



June 22, 2018

In the Matter of the 2018/2019 Annual Compliance Filings
For a Change in the Statewide
Electric and Gas Permanent Universal Service Fund Program
Factors within the Electric and Gas Societal Benefits
Charges Rates Pursuant to *N.J.S.A. 48:2-21* and
N.J.S.A. 48:2-21.1 – Public Service Electric and Gas Company

BPU Docket No. _____

VIA BPU E-FILING SYSTEM & OVERNIGHT MAIL

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Kindly accept for filing via BPU E-Filing System and in letter form, an original and two (2) copies of Public Service Electric and Gas Company's (Public Service) 2018/2019 Universal Service Fund (USF) compliance filing requesting a decrease in its statewide Electric Permanent USF Program factor and an increase in its statewide Gas Permanent USF program factor within the Gas and Electric Societal Benefits Charges (SBC) in compliance with the New Jersey Board of Public Utilities' (Board or BPU) Orders dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005 under BPU Docket Nos. EX00020091, EO09060506 and EO09090771. Additionally, there is a proposed decrease in the Electric Lifeline program factor and an increase in the proposed Gas Lifeline program factor. as last authorized by the Board in its

Order dated September 22, 2017 (I/M/O The 2017/2018 Annual Compliance Filings For The Universal Service Fund (“USF”) Program Factor Within The Societal Benefits Charge Rate) in BPU Docket No. ER17060676 (the “September 2017 USF Order”).

Based upon the results and available estimates known to date for the 2017/2018 USF program year and the available estimates for the 2018/2019 USF program year, it is proposed that the statewide USF rates should be set to recover \$106.3 million. The details for the recovery of the \$106.3 million statewide are set forth on the template appended hereto as Attachment A. The USF rate incorporates the anticipated Department of Community Affairs program administrator budget received from the BPU in the amount of \$6,513,613. The Lifeline rate is set to collect \$74.6 million as was the case last year.

In addition, by Order dated June 21, 2010, the Board approved and adopted in their entirety seven separate Stipulations of Settlement that, among other things, authorized the four Electric Distribution Companies (EDCs) and the four Gas Distribution Companies (GDCs) to defer and seek annual recovery of USF-related administrative costs in each annual USF Compliance Filing beginning with the 2010-2011 USF Compliance Filing.¹ Order and Decision, *I/M/O Recovery of Administrative Costs Expended by Utilities Under Universal Services Funds Program*, BPU Dkt. No. EO09090771 (NJBPU June 21, 2010) (the June 2010 Order). Calculations of utility administrative costs as authorized by the June 2010 Order, in accordance with the seven separate Stipulations of Settlement, are incorporated in the attached spreadsheets and included as Attachment A.

¹ The four EDCs are Public Service, Atlantic City Electric Company, Jersey Central Power & Light Company and Rockland Electric Company. The four GDCs are Public Service, Elizabethtown Gas Company, New Jersey Natural Gas Company and South Jersey Gas Company. Collectively, the GDCs and the EDCs are herein after referred to as the “Utilities.”

Furthermore, in the June 2010 Order, the BPU established that “[a]ll administrative costs requested for recovery by the Utilities in the annual USF Compliance Filing shall be reviewed each year by Board Staff and the New Jersey Division of Rate Counsel (Rate Counsel) for reasonableness and prudence.” June 2010 Order at p. 4. All utilities, with the exception of RECO and South Jersey Gas (the “applicable Utilities”), have incorporated their administrative expenses into their base rates. Consequently, the applicable Utilities respectfully request review and seek full recovery of their administrative costs, as defined in Attachment A, in the month following Board approval of such rates from funds disbursed to the Utilities by the USF Trust Fund maintained by the New Jersey State Department of Treasury, pursuant to the June 2010 Order.

Finally, in the Board’s September 2017 USF Order, the Board finalized the USF interim rates approved through September 30, 2016 and directed that prior interim rates should be examined and finalized in future Annual USF Compliance Filings. Accordingly, the Utilities request that the 2017/2018 current USF and Lifeline interim rates, approved in the September 22, 2017 USF Order, also be finalized.

Public Service anticipates that each of the State’s EDCs will make a compliance filing under the common docket number to be assigned to this proceeding proposing to modify its respective electric USF/Lifeline program factors to the same proposed statewide electric USF/Lifeline program factors proposed herein. Similarly, Public Service anticipates that each of the State’s GDCs will also make a compliance filing under the common docket number to be assigned to this proceeding to propose a modification to its respective gas USF/Lifeline program factors to the same proposed statewide gas USF/Lifeline factors proposed herein.

In addition, Public Service has appended proposed electric and gas tariff sheets (Attachment B), proposing to decrease its electric USF program factor from \$0.001391 per kilowatt-hour (kWh) (\$0.001483 per kWh including New Jersey Sales and Use Tax (SUT)) to \$0.001178 per kWh (\$0.001256 per kWh including SUT) and to increase its gas USF program factor from \$0.0036 per therm (\$0.0038 per therm including SUT) to \$0.0046 per therm (\$0.0049 per therm including SUT). Those proposed rates are designed to recover the above-referenced 2018/2019 statewide total USF budget.

These proposed electric and gas tariff sheets also incorporate an increase in the Lifeline program factor from \$0.0046 per therm (\$0.0049 per therm including SUT) to \$0.0051 per therm (\$0.0054 per therm including SUT). The proposed tariff also reflects a decrease for the Electric Lifeline program factor from \$0.000727 per kWh (\$0.000775 per kWh including SUT) to \$0.000706 per kWh (\$0.000753 per kWh including SUT) . The proposed rates are designed to recover the above-referenced 2018/2019 statewide total Lifeline budget.

Once effective and implemented, the proposed decrease in the USF and Lifeline charges will mean the statewide average residential electric customers using 7,800 kilowatt-hours on an annual basis will see a decrease in the annual bill from \$1,316.80 to \$1,314.85 or (\$1.95) (approximately 0.15%). Once effective and implemented, the proposed increase in USF and Lifeline charges will mean the statewide average residential gas customers using 1,000 therms on an annual basis would see a net increase in the annual bill from \$870.44 to \$872.06 or \$1.62 (approximately 0.19%). Residential electric and gas customer annual bills comparing the current and proposed USF/Lifeline charges are also included in Attachment C for the aforementioned statewide average customer as well as other typical customer usage patterns.

Public Service has appended hereto a form of Notice of Filing and of Public Hearings as Attachment D. This form of notice sets forth the requested rate changes and will be placed in newspapers having a circulation within Public Service's service territory, and notice of this filing will be served on the County Executives and Clerks of all municipalities within Public Service's service territory upon the receipt, scheduling and publication of hearing dates.

Finally, in order to assist Board Staff and Rate Counsel in their efforts to ensure that new USF and Lifeline rates can be implemented by October 1, 2018, the Utilities respectfully propose consideration of the following schedule for the instant proceeding²:

July 17:	BPU Staff/Rate Counsel Discovery Due
August 3:	Utility Responses Due
August 8:	BPU Staff/Rate Counsel Final Discovery Due
August []:	GDC Utility Public Hearings, as necessary
August 20:	Utility Responses Due
August 23:	Rate Counsel Comments Due
August 28:	Utility Comments Due
August 31:	Rate Counsel Reply Comments (if necessary)

WHEREFORE, Public Service respectfully requests that the Board issue an Order

1) approving implementation of its proposed statewide electric and gas USF/Lifeline rates as contained in the proposed tariff sheets appended hereto as Attachment B as provided for in the Board's above referenced July 16, 2003 and June 22, 2005 Orders; 2) authorizing the full recovery and inclusion in rates of administrative costs set forth in Attachment A effective for electric and gas service rendered on and after October 1, 2018, pursuant to the June 21, 2010 USF Order in this

² It is noted that because of the overall decrease in the statewide USF Program and Lifeline factors for electric, there is no need for public hearings for the EDCs with respect to the 2018/2019 USF compliance filing.

matter; and 3) finalizing the current USF interim rates, which were approved in the September 2017 USF Order.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Matthew Wlesom".

