

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
1,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>88.9700</u> ¢	<u>88.9700</u> ¢
No. 4 oil.....	<u>77.2500</u> ¢	<u>77.2500</u> ¢
0.3% Sulfur No. 6 oil.....	<u>74.6312</u> ¢	<u>74.6312</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>74.6312</u> ¢	<u>74.6312</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>77.8089</u> ¢	<u>77.8089</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>75.8089</u> ¢	<u>75.8089</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>72.9089</u> ¢	<u>72.9089</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>82.3089</u> ¢	<u>82.3089</u> ¢
No. 4 oil at 10¢ per block.....	<u>77.2500</u> ¢	<u>77.2500</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>74.6312</u> ¢	<u>74.6312</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	88.9700 ¢	88.9700 ¢
No. 4 oil.....	77.2500 ¢	77.2500 ¢
0.3% Sulfur No. 6 oil.....	67.7900 ¢	67.7900 ¢
Higher than 1.5% Sulfur No. 6 oil.....	53.7900 ¢	53.7900 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of December 2000 66.8500 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	67.8680 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	69.1637 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1452 cents..	<u>69.3089</u> ¢

Date of Issue: November 30, 2000

Effective: December 1, 2000

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated July 31, 2000
in Docket No. GO99030124

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
1,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>78.2395</u> ¢	<u>78.2395</u> ¢
No. 4 oil.....	<u>72.2395</u> ¢	<u>72.2395</u> ¢
0.3% Sulfur No. 6 oil.....	<u>66.2395</u> ¢	<u>66.2395</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>57.6907</u> ¢	<u>57.6907</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>61.8495</u> ¢	<u>61.8495</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>59.8495</u> ¢	<u>59.8495</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>56.9495</u> ¢	<u>56.9495</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>66.3495</u> ¢	<u>66.3495</u> ¢
No. 4 oil at 10¢ per block.....	<u>63.3495</u> ¢	<u>63.3495</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>59.4495</u> ¢	<u>59.4495</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	81.2100 ¢	81.2100 ¢
No. 4 oil.....	73.8300 ¢	73.8300 ¢
0.3% Sulfur No. 6 oil.....	67.3800 ¢	67.3800 ¢
Higher than 1.5% Sulfur No. 6 oil.....	53.3900 ¢	53.3900 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of November 2000 51.1300 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	51.9086 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	53.2043 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1452 cents..	<u>53.3495</u> ¢

Date of Issue: October 31, 2000

Effective: November 1, 2000

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated July 31, 2000
in Docket No. GO99030124

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
1,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>80.3400</u> ¢	<u>80.3400</u> ¢
No. 4 oil.....	<u>74.2300</u> ¢	<u>74.2300</u> ¢
0.3% Sulfur No. 6 oil.....	<u>67.5500</u> ¢	<u>67.5500</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>66.5273</u> ¢	<u>66.5273</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>70.1744</u> ¢	<u>70.1744</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>68.1744</u> ¢	<u>68.1744</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>65.2744</u> ¢	<u>65.2744</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>74.6744</u> ¢	<u>74.6744</u> ¢
No. 4 oil at 10¢ per block.....	<u>71.6744</u> ¢	<u>71.6744</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>67.5500</u> ¢	<u>67.5500</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	80.3400 ¢	80.3400 ¢
No. 4 oil.....	74.2300 ¢	74.2300 ¢
0.3% Sulfur No. 6 oil.....	67.5500 ¢	67.5500 ¢
Higher than 1.5% Sulfur No. 6 oil.....	52.5800 ¢	52.5800 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of October 2000 59.3300 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	60.2335 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	61.5292 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1452 cents..	<u>61.6744</u> ¢

Date of Issue: September 29, 2000

Effective: October 1, 2000

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel

80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated July 31, 2000
in Docket No. GO99030124

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>78.9705 ¢</u>	<u>78.9705 ¢</u>
No. 4 oil.....	<u>66.3300 ¢</u>	<u>66.3300 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>58.4666 ¢</u>	<u>58.4666 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>58.4666 ¢</u>	<u>58.4666 ¢</u>

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>62.5805 ¢</u>	<u>62.5805 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>60.5805 ¢</u>	<u>60.5805 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>57.6805 ¢</u>	<u>57.6805 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>67.0805 ¢</u>	<u>67.0805 ¢</u>
No. 4 oil at 10¢ per block.....	<u>64.0805 ¢</u>	<u>64.0805 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>58.4666 ¢</u>	<u>58.4666 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	80.3400 ¢	80.3400 ¢
No. 4 oil.....	66.3300 ¢	66.3300 ¢
0.3% Sulfur No. 6 oil.....	58.3600 ¢	58.3600 ¢
Higher than 1.5% Sulfur No. 6 oil.....	52.5800 ¢	52.5800 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of August 2000 51.8500 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	52.6396 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	53.9353 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1452 cents..	<u>54.0805 ¢</u>

Date of Issue: August 31, 2000

Effective: September 1, 2000

Issued by FRANCIS E. DELANY, JR., Vice President and Corporate Rate Counsel
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated July 31, 2000
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COMMODITY CHARGE

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Applicable to Usage each Month:
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>62.2400 ¢</u>	<u>62.2400 ¢</u>
No. 4 oil.....	<u>60.1700 ¢</u>	<u>60.1700 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>57.7000 ¢</u>	<u>57.7000 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>50.9700 ¢</u>	<u>50.9700 ¢</u>

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>53.9511 ¢</u>	<u>53.9511 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>51.9511 ¢</u>	<u>51.9511 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>49.0511 ¢</u>	<u>49.0511 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>58.4511 ¢</u>	<u>58.4511 ¢</u>
No. 4 oil at 10¢ per block.....	<u>55.4511 ¢</u>	<u>55.4511 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>51.5511 ¢</u>	<u>51.5511 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	62.2400 ¢	62.2400 ¢
No. 4 oil.....	60.1700 ¢	60.1700 ¢
0.3% Sulfur No. 6 oil.....	57.7000 ¢	57.7000 ¢
Higher than 1.5% Sulfur No. 6 oil.....	50.9700 ¢	50.9700 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of August 2000 43.3500 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	44.0102 ¢
Transitional Energy Facility Assessment Unit tax at 1.2957 cents..	45.3059 ¢
Manufactured Gas Plant Remediation recovery costs at 0.1452 cents..	<u>45.4511 ¢</u>

Date of Issue: July 31, 2000

Effective: August 1, 2000

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80 Park Plaza, Newark, New Jersey 07101

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