

## **CHANGE FROM PRIOR Effective January 1, 2004**

- Seventh Sheet No. 42 – BGSS-RSG Basic Gas Supply Service-RSG Commodity Charges  
Applicable to Rate Schedule RSG

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 1**

# **TARIFF**

# **FOR**

# **GAS SERVICE**

**Applicable in**

**Territory served as shown on**

**Sheet Nos. 3 through 6 of this Tariff**

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**GENERAL OFFICES**

**80 PARK PLAZA**

**NEWARK, NEW JERSEY 07102**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 3**

**TERRITORY SERVED**

**BERGEN COUNTY**

Allendale, Borough of  
Alpine, Borough of  
Bergenfield, Borough of  
Bogota, Borough of  
Carlstadt, Borough of  
Cliffside Park, Borough of  
Closter, Borough of  
Cresskill, Borough of  
Demarest, Borough of  
Dumont, Borough of  
East Rutherford, Borough of  
Edgewater, Borough of  
Elmwood Park, Borough of  
Emerson, Borough of  
Englewood, City of  
Englewood Cliffs, Borough of  
Fair Lawn, Borough of  
Fairview, Borough of  
Fort Lee, Borough of  
Franklin Lakes, Borough of  
Garfield, City of  
Glen Rock, Borough of  
Hackensack, City of  
Harrington Park, Borough of  
Hasbrouck Heights, Borough of  
Haworth, Borough of  
Hillsdale, Borough of  
Ho-Ho-Kus, Borough of  
Leonia, Borough of  
Little Ferry, Borough of  
Lodi, Borough of  
Lyndhurst, Township of  
Mahwah, Township of  
Maywood, Borough of  
Midland Park, Borough of  
Montvale, Borough of  
Moonachie, Borough of  
New Milford, Borough of  
North Arlington, Borough of

Northvale, Borough of  
Norwood, Borough of  
Oakland, Borough of  
Old Tappan, Borough of  
Oradell, Borough of  
Palisades Park, Borough of  
Paramus, Borough of  
Park Ridge, Borough of  
Ramsey, Borough of  
Ridgefield, Borough of  
Ridgefield Park, Village of  
Ridgewood, Village of  
River Edge, Borough of  
River Vale, Township of  
Rochelle Park, Township of  
Rockleigh, Borough of  
Rutherford, Borough of  
Saddle Brook, Township of  
Saddle River, Borough of  
South Hackensack, Township of  
Teaneck, Township of  
Tenafly, Borough of  
Teterboro, Borough of  
Upper Saddle River, Borough of  
Waldwick, Borough of  
Wallington, Borough of  
Washington, Township of  
Westwood, Borough of  
Woodcliff Lake, Borough of  
Wood-Ridge, Borough of  
Wyckoff, Township of

**BURLINGTON COUNTY**

Beverly, City of  
Bordentown, City of  
Bordentown, Township of  
Burlington, City of  
Burlington, Township of

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**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 4**

**TERRITORY SERVED**

**(Continued)**

**BURLINGTON COUNTY (continued)**

Chesterfield, Township of  
Cinnaminson, Township of  
Delanco, Township of  
Delran, Township of  
Eastampton, Township of  
Edgewater Park, Township of  
Evesham, Township of  
Fieldsboro, Borough of  
Florence, Township of  
Hainesport, Township of  
Lumberton, Township of  
Mansfield, Township of  
Maple Shade, Township of  
Medford, Township of  
Moorestown, Township of  
Mount Holly, Township of  
Mount Laurel, Township of  
New Hanover, Township of  
North Hanover, Township of  
Palmyra, Borough of  
Pemberton, Borough of  
Pemberton, Township of  
Riverside, Township of  
Riverton, Borough of  
Southampton, Township of  
Springfield, Township of  
Westampton, Township of  
Willingboro, Township of  
Woodland, Township of  
Wrightstown, Borough of

**CAMDEN COUNTY**

Audubon, Borough of  
Audubon Park, Borough of  
Barrington, Borough of  
Bellmawr, Borough of  
Brooklawn Borough of  
Camden, City of

Cherry Hill, Township of  
Collingswood, Borough of  
Gloucester, City of  
Haddon, Township of  
Haddonfield, Borough of  
Haddon Heights, Borough of  
Lawnside, Borough of  
Merchantville, Borough of  
Mount Ephraim, Borough of  
Oaklyn, Borough of  
Pennsauken, Township of  
Tavistock, Borough of  
Wood-Lynne, Borough of

**ESSEX COUNTY**

Belleville, Town of  
Bloomfield, Township of  
Caldwell, Borough of  
Cedar Grove, Township of  
East Orange, City of  
Essex Fells, Borough of  
Fairfield, Township of  
Glen Ridge, Borough of  
Irvington, Township of  
Livingston, Township of  
Maplewood, Township of  
Millburn, Township of  
Montclair, Township of  
Newark, City of  
North Caldwell, Borough of  
Nutley, Township of  
Orange, City of  
Roseland, Borough of  
South Orange Village, Township of  
Verona, Township of  
West Caldwell, Township of  
West Orange, Township of

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 5**

**TERRITORY SERVED**

**(Continued)**

**GLOUCESTER COUNTY**

Deptford, Township of  
National Park, Borough of  
West Deptford, Township of  
Westville, Borough of  
Woodbury, City of

**HUDSON COUNTY**

Bayonne, City of  
East Newark, Borough of  
Guttenberg, Town of  
Harrison, Town of  
Hoboken, City of  
Jersey City, City of  
Kearny, Town of  
North Bergen, Township of  
Secaucus, Town of  
Union City, City of  
Weehawken, Township of  
West New York, Town of

**HUNTERDON COUNTY**

East Amwell, Township of  
Readington, Township of  
Tewksbury, Township of

**MERCER COUNTY**

East Windsor, Township of  
Ewing, Township of  
Hamilton, Township of  
Hightstown, Borough of  
Lawrence, Township of  
Princeton, Borough of  
Princeton, Township of  
Trenton, City of  
Washington, Township of  
West Windsor, Township of

**MIDDLESEX COUNTY**

Cranbury, Township of  
Dunellen, Borough of  
East Brunswick, Township of  
Edison, Township of  
Helmetta, Borough of  
Highland Park, Borough of  
Jamesburg, Borough of  
Middlesex, Borough of  
Milltown, Borough of  
Monroe, Township of  
New Brunswick, City of  
North Brunswick, Township of  
Old Bridge, Township of  
Piscataway, Township of  
Plainsboro, Township of  
Sayreville, Borough of  
South Amboy, City of  
South Brunswick, Township of  
South Plainfield, Borough of  
South River, Borough of  
Spotswood, Borough of

**MONMOUTH COUNTY**

Allentown, Borough of  
Millstone, Township of  
Roosevelt, Borough of  
Upper Freehold, Township of

**MORRIS COUNTY**

Butler, Borough of  
Chatham, Borough of  
Chatham, Township of  
Chester, Borough of  
Chester, Township of  
Denville, Township of  
East Hanover, Township of  
Florham Park, Borough of

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 6**

**TERRITORY SERVED**

**(Continued)**

**MORRIS COUNTY (continued)**

Hanover, Township of  
Harding, Township of  
Jefferson, Township of  
Kinnelon, Borough of  
Long Hill, Township of  
Madison, Borough of  
Mendham, Borough of  
Mendham, Township of  
Morris, Township of  
Morris Plains, Borough of  
Morristown, Town of  
Parsippany-Troy Hills, Township of  
Pequannock, Township of  
Randolph, Township of  
Riverdale, Borough of

Wayne, Township of  
West Milford, Township of  
West Paterson, Borough of

**SOMERSET COUNTY**

Bedminster, Township of  
Bernards, Township of  
Bernardsville, Borough of  
Bound Brook, Borough of  
Branchburg, Township of  
Bridgewater, Township of  
Far Hills, Borough of  
Franklin, Township of  
Green Brook, Township of  
Hillsborough, Township of  
Manville, Borough of  
Millstone, Borough of  
Montgomery, Township of  
North Plainfield, Borough of  
Peapack-Gladstone, Borough of  
Raritan, Borough of  
Rocky Hill, Borough of  
Somerville, Borough of  
South Bound Brook, Borough of  
Warren, Township of  
Watchung, Borough of

**OCEAN COUNTY**

Plumsted, Township of

**PASSAIC COUNTY**

Bloomington, Borough of  
Clifton, City of  
Haledon, Borough of  
Hawthorne, Borough of  
Little Falls, Township of  
North Haledon, Borough of  
Passaic, City of  
Paterson, City of  
Pompton Lakes, Borough of  
Prospect Park, Borough of  
Ringwood, Borough of  
Totowa, Borough of  
Wanaque, Borough of

**UNION COUNTY**

Berkeley Heights, Township of  
New Providence, Borough of  
Plainfield, City of  
Springfield, Township of  
Summit, City of

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 7**

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**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 8**

**STANDARD TERMS AND CONDITIONS – INDEX  
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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 9**

**STANDARD TERMS AND CONDITIONS**

**1. GENERAL**

These Standard Terms and Conditions, filed as part of the Gas Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service", set forth the terms and conditions under which gas service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of gas service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

The benefits and obligations under an application or agreement for service shall begin when Public Service makes gas service available to the customer.

Standard agreements to supply gas service shall be in accordance with the rate schedule and shall be based upon plant facilities which are sufficient for safe, proper, and adequate service. Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges and Facilities Charges as may be equitable under the circumstances involved where: (1) large or special investment is necessary for the supply of service; (2) capacity required to serve Rate Schedules GSG or LVG customer's weather-sensitive or dual-fueled equipment is out of proportion to the use of gas service for occasional, intermittent, or low load factor purposes, or is for short durations. The assessment of any Minimum Charges will be based upon a minimum use requirement of 850 therms per year for each therm of applicable connected load. To the extent that total annual therm usage is less than 850 therms, any deficiency will be assessed a Minimum Charge of 25.0 cents (27.0 cents including SUT) per therm.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

**2. OBTAINING SERVICE**

**2.1. Application:** An application for service may be made at any of the Customer Service Centers of Public Service in person, by mail, or by telephone. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of gas service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters. Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of gas to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13 Service Limitations, of these Standard Terms and Conditions.

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**STANDARD TERMS AND CONDITIONS**  
**(Continued)**

- 2.2. Initial Selection of Rate Schedule:** Public Service will assist in the selection of the available rate schedule which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing his proposed operating conditions.

Customers may, upon written notice to Public Service within three months after service has begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

- 2.2.1. Change of Rate Schedule:** Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in his use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

- 2.3. Deposit and Guarantee:** Where Public Service deems it necessary, a deposit or other guarantee satisfactory to Public Service may be required as security for the payment of future and final bills before Public Service will commence or continue to render service, or perform necessary preliminary work prior to meter installation.

A deposit may be required from a customer equal to the estimated bills which would accrue for two months' service at the applicable rate schedule. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the depositor with interest due. Deposits shall cease to bear interest upon discontinuance of service.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-7.5(c), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it, provided the deposit has remained with Public Service for at least 3 months. Said rate, which shall be rounded up or down to the nearest half percent, shall be determined by the Board of Public Utilities ("Board"), and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and shall take the form of credits on bills toward utility service rendered or to be rendered, for residential accounts.

**STANDARD TERMS AND CONDITIONS  
(Continued)**

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, customer will be required to restore deposit to original amount.

- 2.4. Main Extensions:** The customer may be required to make a deposit for the extension of gas mains as set forth in Section 3 of these Standard Terms and Conditions.
- 2.5. Service Connections:** The customer may be required to make a contribution toward the cost of installing a service connection as set forth in Section 5 of these Standard Terms and Conditions.
- 2.6. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its service connections and shall not be required to furnish service until after such permits are granted. The customer may be required to pay the municipal charge, if any, for permission to open the street. The customer shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.7. Temporary Service:** Where service is to be used at an installation for a limited period and such installation is not permanent in nature, the use of service shall be classified as temporary. In such cases, the customer may be required to pay to Public Service the cost of the facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service a temporary service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the revenue from Service Charges, Distribution Charges and Demand Charges received by Public Service during an annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

**3. CHARGES FOR EXTENSION OF DISTRIBUTION MAINS AND SERVICE LINES**

- 3.1. General:** Public Service will construct, own, and maintain distribution mains and services located on streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service.

