

COMMODITY CHARGE

APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

	<u>Applicable to Usage each Month</u>	
	the first	in excess of
	<u>50,000 therms</u>	<u>50,000 therms</u>

PARITY PRICING COMMODITY CHARGE

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>52.7877</u> ¢	<u>52.7877</u> ¢
No. 4 oil.....	<u>46.7877</u> ¢	<u>46.7877</u> ¢
0.3% Sulfur No. 6 oil.....	<u>40.7877</u> ¢	<u>40.7877</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>40.7877</u> ¢	<u>40.7877</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>36.3977</u> ¢	<u>36.3977</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>34.3977</u> ¢	<u>34.3977</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>31.4977</u> ¢	<u>31.4977</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>40.8977</u> ¢	<u>40.8977</u> ¢
No. 4 oil at 10¢ per block.....	<u>37.8977</u> ¢	<u>37.8977</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>33.9977</u> ¢	<u>33.9977</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL

No. 2 oil.....	56.2100 ¢	56.2100 ¢
No. 4 oil.....	51.4200 ¢	51.4200 ¢
0.3% Sulfur No. 6 oil.....	48.5200 ¢	48.5200 ¢
Higher than 1.5% Sulfur No. 6 oil.....	44.9200 ¢	44.9200 ¢

ADJUSTED AVERAGE COMMODITY COST

Estimated Average Commodity Cost per therm of gas received in the month of December 1999 25.7500 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	26.1421 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents..	27.7525 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>27.8977</u> ¢

Date of Issue: November 30, 1999

Effective: December 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>50.1700 ¢</u>	<u>50.1700 ¢</u>
No. 4 oil.....	<u>47.9200 ¢</u>	<u>47.9200 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>45.2500 ¢</u>	<u>45.2500 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>40.8687 ¢</u>	<u>40.8687 ¢</u>

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>46.0018 ¢</u>	<u>46.0018 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>44.0018 ¢</u>	<u>44.0018 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>41.1018 ¢</u>	<u>41.1018 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>50.1700 ¢</u>	<u>50.1700 ¢</u>
No. 4 oil at 10¢ per block.....	<u>47.5018 ¢</u>	<u>47.5018 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>43.6018 ¢</u>	<u>43.6018 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	50.1700 ¢	50.1700 ¢
No. 4 oil.....	47.9200 ¢	47.9200 ¢
0.3% Sulfur No. 6 oil.....	45.2500 ¢	45.2500 ¢
Higher than 1.5% Sulfur No. 6 oil.....	40.3200 ¢	40.3200 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of November 1999 35.2100 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	35.7462 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents..	37.3566 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>37.5018 ¢</u>

Date of Issue: October 29, 1999

Effective: November 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>52.7600 ¢</u>	<u>52.7600 ¢</u>
No. 4 oil.....	<u>48.9200 ¢</u>	<u>48.9200 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>45.2547 ¢</u>	<u>45.2547 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>40.1600 ¢</u>	<u>40.1600 ¢</u>

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>40.8647 ¢</u>	<u>40.8647 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>38.8647 ¢</u>	<u>38.8647 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>35.9647 ¢</u>	<u>35.9647 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of

No. 2 oil at 13¢ per block.....	<u>45.3647 ¢</u>	<u>45.3647 ¢</u>
No. 4 oil at 10¢ per block.....	<u>42.3647 ¢</u>	<u>42.3647 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>38.4647 ¢</u>	<u>38.4647 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	52.7600 ¢	52.7600 ¢
No. 4 oil.....	48.9200 ¢	48.9200 ¢
0.3% Sulfur No. 6 oil.....	45.9000 ¢	45.9000 ¢
Higher than 1.5% Sulfur No. 6 oil.....	40.1600 ¢	40.1600 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of October 1999 30.1500 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	30.6091 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents	32.2195 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>36.3647 ¢</u>

Date of Issue: September 29, 1999

Effective: October 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
 80 Park Plaza, Newark, New Jersey 07101
 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