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Combined USF/Lifeline calculation of rates as of 10/1/18

	<u>Gas</u>	<u>Electric</u>
<u>Combined After-Tax Rate Impact</u>		
Current USF rate	\$0.0038	\$0.001483
Current Lifeline rate	<u>\$0.0049</u>	<u>\$0.000775</u>
Total Current USF/ Lifeline factor	\$0.0087	\$0.002258
New USF rate	\$0.0049	\$0.001256
New Lifeline rate	<u>\$0.0054</u>	<u>\$0.000753</u>
Total New USF/ Lifeline factor	\$0.0103	\$0.002009
Total USF/ Lifeline factor increase/(decrease)	\$0.0016	(\$0.000249)

Lifeline calculation of rates as of 10/1/18

		<u>Gas</u> 32%	<u>Electric</u> 68%	<u>Total</u> 100%
Jurisdictional Revenue Percentages				
Lifeline budget	n	\$23,872,000	\$50,728,000	\$74,600,000
Projected Volumes *	g	4,674,718,158	71,821,717,382	
New rate, before tax	o=n/g	\$0.0051	\$0.000706	
Current before tax rate	p	<u>\$0.0046</u>	<u>\$0.000727</u>	
Pre-tax Increase/(Decrease)	q=o-p	\$0.0005	(\$0.000021)	
New Rate, after tax	r=o*1.06625	\$0.0054	\$0.000753	
Current Rate, after-tax	s=p*1.06625	\$0.0049	\$0.000775	
After-tax Increase/(Decrease)	t=r-s	\$0.0005	(\$0.000022)	

* Normalized jurisdictional volumes for 12 mos beginning 10/1/18.

USF calculation of rates as of 10/1/18

		<u>Gas</u> 17.121%	<u>Electric</u> 82.879%	<u>Total</u> 100.000%
USF-Permanent program projections for Program Year 2019				
admin costs-DCA	a	\$1,115,199	\$5,398,414	\$6,513,613
admin costs-utility	b	\$1,787	(\$222)	\$1,564
estimate of benefits for next program year	c	\$19,633,923	\$95,043,137	\$114,677,060
Est. program under/(over) recovery @ 9/30/18*	d	(\$396,543)	(\$19,186,265)	(\$19,582,808)
Fresh Start Program	e	\$1,333,037	\$3,325,387	\$4,658,423
Total	f=a+b+c+d+e	<u>\$21,687,403</u>	<u>\$84,580,450</u>	<u>\$106,267,852</u>
<i>Projected Volumes **</i>	<i>g</i>	<i>4,674,718,158</i>	<i>71,821,717,382</i>	
New rate, before tax	h=f/g	\$0.0046	\$0.001178	
Current before tax rate	i	<u>\$0.0036</u>	<u>\$0.001391</u>	
Before tax Increase/(Decrease)	j=h-i	\$0.0010	(\$0.000213)	
New Rate, after tax	k=h*1.06625	\$0.0049	\$0.001256	
Current Rate, after tax	l=i*1.06625	\$0.0038	\$0.001483	
After tax Increase/(Decrease)	m=k-l	\$0.0011	(\$0.000227)	

* Actuals through April 2018. Estimated under/overrecovery is calculated as the difference between the USF expenditures (benefits to customers, FSP costs, administrative costs and SBC carrying costs) and the amounts received from the State. See (Projected Underrecovery by Utility-Gas) and (Projected Underrecovery by Utility-Electric) for each company's under/(over) recovery position.

** Normalized jurisdictional volumes for 12 mos beginning 10/1/18.

Projected Underrecovery by Utility-Gas

			October 2017 actual	November 2017 actual	December 2017 actual	January 2018 actual	February 2018 actual	March 2018 actual	April 2018 actual	May 2018 estimate	June 2018 estimate	July 2018 estimate	August 2018 estimate	September 2018 estimate	Total
In summary															
Amt. received from Treasury			\$0	\$964,442	\$589,052	\$1,125,016	\$2,141,604	\$3,212,445	\$2,359,639	\$2,153,707	\$879,072	\$667,256	\$566,669	\$543,813	\$15,202,714
USF benefit expenditures			\$1,615,592	\$1,564,170	\$1,519,794	\$1,634,881	\$1,471,087	\$1,593,607	\$1,636,160	\$1,636,160	\$1,636,160	\$1,636,160	\$1,636,160	\$1,636,160	\$19,216,092
Fresh Start expenditures			\$104,177	\$120,502	\$112,725	\$111,497	\$106,527	\$108,880	\$111,086	\$111,086	\$111,086	\$111,086	\$111,086	\$111,086	\$1,330,827
Administrative costs			\$0	(\$2,304)	\$345	\$0	\$0	\$503	\$2,304	\$0	\$612	\$0	\$0	\$327	\$1,787
SBC carrying costs			(\$4,856)	(\$3,812)	(\$3,072)	(\$2,696)	(\$2,905)	(\$4,720)	(\$6,579)	(\$7,447)	(\$7,052)	(\$5,389)	(\$3,459)	(\$1,424)	(\$53,410)
Total program costs-direct utilities			\$1,714,913	\$1,678,556	\$1,629,792	\$1,743,683	\$1,574,708	\$1,698,270	\$1,742,971	\$1,739,799	\$1,740,806	\$1,741,858	\$1,743,788	\$1,746,151	\$20,495,295
Other administrative costs (DHS,BPU)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs			\$1,714,913	\$1,678,556	\$1,629,792	\$1,743,683	\$1,574,708	\$1,698,270	\$1,742,971	\$1,739,799	\$1,740,806	\$1,741,858	\$1,743,788	\$1,746,151	\$20,495,295
Est. Under/(Over)Recovery position	Beg.bal	(\$5,673,329)	(\$3,958,416)	(\$3,260,096)	(\$2,219,355)	(\$1,600,689)	(\$2,167,584)	(\$3,681,760)	(\$4,298,427)	(\$4,712,335)	(\$3,850,601)	(\$2,776,000)	(\$1,598,880)	(\$396,543)	(\$396,543)

By Company

NJNG

Amt. received from Treasury			\$0	\$110,985	\$73,660	\$137,900	\$272,332	\$409,703	\$290,634	\$274,782	\$110,930	\$84,201	\$71,508	\$68,623	\$1,905,257
USF benefit expenditures			\$218,842	\$200,248	\$202,189	\$218,930	\$192,166	\$215,017	\$216,350	\$216,350	\$216,350	\$216,350	\$216,350	\$216,350	\$2,545,495
Fresh Start expenditures			\$5,124	\$6,252	\$5,402	\$3,831	\$2,337	\$2,196	\$4,134	\$4,134	\$4,134	\$4,134	\$4,134	\$4,134	\$49,943
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$223,967	\$206,500	\$207,591	\$222,761	\$194,502	\$217,214	\$220,484	\$220,484	\$220,484	\$220,484	\$220,484	\$220,484	\$2,595,438
Monthly Under/(Over)recovery			\$223,967	\$95,515	\$133,931	\$84,861	(\$77,830)	(\$192,489)	(\$70,150)	(\$54,298)	\$109,554	\$136,283	\$148,976	\$151,860	\$690,180
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$123,040)	\$100,926	\$196,442	\$330,372	\$415,233	\$337,404	\$144,915	\$74,764	\$20,466	\$130,020	\$266,303	\$415,280	\$567,140	\$567,140
SBC carrying costs			(\$11)	\$162	\$309	\$563	\$622	\$407	\$188	\$81	\$128	\$338	\$582	\$839	\$4,208
			2.09%	2.21%	2.38%	2.52%	2.76%	2.82%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	
Est. Under/(Over)Recovery position			\$100,915	\$196,592	\$330,832	\$416,256	\$339,048	\$146,967	\$77,004	\$22,787	\$132,469	\$269,091	\$418,649	\$571,348	\$571,348

