

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.381800
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.023123</u>
Total Commodity Cost of Gas for the month.....	\$ 0.404923
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.406948</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.406948</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.435434</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.466526</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.455836</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.499182</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.487744</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: November 27, 2013

Effective: December 1, 2013

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.349600
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.022847</u>
Total Commodity Cost of Gas for the month.....	\$ 0.372447
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.374309</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.374309</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.400511</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.433887</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.423197</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.464259</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.452821</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: October 31, 2013

Effective: November 1, 2013

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.349800
Variable Cost of Commodity and Fuel.....	0.015323
50% Weighted Average Pipeline Demand Costs.....	<u>0.023287</u>
Total Commodity Cost of Gas for the month.....	\$ 0.388410
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.390352</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.390352</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.417677</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.449930</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.439240</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.481425</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.469987</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: September 30, 2013

Effective: October 1, 2013

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month.....	\$ 0.356700
Variable Cost of Commodity and Fuel.....	0.015736
50% Weighted Average Pipeline Demand Costs.....	<u>0.023307</u>
Total Commodity Cost of Gas for the month.....	\$ 0.395743
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.397722</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.397722</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.425563</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.457300</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.446610</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.489311</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.477873</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: August 30, 2013

Effective: September 1, 2013

Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.345900
Variable Cost of Commodity and Fuel.....	0.015332
50% Weighted Average Pipeline Demand Costs.....	<u>0.023307</u>
Total Commodity Cost of Gas for the month.....	\$ 0.384539
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.386462</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.386462</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.413514</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.446040</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.435350</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.477262</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.465824</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: July 31, 2013

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Issued by DANIEL J. CREGG, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.370700
Variable Cost of Commodity and Fuel.....	0.016449
50% Weighted Average Pipeline Demand Costs.....	<u>0.023351</u>
Total Commodity Cost of Gas for the month.....	\$ 0.410500
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.412553</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.412553</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.441432</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge \$ 0.472131

Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge \$ 0.461441

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge \$ 0.505180

Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge \$ 0.493742

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: June 28, 2013

Effective: July 1, 2013

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80 Park Plaza, Newark, New Jersey 07102
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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.414800
Variable Cost of Commodity and Fuel.....	0.018085
50% Weighted Average Pipeline Demand Costs.....	<u>0.023333</u>
Total Commodity Cost of Gas for the month.....	\$ 0.456218
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.458499</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.458499</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.490594</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.518077</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.507387</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.554342</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.542904</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: May 31, 2013

Effective: June 1, 2013

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80 Park Plaza, Newark, New Jersey 07102
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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.415200
Variable Cost of Commodity and Fuel.....	0.018100
50% Weighted Average Pipeline Demand Costs.....	<u>0.023333</u>
Total Commodity Cost of Gas for the month.....	\$ 0.456633
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.458916</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.458916</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.491040</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.518494</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.507804</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.554788</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.543350</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: April 30, 2013

Effective: May 1, 2013

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80 Park Plaza, Newark, New Jersey 07102
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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.397600
Variable Cost of Commodity and Fuel.....	0.017448
50% Weighted Average Pipeline Demand Costs.....	<u>0.023333</u>
Total Commodity Cost of Gas for the month.....	\$ 0.438381
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.440573</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.440573</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.471413</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.500151</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.489461</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.535161</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.523723</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: March 28, 2013

Effective: April 1, 2013

Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.342700
Variable Cost of Commodity and Fuel.....	0.018297
50% Weighted Average Pipeline Demand Costs.....	<u>0.021847</u>
Total Commodity Cost of Gas for the month.....	\$ 0.382844
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.384758</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.384758</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.411691</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.444336</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.433646</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.475439</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.464001</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: February 28, 2013

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Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.322600
Variable Cost of Commodity and Fuel.....	0.017463
50% Weighted Average Pipeline Demand Costs.....	<u>0.021853</u>
Total Commodity Cost of Gas for the month.....	\$ 0.361916
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.363726</u>
Cogeneration Facilities in Service on or before March 10, 1997.....	<u>\$ 0.363726</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.389187</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.423304</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.412614</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.452935</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge	<u>\$ 0.441497</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: January 31, 2013

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Issued by ROSE M. CHERNICK, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
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**BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.335400
Variable Cost of Commodity and Fuel	0.018800
50% Weighted Average Pipeline Demand Costs	<u>0.022065</u>
Total Commodity Cost of Gas for the month	\$ 0.376265
Total Commodity Cost of Gas after application of losses (Loss Factor =0.5%).....	<u>\$ 0.378146</u>
Cogeneration Facilities in Service on or before March 10, 1997	<u>\$ 0.378146</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.404616</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.059578 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.437724</u>
Sum of a Distribution Charge of \$0.048888 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.427034</u>

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.063748 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.468364</u>
Sum of a Distribution Charge of \$0.052310 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.456926</u>

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

Date of Issue: December 31, 2012

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80 Park Plaza, Newark, New Jersey 07102

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