Where it is necessary to extend distribution mains or provide service lines to serve the requirements of either existing or new customers, Public Service may require a deposit from the customer to cover all or part of the investment required to provide service. Any such deposit will be calculated by comparing the estimated annual revenue, less unit taxes, gas costs, balancing charges, adjustment charges, and related taxes and/or assessments, hereinafter referred to as distribution revenue, to the total costs of the installation to determine if excess costs exist. A deposit for main extensions or service lines shall not give the depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

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STANDARD TERMS AND CONDITIONS  
(Continued)

- 3.2. Individual Residential Customer Main Extension/Service Line:** All applications for service shall be made by the owner of the property, or by a responsible tenant, and the service requested shall not be for a limited period; unless such limited period is greater than the number of years necessary for the distribution revenue to cover the cost of the main extension and service line.

Where there is no main extension necessary, and the length of the gas service is equal to or less than fifty (50) feet, Public Service will install the necessary service line at no charge upon receiving an application for service from the customer.

Where a main extension is necessary or the service is greater than fifty (50) feet in length, the installation is subject to a determination of excess costs.

- 3.2.1.** Excess costs for individual residential customers are defined as the total actual cost of the main extension and service line less the greater of either: (a) six times the estimated annual distribution revenue, or (b) the costs of the service line, up to fifty (50) feet. The excess cost shall not be less than zero in any case. Any excess cost shall be deposited and remain with Public Service. Public Service will waive the required deposit of excess costs where the amount is \$100.00 or less.

If the actual annual distribution revenue from the premises abutting such extension exceeds the estimated annual distribution revenue which was used as the basis for the initial deposit computation or the basis for a previous deposit return, there shall be returned to the depositor an additional amount, equal to six times such excess plus interest, at a rate utilized for deposits per Section 2.3, calculated from the date of deposit. In no event shall more than the original deposit plus interest be returned to the depositor nor shall any part of the deposit remaining after six years from the date of the original deposit be returned.

- 3.2.2.** In lieu of a deposit of excess costs in accordance with Section 3.2.1 of these Standard Terms and Conditions, Public Service and the customer may agree upon an annual guarantee of distribution revenue not to exceed one-sixth of the total cost of the main extension and service line for a period of six years.

- 3.3. Residential Land Developer:** Where applications for extensions into newly developed tracts of land are made by individuals, partnerships, or corporations interested in the development or sale of land, but not as ultimate residents, Public Service may require a deposit from the applicant covering the entire cost of the main extension necessary to serve the tract.

- 3.3.1.** Main extension deposits shall carry interest and are to be returned as hereinafter provided to the depositor when new buildings abutting on such extensions are under construction and the Public Service gas meter has been set.

**STANDARD TERMS AND CONDITIONS  
(Continued)**

- 3.3.2.** The main extension deposit shall be returned in an amount equal to six times the estimated annual distribution revenue, less the costs of gas service lines in excess of fifty (50) feet, if any, from each such completion on said extension.

If during a ten-year period from the date of the original deposit, the actual annual distribution revenue during any year of said ten-year period from premises exceeds the estimated annual distribution revenue, which was the basis for the previous deposit return, there shall be returned to the depositor an additional amount equal to six times such excess plus interest, at the rate utilized for deposits per Section 2.3, calculated from the date of deposit. In no event shall more than the original deposit plus interest be returned to the depositor nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

**3.4. Commercial and Industrial Customer Main Extension/Service Line:**

This section applies only to customers to be served on Rate Schedules General Service (non-dual fueled), Large Volume Service (non-dual fueled), Street Lighting Service, and Cogeneration Interruptible Service.

The main extension and service line policies for Rate Schedules General Service (dual fueled), Large Volume Service (dual fueled), Firm Transportation Gas Service and Non-Firm Transportation Gas Service are detailed in their specific rate schedules.

All applications for service shall be made by the owner of the property, or by a responsible tenant, and the service requested shall not be for a limited period.

Where there is no main extension necessary, and the length of the gas service is equal to or less than fifty (50) feet, Public Service will make the necessary service line at no charge upon receiving from the customer an application for service.

Where a main extension is necessary or the service is greater than fifty (50) feet in length, the installation is subject to determination of excess costs.

- 3.4.1.** Excess costs for commercial and industrial customers are defined as the total actual cost of the main extension and service line less the greater of either: (a) four times the estimated annual distribution revenue, or (b) the costs of the service line, up to fifty (50) feet. The excess cost shall not be less than zero in any case. Any excess cost shall be deposited and remain with Public Service. Public Service will waive the required deposit of excess costs where the amount is \$100.00 or less.

If the actual annual distribution revenue, from the premises exceeds the estimated annual distribution revenue which was used as the basis for the initial deposit computation or the basis for a previous deposit return, there shall be returned to the depositor an additional amount, equal to four times such excess plus interest, at the rate utilized for deposits per Section 2.3, calculated from the date of deposit. In no event shall more than the original deposit plus interest be returned to the depositor nor shall any part of the deposit remaining after five years from the date of the original deposit be returned.

**STANDARD TERMS AND CONDITIONS  
(Continued)**

Where it is necessary to provide additional facilities to serve increased requirements of an existing customer, and where the cost of such additional facilities exceeds four times the estimated increase in annual distribution revenue over a predetermined base, the customer will be charged the excess as a deposit, subject to refund based on a calculation similar to that outlined in this Section 3.4.1.

**4. CHARACTERISTICS OF SERVICE**

- 4.1. Standard Service Supply:** Public Service may commingle gas supplies from several sources. All gas delivered to any customer may be a mixture of gas manufactured or derived from natural sources, altered to remove impurities and to add desirable constituents. The heat content of delivered gas may vary between 950 and 1,150 Btu per cubic foot. The character of the gas will be of a nature which will allow an atmospheric burner to operate without repeated adjustment.
- 4.2. Heat Measurement and Billing Units:** For billing purposes, the customer's gas use in cubic feet will be converted to therms, using the actual weighted average heating value, on a dry basis, of the gas distributed in the second preceding calendar month, where a therm is a unit of heat energy equivalent to 100,000 British thermal units (Btu). Metered usage in cubic feet at standard pressure will be corrected to atmospheric pressure by application of a 1.012 multiplier. Metered usage at higher than standard pressure will be corrected to atmospheric pressure by application of appropriate multipliers.
- 4.3. Standard Pressure:** The standard pressure supplied at the meter outlet will be within the range of 4 to 7 inches water column pressure.

**5. SERVICE CONNECTIONS**

- 5.1. General:** The customer shall consult Public Service as to the exact point at which the meter set will be located and connection to customer piping will be made before installing interior gas piping or starting any other work dependent upon the location of the service pipe.

Public Service will determine the location of the service pipe depending upon existing facilities in the street and other practical considerations.

Gas service will be supplied to each building or premise through a single service pipe except where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or volume of the customer's requirements, make it desirable to install more than one service pipe.

The making of a payment in any of the following cases by any party shall not give that party any interest in the service line, the ownership being vested exclusively in Public Service.

**STANDARD TERMS AND CONDITIONS  
(Continued)**

**5.2. Service Line Charges**

This section only applies to customers served under Rate Schedules Residential Service, General Service (non-dual fueled), Large Volume Service (non-dual fueled), Street Lighting Service, and Cogeneration Interruptible Service.

Service line charges to Rate Schedules General Service (dual fueled), Large Volume Service (dual fueled), Firm Transportation Gas Service and Non-Firm Transportation Gas Service are detailed in their specific rate schedules.

Public Service will furnish and place, at no cost to the customer, up to 50 feet of service line, measured at right angles from the nearest curb line to the customer's building, at the point of service entrance designated by Public Service. Where the distance is in excess of 50 feet, the service pipe will be installed subject to a charge as delineated in Section 3 of these Standard Terms and Conditions.

Should the customer request a service entrance at a location other than designated by Public Service, the customer shall pay the additional cost associated with said change in point of service entrance provided that the customer shall not be required to pay for the first 50 feet of service line in any case.

- 5.3. Change in Location of Existing Service Pipe:** Any change requested by the customer in the location of the existing service pipe, if approved by Public Service, will be made at the expense of the customer.

**6. METERS AND ASSOCIATED EQUIPMENT**

- 6.1. General:** A single meter will be furnished and installed by Public Service for each separately billed rate schedule under which a customer receives service. Public Service shall be consulted regarding meter locations. Meter installations shall be in conformance with "Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Where permitted, the meter shall be located outside. If the meter is not located outside solely due to the request of the customer, Public Service reserves the right to install remote metering equipment at the customer's expense. See Section 8.5 of these Standard Terms and Conditions.

When requested by a customer, remote meter reading equipment may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

Additional meters will be installed only where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or the volume of the customer's requirements, make it desirable to install such additional meters.



**STANDARD TERMS AND CONDITIONS**  
**(Continued)**

- 6.2. Seals:** Public Service may seal or lock any meters or enclosures containing meters and associated metering equipment. No person except a duly authorized employee of Public Service shall break or remove a Public Service seal or lock.
- 6.3. Protection of Meter and Service Equipment:** Customer shall furnish and maintain a suitable space for the meter and associated equipment. Such space shall be as near as practicable to the point of entrance of the gas service pipe, adequately ventilated, dry (inside installation only) and free from corrosive vapors, not subject to extreme temperatures, readily accessible to duly authorized employees or agents of Public Service and shall otherwise conform to "Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Customer shall not tamper with or remove meters or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or his agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.
- 6.4. Public Service to Turn on Gas:** No person other than a duly authorized employee or agent of Public Service shall turn gas into any new system of piping or into any old system of piping from which the use of gas had been discontinued.
- 6.5. Change in Location of Meters and Associated Equipment:** Any change requested by the customer in the existing location of meters and associated equipment, if approved by Public Service, will be made at the expense of the customer.
- 6.6. Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such gas service under the applicable rate schedule including Basic Gas Supply Service default service, based upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be

**STANDARD TERMS AND CONDITIONS  
(Continued)**

the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Gas Supply Service default service but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.13.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

**7. CUSTOMER'S INSTALLATION**

- 7.1. General:** No material change in the total input rating, or method of operation of customer's equipment shall be made without previous written notice to Public Service. For the purpose of this paragraph a material change in total input rating is defined as a change of 50,000 Btu per hour input or 10%, whichever is larger. A material change in method of operation is defined as a 50% change in the customer's total annual gas consumption.
- 7.2. Piping:** Gas piping installed on the customer's premises must conform to all requirements of municipal or other properly constituted public authorities, the most current edition of the National Fuel Gas Code ANSI Z223.1, and to the regulations set forth in "Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.3. Gas Equipment and Appliances:** All gas equipment and appliances shall be certified to applicable U.S. standards by a nationally recognized testing laboratory, and marked with the appropriate certification approval. The manner of installation of all gas equipment and appliances shall be in accordance with all local construction codes, the most current edition of the National Fuel Gas Code ANSI Z223.1, and the regulations set forth in "Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.4. Back Pressure and Suction:** When the nature of customer's gas fired equipment, gas compressors or gas piping configuration is such that it may cause back pressure or suction in the piping system, meters or other associated equipment of Public Service, suitable protective devices, fittings, valves or check valves shall be furnished, installed and maintained by the customer, subject to the inspection and approval by Public Service.
- 7.5. Maintenance of Customer's Installation:** Customer's entire installation shall be maintained in the condition required by the municipal or other public authorities having jurisdiction and by Public Service.

**STANDARD TERMS AND CONDITIONS**  
**(Continued)**

**7.6. Appliance Adjustments:** Public Service will make, without additional charge, safety related adjustments to gas burners and certain associated equipment as determined by the Board to be necessary to the functioning of gas appliances in use on customer's premises. Other adjustments or repairs to such appliances may be made, or other services connected with the rendering of gas service may be performed, by Public Service at the customer's expense. Service procedures are detailed in "Servicing Equipment and Facilities on Customers' Premises," issued by Public Service and available on request.