SJG

Amt. received from Treasury			\$0	\$150,730	\$93,063	\$141,303	\$250,838	\$345,793	\$291,533	\$260,634	\$113,462	\$86,123	\$73,140	\$70,190	\$1,876,810
USF benefit expenditures			\$280,271	\$204,642	\$187,045	\$184,346	\$190,469	\$203,284	\$218,431	\$218,431	\$218,431	\$218,431	\$218,431	\$218,431	\$2,560,642
Fresh Start expenditures			\$2,688	\$6,953	\$4,161	\$3,667	\$3,093	\$2,745	\$7,087	\$7,087	\$7,087	\$7,087	\$7,087	\$7,087	\$65,832
Administrative costs			\$0	(\$2,304)	\$345	\$0	\$0	\$503	\$2,304	\$0	\$612	\$0	\$0	\$327	\$1,787
Total program costs-direct utilities			\$282,959	\$209,292	\$191,552	\$188,013	\$193,562	\$206,532	\$227,822	\$225,518	\$226,130	\$225,518	\$225,518	\$225,846	\$2,628,261
Monthly Under/(Over)recovery			\$282,959	\$58,561	\$98,489	\$46,710	(\$57,276)	(\$139,262)	(\$63,710)	(\$35,116)	\$112,667	\$139,395	\$152,378	\$155,655	\$751,450
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$2,700,442)	(\$2,417,484)	(\$2,358,922)	(\$2,260,433)	(\$2,213,723)	(\$2,270,999)	(\$2,410,261)	(\$2,473,971)	(\$2,509,087)	(\$2,396,420)	(\$2,257,025)	(\$2,104,647)	(\$1,948,992)	(\$1,948,992)
SBC carrying costs			(\$111,279)	(\$2,636)	(\$2,602)	(\$2,710)	(\$3,377)	(\$3,708)	(\$4,170)	(\$4,254)	(\$4,188)	(\$3,973)	(\$3,724)	(\$3,461)	(\$154,034)
				2.09%	2.21%	2.38%	2.52%	2.76%	2.82%	2.85%	2.85%	2.85%	2.85%	2.85%	
Est. Under/(Over)Recovery position			(\$2,531,399)	(\$2,475,439)	(\$2,379,660)	(\$2,336,327)	(\$2,397,311)	(\$2,540,527)	(\$2,608,407)	(\$2,647,777)	(\$2,539,297)	(\$2,403,875)	(\$2,255,220)	(\$2,103,026)	(\$2,103,026)

Projected Underrecovery by Utility-Gas

			October 2017 actual	November 2017 actual	December 2017 actual	January 2018 actual	February 2018 actual	March 2018 actual	April 2018 actual	May 2018 estimate	June 2018 estimate	July 2018 estimate	August 2018 estimate	September 2018 estimate	Total
<u>PSE&G-gas</u>															
Amt. received from Treasury			\$0	\$643,991	\$385,958	\$781,923	\$1,490,575	\$2,268,793	\$1,625,488	\$1,485,059	\$600,357	\$455,699	\$387,003	\$371,394	\$10,496,240
USF benefit expenditures			\$1,010,646	\$1,068,131	\$1,039,748	\$1,133,959	\$990,372	\$1,073,868	\$1,096,925.13	\$1,096,925	\$1,096,925	\$1,096,925	\$1,096,925	\$1,096,925	\$12,898,273
Fresh Start expenditures			\$91,613	\$102,771	\$96,475	\$99,616	\$97,464	\$100,059	\$96,346	\$96,346	\$96,346	\$96,346	\$96,346	\$96,346	\$1,166,076
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$1,102,259	\$1,170,902	\$1,136,223	\$1,233,574	\$1,087,836	\$1,173,926	\$1,193,272	\$1,193,272	\$1,193,272	\$1,193,272	\$1,193,272	\$1,193,272	\$14,064,349
Monthly Under/(Over)recovery			\$1,102,259	\$526,911	\$750,264	\$451,652	(\$402,740)	(\$1,094,866)	(\$432,217)	(\$291,787)	\$592,914	\$737,573	\$806,269	\$821,878	\$3,568,109
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$1,646,965)	(\$544,706)	(\$17,795)	\$732,469	\$1,184,120	\$781,381	(\$313,486)	(\$745,702)	(\$1,037,490)	(\$444,575)	\$292,998	\$1,099,266	\$1,921,144	\$1,921,144
SBC carrying costs	Beg.bal	\$15,794	(\$1,129)	(\$306)	\$419	\$1,447	\$1,625	\$395	(\$904)	(\$1,522)	(\$1,265)	(\$129)	\$1,189	\$2,579	\$2,397
			2.09%	2.21%	2.38%	2.52%	2.76%	2.82%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	
Est. Under/(Over)Recovery position			(\$530,041)	(\$19,231)	\$731,453	\$1,184,551	\$783,436	(\$311,035)	(\$744,156)	(\$1,037,466)	(\$445,816)	\$291,627	\$1,099,085	\$1,923,541	\$1,923,541
<u>ETG</u>															
Amt. received from Treasury			\$0	\$58,735	\$36,370	\$63,891	\$127,858	\$188,157	\$151,984	\$133,231	\$54,323	\$41,234	\$35,018	\$33,606	\$924,407
USF benefit expenditures			\$105,833	\$91,148	\$90,811	\$97,647	\$98,080	\$101,438	\$104,454	\$104,454	\$104,454	\$104,454	\$104,454	\$104,454	\$1,211,681
Fresh Start expenditures			\$4,753	\$4,526	\$6,687	\$4,383	\$3,633	\$3,880	\$3,519	\$3,519	\$3,519	\$3,519	\$3,519	\$3,519	\$48,976
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$110,585	\$95,674	\$97,499	\$102,031	\$101,713	\$105,318	\$107,973	\$107,973	\$107,973	\$107,973	\$107,973	\$107,973	\$1,260,658
Monthly Under/(Over)recovery			\$110,585	\$36,939	\$61,128	\$38,140	(\$26,145)	(\$82,839)	(\$44,011)	(\$25,258)	\$53,650	\$66,739	\$72,955	\$74,368	\$336,250
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$1,099,063)	(\$996,811)	(\$959,873)	(\$898,745)	(\$860,605)	(\$886,750)	(\$969,589)	(\$1,013,599)	(\$1,038,858)	(\$985,208)	(\$918,469)	(\$845,514)	(\$771,146)	(\$771,146)
SBC carrying costs	Beg.bal		(\$8,334)	(\$1,080)	(\$1,066)	(\$1,090)	(\$1,328)	(\$1,445)	(\$1,693)	(\$1,752)	(\$1,728)	(\$1,625)	(\$1,506)	(\$1,380)	(\$17,261)
			<u>(\$1,107,396)</u>	2.09%	2.21%	2.38%	2.52%	2.76%	2.82%	2.85%	2.85%	2.85%	2.85%	2.85%	
Est. Under/(Over)Recovery position			(\$997,891)	(\$962,018)	(\$901,980)	(\$865,168)	(\$892,758)	(\$977,165)	(\$1,022,869)	(\$1,049,879)	(\$997,957)	(\$932,843)	(\$861,394)	(\$788,407)	(\$788,407)

Included in the Administrative Costs line for October are disbursements from Treasury related to distribution of utility administrative costs per the 9/11/15 Order in BPU Docket No. ER15060732.

