

**BGSS-CIG
 BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
 COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
 (Per Therm)**

**COMMODITY
 CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.426700
Variable Cost of Commodity and Fuel	0.038720
50% Weighted Average Pipeline Demand Costs	<u>0.023275</u>
Total Commodity Cost of Gas for the month	\$ 0.488695
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%)	<u>\$ 0.491138</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.491138</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.525518</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.548892</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.538529</u>
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Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.587315</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.576226</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: November 30, 2010

Effective: December 1, 2010

Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G
 80 Park Plaza, Newark, New Jersey 07102
 Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
 in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.329200
Variable Cost of Commodity and Fuel	0.033378
50% Weighted Average Pipeline Demand Costs.....	<u>0.023287</u>
Total Commodity Cost of Gas for the month.....	\$ 0.385865
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.387794</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.387794</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.414940</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.445548</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.435185</u>
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Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.476737</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.465648</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: October 29, 2010

Effective: November 1, 2010

Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.383700
Variable Cost of Commodity and Fuel	0.032833
50% Weighted Average Pipeline Demand Costs.....	<u>0.023046</u>
Total Commodity Cost of Gas for the month.....	\$ 0.439579
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.441777</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.441777</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.472701</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.499531

Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.489168

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.534498

Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge..... \$ 0.523409

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: September 30, 2010

Effective: October 1, 2010

Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G
 80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
 in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.365100
Variable Cost of Commodity and Fuel	0.031872
50% Weighted Average Pipeline Demand Costs.....	<u>0.023046</u>
Total Commodity Cost of Gas for the month.....	\$ 0.420018
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.422118</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.422118</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.451666</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.479872</u>
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Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.469509</u>
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Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.513463</u>
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Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.502374</u>
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The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: August 31, 2010

Effective: September 1, 2010

Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.477400
Variable Cost of Commodity and Fuel	0.037674
50% Weighted Average Pipeline Demand Costs	<u>0.023046</u>
Total Commodity Cost of Gas for the month	\$ 0.538120
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%)	<u>\$ 0.540811</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.540811</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.578668</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.598565</u>
Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.588202</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.640465</u>
Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.629376</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: July 30, 2010

Effective: August 1, 2010

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 GAS

Original Sheet No. 57

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.471700
Variable Cost of Commodity and Fuel	0.037814
50% Weighted Average Pipeline Demand Costs	<u>0.023063</u>
Total Commodity Cost of Gas for the month	\$ 0.532577
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.535240</u>
Cogeneration Facilities in Service on or before March 10, 1997	<u>\$ 0.535240</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.572707</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.057754 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.592994</u>
Sum of a Distribution Charge of \$0.047391 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.582631</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.061797 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.634504</u>
Sum of a Distribution Charge of \$0.050708 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.623415</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: July 14, 2010

Effective: July 9, 2010

Issued by FRANCES I. SUNDHEIM, Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422