

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

	<u>Applicable to Usage each Month</u> <u>the first</u> <u>50,000 therms</u>	<u>in excess of</u> <u>50,000 therms</u>
PARITY PRICING COMMODITY CHARGE		
Per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil	<u>66.5500 ¢</u>	<u>66.5500 ¢</u>
No. 4 oil	<u>59.9200 ¢</u>	<u>59.9200 ¢</u>
0.3% Sulfur No. 6 oil	<u>56.7200 ¢</u>	<u>56.7200 ¢</u>
Higher than 1.5% Sulfur No. 6 oil	<u>55.5570 ¢</u>	<u>55.5570 ¢</u>
(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)		
NOMINATED THERMS COMMODITY CHARGE		
Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil at 8.5¢ per block	<u>59.8394 ¢</u>	<u>59.8394 ¢</u>
No. 4 oil at 6.5¢ per block	<u>57.8394 ¢</u>	<u>57.8394 ¢</u>
No. 6 oil at 3.6¢ per block	<u>54.9394 ¢</u>	<u>54.9394 ¢</u>
EXCESS NOMINATED THERMS COMMODITY CHARGE		
For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil at 13¢ per block	<u>64.3394 ¢</u>	<u>64.3394 ¢</u>
No. 4 oil at 10¢ per block	<u>59.9200 ¢</u>	<u>59.9200 ¢</u>
No. 6 oil at 6.1¢ per block	<u>56.7200 ¢</u>	<u>56.7200 ¢</u>
MARKETABILITY PRICE OF ALTERNATE FUEL		
No. 2 oil	66.5500 ¢	66.5500 ¢
No. 4 oil	59.9200 ¢	59.9200 ¢
0.3% Sulfur No. 6 oil	56.7200 ¢	56.7200 ¢
Higher than 1.5% Sulfur No. 6 oil	52.5800 ¢	52.5800 ¢
ADJUSTED AVERAGE COMMODITY COST		
Estimated Average Commodity Cost per therm of gas received in the month of <u>July 2000</u>		49.1500 ¢
ADJUSTED FOR:		
Losses at 1.5 percent		49.8985 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents.		51.1942 ¢
Gas Plant Remediation Recovery costs at .1452 cents		<u>51.3394 ¢</u>

Date of Issue: June 30, 2000

Effective: July 1, 2000

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil	<u>65.6900 ¢</u>	<u>65.6900 ¢</u>
No. 4 oil	<u>57.4200 ¢</u>	<u>57.4200 ¢</u>
0.3% Sulfur No. 6 oil	<u>55.5461 ¢</u>	<u>55.5461 ¢</u>
Higher than 1.5% Sulfur No. 6 oil	<u>55.5461 ¢</u>	<u>55.5461 ¢</u>

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block	<u>59.8292 ¢</u>	<u>59.8292 ¢</u>
No. 4 oil at 6.5¢ per block	<u>57.4200 ¢</u>	<u>57.4200 ¢</u>
No. 6 oil at 3.6¢ per block	<u>54.9282 ¢</u>	<u>54.9282 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block	<u>64.3292 ¢</u>	<u>64.3292 ¢</u>
No. 4 oil at 10¢ per block	<u>57.4200 ¢</u>	<u>57.4200 ¢</u>
No. 6 oil at 6.1¢ per block	<u>55.5461 ¢</u>	<u>55.5461 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL

No. 2 oil	65.6900 ¢	65.6900 ¢
No. 4 oil	57.4200 ¢	57.4200 ¢
0.3% Sulfur No. 6 oil	52.6200 ¢	52.6200 ¢
Higher than 1.5% Sulfur No. 6 oil	48.5500 ¢	48.5500 ¢

ADJUSTED AVERAGE COMMODITY COST

Estimated Average Commodity Cost per therm of gas received in the month of June 2000 49.1400 ¢

ADJUSTED FOR:

Losses at 1.5 percent	49.8883 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents.	51.1840 ¢
Gas Plant Remediation Recovery costs at .1452 cents	<u>51.3292 ¢</u>