	<u>Applicable to Usage each Month</u>	
	<u>the first</u>	<u>in excess of</u>
	<u>50,000 therms</u>	<u>50,000 therms</u>
PARITY PRICING COMMODITY CHARGE		
Per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil.....	<u>48.8800 ¢</u>	<u>48.8800 ¢</u>
No. 4 oil.....	<u>45.5000 ¢</u>	<u>45.5000 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>42.7900 ¢</u>	<u>42.7900 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>39.5217 ¢</u>	<u>39.5217 ¢</u>
(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)		
NOMINATED THERMS COMMODITY CHARGE		
Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil at 8.5¢ per block.....	<u>44.7328 ¢</u>	<u>44.7328 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>42.7328 ¢</u>	<u>42.7328 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>39.8328 ¢</u>	<u>39.8328 ¢</u>
EXCESS NOMINATED THERMS COMMODITY CHARGE		
For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of		
No. 2 oil at 13¢ per block.....	<u>48.8000 ¢</u>	<u>48.8000 ¢</u>
No. 4 oil at 10¢ per block.....	<u>45.5000 ¢</u>	<u>45.5000 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>42.3328 ¢</u>	<u>42.3328 ¢</u>
MARKETABILITY PRICE OF ALTERNATE FUEL		
No. 2 oil.....	48.8800 ¢	48.8800 ¢
No. 4 oil.....	45.5000 ¢	45.5000 ¢
0.3% Sulfur No. 6 oil.....	42.7900 ¢	42.7900 ¢
Higher than 1.5% Sulfur No. 6 oil.....	37.6600 ¢	37.6600 ¢
ADJUSTED AVERAGE COMMODITY COST		
Estimated Average Commodity Cost per therm of gas received in the month of September 1999		33.9600 ¢
ADJUSTED FOR:		
Losses at 1.5 percent.....		34.4772 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents		36.0876 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....		<u>36.2328 ¢</u>

Date of Issue: August 31, 1999

Effective: September 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>43.2800 ¢</u>	<u>43.2800 ¢</u>
No. 4 oil.....	<u>41.9200 ¢</u>	<u>41.9200 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>38.2800 ¢</u>	<u>38.2800 ¢</u>
Higher than 1.5% Sulfur No. 6 oil..... (Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.	<u>35.6099 ¢</u>	<u>35.6099 ¢</u>

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin
per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>41.0475 ¢</u>	<u>41.0475 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>39.0475 ¢</u>	<u>39.0475 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>36.1475 ¢</u>	<u>36.1475 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of

No. 2 oil at 13¢ per block.....	<u>43.2800 ¢</u>	<u>43.2800 ¢</u>
No. 4 oil at 10¢ per block.....	<u>41.9200 ¢</u>	<u>41.9200 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>38.2800 ¢</u>	<u>38.2800 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	43.2800 ¢	43.2800 ¢
No. 4 oil.....	41.9200 ¢	41.9200 ¢
0.3% Sulfur No. 6 oil.....	38.2800 ¢	38.2800 ¢
Higher than 1.5% Sulfur No. 6 oil.....	33.0600 ¢	33.0600 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of August 1999..... 33.3300 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	30.7919 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents	32.4023 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>32.5475 ¢</u>

Date of Issue: July 30, 1999

Effective: August 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
 80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month:
 the first 50,000 therms in excess of 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>40.6900</u> ¢	<u>40.6900</u> ¢
No. 4 oil.....	<u>39.9200</u> ¢	<u>39.9200</u> ¢
0.3% Sulfur No. 6 oil.....	<u>36.2300</u> ¢	<u>36.2300</u> ¢
Higher than 1.5% Sulfur No. 6 oil.....	<u>31.9782</u> ¢	<u>31.9782</u> ¢

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>37.6262</u> ¢	<u>37.6262</u> ¢
No. 4 oil at 6.5¢ per block.....	<u>35.6262</u> ¢	<u>35.6262</u> ¢
No. 6 oil at 3.6¢ per block.....	<u>32.7262</u> ¢	<u>32.7262</u> ¢

