

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.220600
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020761</u>
Total Commodity Cost of Gas for the month.....	\$ 0.241361
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.242568</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.242568</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.259548</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.061614 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.304182</u>
Sum of a Distribution Charge of \$0.050558 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.293126</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.065927 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.325475</u>
Sum of a Distribution Charge of \$0.054097 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.313645</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: November 30, 2015

Effective: December 1, 2015

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.203300
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	<u>0.020759</u>
Total Commodity Cost of Gas for the month	\$ 0.224059
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.225179</u>
Cogeneration Facilities in Service on or before March 10, 1997	<u>\$ 0.225179</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.240942</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.061614 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.286793</u>
Sum of a Distribution Charge of \$0.050558 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.275737</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.065927 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.306869</u>
Sum of a Distribution Charge of \$0.054097 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.295039</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: October 30, 2015

Effective: November 1, 2015

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.256300
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021356</u>
Total Commodity Cost of Gas for the month.....	\$ 0.277656
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.279044</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.279044</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.298577</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.061614 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.340658</u>
Sum of a Distribution Charge of \$0.050558 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.329602</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.065927 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.364504</u>
Sum of a Distribution Charge of \$0.054097 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.352674</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: September 30, 2015

Effective: October 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.263800
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021357</u>
Total Commodity Cost of Gas for the month.....	\$ 0.285157
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.286583</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.286583</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.306644</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.061614 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.348197</u>
Sum of a Distribution Charge of \$0.050558 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.337141</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.065927 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.372571</u>
Sum of a Distribution Charge of \$0.054097 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.360741</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: August 31, 2015

Effective: September 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010 and August 19, 2015
in Docket Nos. GR09050422, ER15030389 and GR15030390

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.288600
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021357</u>
Total Commodity Cost of Gas for the month.....	\$ 0.309957
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.311507</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.311507</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.333312</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.060180 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.371687</u>
Sum of a Distribution Charge of \$0.049382 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.360889</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.064393 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.397705</u>
Sum of a Distribution Charge of \$0.052839 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.386151</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: July 30, 2015

Effective: August 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.277300
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021380</u>
Total Commodity Cost of Gas for the month.....	\$ 0.298680
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.300173</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.300173</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.321185</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.060180 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.360353</u>
Sum of a Distribution Charge of \$0.049382 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.349555</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.064393 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.385578</u>
Sum of a Distribution Charge of \$0.052839 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.374024</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: June 29, 2015

Effective: July 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.281500
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021380</u>
Total Commodity Cost of Gas for the month.....	\$ 0.302880
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.304394</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.304394</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.325702</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.060180 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.364574</u>
Sum of a Distribution Charge of \$0.049382 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.353776</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.064393 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.390095</u>
Sum of a Distribution Charge of \$0.052839 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.378541</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: May 29, 2015

Effective: June 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.251700
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021380</u>
Total Commodity Cost of Gas for the month.....	\$ 0.273080
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.274445</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.274445</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.293656</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.060180 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.334625</u>
Sum of a Distribution Charge of \$0.049382 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.323827</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.064393 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.358049</u>
Sum of a Distribution Charge of \$0.052839 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.346495</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: April 30, 2015

Effective: May 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.259000
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021380</u>
Total Commodity Cost of Gas for the month.....	\$ 0.280380
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.281782</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.281782</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.301507</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.060180 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.341962</u>
Sum of a Distribution Charge of \$0.049382 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.331164</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.064393 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.365900</u>
Sum of a Distribution Charge of \$0.052839 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.354346</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: March 31, 2015

Effective: April 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.289400
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021341</u>
Total Commodity Cost of Gas for the month.....	\$ 0.310741
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.312295</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.312295</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.334156</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.060180 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.372475</u>
Sum of a Distribution Charge of \$0.049382 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.361677</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.064393 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.398549</u>
Sum of a Distribution Charge of \$0.052839 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.386995</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: February 26, 2015

Effective: March 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.286600
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021467</u>
Total Commodity Cost of Gas for the month.....	\$ 0.308067
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.309607</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.309607</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.331279</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.060180 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.369787</u>
Sum of a Distribution Charge of \$0.049382 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.358989</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.064393 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.395672</u>
Sum of a Distribution Charge of \$0.052839 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.384118</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: January 29, 2015

Effective: February 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.318900
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.021296</u>
Total Commodity Cost of Gas for the month.....	\$ 0.340196
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.341897</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.341897</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.365830</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.060180 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.402077</u>
Sum of a Distribution Charge of \$0.049382 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.391279</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.064393 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.430223</u>
Sum of a Distribution Charge of \$0.052839 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.418669</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: December 30, 2014

Effective: January 1, 2015

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422