1.57	1.66
Cobra-Head Cut-off	50	58	1.59	1.69
Post-Top Town & Country	50	58	1.57	1.66
Cobra-Head	70	83	1.32	1.40
Cobra-Head	100	117	1.55	1.64
Post-Top Town & Country	100	117	1.55	1.64
Cobra-Head	150	171	1.45	1.54
Post Top Town & Country	150	171	1.45	1.54
Shoe-Box-Large	150	171	1.45	1.54
Cobra-Head	250	300	1.47	1.56
Cobra-Head Cut-off	250	300	1.47	1.56
Shoe-Box-Large	250	300	1.47	1.56
Cobra-Head	400	450	1.58	1.67
Cobra-Head Cut-off	400	450	1.79	1.90
Shoe-Box-Large	400	470	1.53	1.62
Mercury Vapor (closed)				
Cobra-Head	175	210	1.29	1.37
Post-Top Town & Country	175	210	1.29	1.37
Cobra-Head	250	290	1.32	1.40
Cobra-Head	400	432	1.16	1.23
Metal Halide				
Post-Top Acorn	175	210	1.55	1.64
Floodlight	1000	1080	1.18	1.25

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

DELIVERY CHARGES:**Distribution Charge per Kilowatthour:**

<u>Charge</u>	<u>Charge</u>
0.7190¢	Including SUT 0.7621¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, the System Control Charge, and the Amortization of Excess Depreciation Reserve shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Date of Issue: March 1, 2004

Effective: June 1, 2004

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80 Park Plaza, Newark, New Jersey 07102

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in Docket No. EO03050394

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL-POF.

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Bills are due on presentation.

TERM:

One year for all new lamps and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service from Publicly-Owned Facilities:** Service under this Rate Schedule is only available where Public Service has paid no part of the cost of the distribution facilities, lamps, luminaires and all other associated equipment beyond the point of connection to the Public Service distribution system, such point of connection to be designated by Public Service. The complete lighting installation shall meet with the approval of Public Service for operation and maintenance. Public Service will clean refractors or globes, replace lamps, locate cable faults and make minor cable and socket repairs. Replacement of defective cable, painting or otherwise maintaining posts or luminaires or any other associated equipment shall be done only at the expense of the customer. In the event of repeated damage to the equipment, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.
- (b) **Service to Indicating Lamps:** Service to indicating lamps used for marking location of fire and police boxes, fixed warning or obstruction lights, or similar purposes will be provided where all necessary materials and labor for indicating lamp installations is furnished and installed by and at the expense of the customer. Service to indicating lamps will be furnished only if practicable and safe from the standpoint of Public Service.

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**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 20 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAXES:

The Transitional Energy Facility Assessment and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 174

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 14 ELECTRIC

Original Sheet No. 175

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn private street lighting and outdoor area lighting from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$6.82	\$7.23
Cobra-Head Cut-Off	50	58	05-0990	8.57	9.08
Post-Top Town & Country	50	58	05-0946, 05-0947	6.82	7.23
Cobra-Head	70	83	05-0927	9.80	10.39
Traditional Bollard Type V	70	83	05-3400	19.75	20.94
Capitol Type V	100	130	05-3200	26.55	28.14
Cobra-Head	100	117	05-0940	11.63	12.33
Deluxe Acorn	100	117	05-0967	18.17	19.26
Post-Top Acorn	100	117	05-0963	20.59	21.83
Post-Top Town & Country	100	117	05-0948, 05-0949	10.55	11.18
Architectural Type III	150	190	05-3222	24.71	26.19
Cobra-Head	150	171	05-0941	11.67	12.37
Deluxe Acorn	150	177	05-0968	18.18	19.27
Floodlight	150	171	05-0722, 05-0727	14.51	15.38
Post-Top Acorn	150	177	05-0964	21.53	22.82
Post-Top Town & Country	150	171	05-0950	13.86	14.69
Shoe-Box-Small	150	171	05-0971	18.09	19.18
Trenton Type III	150	190	05-3263	24.71	26.19
Cobra-Head	250	300	05-0928	12.27	13.01
Cobra-Head Cut-Off	250	300	05-0932, 05-0993	16.26	17.24
Floodlight	250	300	05-0723, 05-0726	17.17	18.20
Shoe-Box-Large	250	300	05-0970	19.93	21.13
Shoe-Box-Small	250	300	05-0973	19.93	21.13