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 13¢ per block.....	<u>40.6900</u> ¢	<u>40.6900</u> ¢
No. 4 oil at 10¢ per block.....	<u>39.1262</u> ¢	<u>39.1262</u> ¢
No. 6 oil at 6.1¢ per block.....	<u>35.2262</u> ¢	<u>35.2262</u> ¢

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	40.6900 ¢	40.6900 ¢
No. 4 oil.....	39.9200 ¢	39.9200 ¢
0.3% Sulfur No. 6 oil.....	36.2300 ¢	36.2300 ¢
Higher than 1.5% Sulfur No. 6 oil.....	31.1300 ¢	31.1300 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of July 1999..... 26.9600 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	27.3706 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents..	28.9810 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>29.1262</u> ¢

Date of Issue: June 30, 1999

Effective: July 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
 80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>35.5200 ¢</u>	<u>35.5200 ¢</u>
No. 4 oil.....	<u>36.1700 ¢</u>	<u>36.1700 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>32.9500 ¢</u>	<u>32.9500 ¢</u>
Higher than 1.5% Sulfur No. 6 oil..... (Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.	<u>31.4071 ¢</u>	<u>31.4071 ¢</u>

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin
 per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>35.5200 ¢</u>	<u>35.5200 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>35.0881 ¢</u>	<u>35.0881 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>32.1881 ¢</u>	<u>32.1881 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of

No. 2 oil at 13¢ per block.....	<u>35.5200 ¢</u>	<u>35.5200 ¢</u>
No. 4 oil at 10¢ per block.....	<u>36.1700 ¢</u>	<u>36.1700 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>32.9500 ¢</u>	<u>32.9500 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	35.5200 ¢	35.5200 ¢
No. 4 oil.....	36.1700 ¢	36.1700 ¢
0.3% Sulfur No. 6 oil.....	32.9500 ¢	32.9500 ¢
Higher than 1.5% Sulfur No. 6 oil.....	30.6500 ¢	30.6500 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of June 1999..... 26.4300 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	26.8325 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents	28.4429 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>28.5881 ¢</u>

Date of Issue: May 28, 1999

Effective: June 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
 80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>38.9700 ¢</u>	<u>38.9700 ¢</u>
No. 4 oil.....	<u>35.6700 ¢</u>	<u>35.6700 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>32.7218 ¢</u>	<u>32.7218 ¢</u>
Higher than 1.5% Sulfur No. 6 oil..... (Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.	<u>32.7218 ¢</u>	<u>32.7218 ¢</u>

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin
 per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>38.3267 ¢</u>	<u>38.3267 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>35.6700 ¢</u>	<u>35.6700 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>32.7218 ¢</u>	<u>32.7218 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual
 level of therms, calculated as the Adjusted Average Commodity
 Cost plus a net margin per therm of gas used for customers with alternate
 fuel oil capability of

No. 2 oil at 13¢ per block.....	<u>38.9700 ¢</u>	<u>38.9700 ¢</u>
No. 4 oil at 10¢ per block.....	<u>35.6700 ¢</u>	<u>35.6700 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>32.7218 ¢</u>	<u>32.7218 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	38.9700 ¢	38.9700 ¢
No. 4 oil.....	35.6700 ¢	35.6700 ¢
0.3% Sulfur No. 6 oil.....	32.1300 ¢	32.1300 ¢
Higher than 1.5% Sulfur No. 6 oil.....	30.4000 ¢	30.4000 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the
 month of May 1999..... 27.6500 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	28.0711 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents	29.6815 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>29.8267 ¢</u>

Date of Issue: April 30, 1999

Effective: May 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
 80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>38.9700 ¢</u>	<u>38.9700 ¢</u>
No. 4 oil.....	<u>33.9200 ¢</u>	<u>33.9200 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>31.3100 ¢</u>	<u>31.3100 ¢</u>
Higher than 1.5% Sulfur No. 6 oil..... (Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.	<u>29.1900 ¢</u>	<u>29.1900 ¢</u>