Projected Underrecovery by Utility-Electric

			October 2017 actual	November 2017 actual	December 2017 actual	January 2018 actual	February 2018 actual	March 2018 actual	April 2018 actual	May 2018 estimate	June 2018 estimate	July 2018 estimate	August 2018 estimate	September 2018 estimate	Total
In summary															
Amt. received from Treasury			(\$0)	\$10,344,351	\$7,490,413	\$10,855,198	\$8,979,383	\$9,163,812	\$8,219,874	\$7,484,353	\$7,174,396	\$8,589,921	\$10,331,192	\$10,167,156	\$98,800,050
USF benefit expenditures			\$8,507,584	\$8,017,029	\$7,705,025	\$8,155,216	\$7,181,677	\$7,856,388	\$7,920,261	\$7,920,261	\$7,920,261	\$7,920,261	\$7,920,261	\$7,920,261	\$94,944,487
Fresh Start expenditures			\$279,124	\$272,944	\$277,170	\$274,632	\$249,073	\$273,937	\$277,116	\$277,116	\$277,116	\$277,116	\$277,116	\$277,116	\$3,289,574
Administrative costs			\$0	\$177	\$22	\$0	\$18	\$0	(\$439)	\$0	\$0	\$0	\$0	\$0	(\$222)
SBC carrying costs			(\$14,342)	(\$11,498)	(\$13,299)	(\$18,574)	(\$23,628)	(\$26,323)	(\$27,505)	(\$26,916)	(\$25,434)	(\$24,896)	(\$27,052)	(\$30,556)	(\$270,024)
Total program costs-direct utilities			\$8,772,366	\$8,278,652	\$7,968,917	\$8,411,274	\$7,407,140	\$8,104,002	\$8,169,433	\$8,170,461	\$8,171,943	\$8,172,481	\$8,170,324	\$8,166,821	\$97,963,814
Other administrative costs (DHS,BPU)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs			\$8,772,366	\$8,278,652	\$7,968,917	\$8,411,274	\$7,407,140	\$8,104,002	\$8,169,433	\$8,170,461	\$8,171,943	\$8,172,481	\$8,170,324	\$8,166,821	\$97,963,814
Est. Under/(Over)Recovery position	Beg.Bal	(\$18,328,745)	(\$9,556,379)	(\$11,643,362)	(\$11,164,858)	(\$13,608,782)	(\$15,181,025)	(\$16,240,836)	(\$16,291,277)	(\$15,605,170)	(\$14,607,623)	(\$15,025,062)	(\$17,185,930)	(\$19,186,265)	(\$19,186,265)

By Company

PSE&G- electric

Amt. received from Treasury			(\$0)	\$7,883,560	\$5,592,092	\$4,653,080	\$5,121,263	\$5,899,504	\$5,108,229	\$4,624,480	\$4,414,981	\$5,286,067	\$6,357,610	\$6,256,666	\$61,197,532
USF benefit expenditures			\$5,470,330	\$5,160,124	\$4,946,404	\$5,274,295	\$4,444,560	\$4,845,735	\$4,873,220	\$4,873,220	\$4,873,220	\$4,873,220	\$4,873,220	\$4,873,220	\$59,380,769
Fresh Start expenditures			\$162,867	\$182,705	\$171,511	\$177,095	\$173,269	\$177,882	\$171,283	\$171,283	\$171,283	\$171,283	\$171,283	\$171,283	\$2,073,023
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$5,633,197	\$5,342,828	\$5,117,915	\$5,451,390	\$4,617,828	\$5,023,617	\$5,044,503	\$5,044,503	\$5,044,503	\$5,044,503	\$5,044,503	\$5,044,503	\$61,453,793
Monthly Under/(Over)recovery			\$5,633,197	(\$2,540,732)	(\$474,177)	\$798,309	(\$503,435)	(\$875,888)	(\$63,726)	\$420,023	\$629,522	(\$241,564)	(\$1,313,107)	(\$1,212,163)	\$256,261
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$15,810,511)	(\$10,177,313)	(\$12,718,045)	(\$13,192,222)	(\$12,393,913)	(\$12,897,347)	(\$13,773,235)	(\$13,836,961)	(\$13,416,938)	(\$12,787,416)	(\$13,028,979)	(\$14,342,087)	(\$15,554,250)	(\$15,554,250)
SBC carrying costs	Beg.Bal	(\$38,751)	(\$13,386)	(\$12,470)	(\$15,198)	(\$19,314)	(\$20,909)	(\$22,529)	(\$23,571)	(\$23,266)	(\$22,370)	(\$22,039)	(\$23,367)	(\$25,522)	(\$243,942)
			2.09%	2.21%	2.38%	2.52%	2.76%	2.82%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	
Est. Under/(Over)Recovery position			(\$10,229,450)	(\$12,743,902)	(\$13,233,277)	(\$12,454,281)	(\$12,978,625)	(\$13,877,041)	(\$13,964,338)	(\$13,567,582)	(\$12,960,430)	(\$13,224,033)	(\$14,560,507)	(\$15,798,192)	(\$15,798,192)

JCP&L

Amt. received from Treasury			\$0	\$0	\$0	\$4,627,409	\$2,039,290	\$1,287,389	\$1,072,701	\$1,081,227	\$982,940	\$1,176,876	\$1,415,442	\$1,392,968	\$13,683,274
USF benefit expenditures			\$1,171,270	\$1,108,640	\$1,018,009	\$1,157,762	\$947,856	\$1,146,451	\$1,090,357	\$1,090,357	\$1,090,357	\$1,090,357	\$1,090,357	\$1,090,357	\$13,092,132
Fresh Start expenditures			\$28,649	\$30,370	\$28,630	\$31,840	\$21,863	\$28,096	\$32,738	\$32,738	\$32,738	\$32,738	\$32,738	\$32,738	\$365,875
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$1,199,919	\$1,139,010	\$1,046,640	\$1,189,601	\$969,720	\$1,174,547	\$1,123,095	\$1,123,095	\$1,123,095	\$1,123,095	\$1,123,095	\$1,123,095	\$13,458,007
Monthly Under/(Over)recovery			\$1,199,919	\$1,139,010	\$1,046,640	(\$3,437,808)	(\$1,069,570)	(\$112,842)	\$50,394	\$41,868	\$140,155	(\$53,781)	(\$292,347)	(\$269,873)	(\$225,267)
Cumulative Under/(Over)recovery excl. interest	Beg.Bal	(\$4,005,438)	(\$2,805,518)	(\$1,666,508)	(\$619,869)	(\$4,057,677)	(\$5,127,247)	(\$5,240,089)	(\$5,189,695)	(\$5,147,827)	(\$5,007,672)	(\$5,061,453)	(\$5,353,800)	(\$5,623,672)	(\$5,623,672)
SBC carrying costs	Beg.Bal	(\$35,195)	(\$3,508)	(\$2,436)	(\$1,341)	(\$3,531)	(\$7,593)	(\$8,757)	(\$8,904)	(\$8,825)	(\$8,670)	(\$8,596)	(\$8,891)	(\$9,371)	(\$80,424)
			2.09%	2.21%	2.38%	2.52%	2.76%	2.82%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%	
Est. Under/(Over)Recovery position			(\$2,844,222)	(\$1,707,648)	(\$662,349)	(\$4,103,688)	(\$5,180,852)	(\$5,302,451)	(\$5,260,961)	(\$5,227,918)	(\$5,096,432)	(\$5,158,809)	(\$5,460,048)	(\$5,739,292)	(\$5,739,292)