**7.7. Adequacy and Safety of Installation:** Public Service shall not be required to supply gas service until the customer's installation shall have been approved by the authorities having jurisdiction. Public Service may withhold or discontinue its service whenever such installation or part thereof is deemed by Public Service to be unsafe, inadequate, or unsuitable for receiving service, or to interfere with or impair the continuity or quality of service to the customer or to others.

Public Service will assume no responsibility for the condition of customer's gas installation or for accidents, fires, or failures which may occur as the result of the condition of such gas installation.

Neither by inspection or nonrejection, nor in any other way, does Public Service give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structure, equipment, wires, pipes, appliances, or devices used by the customer.

**7.8. Liability for Customer's Installation:** Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customers' facilities or the equipment of others on customers' premises or by reason of the characteristics of the service that are in accord with Section 4.1 of these Standard Terms and Conditions. Public Service will not be liable for the use, care or handling of the gas service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customers' facilities.

**8. METER READING AND BILLING**

**8.1. Measurement of Gas Used:** Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where service through more than one meter is permitted by Public Service as outlined under Section 6.1 of these Standard Terms and Conditions, the cubic-foot use registered by the individual meters will be combined for billing purposes. In all other instances, each meter shall be billed separately.

Bills will be based upon registration of Public Service meters except as otherwise provided for in this Tariff.

**STANDARD TERMS AND CONDITIONS**  
**(Continued)**

**8.2. Correction for Pressure:** In any case where, pursuant to Section 4.3, Public Service measures the gas delivered to a customer under pressure greater than that exerted by a column of water seven inches in height, the cubic feet of gas registered by the meter or meters of Public Service shall be subject to correction for billing purposes by the application of a proper correction factor.

**8.3. Metering on Customer's Premises:**

**8.3.1. General:** The service and supply of gas by Public Service for the use of owners, landlords, tenants, or occupants of residential buildings or premises will be furnished to them as customers of Public Service through Public Service individual meters.

The service and supply of gas by Public Service to owners, landlords, tenants, or occupants of industrial or commercial buildings or premises may be further distributed to other users within such structures and such use and resultant charges, including appropriate administrative costs, apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule.

Where customer installs, or has installed a gas-fired pool heating device, service to such device must be limited to a separate line with a shutoff valve or a separate meter.

**8.3.2. Submetering:** The practice in which the customer of record buys gas service from Public Service and resells it through some metering device at a profit is not permitted.

**8.3.3. Check Metering:** Where a customer monitors or evaluates his own consumption of gas or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computers or otherwise, installed, operated, and maintained at such customer's expense, such practice will be defined as check metering.

Gas check meters are devices that measure the volume of gas being delivered to particular locations in a system after measurement by a Public Service owned meter. Gas check meters provide the customer-of-record the means to apportion among the end users the cost of gas service being supplied through the Public Service owned meter.

If the customer-of-record charges the tenant for the usage incurred by the tenant such charges shall not exceed the amount Public Service would have charged such tenant if the tenant had been served and billed directly by Public Service on the most appropriate rate schedule, except that reasonable administrative expenses may be included.

Check metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Check metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature. In the case of dwelling units, all gas consuming devices must be metered through a single check meter.

**STANDARD TERMS AND CONDITIONS**  
(Continued)

Check metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The customer shall contact Public Service prior to the installation of any check metering device to ascertain that it will not cause operating problems. The ownership of all check metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of check metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of check metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 8.4. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

- 8.5. Metering Options:** The following optional metering services are available to customers and are subject to the following charges as indicated in the following subsections:

- 8.5.1. Gas Data Pulses and Remotes:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use, and remote metering equipment at the customer's request. Customers requesting these services are subject to a minimum term of one year:

Description	Set-Up Charge – Data Pulses		Set-Up Charge - Remote		Monthly Charge
	Charges	Charges including SUT	Charges	Charges including SUT	
Residential Meter	\$100.00	\$106.00	\$140.00	\$148.40	\$1.00
Large Diaphragm – Retrofit	\$ 40.00	\$ 42.40	\$140.00	\$148.40	\$1.00
Large Diaphragm – Change					
Model 53 It	\$100.00	\$106.00	\$170.00	\$180.20	\$2.00
Model 10 It	\$130.00	\$137.80	\$170.00	\$180.20	\$2.00
Model 20 It	\$130.00	\$137.80	\$170.00	\$180.20	\$2.00
Model 30 It	\$340.00	\$360.40	\$365.00	\$386.90	\$3.00
Model 60 It	\$650.00	\$689.00	\$800.00	\$848.00	\$3.00
Rotary without Instrument	\$450.00	\$477.00	\$300.00	\$318.00	\$2.00
Rotary with Instrument	\$100.00	\$106.00	\$100.00	\$106.00	\$2.00
Turbine	\$100.00	\$106.00	\$100.00	\$106.00	\$2.00

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**STANDARD TERMS AND CONDITIONS**  
**(Continued)**

- 8.5.2. Customer Usage Information:** Where Public Service has an interval meter installed, twelve months of interval usage, where available, will be provided upon request of the customer. The historical interval data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set up charge of \$107.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

- 8.6. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RSG, should reasonably have known that the bill did not accurately reflect the usage.
- 8.7. Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 8.8. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts and Rate Schedules CIG, TSG-F, and TSG-NF, the monthly charges will be prorated on the basis of one-thirtieth for each day of service, each month being considered as thirty days when determining the number of days on which prorating is based. For temporary service accounts the minimum period for billing purposes shall be one month.
- 8.9. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of gas supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.

Public Service reserves the right to discontinue gas service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.

**STANDARD TERMS AND CONDITIONS**  
**(Continued)**

- 8.10. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RSG and GSG (where GSG gas service is used for residential purposes in buildings of four or fewer units), shall have the option of paying for their Public Service charges in equal, estimated monthly installments. The total Public Service charges for a twelve month period will be averaged over twelve months and may be paid in twelve equal monthly installments. Adjustments will be made in the twelfth month if actual charges are more or less than the budget amounts billed. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.
- 8.11. Billing of Charges in Tariff:** Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of gas service subsequent to the scheduled meter reading date for the immediately preceding month.
- 8.12. Payment of Bills:** At least 15 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill, Public Service will make a good-faith effort to allow a residential customer the opportunity to enter into a reasonable deferred payment agreement, either prior to or after the occurrence of discontinuance of service for non-payment. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, Public Service may not condition restoration of service on payment of a deposit, unless either said deposit has been included on prior bills or on a notice to the customer.

In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**STANDARD TERMS AND CONDITIONS**

(Continued)

- 8.13. Late Payment Charge:** A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedule RSG. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charge amounts applied to previous bills, which are not received by Public Service within 45 days following the date specified on the bill. The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by Public Service from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.
- 8.14. Returned Check Charge:** A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.
- 8.15. Field Collection Charge:** A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$16.00 may be applied to commercial and industrial accounts which include Rate Schedules: GSG, LVG, SLG, CIG, TSG-F and TSG-NF.

**9. LEAKAGE**

Customer shall immediately give notice to Public Service at its office of any escape of gas in or about the customer's premises.

**10. ACCESS TO CUSTOMER'S PREMISES**

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized governmental officials.

**11. DISCONTINUANCE OF SERVICE**

- 11.1. By Public Service:** Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.16; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as

Date of Issue: August 4, 2003

Effective: August 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102Filed pursuant to Order of Board of Public Utilities dated July 31, 2003  
in Docket No. ER02050303



**STANDARD TERMS AND CONDITIONS  
(Continued)**

permitted under Section 8.3 Metering on Customer's Premises; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 10 days written notice of its intentions to discontinue, 15 days if a landlord-tenant relationship is known to exist. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 8.12 Payment of Bills. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M. Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or on a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provision of N.J.A.C. 14:3-7.13.

1. The Board may extend the 60-day period for good cause upon the receipt of a written request from the customer. That written request shall be in accordance with the preceding terms.
2. Public Service may in its discretion, delay discontinuance of residential service for nonpayment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**STANDARD TERMS AND CONDITIONS  
(Continued)**

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, service will not be shut off unless Public Service has posted a notice of discontinuance 15 days prior to the scheduled discontinuance in common areas of multiple-family premises or has given individual notice to occupants of single-family and two-family premises and has offered the tenants continued service to be billed to the tenants, unless Public Service demonstrates that such billing is not feasible. The continuation of service to a tenant shall not be conditioned upon payment by the tenant of any outstanding bills due upon the account or any other person. Public Service shall not be held to the requirements of this Tariff section if the existence of a landlord-tenant relationship could not be reasonably ascertained.

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

**12. RECONNECTION CHARGE**

A reconnection charge of \$20.00 will be made for restoration of service when service has been suspended or discontinued for non-payment of any bill due.

**13. SERVICE LIMITATIONS**

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.
- 13.2. Emergencies:** Public Service may curtail or interrupt service to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.

**STANDARD TERMS AND CONDITIONS**

(Continued)

- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of gas service it will supply or transport and may refuse such service to new customers, to existing customers for additional load, or to customers whose service agreements have expired if Public Service is or will be unable to obtain or does not have assured the necessary production raw materials, equipment and facilities to supply such gas or transportation service. In the case of transportation service, if Public Service, at its sole discretion, determines that such service would not be consistent with the best interest of its customers served under all rate schedules contained herein such service may be denied to applicants for such service.

**14. THIRD PARTY SUPPLIER SERVICE PROVISIONS**

- 14.1. Third Party Supplier Gas Supply:** Customers served on Rate Schedules RSG, GSG, LVG, SLG and TSG-NF may choose to receive gas supply from either a Third Party Supplier (TPS) or from Public Service through its Basic Gas Supply Service. Customers on these rate schedules who are not enrolled with a TPS will receive their gas supply from Public Service. Customers served on Rate Schedule TSG-F may only receive gas supply from a TPS. The customer's supply of gas is limited to one TPS for the account(s) at a particular customer facility or complex.

A TPS is a retail energy provider that has been licensed by the Board and has executed an Application for Service accepted by Public Service, and who conforms with the Third Party Supplier Requirements section of this Tariff. The customer may act as a TPS for its own account if the customer meets all of the applicable TPS Requirements in this Tariff.

- 14.2. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding gas supply describes the process necessary for a customer to obtain a TPS for gas supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center. Once the customer has chosen a TPS, the customer must provide appropriate authorization as required by their designated supplier.

- 14.3. Selection or Change of Third Party Supplier:** In order to be eligible to receive gas supply from a TPS, the customer must contract with a TPS to obtain gas supply for delivery to the customer by Public Service. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of gas supply on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month for Rate Schedules RSG, GSG, LVG, and SLG. Notification for customers on Rate Schedules TSG-F and TSG-NF is required prior to the last business day of the month. Such selection shall remain in effect for the entire billing period.

For customers on Rate Schedule RSG, GSG, LVG and SLG, once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer, which will be sent within one business day. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. This confirmation letter will include notification of the customer's right to rescind their contract with their designated TPS which must be exercised within fourteen (14) days of mailing of the letter of confirmation. Once assignment has occurred, the TPS will be required to supply all of the gas supply on the Public Service customer's account.

Date of Issue: March 29, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102Filed pursuant to Order of Board of Public Utilities dated January 10, 2002  
in Docket No. GO99030124 and GX99030121

## STANDARD TERMS AND CONDITIONS

(Continued)

**14.4. Return to Public Service Basic Gas Supply Service Default Service:** Customers may return to Public Service Basic Gas Supply Service default service for commodity supply under the conditions and procedures as outlined below.

**14.4.1. Customers on Rate Schedules RSG, GSG, LVG and SLG:** Customers that subsequently choose to return to Basic Gas Supply Service default service must notify Public Service on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day. This confirmation letter will include notification of the customer's right to rescind their selection which must be exercised within fourteen (14) days of mailing of the letter of confirmation. GSG, LVG, and SLG customers not exercising their right of rescission within the fourteen (14) day period are subject to renewable one-year terms on Basic Gas Supply Service default service.

If a customer's TPS notifies Public Service on or before the first of the month that it has terminated its supply relationship with the customer, such termination will become effective on the first scheduled meter reading date following the first calendar day of the following month. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months are subject to renewable one-year terms on Basic Gas Supply Service default service.