Date of Issue: May 31, 2000 Effective: June 1, 2000
 Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
 80 Park Plaza, Newark, New Jersey 07101
 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil	<u>58.7900 ¢</u>	<u>58.7900 ¢</u>
No. 4 oil	<u>52.5000 ¢</u>	<u>52.5000 ¢</u>
0.3% Sulfur No. 6 oil	<u>50.7268 ¢</u>	<u>50.7268 ¢</u>
Higher than 1.5% Sulfur No. 6 oil	<u>45.7300 ¢</u>	<u>45.7300 ¢</u>

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block	<u>46.3368 ¢</u>	<u>46.3368 ¢</u>
No. 4 oil at 6.5¢ per block	<u>44.3368 ¢</u>	<u>44.3368 ¢</u>
No. 6 oil at 3.6¢ per block	<u>41.4368 ¢</u>	<u>41.4368 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block	<u>50.8368 ¢</u>	<u>50.8368 ¢</u>
No. 4 oil at 10¢ per block	<u>47.8368 ¢</u>	<u>47.8368 ¢</u>
No. 6 oil at 6.1¢ per block	<u>43.9368 ¢</u>	<u>43.9368 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL

No. 2 oil	58.7900 ¢	58.7900 ¢
No. 4 oil	52.5000 ¢	52.5000 ¢
0.3% Sulfur No. 6 oil	50.9800 ¢	50.9800 ¢
Higher than 1.5% Sulfur No. 6 oil	45.7300 ¢	45.7300 ¢

ADJUSTED AVERAGE COMMODITY COST

Estimated Average Commodity Cost per therm of gas received in the month of May 2000 35.8500 ¢

ADJUSTED FOR:

Losses at 1.5 percent	36.3959 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents.	37.6916 ¢
Gas Plant Remediation Recovery costs at .1452 cents	<u>37.8368 ¢</u>

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

	<u>Applicable to Usage each Month</u> the first <u>50,000 therms</u>	<u>in excess of</u> <u>50,000 therms</u>
PARITY PRICING COMMODITY CHARGE		
Per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil.....	<u>56.2100 ¢</u>	<u>56.2100 ¢</u>
No. 4 oil.....	<u>54.2500 ¢</u>	<u>54.2500 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>48.7268 ¢</u>	<u>48.7268 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>46.9400 ¢</u>	<u>46.9400 ¢</u>
(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)		
NOMINATED THERMS COMMODITY CHARGE		
Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil at 8.5¢ per block.....	<u>44.3368 ¢</u>	<u>44.3368 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>42.3368 ¢</u>	<u>42.3368 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>39.4368 ¢</u>	<u>39.4368 ¢</u>
EXCESS NOMINATED THERMS COMMODITY CHARGE		
For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil at 13¢ per block.....	<u>48.8368 ¢</u>	<u>48.8368 ¢</u>
No. 4 oil at 10¢ per block.....	<u>45.8368 ¢</u>	<u>45.8368 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>41.9368 ¢</u>	<u>41.9368 ¢</u>
MARKETABILITY PRICE OF ALTERNATE FUEL		
No. 2 oil.....	56.2100 ¢	56.2100 ¢
No. 4 oil.....	54.2500 ¢	54.2500 ¢
0.3% Sulfur No. 6 oil.....	52.6200 ¢	52.6200 ¢
Higher than 1.5% Sulfur No. 6 oil.....	46.9400 ¢	46.9400 ¢
ADJUSTED AVERAGE COMMODITY COST		
Estimated Average Commodity Cost per therm of gas received in the month of <u>April 2000</u>		33.8800 ¢
ADJUSTED FOR:		
Losses at 1.5 percent.....		34.3959 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents.		35.6916 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....		<u>35.8368 ¢</u>

Date of Issue: March 31, 2000 Effective: April 1, 2000
 Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
 80 Park Plaza, Newark, New Jersey 07101
 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