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin
 per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>33.1693 ¢</u>	<u>33.1693 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>31.1693 ¢</u>	<u>31.1693 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>28.2693 ¢</u>	<u>28.2693 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual
 level of therms, calculated as the Adjusted Average Commodity
 Cost plus a net margin per therm of gas used for customers with alternate
 fuel oil capability of

No. 2 oil at 13¢ per block.....	<u>37.6693 ¢</u>	<u>37.6693 ¢</u>
No. 4 oil at 10¢ per block.....	<u>33.9200 ¢</u>	<u>33.9200 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>30.7693 ¢</u>	<u>30.7693 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	38.9700 ¢	38.9700 ¢
No. 4 oil.....	33.9200 ¢	33.9200 ¢
0.3% Sulfur No. 6 oil.....	31.3100 ¢	31.3100 ¢
Higher than 1.5% Sulfur No. 6 oil.....	29.1900 ¢	29.1900 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the
 month of April 1999..... 22.5700 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	22.9137 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents	24.5241 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>24.6693 ¢</u>

Date of Issue: March 31, 1999

Effective: April 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations
 80 Park Plaza, Newark, New Jersey 07101

Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

	<u>Applicable to Usage each Month</u>	
	<u>the first</u>	<u>in excess of</u>
	<u>50,000 therms</u>	<u>50,000 therms</u>
PARITY PRICING COMMODITY CHARGE		
Per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil.....	<u>30.3400 ¢</u>	<u>30.3400 ¢</u>
No. 4 oil.....	<u>32.0800 ¢</u>	<u>32.0800 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>29.6700 ¢</u>	<u>29.6700 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>26.9400 ¢</u>	<u>26.9400 ¢</u>
(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)		
NOMINATED THERMS COMMODITY CHARGE		
Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:		
No. 2 oil at 8.5¢ per block.....	<u>30.3400 ¢</u>	<u>30.3400 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>30.1642 ¢</u>	<u>30.1642 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>27.2642 ¢</u>	<u>27.2642 ¢</u>
EXCESS NOMINATED THERMS COMMODITY CHARGE		
For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of		
No. 2 oil at 13¢ per block.....	<u>30.3400 ¢</u>	<u>30.3400 ¢</u>
No. 4 oil at 10¢ per block.....	<u>32.0800 ¢</u>	<u>32.0800 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>29.6700 ¢</u>	<u>29.6700 ¢</u>
MARKETABILITY PRICE OF ALTERNATE FUEL		
No. 2 oil.....	30.3400 ¢	30.3400 ¢
No. 4 oil.....	32.0800 ¢	32.0800 ¢
0.3% Sulfur No. 6 oil.....	29.6700 ¢	29.6700 ¢
Higher than 1.5% Sulfur No. 6 oil.....	26.9400 ¢	26.9400 ¢
ADJUSTED AVERAGE COMMODITY COST		
Estimated Average Commodity Cost per therm of gas received in the month of March 1999.....		21.5800 ¢
ADJUSTED FOR:		
Losses at 1.5 percent.....		21.9086 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents		23.5190 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....		<u>23.6642 ¢</u>

Date of Issue: **February 26, 1999**

Effective : **March 1, 1999**

Issued by JOHN E. ANDERSON, Vice President - Customer Operations
80 Park Plaza, Newark, New Jersey 07101
Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998
in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
 the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>32.0700 ¢</u>	<u>32.0700 ¢</u>
No. 4 oil.....	<u>36.2500 ¢</u>	<u>36.2500 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>32.9500 ¢</u>	<u>32.9500 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>29.0300 ¢</u>	<u>29.0300 ¢</u>

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>32.0700 ¢</u>	<u>32.0700 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>30.8647 ¢</u>	<u>30.8647 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>27.9647 ¢</u>	<u>27.9647 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of