**14.4.2. Customers on Rate Schedule TSG-NF:** For customers that subsequently choose to return to Basic Gas Supply Service default service, the return will become effective on the first of the month following the customer's written notification to Public Service, provided that such notice was given prior to the last business day of the preceding month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day.

If a customer's TPS notifies Public Service that it has terminated its supply relationship with the customer, such termination will become effective on the first of the month after such notification, provided such notification was received no later than the next to last business day of the month. In the event that notification is received after the next to last business day of the month, such termination shall become effective the first of the second month following such notification. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3.

**14.4.3. Customers on Rate Schedule TSG-F:** Basic Gas Supply Service default service is not available for customers on Rate Schedule TSG-F.

## STANDARD TERMS AND CONDITIONS

(Continued)

- 14.5. Emergency Sales Service:** Under certain conditions as specified below, Public Service may supply gas commodity on the Emergency Sales Service provision. Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.
- 14.5.1. Customers on Rate Schedules RSG, GSG, LVG and SLG:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, until the customer's next meter reading date the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its applicable Daily Contract Quantity (DCQ) therms. Thereafter, the customer will be placed on the applicable Public Service Basic Gas Supply Service default service. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months are subject to renewable one-year terms on Basic Gas Supply Service default service.
- 14.5.2. Customers on Rate Schedule TSG-NF:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, for the balance of the current month the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its therm usage. Commencing on the first of the following month the customer will be placed on the applicable Public Service Basic Gas Supply Service default service.
- 14.5.3. Customers on Rate Schedule TSG-F:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that the customer will be billed, in addition to all applicable delivery charges the Emergency Sales Service Charge for all of its therm usage.
- 14.6. Customer Billing Process:** For TPS retail customers served under Rate Schedule RSG, GSG, LVG and SLG, Public Service will provide one combined bill containing both Public Service charges and TPS gas supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for third party supplied

**STANDARD TERMS AND CONDITIONS**  
**(Continued)**

services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for third party supplied services and will not be permitted to receive a combined bill from Public Service for a period of one year. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.

- 14.6.1. Payment of Bills:** Where Public Service provides billing service, the payment of bills, including TPS's charges for gas supply if billed by Public Service, will be made to Public Service and will be in accordance with Section 8, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.
- 14.6.2. Late Payment Charges:** A late payment charge in accordance with Section 8.13, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for gas supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for gas supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.6.3. Billing Disputes:** In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges and all undisputed TPS charges for gas supply if such charges are billed by Public Service in accordance with Section 8, Meter Reading and Billing, and Section 14.6.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customer and TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.7. Third Party Supplier's Termination of Customer's Gas Supply:** A TPS will not be permitted to physically connect or disconnect gas supply service to a customer.
- 14.8. Continuity of Service:** Public Service shall have the right: (i) to require a TPS's gas supply sources to be disconnected from Public Service's gas system; (ii) to otherwise curtail, interrupt, or reduce a TPS's gas supply; or (iii) to disconnect a TPS's customer(s) in accordance with Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions.
- 14.9. Regulatory Requirements:** Public Service will not be responsible for: making any arrangements necessary; obtaining from appropriate regulatory bodies any approvals necessary; any costs, charges and expenses including but not limited to the payment to appropriate governmental entities for any tax or assessment relative to the acquisition, transportation or use of customer's gas supply.

**STANDARD TERMS AND CONDITIONS  
(Continued)**

- 14.10. Delivery Liability:** Public Service will not be liable in any way for any failure in whole or in part, temporary or permanent, to deliver gas under this Tariff for Gas Service to the extent such failure is due to customer's TPS's failure to deliver gas supplies to Public Service in accordance with the TPS Requirements. Public Service will not be liable in anyway for errors in the calculation of the customer's DCQ and/or delivery requirement.
- 14.11. Delivery Control and Possession:** After customer delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.

**15. NEW JERSEY AUTHORIZED TAXES**

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute") and are included in the appropriate charges contained within this Tariff for Gas Service.

**15.1. New Jersey Sales and Use Tax:**

In accordance with P.L. 1997, c. 162, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06.

- 15.1.1.** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
  - b) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
  - c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
  - d) Agencies or instrumentalities of the federal government.
  - e) International organizations of which the United States of America is a member.
  - f) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**STANDARD TERMS AND CONDITIONS  
(Continued)**

**15.2. Transitional Energy Facility Assessment (Expires On January 1, 2003):**

In accordance with P.L. 1997, c. 162, provision for a temporary Transitional Energy Facility Assessment (TEFA), as shown on the Transitional Energy Facility Assessment Unit Tax page of this Tariff for Gas Service, has been included in the per therm distribution charges as applicable.

**15.2.1.** The Energy Tax Reform Statute exempts the following customers from the TEFA provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the amount of the TEFA included therein:

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

**15.3. New Jersey Corporation Business Tax:**

In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge:

**15.3.1.** The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the above tariff charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328



**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 32**

**STANDARD TERMS AND CONDITIONS  
(Continued)**

**16. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF**

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 33  
Original Sheet No. 34  
Original Sheet No. 35  
Original Sheet No. 36  
Original Sheet No. 37**

**RESERVED FOR FUTURE USE**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**SOCIETAL BENEFITS CHARGE**

**CHARGE APPLICABLE TO  
RATE SCHEDULES RSG, GSG, LVG, SLG,  
TSG-F, TSG-NF, CIG  
(Per Therm)**

Social Programs.....	0.0000 ¢
Energy Efficiency and Renewables Programs.....	1.2824 ¢
Manufactured Gas Plant Remediation.....	0.4343 ¢
Consumer Education .....	0.1452 ¢
Universal Service Fund - Interim.....	0.0000 ¢
Universal Service Fund - Permanent.....	0.2326 ¢
Universal Service Fund - Lifeline .....	<u>0.5074 ¢</u>
Societal Benefits Charge .....	2.6019 ¢
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT).....	<u>2.7580 ¢</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation.

Date of Issue: July 31, 2003  
Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102  
Effective: August 1, 2003  
Filed pursuant to Order of Board of Public Utilities dated July 16, 2003  
in Docket No. EX00020091

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 39**

**SOCIETAL BENEFITS CHARGE  
(Continued)**

**SOCIAL PROGRAMS**

This factor shall recover costs associated with existing social programs.

**ENERGY EFFICIENCY AND RENEWABLES (EE&R) PROGRAMS**

This factor is a recovery mechanism which will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations and successor regulations. The factor shall recover Core and Performance Program Costs and Performance Program Payments, payments for Large-Scale Conservation Investments, and all recoverable costs associated with the Board's Comprehensive Resource Analysis Orders.

Core and Performance Program Costs of BPU-approved DSM/EE&R programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM/EE&R hardware, administration, measurement and evaluation of DSM/EE&R programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM/EE&R, applicable Lost Revenues, utility incentives, and DSM/EE&R advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. GR010503288010-687B dated July 1, 1988.

**MANUFACTURED GAS PLANT REMEDIATION**

This factor shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

**CONSUMER EDUCATION**

This factor shall recover restructuring costs such as educating residential, small business, and special needs consumers about the implications for consumers of the restructuring of the gas industry. The consumer education program shall include, but need not be limited to, the dissemination of information to enable consumers to make informed choices among gas services and suppliers, and the communication to consumers of consumer protection provisions.

**UNIVERSAL SERVICE FUND**

This factor shall recover costs associated with new or expanded social programs.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002

in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 40**

**REALIGNMENT ADJUSTMENT CHARGE**

**CHARGE APPLICABLE TO  
RATE SCHEDULES RSG, GSG, LVG, SLG  
(Per Therm)**

Cost of Recovery

Realignment Adjustment Charge .....	0.0000 ¢
Realignment Adjustment Charge including New Jersey Sales and Use Tax (SUT) .....	<u>0.0000</u> ¢

Realignment Adjustment Charge

This mechanism shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier pursuant to Board Orders issued in Docket Nos. GT94040095 dated December 9, 1994 and GO99030121 dated July 31, 2000. Costs recoverable pursuant to this charge will be subject to deferred accounting. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 41**

**MARGIN ADJUSTMENT CHARGE**

**CHARGE APPLICABLE TO  
RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F  
(Per Therm)**

Margin Adjustment Charge ..... (0.6910) ¢

Margin Adjustment Charge including New Jersey Sales and Use Tax (SUT) ..... (0.7325) ¢

Margin Adjustment Charge

This mechanism is designed to insure return of certain net revenues to the customer classes denoted above. Actual net revenues will be subject to deferred accounting. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**BGSS-RSG AND BGSS-RSGM  
BASIC GAS SUPPLY SERVICE-RSG AND  
BASIC GAS SUPPLY SERVICE-RSGM  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG  
(Per Therm)**

	<b>BGSS- RSG</b>	<b>BGSS- RSGM</b>
Estimated Non-Gulf Coast Cost of Gas .....	12.1910 ¢	12.1910 ¢
Estimated Gulf Coast Cost of Gas .....	55.3466 ¢	55.3466 ¢
Adjustment to Gulf Coast Cost of Gas .....	(4.6935) ¢	(4.6935) ¢
Prior period (over) or under recovery .....	<u>3.7340 ¢</u>	<u>3.7340 ¢</u>
Adjusted Cost of Gas .....	66.5781 ¢	66.5781 ¢
Commodity Charge after application of losses: ... (Loss Factor = 0.5%) .....	66.9110 ¢	66.9110 ¢
Shopping Incentive.....	<u>5.3000 ¢</u>	<u>1.8000 ¢</u>
Commodity Charge including Shopping Incentive .....	72.2110 ¢	68.7110 ¢
Commodity Charge including New Jersey Sales and Use Tax (SUT) .....	<u>76.5437 ¢</u>	<u>72.8337 ¢</u>

The above Commodity Charges will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual BGSS-RSG or BGSS-RSGM costs and Public Service's recovery of these respective costs shall be determined monthly and tracked separately. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Date of Issue: December 16, 2003

Effective: January 1, 2004

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Orders of Board of Public Utilities dated April 17, 2002 and August 19, 2003  
in Docket Nos. GM00080564 and GR03050400

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Fourth Revised Sheet No. 42A**

**Superseding**

**Third Revised Sheet No. 42A**

**RESERVED FOR FUTURE USE**

Date of Issue: April 25, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 17, 2002  
in Docket No. GM00080564



**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 43**

**BGSS-F  
BASIC GAS SUPPLY SERVICE-FIRM  
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG  
(Per Therm)**

**To view this tariff sheet, please refer to the section of the Company's website:  
MONTHLY GAS TARIFF SHEETS**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 44**

**BGSS-I  
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE  
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULE TSG-NF  
(Per Therm)**

**To view this tariff sheet, please refer to the section of the Company's website:  
MONTHLY GAS TARIFF SHEETS**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 45**

**THERM CHARGE APPLICABLE TO  
RATE SCHEDULE CIG  
(Per Therm)**

**To view this tariff sheet, please refer to the section of the Company's website:  
MONTHLY GAS TARIFF SHEETS**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 46**

**EMERGENCY SALES SERVICE  
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,  
SLG, TSG-F, TSG-NF  
(Per Therm)**

**To view this tariff sheet, please refer to the section of the Company's website:  
MONTHLY GAS TARIFF SHEETS**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**BGSS-RSGOP  
BASIC GAS SUPPLY SERVICE-RSG OFF-PEAK**

**COMMODITY CHARGE APPLICABLE TO  
RATE SCHEDULE RSG OFF-PEAK USE  
(Per Therm)**

Cost of Off-Peak RSG Gas Acquired.....	59.8260 ¢
20% of the Non-Gulf Coast Cost of Gas seasonal component .....	<u>1.4462</u> ¢
Total Cost of Gas .....	61.2722 ¢
Commodity Charge after application of losses: (Loss Factor = 0.5%).....	61.5786 ¢
Commodity Charge including New Jersey Sales and Use Tax (SUT) .....	<u>65.2733</u> ¢

The Commodity Charge will be established on a level basis for the billing months of May to October immediately prior to the Off-Peak season of each year. The Commodity Charge will equal the Cost of Off-Peak RSG Gas Acquired (plus the variable pipeline transportation cost including fuel) and 20% of the Non-Gulf Coast Cost of Gas seasonal component. The Commodity Charge will be adjusted for losses.