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Standard Luminaires (continued)

High Pressure Sodium (cont'd)					
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	400	450	05-0925	20.03	21.23
Cobra-Head Cut-Off	400	450	05-0929	19.46	20.63
Expressway Flood	400	450	05-1001	35.34	37.46
Floodlight	400	450	05-0725, 05-0724	23.42	24.83
Galleria Type AS	400	465	05-3111	30.69	32.53
Shoe Box-Large	400	470	05-0975	22.69	24.05
Shoe Box-Small	400	470	05-0979	22.69	24.05
Power Flood	750	839	05-0721	31.61	33.51
Metal Halide					
Vandal Resistant Bollard Type V	100	130	05-3409	27.12	28.75
Hagerstown w/ Cutoff Type V	175	210	05-4072	35.13	37.24
Hagerstown Type V	175	210	05-3197	30.06	31.86
Manor Lantern Type III	175	210	05-3615	31.15	33.02
Post Top Acorn	175	210	05-0965	21.01	22.27
Signature Type V	175	210	05-3217	31.93	33.85
Bishops Crook	175	210	05-0911	31.78	33.69
Cobra Head Cut-Off	400	460	05-0930	19.75	20.94
Floodlight	400	460	05-0728	19.75	20.94
Gray Narrow Beam Floodlight	400	460	05-0729	19.75	20.94
Profiler Type III	400	465	05-5025	30.98	32.84
Shoe-Box-Large	400	460	05-0976	23.24	24.63
Floodlight	1000	1080	05-0421	28.51	30.22

Specialty Luminaires

All luminaires not listed above as Standard Luminaires and all non-standard installations of Standard Luminaires are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 2.004% (2.124% including SUT) for all Cobrahead, Floodlights and Town and Country luminaires, and 1.634% (1.732% including SUT) for all other luminaire types. Customers requesting installation of lighting facilities related to construction

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires. These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.

- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable To Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$3.88	\$4.11
Metal Halide	50 watts and 100 watts	5.72	6.06
	175 watts	4.64	4.92
	250 watts	4.84	5.13
	400 watts	4.70	4.98
	1000 watts	5.61	5.95
Mercury Vapor	All wattages	3.33	3.53
Induction	All wattages	2.98	3.16

(2-b) Applicable To All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$4.36	\$4.62
Metal Halide	50 watts and 100 watts	6.20	6.57
	175 watts	5.12	5.43
	250 watts	5.32	5.64
	400 watts	5.18	5.49
	1000 watts	6.09	6.46
Mercury Vapor	All wattages	3.81	4.04
Induction	All wattages	2.98	3.16

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Closed Luminaires

Filament	Lamp	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
<u>Luminaire Type</u>	<u>Wattage</u>	<u>Ballast</u>	<u>Number</u>	<u>Charge</u>	<u>SUT</u>
665 Lumens NEMA Head	69	69	N/A	\$3.92	\$4.16
1,000 Lumens NEMA Head	105	105	N/A	4.11	4.36
2,500 Lumens NEMA Head	205	205	N/A	6.13	6.50
4,000 Lumens NEMA Head	327	327	N/A	6.59	6.99
6,000 Lumens NEMA Head	448	448	N/A	6.52	6.91
10,000 Lumens NEMA Head	690	690	N/A	5.67	6.01
15,000 Lumens NEMA Head	860	860	N/A	8.04	8.52
Fluorescent					
Fluorescent	400	510	N/A	18.64	19.76
High Pressure Sodium					
Offset Flood	250	300	05-1000	32.67	34.63
Mercury Vapor					
Cobra-Head	100	118	05-0921	6.19	6.56
Post-Top Town & Country	100	118	05-0935, 05-0936	6.19	6.56
Cobra-Head	175	210	05-0920	7.98	8.46
Post-Top Town & Country	175	210	05-0937, 05-0938	7.06	7.48
Cobra-Head	250	290	05-0919	9.86	10.45
Cobra-Head	400	450	05-0918	10.70	11.34
Floodlight	400	450	05-0422	15.57	16.50
Cobra-Head	1000	1085	05-0768	13.32	14.12
Floodlight	1000	1085	05-0420	24.33	25.79