Projected Underrecovery by Utility-Electric

				October 2017 actual	November 2017 actual	December 2017 actual	January 2018 actual	February 2018 actual	March 2018 actual	April 2018 actual	May 2018 estimate	June 2018 estimate	July 2018 estimate	August 2018 estimate	September 2018 estimate	Total
<u>Atlantic City Electric</u>																
Amt. received from Treasury				\$0	\$2,410,467	\$1,898,321	\$1,538,842	\$1,783,338	\$1,922,036	\$2,000,471	\$1,747,423	\$1,746,530	\$2,091,125	\$2,515,019	\$2,475,086	\$22,128,658
USF benefit expenditures				\$1,825,226	\$1,710,692	\$1,705,143	\$1,711,165	\$1,755,882	\$1,830,284	\$1,923,462	\$1,923,462	\$1,923,462	\$1,923,462	\$1,923,462	\$1,923,462	\$22,079,166
Fresh Start expenditures				\$87,049	\$56,259	\$77,029	\$64,877	\$52,540	\$67,959	\$72,102	\$72,102	\$72,102	\$72,102	\$72,102	\$72,102	\$838,324
Administrative costs				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities				\$1,912,275	\$1,766,952	\$1,782,172	\$1,776,042	\$1,808,422	\$1,898,243	\$1,995,564	\$1,995,564	\$1,995,564	\$1,995,564	\$1,995,564	\$1,995,564	\$22,917,490
Monthly Under/(Over)recovery				\$1,912,275	(\$643,515)	(\$116,149)	\$237,200	\$25,084	(\$23,793)	(\$4,907)	\$248,141	\$249,034	(\$95,561)	(\$519,455)	(\$479,522)	\$788,832
Cumulative Under/(Over)recovery excl. interest				\$1,739,202	\$3,651,477	\$3,007,962	\$2,891,813	\$3,129,012	\$3,154,096	\$3,130,303	\$3,125,396	\$3,373,537	\$3,622,571	\$3,527,010	\$3,007,555	\$2,528,034
SBC carrying costs				Beg.bal \$62,129	\$2,777	\$3,627	\$3,461	\$4,545	\$5,194	\$5,308	\$5,340	\$5,548	\$5,973	\$6,104	\$5,579	\$4,726
					2.09%	2.21%	2.38%	2.52%	2.76%	2.82%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%
Est. Under/(Over)Recovery position					\$3,716,382	\$3,014,365	\$2,901,677	\$3,143,422	\$3,173,700	\$3,155,215	\$3,155,649	\$3,409,338	\$3,664,344	\$3,574,887	\$3,061,011	\$2,586,215
<u>RECO</u>																
Amt. received from Treasury				\$0	\$50,324	\$0	\$35,867	\$35,491	\$54,883	\$38,474	\$31,223	\$29,945	\$35,853	\$43,121	\$42,437	\$397,619
USF benefit expenditures				\$40,757	\$37,574	\$35,468	\$11,994	\$33,379	\$33,918	\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$33,221	\$392,419
Fresh Start expenditures				\$559	\$3,610	\$0	\$821	\$1,401	\$0	\$994	\$994	\$994	\$994	\$994	\$994	\$12,352
Administrative costs				\$0	\$177	\$22	\$0	\$18	\$0	(\$439)	\$0	\$0	\$0	\$0	\$0	(\$222)
Total program costs-direct utilities				\$41,316	\$41,361	\$35,490	\$12,815	\$34,798	\$33,918	\$33,776	\$34,215	\$34,215	\$34,215	\$34,215	\$34,215	\$404,548
Monthly Under/(Over)recovery				\$41,316	(\$8,964)	\$35,490	(\$23,052)	(\$693)	(\$20,965)	(\$4,698)	\$2,992	\$4,270	(\$1,638)	(\$8,906)	(\$8,222)	\$6,930
Cumulative Under/(Over)recovery excl. interest				Beg.bal (\$238,087)	(\$196,771)	(\$205,735)	(\$170,245)	(\$193,297)	(\$193,990)	(\$214,955)	(\$219,652)	(\$216,661)	(\$212,391)	(\$214,029)	(\$222,936)	(\$231,157)
SBC carrying costs				Beg.Bal (\$2,094)	(\$224)	(\$219)	(\$221)	(\$274)	(\$320)	(\$345)	(\$371)	(\$372)	(\$366)	(\$364)	(\$373)	(\$388)
					2.09%	2.21%	2.38%	2.52%	2.76%	2.82%	2.85%	2.85%	2.85%	2.85%	2.85%	2.85%
Est. Under/(Over)Recovery position					(\$199,089)	(\$206,178)	(\$170,909)	(\$194,235)	(\$195,248)	(\$216,559)	(\$221,627)	(\$219,008)	(\$215,104)	(\$217,107)	(\$226,386)	(\$234,996)

Included in the Administrative Costs line for October are disbursements from Treasury related to distribution of utility administrative costs per the 9/11/15 Order in BPU Docket No. ER15060732.

Projected Sales Volumes
Estimates of Normalized Jurisdictional Sales
Units in (000s)

	2018 October	2018 November	2018 December	2019 January	2019 February	2019 March	2019 April	2019 May	2019 June	2019 July	2019 August	2019 September	Total
Gas Therms*													
NJNG	33,907	65,944	109,906	136,489	113,581	92,653	49,118	27,041	19,974	19,675	19,428	19,006	706,723
SJG	19,856	38,821	60,533	91,291	90,529	82,830	59,080	31,547	21,949	24,302	23,119	21,879	565,738
PSE&G	121,891	224,099	365,055	463,473	479,540	411,044	270,743	158,472	122,661	101,727	92,746	96,799	2,908,250
ETG	20,458	38,076	59,143	79,071	81,670	69,219	48,310	28,915	18,236	18,402	16,074	16,433	494,007
Total	196,112	366,940	594,638	770,323	765,321	655,747	427,251	245,975	182,820	164,107	151,367	154,117	4,674,718
Electric MWH													
PSE&G	3,151,972	2,951,581	3,354,645	3,534,714	3,398,390	3,259,907	2,960,422	2,947,589	3,550,873	4,262,165	4,225,464	3,833,547	41,431,270
JCP&L	1,492,596	1,514,791	1,726,757	1,746,784	1,574,309	1,567,437	1,399,128	1,528,122	1,817,589	2,155,187	2,039,450	1,619,277	20,181,427
ACE	637,406	609,249	659,499	750,198	719,617	654,466	597,301	580,341	690,045	902,280	981,497	913,372	8,695,271
RECO	114,169	115,890	120,677	128,894	120,141	114,557	103,551	107,959	125,218	158,975	157,425	146,294	1,513,750
Total	5,396,143	5,191,511	5,861,578	6,160,590	5,812,458	5,596,367	5,060,402	5,164,012	6,183,725	7,478,607	7,403,836	6,512,491	71,821,717

Recoveries Paid to State - Gas

	October 2017 actual	November 2017 actual	December 2017 actual	January 2018 actual	February 2018 actual	March 2018 actual	April 2018 actual	May 2018 estimate	June 2018 estimate	July 2018 estimate	August 2018 estimate	September 2018 estimate	Total
In summary													
Amt. paid to Treasury	\$579,790	\$1,134,279	\$2,141,650	\$3,212,398	\$2,357,335	\$2,153,707	\$1,958,705	\$879,072	\$667,256	\$566,669	\$543,813	\$552,617	\$16,747,289
By Company													
<u>NJNG</u>													
jurisdictional volumes	24,779,509	67,692,585	119,292,949	140,248,226	89,983,765	106,014,206	63,455,549	26,846,978	19,796,627	19,491,489	19,243,415	18,825,523	715,670,821
pre-tax USF rate only	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	
USF recoveries	\$89,206	\$243,693	\$429,455	\$504,894	\$323,942	\$381,651	\$228,440	\$96,649	\$71,268	\$70,169	\$69,276	\$67,772	\$2,576,415
<u>SJG</u>													
jurisdictional volumes	22,574,282	34,242,649	60,195,186	101,095,627	80,149,234	67,738,301	65,122,020	32,285,981	24,919,726	19,461,650	22,244,028	21,612,577	551,641,260
pre-tax USF rate only	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	
USF recoveries	\$87,186	\$113,861	\$207,837	\$356,019	\$286,361	\$238,470	\$223,941	\$116,230	\$89,711	\$70,062	\$80,079	\$77,805	\$1,947,562
<u>PSE&G-gas</u>													
jurisdictional volumes	87,863,574	182,199,058	362,299,083	554,759,185	412,014,004	361,748,400	357,869,497	156,433,685	122,570,765	101,481,597	92,528,706	96,492,555	2,888,260,110
pre-tax USF rate only	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	
USF recoveries	\$316,309	\$655,917	\$1,304,277	\$1,997,133	\$1,483,250	\$1,302,294	\$1,288,330	\$563,161	\$441,255	\$365,334	\$333,103	\$347,373	\$10,397,736
<u>ETG</u>													
jurisdictional volumes	19,075,249	34,317,699	54,220,713	99,596,110	73,734,065	64,592,103	61,021,878	28,620,090	18,061,801	16,973,201	17,043,039	16,573,982	503,829,929
pre-tax USF rate only	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	0.00360	
USF recoveries	\$87,089	\$120,808	\$200,081	\$354,352	\$263,782	\$231,291	\$217,993	\$103,032	\$65,022	\$61,104	\$61,355	\$59,666	\$1,825,576

ETG's USF recoveries paid to Clearinghouse are based on actual account by account billing of USF charges and may vary from the pre-tax USF rate due to rebilling cumulative rounding effect, late bills, rebilling and rate changes.