The Cost of Off-Peak RSG Gas Acquired will be established prior to the beginning of the Off-Peak period based on the average NYMEX closing price for the first 15 days of April for natural gas to be supplied in the months of May through October.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 48**

**TRANSITIONAL ENERGY FACILITY ASSESSMENT UNIT TAX**

The following are the Transitional Energy Facility Assessment Unit Taxes that are included in the per therm Distribution Charges, by rate schedule.

<u>TAX CLASS</u>	<u>RATE SCHEDULE</u>	<u>SPECIAL CONDITION</u>	<u>UNIT TAX</u>
GR – 1	RSG		\$0.023625
GR – 2	RSG	Off Peak	0.016845
GNR – 1	GSG GSG*		0.023400 0.002108
GNR – 2	LVG LVG*		0.011250 0.002108
GNR – 3	GSG GSG*	Off Peak Off Peak	0.002396 0.002108
GNR – 5	TSG-F		0.002108
GNR – 6	TSG-NF		0.001786
GNR – 7	SLG		0.023443

\* Applicable to customers who have taken Third Party Supplier commodity service continuously since July 14, 1997.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 49**  
**Original Sheet No. 50**

**RESERVED FOR FUTURE USE**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE RSG  
RESIDENTIAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$5.46 in each month [\$5.79 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges:**

<u>Non-Exempt Customers *</u>		<u>Exempt Customers</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
21.0969¢	22.3627¢	21.4203¢	22.7055¢	per therm

\*Includes Gas Cost Underrecovery Adjustment Surcharge and Shopping Incentive Adjustment which is applicable to all customers except Exempt Customers. An Exempt Customer is one that continuously received their gas supply from third party supplier(s) on and after November 1, 2000, or one eligible for service under Rate Schedule RSG Special Provision (a-6) on January 9, 2002.

**Balancing Charge:**

<u>Charge</u>	<u>Charge Including SUT</u>	
7.5736¢	8.0280¢	per Balancing Use Therm

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Realignment Adjustment Charge:**

This charge shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier. Refer to the Realignment Adjustment Charge sheet of this Tariff for the current charge.

Date of Issue: October 10, 2003

Effective: November 1, 2003

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 17, 2002  
in Docket No. GM00080564



**RATE SCHEDULE RSG  
RESIDENTIAL SERVICE  
(Continued)**

**Margin Adjustment Charge:**

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge, Realignment Adjustment Charge and Margin Adjustment Charge will be combined with the Distribution Charge for billing.

**COMMODITY CHARGES:**

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

**Third Party Supply:**

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

**Emergency Sales Service:**

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-RSG.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

**RATE SCHEDULE RSG  
RESIDENTIAL SERVICE  
(Continued)**

**Basic Gas Supply Service:**

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-RSG (BGSS-RSG) default service, except customers that qualify for Special Provision (a-6) and who received commodity service under former Rate Schedule CS-GS immediately prior to January 9, 2002 will be supplied under Basic Gas Supply Service-RSGM (BGSS-RSGM) default service.

The BGSS-RSG or BGSS-RSGM Commodity Charge, as applicable, will be applied to all therms billed each month, except customers that receive Delivery Service under Special Provision (c) of this Rate Schedule where the therms used for all purposes in excess of 50 therms in any month during the Off-Peak Period shall be charged at the BGSS-RSGOP Commodity Charge.

Refer to the Basic Gas Supply Service – RSG sheets of this Tariff for the current charge for the BGSS-RSG commodity charge, the BGSS-RSGM commodity charge and the BGSS-RSGOP commodity charge.

**OTHER CHARGES:**

See Special Provisions (c) and (g) below.

**BILLING DETERMINANTS:**

**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

**Balancing Use Therms:**

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

**Daily Contract Quantity:**

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 54**

**RATE SCHEDULE RSG  
RESIDENTIAL SERVICE  
(Continued)**

expected utilization of the equipment. At the end of each billing period Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

**TERMS OF PAYMENT:**

Bills are due on presentation.

**TERM:**

Customer may discontinue delivery service upon notice.

**SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:**

- (a) This rate schedule is available where all service is for residential purposes:
  - (a-1) In individual residences and appurtenant outbuildings;
  - (a-2) In residential premises where customer's use of gas service for purposes other than residential is incidental to his residential use;
  - (a-3) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
  - (a-4) In separately metered individual flats or apartments in multiple-family buildings;
  - (a-5) In multiple-family buildings of two or more individual flats or apartments where gas service is measured by one meter and is furnished to the tenants or occupants of the flats or apartments by the owner. Where Special Provision (c) is applicable, the applicable terms shall be multiplied by the number of individual flats or apartments, whether occupied or not;
  - (a-6) In multiple-family buildings of two to four individual flats or apartments where gas fired equipment serves multiple flats or apartments. Where Special Provision (c) is applicable, the applicable terms shall be multiplied by the number of individual flats or apartments, whether occupied or not.
- (b) Service under this rate schedule is not available for resale.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE RSG  
RESIDENTIAL SERVICE  
(Continued)**

- (c) **Off-Peak Use:** Limited to customers with central air-conditioning equipment having a rated capacity of not less than two tons of refrigeration. For all eligible customers the Distribution Charge for the therms used for all purposes in excess of 50 therms in any month during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:**

- (d) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (e) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (f) The customer's TPS is required to notify Public Service of the customer's selection on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (g) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS's deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

**STATE OF NEW JERSEY AUTHORIZED TAXES:**

The Transitional Energy Facility Assessment (which expires on January 1, 2003) and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

**THIRD PARTY SUPPLIER REQUIREMENTS:**

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: March 29, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 10, 2002  
in Docket No. GO99030124 and GX99030121

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 56**

**RESERVED FOR FUTURE USE**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE GSG  
GENERAL SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$8.50 in each month [\$9.01 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges:**

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
19.7631¢	20.9489¢	21.8923¢	23.2058¢	per therm

\* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

**Balancing Charge:**

<u>Charge</u>	<u>Charge Including SUT</u>	
7.5736¢	8.0280¢	per Balancing Use Therm

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Realignment Adjustment Charge:**

This charge shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier. Refer to the Realignment Adjustment Charge sheet of this Tariff for the current charge.

**Margin Adjustment Charge:**

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge, Realignment Adjustment Charge and Margin Adjustment Charge will be combined for billing.

**RATE SCHEDULE GSG  
GENERAL SERVICE  
(Continued)**

**COMMODITY CHARGES:**

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

**Third Party Supply:**

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

**Emergency Sales Service:**

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

**Basic Gas Supply Service:**

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

**OTHER CHARGES:**

See Special Provisions (b), (c), (f) and (j) below.

Date of Issue: April 25, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 17, 2002  
in Docket No. GM00080564

**RATE SCHEDULE GSG  
GENERAL SERVICE  
(Continued)**

**BILLING DETERMINANTS:**

**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

**Balancing Use Therms:**

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

**Daily Contract Quantity:**

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

**TERMS OF PAYMENT:**

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

**TERM:**

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service are subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328



**RATE SCHEDULE GSG  
GENERAL SERVICE  
(Continued)**

**SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:**

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) **Off-Peak Use:** This separately metered gas service is applicable for cooling or dehumidification when supplied through a separate meter. For all eligible customers the Distribution Charge for the therms used during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

- (c) Where the customer has the installed capability to utilize an alternate type of fuel, the customer will be required to make payment toward all the investment in facilities which Public Service installs to provide service under this rate schedule. Public Service will refund one-half of the GSG Distribution Charge less applicable taxes, annually, up to an eight-year period, not to exceed the cost of investment. The making of a payment shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.
- (d) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (e) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

- (f) **Unmetered Service:** Unmetered service will be furnished, at the discretion of Public Service, for customer owned and installed gas lamps or other continuous burning devices. No other gas using devices shall be connected to this service. The customer shall provide, at his expense, all necessary equipment and piping after the gas Service Connection. Further, the customer may be required to furnish and install, at his own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense. Customer shall notify Public Service in writing as to changes in conditions or operation that may effect the gas consumption of the connected device(s). Public Service reserves the right to meter any and all such installations where customer does not comply with the requirements of this Special Provision.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE GSG  
GENERAL SERVICE  
(Continued)**

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS  
FOR COMMODITY SERVICE:**

- (g) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (h) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (i) The customer's TPS is required to notify Public Service of the customer's selection on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (j) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

**STATE OF NEW JERSEY AUTHORIZED TAXES:**

The Transitional Energy Facility Assessment (which expires on January 1, 2003) and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

**THIRD PARTY SUPPLIER REQUIREMENTS:**

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: March 29, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 10, 2002  
in Docket No. GO99030124 and GX99030121

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 62**

**RESERVED FOR FUTURE USE**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE LVG  
LARGE VOLUME SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$78.66 in each month [\$83.38 including New Jersey Sales and Use Tax (SUT)].

**Demand Charge** (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge Including SUT</u>	
\$3.1800	\$3.3708	per Demand Therm

**Distribution Charges:**

	<u>Per Therm for the first 1,000 therms used in each month</u>		<u>Per therm in excess of 1,000 therms used in each month</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
Pre-July 14, 1997 *	3.8136 ¢	4.0424 ¢	3.6576 ¢	3.8771 ¢
Post July 14, 1997	4.7278 ¢	5.0115 ¢	4.5718 ¢	4.8461 ¢
Former FT/CS-CFG and UVNG **	7.9044 ¢	8.3787 ¢	7.7484 ¢	8.2133 ¢

\*Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

\*\* Includes Gas Cost Underrecovery Adjustment Surcharge which is applicable to all customers from former Rate Schedules FT/CS-CFG and UVNG.

**Balancing Charge:**

<u>Charge</u>	<u>Charge Including SUT</u>	
7.5736¢	8.0280¢	per Balancing Use Therm

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Date of Issue: April 25, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 17, 2002  
in Docket No. GM00080564

**RATE SCHEDULE LVG  
LARGE VOLUME SERVICE  
(Continued)**

**Realignment Adjustment Charge:**

This charge shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier. Refer to the Realignment Adjustment Charge sheet of this Tariff for the current charge.

**Margin Adjustment Charge:**

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge, Realignment Adjustment Charge and Margin Adjustment Charge will be combined for billing.

**COMMODITY CHARGES:**

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

**Third Party Supply:**

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

**Emergency Sales Service:**

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE LVG  
LARGE VOLUME SERVICE  
(Continued)**

**Basic Gas Supply Service:**

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

**OTHER CHARGES:**

See Special Provisions (b), (g), (i) and (k) below.