No. 2 oil at 13¢ per block.....	<u>32.0700 ¢</u>	<u>32.0700 ¢</u>
No. 4 oil at 10¢ per block.....	<u>34.3647 ¢</u>	<u>34.3647 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>30.4647 ¢</u>	<u>30.4647 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL

No. 2 oil.....	32.0700 ¢	32.0700 ¢
No. 4 oil.....	36.2500 ¢	36.2500 ¢
0.3% Sulfur No. 6 oil.....	32.9500 ¢	32.9500 ¢
Higher than 1.5% Sulfur No. 6 oil.....	29.0300 ¢	29.0300 ¢

ADJUSTED AVERAGE COMMODITY COST

Estimated Average Commodity Cost per therm of gas received in the month of February 1999..... 22.2700 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	22.6091 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents..	24.2195 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>24.3647 ¢</u>

Date of Issue: January 28, 1999

Effective: February 1, 1999

Issued by FREDERICK W. LARK, Vice President-Marketing
 80 Park Plaza, Newark, New Jersey 07101
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 in Docket No. GR98070445

COMMODITY CHARGE
APPLICABLE TO INTERRUPTIBLE SCHEDULE ISG

Applicable to Usage each Month
 the first in excess of
50,000 therms 50,000 therms

PARITY PRICING COMMODITY CHARGE:

Per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil.....	<u>29.9100 ¢</u>	<u>29.9100 ¢</u>
No. 4 oil.....	<u>33.7700 ¢</u>	<u>33.7700 ¢</u>
0.3% Sulfur No. 6 oil.....	<u>31.5600 ¢</u>	<u>31.5600 ¢</u>
Higher than 1.5% Sulfur No. 6 oil.....	<u>27.4200 ¢</u>	<u>27.4200 ¢</u>

(Based upon the lower of the Marketability Price of Alternate Fuel or the Ceiling Price; price not to fall below the ISG Floor Price.)

NOMINATED THERMS COMMODITY CHARGE:

Calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of:

No. 2 oil at 8.5¢ per block.....	<u>29.9100 ¢</u>	<u>29.9100 ¢</u>
No. 4 oil at 6.5¢ per block.....	<u>31.2302 ¢</u>	<u>31.2302 ¢</u>
No. 6 oil at 3.6¢ per block.....	<u>28.3302 ¢</u>	<u>28.3302 ¢</u>

EXCESS NOMINATED THERMS COMMODITY CHARGE:

For Annual Usage in excess of no more than 10% of the Nominated Annual level of therms, calculated as the Adjusted Average Commodity Cost plus a net margin per therm of gas used for customers with alternate fuel oil capability of

No. 2 oil at 13¢ per block.....	<u>29.9100 ¢</u>	<u>29.9100 ¢</u>
No. 4 oil at 10¢ per block.....	<u>33.7700 ¢</u>	<u>33.7700 ¢</u>
No. 6 oil at 6.1¢ per block.....	<u>30.8302 ¢</u>	<u>30.8302 ¢</u>

MARKETABILITY PRICE OF ALTERNATE FUEL:

No. 2 oil.....	29.9100 ¢	29.9100 ¢
No. 4 oil.....	33.7700 ¢	33.7700 ¢
0.3% Sulfur No. 6 oil.....	31.5600 ¢	31.5600 ¢
Higher than 1.5% Sulfur No. 6 oil.....	27.4200 ¢	27.4200 ¢

ADJUSTED AVERAGE COMMODITY COST:

Estimated Average Commodity Cost per therm of gas received in the month of January 1999..... 22.6300 ¢

ADJUSTED FOR:

Losses at 1.5 percent.....	22.9746 ¢
Transitional Energy Facility Assessment Unit tax at 1.6104 cents	24.5850 ¢
Gas Plant Remediation Recovery costs at .1452 cents.....	<u>24.7302 ¢</u>

Date of Issue: December 31, 1998

Effective: January 1, 1999

Issued by FREDERICK W. LARK, Vice President-Marketing
 80 Park Plaza, Newark, New Jersey 07101
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