Recoveries Paid to State - Electric

	October 2017 actual	November 2017 actual	December 2017 actual	January 2018 actual	February 2018 actual	March 2018 actual	April 2018 actual	May 2018 estimate	June 2018 estimate	July 2018 estimate	August 2018 estimate	September 2018 estimate	Total
In summary													
Amt. paid to Treasury	\$8,722,591	\$7,219,755	\$7,987,417	\$9,122,798	\$8,219,874	\$7,484,353	\$7,457,641	\$7,174,396	\$8,589,921	\$10,331,192	\$10,167,156	\$8,940,997	\$101,418,092
By Company													
<u>PSE&G- electric</u>													
jurisdictional volumes	3,300,744,084	2,989,918,695	3,404,065,757	3,698,168,496	3,335,747,512	3,107,063,535	3,126,423,120	2,915,906,704	3,518,394,182	4,210,660,796	4,178,245,411	3,812,992,131	41,598,330,422
pre-taxUSF rate only	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	
USF recoveries	\$4,591,335	\$4,158,977	\$4,735,055	\$5,144,152	\$4,640,025	\$4,321,925	\$4,348,855	\$4,056,026	\$4,894,086	\$5,857,029	\$5,811,939	\$5,303,872	\$57,863,278
<u>JCP&L</u>													
jurisdictional volumes	1,660,957,850	1,454,394,580	1,574,536,138	1,914,483,280	1,735,294,023	1,515,268,904	1,499,897,780	1,544,952,731	1,833,880,463	2,172,648,350	2,057,897,383	1,637,078,031	20,601,289,513
pre-taxUSF rate only	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	
USF recoveries*	\$2,755,659	\$2,034,789	\$2,189,648	\$2,665,287	\$2,441,537	\$2,107,702	\$2,085,702	\$2,149,029	\$2,550,928	\$3,022,154	\$2,862,535	\$2,277,176	\$29,142,146
<u>Atlantic City Electric</u>													
jurisdictional volumes	681,086,539	625,007,820	640,777,580	806,672,616	693,035,655	643,936,005	625,019,320	586,455,922	712,671,679	933,449,851	962,689,738	867,267,154	8,778,069,879
pre-taxUSF rate only	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	
USF recoveries	\$1,160,853	\$870,600	\$890,926	\$1,120,492	\$960,533	\$898,447	\$869,111	\$815,760	\$991,326	\$1,298,429	\$1,339,101	\$1,206,369	\$12,421,948
<u>RECO</u>													
jurisdictional volumes	133,681,058	111,710,263	123,499,414	138,652,597	127,807,317	112,349,546	110,692,584	110,410,027	110,410,027	110,410,027	110,410,027	110,410,027	1,410,442,914
pre-taxUSF rate only	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	0.001391	
USF recoveries	\$214,744	\$155,389	\$171,788	\$192,866	\$177,780	\$156,278	\$153,973	\$153,580	\$153,580	\$153,580	\$153,580	\$153,580	\$1,990,720

* ACE, RECO and JCP&L's USF recoveries paid to Clearinghouse are based on actual account by account billing of USF charges and may vary from the pre-tax USF rate due to rebilling cumulative rounding effect, late bills, rebilling and rate changes.

\$ TRANSFER FROM THE TREASURY

	May 2018 actual	June 2018 estimate	July 2018 estimate	August 2018 estimate	September 2018 estimate
Gas					
NJNG	\$274,782	\$110,930	\$84,201	\$71,508	\$68,623
SJG	\$260,634	\$113,462	\$86,123	\$73,140	\$70,190
PSE&G	\$1,485,059	\$600,357	\$455,699	\$387,003	\$371,394
ETG	\$133,231	\$54,323	\$41,234	\$35,018	\$33,606
	\$2,153,707	\$879,072	\$667,256	\$566,669	\$543,813
Electric					
PSE&G	\$4,624,480	\$4,414,981	\$5,286,067	\$6,357,610	\$6,256,666
JCP&L	\$1,081,227	\$982,940	\$1,176,876	\$1,415,442	\$1,392,968
ACE	\$1,747,423	\$1,746,530	\$2,091,125	\$2,515,019	\$2,475,086
RECO	\$31,223	\$29,945	\$35,853	\$43,121	\$42,437
	\$7,484,353	\$7,174,396	\$8,589,921	\$10,331,192	\$10,167,156
Total All	\$9,638,060	\$8,053,468	\$9,257,177	\$10,897,861	\$10,710,969

Calculation of \$ transfer from Treasury to the utilities *

	April 2018 actual	May 2018 estimate	June 2018 estimate	July 2018 estimate	August 2018 estimate	September 2018 estimate
<u>\$ Paid to the Treasury</u>						
Gas						
NJNG	\$228,440	\$96,649	\$71,268	\$70,169	\$69,276	\$67,772
SJG	\$223,941	\$116,230	\$89,711	\$70,062	\$80,079	\$77,805
PSE&G	\$1,288,330	\$563,161	\$441,255	\$365,334	\$333,103	\$347,373
ETG	\$217,993	\$103,032	\$65,022	\$61,104	\$61,355	\$59,666
Total Gas	\$1,958,705	\$879,072	\$667,256	\$566,669	\$543,813	\$552,617
Electric						
PSE&G	\$4,348,855	\$4,056,026	\$4,894,086	\$5,857,029	\$5,811,939	\$5,303,872
JCP&L	\$2,085,702	\$2,149,029	\$2,550,928	\$3,022,154	\$2,862,535	\$2,277,176
ACE	\$869,111	\$815,760	\$991,326	\$1,298,429	\$1,339,101	\$1,206,369
RECO	\$153,973	\$153,580	\$153,580	\$153,580	\$153,580	\$153,580
Total Electric	\$7,457,641	\$7,174,396	\$8,589,921	\$10,331,192	\$10,167,156	\$8,940,997
Total All	\$9,416,346	\$8,053,468	\$9,257,177	\$10,897,861	\$10,710,969	\$9,493,613

Utility USF and FSP credits

Gas					
NJNG	\$220,484	\$220,484	\$220,484	\$220,484	\$220,484
SJG	\$225,518	\$225,518	\$225,518	\$225,518	\$225,518
PSE&G	\$1,193,272	\$1,193,272	\$1,193,272	\$1,193,272	\$1,193,272
ETG	\$107,973	\$107,973	\$107,973	\$107,973	\$107,973
Total Gas	\$1,747,247	\$1,747,247	\$1,747,247	\$1,747,247	\$1,747,247
Electric					
PSE&G	\$5,044,503	\$5,044,503	\$5,044,503	\$5,044,503	\$5,044,503
JCP&L	\$1,123,095	\$1,123,095	\$1,123,095	\$1,123,095	\$1,123,095
ACE	\$1,995,564	\$1,995,564	\$1,995,564	\$1,995,564	\$1,995,564
RECO	\$34,215	\$34,215	\$34,215	\$34,215	\$34,215
Total Electric	\$8,197,377	\$8,197,377	\$8,197,377	\$8,197,377	\$8,197,377
Total All	\$9,944,624	\$9,944,624	\$9,944,624	\$9,944,624	\$9,944,624

* Based on utilities' monthly payments to the clearinghouse and corresponding USF and FSP credits.