**BILLING DETERMINANTS:**

**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

**Demand Therms:**

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

**Balancing Use Therms:**

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Date of Issue: April 25, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated April 17, 2002  
in Docket No. GM00080564

**RATE SCHEDULE LVG  
LARGE VOLUME SERVICE  
(Continued)**

**Daily Contract Quantity:**

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

**TERMS OF PAYMENT:**

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

**TERM:**

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service are subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

**SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:**

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) Where the customer has the installed capability to utilize an alternate type of fuel, the customer will be required to make payment toward all the investment in facilities which Public Service installs to provide service under this rate schedule. Public Service will refund one-half of the Demand and Distribution Charges less applicable taxes, annually, up to an eight-year period, not to exceed the cost of investment. The making of a payment shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.
- (c) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header during the term of the Service Agreement.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE LVG  
LARGE VOLUME SERVICE  
(Continued)**

- (d) Where Public Service is unable to read the meter on a regular basis, Public Service may require the installation of a remote meter reading device at the customer's expense.
- (e) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:**

- (f) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (g) Upon request of the customer, Public Service will provide historical usage data and/or DCQ information to any number of TPSs at a rate of \$2.00 per page, billable to the customer.
- (h) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (i) Customer shall pay an initial administrative charge of \$50.54 (\$53.57 including SUT) upon selection of the TPS. Customer can change TPS effective only on the first day of the month. For every other TPS nominated by customer during subsequent months, or to commence Emergency Sales Service, or to return to BGSS default service, customer shall pay an administrative fee to Public Service of \$50.54 (\$53.37 including SUT).
- (j) The customer's TPS is required to notify Public Service of the customer's selection on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (k) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

Date of Issue: March 29, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 10, 2002  
in Docket No. GO99030124 and GX99030121



**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 68**

**RATE SCHEDULE LVG  
LARGE VOLUME SERVICE  
(Continued)**

**STATE OF NEW JERSEY AUTHORIZED TAXES:**

The Transitional Energy Facility Assessment (which expires on January 1, 2003) and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

**THIRD PARTY SUPPLIER REQUIREMENTS:**

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 69**

**RESERVED FOR FUTURE USE**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 70**

**RATE SCHEDULE SLG  
STREET LIGHTING SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Lamps, posts, maintenance, and firm delivery service for street lighting purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Monthly Charge Per Unit** (Includes lamp, post, maintenance and firm delivery service):

**Lamps Installed Prior to January 1, 1993:**

	<u>Charges</u>	<u>Charges Including SUT</u>
Single-mantle lamp .....	\$9.4857	\$10.0548
Double-mantle lamp.....	9.4857	10.0548
Triple-mantle lamp .....	9.4857	10.0548

**Lamps Installed on or after January 1, 1993:**

	<u>Charges</u>	<u>Charges Including SUT</u>
Triple-mantle lamp .....	\$57.5900	\$61.0454

**Allowance for Lamp Outages:**

The Monthly Charge per unit reflects an outage allowance based upon normal operating conditions. No further allowance will be made.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Realignment Adjustment Charge:**

This charge shall recover certain Board approved fixed costs and lost revenues related to customer's obtaining their gas supplies from a third party supplier. Refer to the Realignment Adjustment Charge sheet of this Tariff for the current charge.

**Margin Adjustment Charge:**

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE SLG  
STREET LIGHTING SERVICE  
(Continued)**

**Gas Cost Underrecovery Adjustment Surcharge:**

A Gas Cost Underrecovery Adjustment Surcharge of 3.1766 cents per therm (3.3672 cents per therm including SUT) and Shopping Incentive Adjustment credit of 1.800 cents per therm (1.908 therm including SUT) are applicable to all customers.

The Societal Benefits Charge, the Realignment Adjustment Charge, the Margin Adjustment Charge, the Gas Cost Underrecovery Adjustment Surcharge and the Shopping Incentive Adjustment shall be combined for billing.

**COMMODITY CHARGES:**

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

**Third Party Supply:**

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

**Emergency Sales Service:**

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 72**

**RATE SCHEDULE SLG  
STREET LIGHTING SERVICE  
(Continued)**

**Basic Gas Supply Service:**

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for the BGSS-F commodity charge.

**OTHER CHARGES:**

See Special Provision (e) below.

**BILLING DETERMINANTS:**

**Therms:**

The number of therms used are shown below for each lamps type.

Single-mantle .....	0.69 therms per day
Double-mantle, inverted.....	0.77 therms per day
Double-mantle, upright.....	1.37 therms per day
Triple-mantle .....	0.77 therms per day

**Daily Contract Quantity:**

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by multiplying the number of days in the billing month by the above listed daily usage values in therms, adjusted for losses, for each lamp type times the number of customer lamps. If the customer has multiple lamp types then the DCQ would be the sum from all lamp types calculated in the preceding manner. Public Service may adjust customer's DCQ during the year, due to changes in the number and types of customer's lamps.

**TERMS OF PAYMENT:**

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

**TERM:**

Five years; written contract required.

Customers who transfer from third party supply to Basic Gas Supply Service are subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

**SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:**

(a) Service under this rate schedule is not available for resale.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE SLG  
STREET LIGHTING SERVICE  
(Continued)**

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS  
FOR COMMODITY SERVICE:**

- (b) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (c) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (d) The customer's TPS is required to notify Public Service of the customer's selection on or before the first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (e) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

**STATE OF NEW JERSEY AUTHORIZED TAXES:**

The Transitional Energy Facility Assessment (which expires on January 1, 2003) and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

**THIRD PARTY SUPPLIER REQUIREMENTS:**

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue: March 29, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 10, 2002  
in Docket No. GO99030124 and GX99030121

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 74**

**RESERVED FOR FUTURE USE**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 75**

**RATE SCHEDULE TSG-F  
FIRM TRANSPORTATION GAS SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule since December 1, 1994, with the exception of any new customers for whom commitments by Public Service had been made prior to December 1, 1994.

**APPLICABLE TO USE OF SERVICE FOR:**

Firm delivery, subject to Public Service's available capacity to provide such service, where the maximum requirement for firm gas is not less than 150 therms per hour and where the customer's Third Party Supplier (TPS) and/or its agent has arranged for the delivery of gas supplies to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver the customer's purchased gas supply.

**DELIVERY CHARGES:**

**Service Charge:**

\$403.94 in each month [\$428.18 including New Jersey Sales and Use Tax (SUT)].

**Demand Charge** (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge Including SUT</u>	
\$1.5905	\$1.6859	per Demand Therm

**Distribution Charges:**

<u>Charge</u>	<u>Charge Including SUT</u>	
6.2879¢	6.6652¢	per therm

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Margin Adjustment Charge:**

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge and Margin Adjustment Charge will be combined for billing.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328



**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 76**

**RATE SCHEDULE TSG-F  
FIRM TRANSPORTATION GAS SERVICE  
(Continued)**

**COMMODITY CHARGES:**

A customer must choose to receive gas supply from a TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff.

**Third Party Supply:**

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

**Emergency Sales Service:**

In the event that, during any month, Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the requirement of the Third Party Supplier Requirement portion of this Tariff, Public Service may supply the deficiencies as Emergency Sales Service. Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm sales obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

**Other Charges:**

See Special Provisions (c) and (d).

**BILLING DETERMINANTS:**

**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

**Demand Therms:**

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 77**

**RATE SCHEDULE TSG-F  
FIRM TRANSPORTATION GAS SERVICE  
(Continued)**

**TERMS OF PAYMENT:**

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

**TERM:**

One year and thereafter until terminated by five days' notice.

**SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:**

- (a) Customer will be restricted to the maximum annual, daily and hourly requirements, and the location and equipment specified in the service agreement. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement.
- (b) The customer must contract with a TPS to arrange for deliveries to Public Service of its daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.

The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

Details for third party supply can be obtained by referring to Section 14 – Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff.

- (c) Customer shall pay an administrative charge of \$100.00 (\$106.00 including SUT) upon a change in selection of a TPS. Customer can change TPS effective only on the first day of the month. For every other TPS nominated by customer during subsequent months, or to commence Emergency Sales Service, or to return to BGSS default service under another applicable rate schedule, customer shall pay an administrative fee to Public Service of \$100.00 (\$106.00 including SUT).
- (d) Customer will be required to make payment toward any additional investment in facilities which Public Service installs to provide service under this rate schedule. Public Service will refund one-half of the incremental TSG-F Distribution Charge less applicable taxes, annually, up to an eight-year period, not to exceed the cost of investment. The making of a payment shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 78**

**RATE SCHEDULE TSG-F  
FIRM TRANSPORTATION GAS SERVICE  
(Continued)**

- (e) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (f) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (g) Service under this rate schedule is not available for resale.
- (h) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205(a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

**STATE OF NEW JERSEY AUTHORIZED TAXES:**

The Transitional Energy Facility Assessment (which expires on January 1, 2003) and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

**THIRD PARTY SUPPLIER REQUIREMENTS:**

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 79**

**RESERVED FOR FUTURE USE**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 80**

**RATE SCHEDULE TSG-NF  
NON-FIRM TRANSPORTATION GAS SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Interruptible delivery for general purposes where the maximum requirement for interruptible gas is not less than 150 therms per hour and where the customer has the installed capability to utilize an alternate type of fuel, except as provided for in Special Provision (a). Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

**DELIVERY CHARGES:**

**Service Charge:**

\$403.94 in each month [\$428.18 including New Jersey Sales and Use Tax (SUT)].

**Distribution Charges:**

<u>Charge</u>	<u>Charge including SUT</u>	
6.2879¢	6.6652¢	per therm for the first 50,000 therms transported in each month.
6.2879¢	6.6652¢	per therm in excess of 50,000 therms transported in each month.

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

This charge does not apply to gas sold to customer by Public Service pursuant to Special Provision (d).

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**COMMODITY CHARGES:**

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances as indicated below.

**Third Party Supply:**

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002

in Docket No. GR01050328

**RATE SCHEDULE TSG-NF  
NON-FIRM TRANSPORTATION GAS SERVICE  
(Continued)**

**Emergency Sales Service:**

In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

**Basic Gas Supply Service:**

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Interruptible (BGSS-I) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.

**OTHER CHARGES:**

See Special Provisions (d), (e) and (l).

**BILLING DETERMINANTS:**

**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

**TERMS OF PAYMENT:**

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE TSG-NF  
NON-FIRM TRANSPORTATION GAS SERVICE  
(Continued)**

**TERM:**

Unless otherwise agreed upon by customer and Public Service, one year from the commencement date specified in the service agreement required by Special Provision (a) and successive one-year periods thereafter. Service may be terminated by either customer or Public Service by providing no less than one month's notice prior to the expiration of the term.

**SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:**

- (a) Customer will be required to sign a service agreement and service will be restricted to the maximum annual, daily, and hourly requirements, and the location and equipment specified. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement. Attached to the service agreement will be a signed affidavit, certifying the specific grade of fuel oil (or oils), or other alternate fuel, that can physically and legally be utilized by the installation being served. This affidavit shall be a prerequisite for receiving service under this rate schedule and shall be furnished by the customer each fall no later than November 1<sup>st</sup>. The affidavit shall include the percentage of operation which can physically and legally be served by each alternate fuel. The customer will submit, within 30 days of change in operations, a new affidavit to Public Service when such change affects its alternate fuel capability. Additionally, the Affidavit shall require customers using No. 2 Fuel Oil, No. 4 Fuel Oil, jet fuel, or kerosene to provide certification that they have, and will maintain, either seven days of alternate fuel available through on-site storage capacity or additional firm contractual supply to make-up for any storage deficiencies so as to be equal to a seven day supply. Customers providing certification that they will suspend operations during an interruption are exempt from the alternate fuel requirement. Public Service reserves the right to inspect the customer's operation as to alternate fuel capability.
- (b) Customers who were taking service under former Rate Schedule ISG Special Provision (b) on January 8, 2002 will be provided service under this rate schedule and are exempt from the minimum connected load requirement of 150 therms per hour.
- (c) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service by telephone, telegram or otherwise, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.
- (d) If customer does not discontinue the use of gas after notification pursuant to Special Provision (c) customer shall be charged \$1.00 (\$1.06 including SUT) per therm for an amount equal to one hour's maximum requirement per day of interruption.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE TSG-NF  
NON-FIRM TRANSPORTATION GAS SERVICE  
(Continued)**

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Daily Price Survey" for each therm of gas used by the customer. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (c), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis.

Except for pilots, however, Public Service has no obligation to deliver gas at any time following notice pursuant to Special Provision (c) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

If a customer requests a change from this delivery rate schedule to firm service during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1, any ten times penalties for non-compliance will not be assessed, and the customer will be charged for system reinforcement, if necessary, in accordance with Section 3, Charges for Extension of Distribution Mains and Service Lines of the Standard Terms and Conditions of this Tariff.

