Ninety-Third Revised Sheet No. 29 Superseding Ninety-Second Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of July 2000	49.1500 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	49.8985 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	50.0437 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	54.5437 ¢	<u>57.8163</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month.	<u>53.5437</u> ¢	<u>56.7563</u> ¢

Date of Issue: June 30, 2000 Effective: July 1, 2000

Ninety-Second Revised Sheet No. 29 Superseding Ninety-First Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of June 2000	49.1400 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	49.8883 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	50.0335 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>54.5335</u> ¢	57.8055 ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month.	53.5335	<u>56.7455</u> ¢

Date of Issue: May 31, 2000 Effective: June 1, 2000

Ninety-First Revised Sheet No. 29 Superseding Ninetieth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of May 2000	35.8500 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	36.3959 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	36.5411 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used each month	in¢	43.5036 ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used each month	d in	42.4436 ¢

Date of Issue: April 28, 2000 Effective: May 1, 2000

Ninetieth Revised Sheet No. 29 Superseding Eighty-Ninth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of April 2000	33.8800 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	34.3959 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	34.5411 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>39.0411</u> ¢	41.3836 ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	38.0411	40.3236 ¢

Eighty-Ninth Revised Sheet No. 29 Superseding Eighty-Eighth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of March 2000	30.4000 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	30.8629 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	31.0081 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>35.5081</u> ¢	<u>37.6386</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	34.5081	36.5786_¢

Date of Issue: February 29, 2000 Effective: March 1, 2000

Eighty-Eighth Revised Sheet No. 29 Superseding Eighty-Seventh Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of February 2000.	30.5000 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	30.9645 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	31.1097 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>35.6097</u> ¢	37.7463 ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	34.6097	36.6863 ¢

Date of Issue: January 31, 2000 Effective: February 1, 2000

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.R.C.N.J. No. 11 GAS

Eighty-Seventh Revised Sheet No. 29 Superseding Eighty-Sixth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of January 2000	27.7000 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	28.1218 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	28.2670 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>32.7670</u> ¢	<u>34.7330</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u>31.7670</u> ¢	33.6730_¢

Date of Issue: December 30, 1999 Effective: January 1, 2000