

BGSS-F

BASIC GAS SUPPLY SERVICE-FIRM

COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG

(Per Therm)

COMMODITY

CHARGE:	Commodity Charge.....	\$0.574517
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$0.612579</u>

FLOOR

PRICE:	Non-Gulf Coast Cost of Gas component.....	\$0.135613
	Variable Cost of Commodity and Fuel.....	0.000000
	Cost of Gas Acquired to serve BGSS-F for the month.....	<u>0.329600</u>
	Total Cost of Gas.....	\$0.465213
	Floor Price after application of losses (Loss Factor = 2.0%).....	\$0.474517

CEILING

PRICE:	Commodity Charge.....	\$0.618334
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A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.033500 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

Date of Issue: January 30, 2018

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Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated July 9, 2010
in Docket No. GR09050422

BGSS-I**BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE****COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG****(Per Therm)****COMMODITY****CHARGE:**

Commodity Charge	\$ 0.539525
Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.575269</u>

FLOOR PRICE:

50% of the Non-Gulf Coast Cost of Gas component	\$ 0.067807
Variable Cost of Commodity and Fuel.....	0.000000
Cost of Gas Acquired to serve BGSS-I for the month.....	<u>0.363100</u>
Total Cost of Gas	\$ 0.430907

Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.439525
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CEILING PRICE: Floor Price plus \$0.18	\$ 0.619525
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A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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BGSS-CIG

**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)**

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month	\$ 0.363100
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.019471</u>
Total Commodity Cost of Gas for the month.....	\$ 0.382571
 Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%)	 <u>\$ 0.390222</u>
 Cogeneration Facilities in Service on or before March 10, 1997.....	 <u>\$ 0.390222</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.416074</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.066666 per
therm for the first 600,000 therms used in each
month plus the above Commodity Charge \$ 0.456888

Sum of a Distribution Charge of \$0.054703 per
therm in excess of 600,000 therms used in each
month plus the above Commodity Charge \$ 0.444925

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.071083 per
therm for the first 600,000 therms used in each
month plus the above Commodity Charge \$ 0.487157

Sum of a Distribution Charge of \$0.058327 per
therm in excess of 600,000 therms used in each
month plus the above Commodity Charge \$ 0.474401

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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EMERGENCY SALES SERVICE
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,
SLG, TSG-F, TSG-NF, CSG
(Per Therm)

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC)	\$ 0.039070
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month	0.386140
A charge of \$0.181	<u>0.181000</u>
Total	\$ 0.606210

Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%)	\$ 0.618334
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Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.659299</u>
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The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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