- (e) Customer will be required to make payment equal to the total cost of facilities which Public Service installs to provide service under this rate schedule, or toward the original cost of gas facilities installed within the prior five-year period if gas equipment or applications were previously served under Rate Schedules RSG, GSG, or LVG for the same customer. Payment toward facilities already installed will be pro-rated based upon that portion of this five-year period which precedes the service under the aforementioned rate schedules. Public Service will refund one-half of the TSG-NF Distribution Charge less applicable taxes annually, up to an eight-year period. In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after eight years from the date of the original deposit be returned. The making of a payment shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.
- (f) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (g) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (h) Except as provided in Special Provision (a) customer has installed and maintains complete and adequate standby equipment and fuel supply for operation with another fuel when the gas supply is interrupted.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328



**RATE SCHEDULE TSG-NF  
NON-FIRM TRANSPORTATION GAS SERVICE  
(Continued)**

- (i) Service under this rate schedule is not available for resale.
- (j) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:**

- (k) The customer must contract with a TPS to arrange for deliveries to Public Service of their daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (l) Customer shall pay an initial administrative charge of \$100.00 (\$106.00 including SUT) upon selection of the TPS. Customer can change TPS effective only on the first day of the month. For every other TPS nominated by customer during subsequent months, or to commence Emergency Sales Service, or to return to BGSS default service, customer shall pay an administrative fee to Public Service of \$100.00 (\$106.00 including SUT).
- (m) The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

**STATE OF NEW JERSEY AUTHORIZED TAXES:**

The Transitional Energy Facility Assessment (which expires on January 1, 2003) and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

**THIRD PARTY SUPPLIER REQUIREMENTS:**

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 85**

**RESERVED FOR FUTURE USE**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 86**

**RATE SCHEDULE CIG  
COGENERATION INTERRUPTIBLE SERVICE**

This rate schedule is limited to customers who were taking service under this rate schedule or former Rate Schedule CEG on January 8, 2002, with the exception of any new customers for whom commitments by Public Service had been made prior to January 9, 2002.

**APPLICABLE TO USE OF SERVICE FOR:**

Interruptible gas delivery and supply service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, and regularly meeting the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b) and where the combined nameplate-rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. This size limitation shall not apply to customer's Qualifying Facilities receiving service under this rate schedule prior to January 1, 1993.

**DELIVERY AND SUPPLY CHARGES:**

**Service Charge:**

\$115.43 in each month [\$122.36 including New Jersey Sales and Use Tax (SUT)].

**Therm Charge:**

Refer to the Therm Charge Applicable to Rate Schedule CIG sheet of this Tariff for the current therm charge.

**Societal Benefits Charge:**

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**Other Charges:**

See Special Provisions (c) and (n).

**BILLING DETERMINANTS:**

**Therms:**

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

**TERMS OF PAYMENT:**

Bills are due on presentation subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002

in Docket No. GR01050328

**RATE SCHEDULE CIG  
COGENERATION INTERRUPTIBLE SERVICE  
(Continued)**

**TERM:**

One year and thereafter until terminated by five days' notice.

**SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:**

- (a) Customer must certify that qualifying status has been granted by the Federal Energy Regulatory Commission and will be required to sign a service agreement. Service will be restricted to the maximum annual and hourly requirements, and the location and equipment specified in that service agreement. Upon request by customer, Public Service may deliver available volumes of gas in excess of the maximum hourly requirement for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in that service agreement.
- (b) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service by telephone, telegram or otherwise, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.
- (c) If customer does not discontinue the use of gas after notification pursuant to Special Provision (b), the Commodity Charge shall be \$1.00 (\$1.06 including SUT) per therm for an amount equal to one hour's maximum requirement per day of interruption. Use of this amount shall be limited to a use rate per hour not greater than 5% of customer's maximum hourly requirement.

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Daily Price Survey." This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (b), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis.

Except for pilots, however, Public Service has no obligation to supply gas at any time following notice pursuant to Special Provision (b) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

If a customer requests a change from this interruptible rate schedule to firm service during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1, any ten times penalties for non-compliance will not be assessed, and the customer will be charged for system reinforcement, if necessary, in accordance with Section 3, Charges for Extension of Distribution Mains and Service Lines of the Standard Terms and Conditions of this Tariff.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE CIG  
COGENERATION INTERRUPTIBLE SERVICE  
(Continued)**

- (d) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (e) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes.
- (f) Service will not be supplied under this rate schedule and any other gas rate schedule for the same process or operation at the same location except as specified under Special Provision (i).
- (g) Public Service agrees that service under this rate schedule will not be interrupted unless service to the TSG-NF customers receiving BGSS-I default service has already been interrupted.
- (h) Gas supplied under this rate schedule is limited to a quantity equal to the lesser of either 0.150 therms for each net kilowatt-hour of cogenerated electric generation fueled by gas or the quantity of gas actually consumed by the cogeneration facility when operated in a cogeneration mode as determined by Public Service. Net cogenerated electric generation is defined as generation output less energy used to run the cogeneration facility's auxiliary equipment. Auxiliary equipment includes, but it is not limited to, forced and induced draft fans, boiler feed pumps and lubricating oil systems.
- (i) Gas supplied in excess of the quantity described in Special Provision (h) will be billed under an applicable rate schedule as determined by Public Service except as specified under Special Provision (c).
- (j) Net cogenerated electric generation fueled by natural gas will be determined each month as follows:
  - (j-1) For facilities which burn two or more fuels simultaneously for cogeneration, net cogenerated electric generation will be allocated between such fuels on the Btu input of each fuel.
  - (j-2) For facilities which change fuel usage between gas and an alternate fuel for cogeneration, net cogenerated electrical generation fueled by gas will be based on meter readings taken by the customer at the time the fuel change occurs or the portion of the allocated amount determined in Special Provision (h) prorated by the number of hours or days that the customer used gas.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE CIG  
COGENERATION INTERRUPTIBLE SERVICE  
(Continued)**

- (k) Public Service, at its sole discretion, may utilize readings from customer or Company-owned meters to determine the quantity of gas to which this rate schedule is applicable in lieu of the allocation specified in Special Provision (j-1). The customer shall make available, and Public Service shall have the right to read, inspect and/or test such customer-owned meters during normal working hours. Additional gas, electric and/or useful thermal output meters required to determine the amount of gas to which this rate schedule is applicable will be installed, owned and operated by Public Service. However, Public Service may, at its sole option, use calculated or estimated data to determine such gas usage.
- (l) Customer is required to file a monthly report to Public Service containing the total amount of kilowatt-hours produced by the cogeneration facility.
- (m) Service under this rate schedule is not available for resale.
- (n) **Extended Gas Service:** Gas service under this Special Provision is limited to customers having an executed service agreement for this Special Provision. When service under this Rate Schedule is interrupted, service under this Special Provision will be supplied at Public Service's option. When Extended Gas Service is offered by Public Service, the following provisions shall apply:
  - (n-1) In lieu of the Therm Charge hereinbefore set forth, the following charges shall apply: 1) a Special Delivery Charge which, based upon the marketability of this gas, would fall between a floor price of 10 cents (10.6 cents including SUT) per therm and a ceiling price of 18 cents (19.1cents including SUT) per therm for each therm of Extended Gas Service supplied to the customer; and 2) a Commodity Charge which shall be the actual delivered price of propane to Public Service's BGSS supplier(s) or the highest cost gas purchased or used by Public Service's BGSS supplier(s) when service under this Special Provision is offered, whichever is the incremental gas source.
  - (n-2) A service agreement for this Extended Gas Service shall be executed for each winter season and shall include the customer's maximum daily requirements under this Special Provision and a prepayment equal to four days of the Special Delivery Charge at a rate of 15 cents (16 cents including SUT) per therm at the customer's maximum daily requirement. Use of gas above the maximum daily requirement, on any day for which Public Service has offered and the customer has requested Extended Gas Service, will be subject to the penalty as stated in Special Provision (c). Such prepayment shall be non-refundable unless and to the extent that Public Service does not offer customer such Extended Gas Service for at least 96 hours, during the winter season. If Public Service, offers such service for less than 96 hours, the refund shall be made on a prorated basis. In addition to such prepayment, a non-refundable application charge of \$800.00 (\$848.00 including SUT) shall be paid by each customer.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**RATE SCHEDULE CIG  
COGENERATION INTERRUPTIBLE SERVICE  
(Continued)**

- (n-3) Customer will be notified of the Extended Gas Therm Charge at least eight hours prior to the availability of this service, or prior to a change in the Extended Gas Therm Charge, by facsimile machine. Following receipt of Public Service's notice, the customer will have two hours within which to facsimile to Public Service his acceptance of the Extended Gas Therm Charge for the service. If customer does not accept this service, customer must discontinue the use of gas at the time designated by Public Service, which time shall not be less than eight hours after Public Service's notice to Customer of the availability and the Therm Charge of the Extended Gas Service. Any gas usage by customer following the time designated by Public Service shall be subject to the penalty as stated in Special Provision (c).

**STATE OF NEW JERSEY AUTHORIZED TAXES:**

The Transitional Energy Facility Assessment (which expires on January 1, 2003) and the New Jersey Sales and Use Tax are applied in accordance with P.L. 1997, c. 162 and are included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

**STANDARD TERMS AND CONDITIONS:**

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except section 7.6, Appliance Adjustments.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 91**

**RESERVED FOR FUTURE USE**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328



**THIRD PARTY SUPPLIER REQUIREMENTS****1. GENERAL**

Third Party Suppliers (TPS) of natural gas who have contracted with customers of Public Service to deliver supplies of natural gas to interconnection points with Public Service's distribution system or customers who are acting as a TPS on their own behalf in purchasing and transporting natural gas to interconnection points with Public Service's distribution system from which Public Service may receive and physically transport and deliver on a firm basis these gas supplies to the customer pursuant to Rate Schedules RSG, SLG, GSG, LVG, or TSG-F and on an interruptible basis to customers pursuant to Rate Schedule TSG-NF. In order for a party to qualify as a TPS it must execute an Application for Service and satisfy Public Service's credit requirements, as noted herein and be licensed by the Board of Public Utilities (Board).

A TPS must successfully complete all Electronic Data Interchange testing in order to enroll new customers that receive service under Rate Schedules RSG, GSG, LVG and SLG.

TPSs agree to abide by the Board's regulations and with N.J.A.C. 14.4 *et seq.*, *Energy Competition Standards*, including but not limited to Subchapter 3 *Interim Retail Choice Consumer Protection Standards*. Public Service is not responsible for the administration or the enforcement of either of the aforementioned regulations or Code.

**2. NOMINATION PROCEDURE:**

**2.1. Customer Confirmation:** By the twentieth (20th) of each month, for service to RSG, SLG, GSG, or LVG which is to commence on the first (1st) of the next calendar month, Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes: (1) those customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS, including their required Daily Contract Quantity (DCQ), expressed in therms; (2) former customers' applicable imbalances, expressed in therms; and (3) the TPS's Aggregate Daily Contract Quantity (ADCQ), adjusted for losses, expressed in dekatherms, equal to the sum of the DCQ's of each of the customers of that TPS. TPS will be required to notify Public Service by electronic or other means, as specified by Public Service, by the twentieth (20th) of the month as to any corrections or changes to their list of customers, otherwise the list will be assumed to be accurate. Public Service will only amend the list of customers and their respective DCQ's in accordance with the above procedures prior to the next month if a good faith dispute arises concerning the respective TPS's list.

Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes those TSG-F and TSG-NF customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS.

**2.2. Delivery:** Subject to the Force Majeure provisions in Section 2.9, TPS must deliver to Public Service on each day of the month at points specified on Public Service's distribution system, which points are operationally acceptable to Public Service in its sole discretion, the ADCQ as provided to the TPS pursuant to Section 2.1 for RSG, SLG, GSG, and LVG customers and/or the daily usage of its TSG-F and TSG-NF customers, adjusted for losses (hereinafter collectively referred to as "usage"), pursuant to Section 2.6. Failure to comply with this provision shall subject TPS to the cashout pursuant to Sections 2.5 and/or 2.6.

Date of Issue: March 29, 2002

Effective: May 1, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 10, 2002

in Docket No. GO99030124 and GX99030121

**THIRD PARTY SUPPLIER REQUIREMENTS  
(Continued)**

- 2.3. Nomination:** TPS will be required to nominate to Public Service by electronic or other means, as specified by Public Service by a date and time to be established by Public Service that will correspond with the monthly nomination dates of the interstate pipelines that serve Public Service, the total volume it intends to deliver to Public Service for subsequent delivery, along with the interstate pipelines it intends to utilize for this delivery and any additional information required by Public Service to fully identify such deliveries. TPS shall nominate to Public Service by 1:30 p.m. Eastern Standard Time prior to the day gas is scheduled to flow, any changes it anticipates in gas deliveries to Public Service among interstate pipelines. As it relates to the ADCQ only, delivery changes among interstate pipelines are the only changes Public Service will accept during the month. Public Service will not be obligated to accept gas which has not been nominated in accordance with this Section.