DELIVERY CHARGES:

Distribution Charge per Kilowatthour:

	Charge
<u>Charge</u>	<u>Including SUT</u>
0.7557¢	0.8010¢

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Non-Utility Generation Transition Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-Utility Generation Transition Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Amortization of Excess Depreciation Reserve

This charge shall amortize an excess depreciation reserve that shall be amortized over 29 months beginning August 1, 2003 and is intended to expire December 31, 2005. Refer to the Amortization of Excess Depreciation Reserve sheet of this Tariff for the current charge.

The Distribution Charge, Societal Benefits Charge, Non-Utility Generation Transition Charge, Securitization Transition Charges, the System Control Charge, and the Amortization of Excess Depreciation Reserve shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Fixed Pricing (BGS – FP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Fixed Pricing (BGS – FP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatthours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule PSAL.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Black	12 ft.	04-1280	26.81	28.42
Aluminum	Colonial Fluted	12 ft.	04-1260	20.21	21.42
Aluminum	Square Bronze	14 ft.	04-1251	18.97	20.11
Aluminum	Black	14 ft.	04-1286	28.02	29.70
Aluminum	Col Fluted Black	14 ft.	04-1261	21.10	22.37
Aluminum	Bronze	20 ft.	04-1252	19.43	20.60
Aluminum	Square 5 inch	20 ft.	04-1257	23.00	24.38
Aluminum	Square Bronze	25 ft.	04-1258	29.02	30.76
Aluminum	Round Black	30 ft.	04-1250	31.74	33.64
Aluminum	Round	35 ft.	04-1230	28.02	29.70
Fiberglass	Madison-Washington	17 ft.	04-0201	7.84	8.31
Fiberglass	Bronze	20 ft.	04-0203	9.76	10.35
Fiberglass	Bronze	25 ft.	04-0204	11.53	12.22
Laminated Wood	Natural	25 ft.	04-0195	12.12	12.85
Laminated Wood	Natural	30 ft.	04-0225	14.96	15.86
Laminated Wood	Gray	30 ft.	04-0197	19.24	20.39
Pine	Round	30 ft.	04-0302	7.42	7.87
Pine	Center Bored	30 ft.	04-0350	13.84	14.67
Pine	Round	35 ft.	04-0304	8.76	9.29
Pine	Round Class 4	40 ft.	04-0306	11.20	11.87
Pine	Round Class 3	45 ft.	04-0308	13.44	14.25

Specialty Lighting Poles and Miscellaneous Devices

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 1.635% (1.733% including SUT). Customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Lighting Poles and Miscellaneous Devices.

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80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the pole.

- (2) A Maintenance Charge that varies by item type and is equal to the following:

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$0.29	\$0.31
Laminated wood pole	0.00	0.00
Aluminum pole	0.78	0.83
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

BILLING DETERMINANTS:

Kilowatthours:

The kilowatthour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Bills are due on presentation.

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice, unless underground construction is utilized, where the term shall be five years and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices: Ten years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs; for facilities removed from the fifth to tenth year after installation such payment shall equal the cost of removal less salvage plus 50% of the original installed costs.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.

- (b) **Underground Construction:** Where underground construction is desired the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes. In designated underground zones, up to 100 feet of underground secondary service facilities as measured at right angles to the curb to the nearest pole utilized for lighting service under this Rate Schedule shall be exempt from this provision and will be provided by Public Service at no charge.

- (c) **Changes in size, type or location:**

- (c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

- (c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.

- (c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.

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