ADMINISTRATIVE COSTS

	October 2017 actual	November 2017 actual	December 2017 actual	January 2018 actual	February 2018 actual	March 2018 actual	April 2018 actual	May 2018 estimate	June 2018 estimate	July 2018 estimate	August 2018 estimate	September 2018 estimate	Total
ACE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JCP&L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PSE&G-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RECO	\$0	\$177	\$22	\$0	\$18	\$0	(\$439)	\$0	\$0	\$0	\$0	\$0	(\$222)
subtotal	\$0	\$177	\$22	\$0	\$18	\$0	(\$439)	\$0	\$0	\$0	\$0	\$0	(\$222)
ETG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PSE&G-G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SJG	\$0	\$0	\$345	\$0	\$0	\$503	\$0	\$0	\$612	\$0	\$0	\$327	\$1,787
subtotal	\$0	\$0	\$345	\$0	\$0	\$503	\$0	\$0	\$612	\$0	\$0	\$327	\$1,787
TOTAL E&G	\$0	\$177	\$366	\$0	\$18	\$503	(\$439)	\$0	\$612	\$0	\$0	\$327	\$1,564

ADMINISTRATIVE COSTS-August through September 2017 (Prior USF Year)

	July 2017 actual	August 2017 actual	September 2017 actual	Total
RECO	\$20	\$27	\$34	\$81
SJG	\$0	\$0	\$327	\$327
TOTAL E&G	\$20	\$27	\$361	\$408

NJ Utility Jurisdictional Operating Revenue and Volume

Gas Operating Jurisdictional Revenues*			Electric Operating Jurisdictional Revenues		
	\$000			\$000	
Public Service Gas	\$1,680,257	56.1%	Public Service Electric	\$3,609,065	55.9%
NJNG	\$598,361	20.0%	JCP&L	\$1,681,619	26.0%
Elizabethtown	\$298,786	10.0%	Atlantic Electric	\$997,569	15.4%
South Jersey	\$417,182	13.9%	Rockland Electric	\$173,732	2.7%
Total	\$2,994,586	100.0%	Total	\$6,461,985	100.0%

*Excludes therms related to LCAPP legislation

Calculation of Allocation between Gas and Electric

Gas Revenue	2,994,586	32%
Electric Revenue	6,461,985	68%
Total Revenue	9,456,572	

Remittances and Amounts Received-Gas

	October 2017 actual	November 2017 actual	December 2017 actual	January 2018 actual	February 2018 actual	March 2018 actual	April 2018 actual
In summary							
USF Remittance	\$849,731	\$794,671	\$1,493,290	\$2,519,542	\$2,871,218	\$2,334,663	\$1,972,669
Lifeline Remittance	\$688,079	\$1,015,732	\$1,909,109	\$3,222,443	\$3,669,742	\$2,984,439	\$2,522,511
Total Remittance	\$1,537,810	\$1,810,403	\$3,402,398	\$5,741,985	\$6,540,959	\$5,319,102	\$4,495,180
Amounts Received from Treasury	\$0	\$984,678	\$589,052	\$1,125,016	\$2,141,604	\$3,212,445	\$2,359,639
By Company							
NJNG							
USF Remittance	\$89,206	\$243,693	\$429,455	\$504,894	\$323,942	\$381,651	\$228,440
Lifeline Remittance	\$113,986	\$311,386	\$548,748	\$645,142	\$413,925	\$487,665	\$291,896
Total Remittance	\$203,192	\$555,079	\$978,202	\$1,150,035	\$737,867	\$869,316	\$520,336
Amounts Received from Treasury	\$0	\$115,428	\$73,660	\$137,900	\$272,332	\$409,703	\$290,634
SJG							
USF Remittance	\$87,186	\$113,861	\$207,837	\$356,019	\$286,361	\$238,470	\$223,941
Lifeline Remittance	\$89,061	\$145,833	\$265,850	\$454,339	\$364,271	\$303,794	\$285,864
Total Remittance	\$176,247	\$259,694	\$473,687	\$810,358	\$650,631	\$542,265	\$509,806
Amounts Received from Treasury	\$0	\$150,730	\$93,063	\$141,303	\$250,838	\$345,793	\$291,533
PSEG							
USF Remittance	\$586,250	\$316,309	\$655,917	\$1,304,277	\$1,997,133	\$1,483,250	\$1,302,294
Lifeline Remittance	\$396,338	\$404,172	\$838,116	\$1,666,576	\$2,551,892	\$1,895,264	\$1,664,043
Total Remittance	\$982,588	\$720,481	\$1,494,032	\$2,970,852	\$4,549,025	\$3,378,515	\$2,966,337
Amounts Received from Treasury	\$0	\$659,785	\$385,958	\$781,923	\$1,490,575	\$2,268,793	\$1,625,488
ETG							
USF Remittance	\$87,089	\$120,808	\$200,081	\$354,352	\$263,782	\$231,291	\$217,993
Lifeline Remittance	\$88,695	\$154,340	\$256,396	\$456,387	\$339,653	\$297,715	\$280,709
Total Remittance	\$175,783	\$275,148	\$456,477	\$810,739	\$603,436	\$529,006	\$498,702
Amounts Received from Treasury	\$0	\$58,735	\$36,370	\$63,891	\$127,858	\$188,157	\$151,984

Remittances and Amounts Received-Electric

	October 2017 actual	November 2017 actual	December 2017 actual	January 2018 actual	February 2018 actual	March 2018 actual	April 2018 actual
In summary							
USF Remittance	\$11,174,252	\$7,942,366	\$7,391,013	\$7,593,208	\$9,774,887	\$7,864,538	\$7,460,048
Lifeline Remittance	\$4,508,307	\$4,033,171	\$3,862,086	\$3,967,256	\$5,092,679	\$4,111,526	\$3,897,682
Total Remittance	\$15,682,559	\$11,975,537	\$11,253,098	\$11,560,464	\$14,867,566	\$11,976,065	\$11,357,730
Amounts Received from Treasury	(\$0)	\$10,305,601	\$7,490,413	\$10,855,198	\$8,979,383	\$9,163,812	\$8,219,874

By Company

PSE&G- electric

USF Remittance	\$6,589,685	\$4,591,335	\$4,158,977	\$4,735,055	\$5,144,152	\$4,640,025	\$4,321,925
Lifeline Remittance	\$2,572,879	\$2,399,641	\$2,173,671	\$2,474,756	\$2,688,569	\$2,425,088	\$2,258,835
Total Remittance	\$9,162,565	\$6,990,976	\$6,332,648	\$7,209,811	\$7,832,721	\$7,065,113	\$6,580,761
Amounts Received from Treasury	\$0	\$7,844,810	\$5,592,092	\$4,653,080	\$5,121,263	\$5,899,504	\$5,108,229

JCP&L

USF Remittance	\$2,755,659	\$2,034,789	\$2,189,648	\$2,665,287	\$2,441,537	\$2,107,702	\$2,085,702
Lifeline Remittance	\$1,208,006	\$1,057,342	\$1,144,689	\$1,391,699	\$1,259,941	\$1,101,361	\$1,090,203
Total Remittance	\$3,963,665	\$3,092,131	\$3,334,337	\$4,056,986	\$3,701,477	\$3,209,063	\$3,175,905
Amounts Received from Treasury	\$0	\$0	\$0	\$4,627,409	\$2,039,290	\$1,287,389	\$1,072,701