Public Service will accept deliveries of gas for customers on the interstate pipelines of Transco or Texas Eastern. However, due to delivery limitations, Public Service reserves the right to require a reasonable apportionment of deliveries between Transco and Texas Eastern.

By July 1 of each year, Public Service will provide TPS(s) notice of the allocation of receipt capacity by pipeline that it expects to have available for all deliveries by TPS(s) at its city gate interconnections, based on existing contractual commitments, for the twelve (12) month period beginning the following November 1. Each TPS(s) will be allocated the receipt capacity based on the total expected firm and interruptible load versus the amount of available receipt capacity.

TPS will be credited for deliveries to Public Service on each day in accordance with the final daily volume confirmations of the interstate pipelines designated by TPS pursuant to this Sub-section.

- 2.4. Credit Requirements:** Public Service's acceptance of a request for service under these Third Party Supplier Requirements is contingent upon TPS satisfying a credit appraisal by Public Service. Public Service shall apply, on a non-discriminatory basis, consistent financial evaluation standards to determine the acceptability of TPS's overall financial condition. Public Service shall perform such evaluations no less frequently than once every twelve (12) months.

Upon notification by Public Service that a TPS has failed to satisfy the credit criteria or subsequently during the term of the service agreement no longer satisfies the credit criteria, such TPS may still obtain credit approval by Public Service if it pays any outstanding balances due Public Service for service rendered and elects to provide one of the following (collectively, "Security"): (1) an advance deposit; (2) a standby irrevocable letter of credit; (3) security interest in collateral found to be satisfactory to Public Service; or (4) a guarantee, acceptable to Public Service, by another person or entity which satisfies credit appraisal.

**THIRD PARTY SUPPLIER REQUIREMENTS  
(Continued)**

Such Security must initially be of an amount equal to the product of the TPS's Daily Requirements and \$70.00. Daily Requirements is defined as the sum of the TPS's maximum month ADCQs for RSG, SLG, GSG and LVG service and the total of the maximum month average daily usage for TSG-F and TSG-NF customers, as stated in their respective service agreements. If, at any point in time, TPS's Daily Requirements decreases, TPS has the option to reduce the level of the Security to the product of the new Daily Requirements and \$70.00. If, at any point in time, TPS's currently posted level of the Security, less any outstanding obligations payable to Public Service pursuant to the provisions of these Third Party Supplier Requirements, is less than the product of the TPS's Daily Requirements and \$70.00, TPS will be required upon no less than five (5) days notice from Public Service, to increase the level of the Security to the product of its Daily Requirements and \$70.00.

Interest on dollars deposited with Public Service as such Security shall be calculated in accordance with Section 2.3 of the Standard Terms and Conditions of the Company's Tariff for Gas Service.

The required level of Security in all cases must be posted no later than the twenty-fifth (25th) of the month prior to the month in which service is requested to initiate or continue. If such Security is not posted in accordance with the foregoing, then Public Service is not required to continue service. If TPS is unable to maintain credit approval, the executed service agreement shall terminate as of the first day of the month following written notice to TPS.

**2.5. Imbalance Cashout – RSG, SLG, GSG, and LVG:** On any day that TPS delivers a volume other than the aggregate of the ADCQs, of its RSG, SLG, GSG and LVG customers, the TPS will be subject to a daily cashout as follows:

**2.5.1. Underdeliveries:** For any underdeliveries by an eligible TPS on any day up to and including five (5) percent of the ADCQ, the TPS will be cashed out at a rate equal to Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC), plus a gas cost equal to 110% of the highest weekly posting for the applicable month as published in Inside *F.E.R.C.'s Gas Market Report* on the table, "Prices of Spot Gas Delivered to Pipeline" for the Texas Eastern East Louisiana Zone. For any underdeliveries by an eligible TPS greater than five (5) percent of the ADCQ on any day other than on days during a Critical Period as defined below, the TPS will pay a charge per dekatherm at a rate of two times a daily price index. This daily price index is the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table, "Daily Price Survey." Upon no less than eight (8) hours notice, Public Service may on any days that it determines that its gas supply condition is critical, declare such days to be a "Critical Period." For any underdeliveries by an eligible TPS greater than five (5) percent of the ADCQ during a Critical Period, the TPS will pay a charge per dekatherm at a rate equal to ten times the above daily price index. This daily price index shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey. In addition, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**THIRD PARTY SUPPLIER REQUIREMENTS  
(Continued)**

- 2.5.2. Overdeliveries:** For any overdeliveries on any day, the TPS will be cashed out at a rate equal to Public Service's BGSS supplier(s)'s weighted average pipeline transportation including fuel, calculated at 100% load factor (WATC) plus a gas cost equal to 90% of the lowest weekly posting for the applicable month as published in *Inside F.E.R.C.'s Gas Market Report* on the table, "Prices of Spot Gas Delivered to Pipelines" for the Texas Eastern East Louisiana Zone. Public Service at its sole discretion may refuse to accept any overdeliveries from a TPS. If TPS overdelivers gas at any time, the cashout volume will be treated as a purchase of gas supply by Public Service and the customers served by the TPS will not have such overdeliveries credited to their account.
- 2.6. Imbalance Cashout – TSG-F and TSG-NF:** TPS is responsible to deliver gas to Public Service for their TSG-F and TSG-NF customers at nearly uniform rates on a daily basis. Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage. In addition, the following balancing provisions will apply.
- 2.6.1. Underdeliveries – Winter Period:** During the November through March period each qualified TPS will be responsible for scheduling and delivering to Public Service the daily usage of their TSG-F and TSG-NF customers with an underdelivery tolerance of ten percent (10%) of their total daily usage.

If on any day the TPS delivers an amount less than ninety percent (90%) of the sum of their customers' daily usage, the TPS will be cashed out and sold gas at a rate per dekatherm equal to two times the daily price index indicated in Section 2.5.1 for the difference between the actual deliveries and ninety percent (90%) of their total daily usage. Upon no less than eight (8) hours notice, Public Service may on any day that it determines that its gas supply condition is critical, declare such days to be a "Critical Period." During Critical Periods, the TPS will be cashed out and sold gas for the difference between the actual deliveries and ninety percent (90%) of their total daily usage at a charge per dekatherm at a rate equal to ten times the daily price index indicated in Section 2.5.1. This daily price index shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey. In addition, Public Service has the right to recover proportionately from underdelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs. In both instances, the TPS will be credited as if deliveries were equal to ninety percent (90%) of their customers' total daily usage.

- 2.6.2. Scheduling – Summer Period:** During the April through October period each qualified TPS will be responsible for scheduling and delivering to Public Service, at nearly uniform rates on a daily basis, the monthly usage of their TSG-F and TSG-NF customers. Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage.

**THIRD PARTY SUPPLIER REQUIREMENTS  
(Continued)**

- 2.6.3. Overdeliveries:** If at the end of any month the TPS's total deliveries less customers' usage is positive, Public Service shall purchase all therms in the balance in excess of the TPS's customers usage at a rate per therm which is equal to 90% of the monthly average of the daily postings published in *Gas Daily* on the table "Daily Price Survey," for delivery in Transco Zone 6.

If at the end of any month the TPS's total deliveries less customers' usage is negative, the TPS will purchase from Public Service all therms required to bring the TPS's customers account into balance at a rate which is equal to 110% of the monthly average of the daily postings published in *Gas Daily* on the table, "Daily Price Survey," for delivery in Transco Zone 6.

- 2.7. Cashout Billing and Payment:** Public Service will bill TPS any cashout costs and these charges are due within ten (10) days of the date of Public Service's invoice. Such bills will be subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Further, if any TPS who has been required to post Security pursuant to Section 2.4 of these Third Party Supplier Requirements fails to promptly pay Public Service any amounts due, Public Service will draw such amounts from TPS's Security and TPS must within five (5) days notice from Public Service post additional Security for any such cashout amounts drawn. If the Security is not received, TPS is no longer eligible for these Third Party Supplier Requirements.

Notwithstanding the above, Public Service maintains the right to suspend transportation deliveries to any customer under Rate Schedules RSG, SLG, GSG, LVG, TSG-F and TSG-NF if in Public Service's sole opinion a TPS is not able to meet the delivery requirements as specified herein.

- 2.8. Underdelivery Remedies:** In the event that, during any month the sum of the month-to-date underdeliveries, for non Force Majeure reasons, for a particular TPS exceeds three (3) times the ADCQ, Public Service will immediately notify the TPS via telephone, facsimile, or similar means. If underdeliveries reach five (5) times the ADCQ, the following will occur: (1) the TPS is no longer eligible for these Third Party Supplier Requirements unless and until the conditions below are satisfied, but not before the first (1st) day of the following month; and (2) for the balance of the current month, the affected TPS's customers will be supplied natural gas by Public Service and will be billed for Emergency Sales Service pursuant to their rate schedules for their DCQ times the number of days remaining in the current month. Such customers will continue to be charged the Emergency Sales Service rate until TPS service commences from an eligible TPS pursuant to Section 14.3 of the Standard Terms and Conditions or from BGSS default service pursuant to Section 14.5 of the Standard Terms and Conditions.

In order to be reinstated as an eligible TPS following an occurrence of an under-delivery event as described above, the former TPS, in addition to meeting all other applicable tariff requirements must post and maintain for a one (1) year period Security in an amount equal to two (2) times that otherwise required pursuant to Section 2.4 of these Third Party Supplier Requirements. At the conclusion of that year and assuming no additional occurrence of an under-delivery event as described above, TPS's requirement regarding maintenance of the Security will be returned to that described in Section 2.4. If an additional under-delivery event as described above occurs during that year period, the TPS will be ineligible for these Third Party Supplier Requirements for an additional one (1) year period.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

**THIRD PARTY SUPPLIER REQUIREMENTS  
(Continued)**

- 2.9. Force Majeure:** TPS will be excused from delivering the required ADCQ on any given day for Force Majeure events which directly and substantially affect TPS's natural gas deliveries to Public Service. For purposes of these Third Party Supplier Requirements, a Force Majeure event will be any failure of the final pipeline delivering gas to Public Service or an upstream pipeline feeding such pipeline, with failure having been classified as a Force Majeure event pursuant to the terms of that pipeline's FERC approved tariff. A legitimate Force Majeure event that curtails TPS's firm transportation service on an upstream pipeline that ultimately feeds a downstream pipeline, which directly and substantially affects a TPS's natural gas deliveries to Public Service, will excuse a TPS from performing pursuant to Section 2.9 of these Third Party Supplier Requirements to the extent of such curtailment. If at such time the TPS is delivering gas to customers on other systems, the volume excused from performance on Public Service's system will be no more than a proportionate amount of the affected deliveries curtailed by the Force Majeure event. The TPS is responsible for supplying complete information and verifiable proof of all the particulars requested by Public Service related to any such Force Majeure exclusion. The TPS must have a firm, non interruptible service with the affected pipeline that is covered by the Force Majeure event and must be willing to present such agreements to Public Service.
- 2.10. Warranty of Title:** TPS warrants that, at the time of delivery of gas to Public Service, it will have good title to deliver all gas volumes made available.
- 2.11. Delivery Control and Possession:** After TPS delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.
- 2.12. Delivery Liability:** Public Service shall in no way be liable for any errors in the calculation of the DCQ or ADCQ, nor be responsible for any additional gas costs incurred by TPS due to any error in the calculation of the DCQ or ADCQ.
- 2.13. Delivery Allocation:** On each day deliveries of gas by TPS to Public Service shall be first allocated to TPS's ADCQ on such day and any remaining volume shall be allocated to TPS's TSG-NF and TSG-F customers.
- 3. STANDARD TERMS AND CONDITIONS:**

These Third Party Supplier Requirements are subject to the Standard Terms and Conditions of this Tariff, as applicable.

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
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Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328