	<u>Applicable to Usage each Month</u> <u>the first</u> <u>50,000 therms</u>	<u>in excess of</u> <u>50,000 therms</u>
PARITY PRICING COMMODITY CHARGE		
Per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil.....	<u>57.1938 ¢</u>	<u>57.1938 ¢</u>
No. 4 oil.....	<u>51.1938 ¢</u>	<u>51.1938 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>45.1938 ¢</u>	<u>45.1938 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>45.1938 ¢</u>	<u>45.1938 ¢</u>
(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)		
NOMINATED THERMS COMMODITY CHARGE		
Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil at 8.5¢ per block.....	<u>40.8038 ¢</u>	<u>40.8038 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>38.8038 ¢</u>	<u>38.8038 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>35.9038 ¢</u>	<u>35.9038 ¢</u>
EXCESS NOMINATED THERMS COMMODITY CHARGE		
For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil at 13¢ per block.....	<u>45.3038 ¢</u>	<u>45.3038 ¢</u>
No. 4 oil at 10¢ per block.....	<u>42.3038 ¢</u>	<u>42.3038 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>38.4038 ¢</u>	<u>38.4038 ¢</u>
MARKETABILITY PRICE OF ALTERNATE FUEL		
No. 2 oil.....	62.2400 ¢	62.2400 ¢
No. 4 oil.....	63.6700 ¢	63.6700 ¢
0.3% Sulfur No. 6 oil.....	60.0000 ¢	60.0000 ¢
Higher than 1.5% Sulfur No. 6 oil.....	50.1600 ¢	50.1600 ¢
ADJUSTED AVERAGE COMMODITY COST		
Estimated Average Commodity Cost per therm of gas received in the month of March 2000		30.4000 ¢
ADJUSTED FOR:		
Losses at 1.5 percent.....		30.8629 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents.		32.1586 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....		<u>32.3038 ¢</u>

Date of Issue: February 29, 2000 Effective: March 1, 2000
 Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
 80 Park Plaza, Newark, New Jersey 07101
 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
 the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>57.2954 ¢</u>	<u>57.2954 ¢</u>
No. 4 oil.....	<u>51.2954 ¢</u>	<u>51.2954 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>45.2954 ¢</u>	<u>45.2954 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>45.2954 ¢</u>	<u>45.2954 ¢</u>

(Based upon the lower of the Marketability Price of Alternate Fuel or to Ceiling Price; price not to fall below the ISG Floor Price)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>40.9054 ¢</u>	<u>40.9054 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>38.9054 ¢</u>	<u>38.9054 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>36.0054 ¢</u>	<u>36.0054 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of

No. 2 oil at 13¢ per block.....	<u>45.4054 ¢</u>	<u>45.4054 ¢</u>
No. 4 oil at 10¢ per block.....	<u>42.4054 ¢</u>	<u>42.4054 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>38.5054 ¢</u>	<u>38.5054 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	86.3800 ¢	86.3800 ¢
No. 4 oil.....	63.6700 ¢	63.6700 ¢
0.3% Sulfur No. 6 oil.....	59.1800 ¢	59.1800 ¢
Higher than 1.5% Sulfur No. 6 oil.....	50.1600 ¢	50.1600 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of **February 2000** 30.5000 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	30.9645 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents	32.2602 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>32.4054 ¢</u>

Date of Issu **January 31, 2000**

Effective: **February 1, 2000**

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
 80 Park Plaza, Newark, New Jersey 07101
 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

	<u>Applicable to Usage each Month:</u>	
	the first	in excess of
	<u>50,000 therms</u>	<u>50,000 therms</u>

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	54.4527 ¢	54.4527 ¢
No. 4 oil.....	48.4527 ¢	48.4527 ¢
0.3% Sulfur No. 6 oil.....	42.4527 ¢	42.4527 ¢
Higher than 1.5% Sulfur No. 6 oil.....	42.4527 ¢	42.4527 ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	38.0627 ¢	38.0627 ¢
No. 4 oil at 6.5¢ per block.....	36.0627 ¢	36.0627 ¢
No. 6 oil at 3.6¢ per block.....	33.1627 ¢	33.1627 ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	42.5627 ¢	42.5627 ¢
No. 4 oil at 10¢ per block.....	39.5627 ¢	39.5627 ¢
No. 6 oil at 6.1¢ per block.....	35.6627 ¢	35.6627 ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	58.7900 ¢	58.7900 ¢
No. 4 oil.....	53.0000 ¢	53.0000 ¢
0.3% Sulfur No. 6 oil.....	49.3400 ¢	49.3400 ¢
Higher than 1.5% Sulfur No. 6 oil.....	44.1100 ¢	44.1100 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of January 2000	27.7000 ¢
---	-----------

ADJUSTED FOR:

Losses at 1.5 percent.....	28.1218 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	29.4175 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	29.5627 ¢

Date of Issue: December 30, 1999

Effective: January 1, 2000

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
in Docket No. GR98070445