Atlantic City Electric

USF Remittance	\$1,614,164	\$1,160,853	\$870,600	\$0	\$2,011,418	\$960,533	\$898,447
Lifeline Remittance	\$630,235	\$494,974	\$453,942	\$0	\$1,051,253	\$503,399	\$468,170
Total Remittance	\$2,244,399	\$1,655,828	\$1,324,542	\$0	\$3,062,672	\$1,463,932	\$1,366,617
Amounts Received from Treasury	\$0	\$2,410,467	\$1,898,321	\$1,538,842	\$1,783,338	\$1,922,036	\$2,000,471

RECO

USF Remittance	\$214,744	\$155,389	\$171,788	\$192,866	\$177,780	\$156,278	\$153,973
Lifeline Remittance	\$97,186	\$81,213	\$89,784	\$100,800	\$92,916	\$81,678	\$80,474
Total Remittance	\$311,930	\$236,602	\$261,572	\$293,666	\$270,696	\$237,956	\$234,447
Amounts Received from Treasury	\$0	\$50,324	\$0	\$35,867	\$35,491	\$54,883	\$38,474

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

XXX Revised Sheet No. 57

Superseding

XXX Revised Sheet No. 57

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatthour)**

Component:

Social Programs	\$ 0.001266
Energy Efficiency and Renewable Energy Programs	0.003142
Manufactured Gas Plant Remediation	0.000462
Sub-total per kilowatthour	\$ 0.004870

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	7.5377%	\$ 0.005267	\$ 0.001394 0.001178	\$ 0.000727 0.000706	\$ 0.007385 0.007151
LPL Primary	5.1232%	0.005133	0.001394 0.001178	0.000727 0.000706	0.007254 0.007017
HTS Subtransmission	2.9402%	0.005018	0.001394 0.001178	0.000727 0.000706	0.007436 0.006902
HTS High Voltage & HTS Transmission	1.4590%	0.004942	0.001394 0.001178	0.000727 0.000706	0.007060 0.006826

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	\$ 0.007874 0.007625
LPL Primary	0.007734 0.007482
HTS Subtransmission	0.007609 0.007359
HTS High Voltage & HTS Transmission	0.007528 0.007278

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 15 ELECTRIC

**XXX Revised Sheet No. 57
Superseding
XXX Revised Sheet No. 57**

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatthour)**

Component:

Social Programs	\$ 0.001266
Energy Efficiency and Renewable Energy Programs	0.003142
Manufactured Gas Plant Remediation	0.000462
Sub-total per kilowatthour	\$ 0.004870

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	7.5377%	\$ 0.005267	\$ 0.001178	\$ 0.000706	\$ 0.007151
LPL Primary	5.1232%	0.005133	0.001178	0.000706	0.007017
HTS Subtransmission	2.9402%	0.005018	0.001178	0.000706	0.006902
HTS High Voltage & HTS Transmission	1.4590%	0.004942	0.001178	0.000706	0.006826

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	\$0.007625
LPL Primary	0.007482
HTS Subtransmission	0.007359
HTS High Voltage & HTS Transmission	0.007278

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 41

B.P.U.N.J. No. 15 GAS

Superseding

XXX Revised Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

Social Programs	\$ 0.000000
Energy Efficiency and Renewables Programs.....	0.022332
Manufactured Gas Plant Remediation	0.011189
Universal Service Fund - Permanent.....	0.003600 0.004600
Universal Service Fund - Lifeline.....	0.004600 0.005100
Societal Benefits Charge	\$ 0.041721 0.043221
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT).....	\$ 0.044485 0.046084

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
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Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

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Effective:

TYPICAL RESIDENTIAL ELECTRIC BILL IMPACTS

The effect of the proposed change in the electric Societal Benefits Charge (SBC), USF and Lifeline components, on typical residential electric bills, if approved by the Board, is illustrated below:

Residential Electric Service					
If Your Monthly Summer kWhr Use Is:	And Your Annual kWhr Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
200	1,920	\$343.32	\$342.92	(\$0.40)	(0.12)%
450	4,320	736.12	735.04	(1.08)	(0.15)
750	7,200	1,215.76	1,213.96	(1.80)	(0.15)
803	7,800	1,316.80	1,314.85	(1.95)	(0.15)
1,360	13,160	2,224.92	2,221.64	(3.28)	(0.15)

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial pricing (BGS-RSCP) charges in effect June 1, 2018 and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes changes in the USF and Lifeline components of the SBC.

Residential Electric Service					
If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (3) Would Be:	And Your Proposed Monthly Summer Bill (4) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,920	200	\$35.33	\$35.29	\$(0.04)	(0.11%)
4,320	450	76.47	76.36	(0.11)	(0.14)
7,200	750	127.90	127.71	(0.19)	(0.15)
7,800	803	137.35	137.15	(0.20)	(0.15)
13,160	1,360	236.69	236.35	(0.34)	(0.14)

- (3) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2018 and assumes that the customer receives BGS-RSCP service from Public Service.
- (4) Same as (3) except includes changes in the USF and Lifeline components of the SBC.

TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed changes in the gas Societal Benefits Charge (SBC), USF and Lifeline components, on typical residential gas bills, if approved by the Board, is illustrated below:

Residential Gas Service					
If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
25	180	\$210.34	\$210.62	\$0.28	0.13%
50	360	350.73	351.33	0.60	0.17
100	610	558.56	559.50	0.94	0.17
159	1,000	870.44	872.06	1.62	0.19
165	1,010	879.16	880.72	1.56	0.18
200	1,224	1,050.55	1,052.55	2.00	0.19
300	1,836	1,540.92	1,543.84	2.92	0.19

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2018 and assumes that the customer receives commodity service from Public Service.
(2) Same as (1) except includes changes in the USF and Lifeline components of the SBC.

Residential Gas Service					
If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (3) Would Be:	And Your Proposed Monthly Winter Bill (4) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
180	25	\$26.06	\$26.10	\$0.04	0.15%
360	50	46.30	46.38	0.08	0.17
610	100	88.48	88.64	0.16	0.18
1,010	165	142.23	142.49	0.26	0.18
1,224	200	171.18	171.50	0.32	0.19
1,836	300	253.84	254.32	0.48	0.19

- (3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2018 and assumes that the customer receives commodity service from Public Service.
(4) Same as (3) except includes changes in the USF and Lifeline components of the SBC.

**NOTICE TO PUBLIC SERVICE ELECTRIC
AND GAS COMPANY
ELECTRIC AND GAS CUSTOMERS**

**In the Matter of the 2017/2018 Annual Compliance Filings
For a Change in the Statewide Electric and Gas
Permanent Universal Service Fund Program Factors
within the Electric and Gas Societal Benefits Charges Rates
Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1**

**Notice of a Filing
And
Notice of Public Hearings**

Docket No. XXXXXXXXXX

TAKE NOTICE that, on June 22, 2018, Public Service Electric and Gas Company (Public Service, the Company) made an Annual Compliance Filing and provided supporting documentation for changes in the Universal Service Fund (USF) and Lifeline components of the electric and gas Societal Benefits Charges (SBC). The requested changes result in decreases to the electric USF and Lifeline components and increases to the gas USF and Lifeline components. The requested change in the USF and Lifeline components is made pursuant to New Jersey Board of Public Utilities' (Board, BPU) Orders and includes the recovery of funding for the USF Program through uniform statewide rates. The USF Program was established by the Board, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, *et seq.*, to provide funds to assist qualifying low-income individuals in paying their energy bills. The State of New Jersey's Department of Community Affairs (DCA) is the administrator of the USF Program and the New Jersey Department of Human Services (DHS) is the administrator of the Lifeline programs. DCA and DHS authorize the disbursement of benefits to eligible customers in the respective programs.

Based upon the results and available estimates known to date for the 2017/2018 USF program year and the available estimates for the 2018/2019 USF Program year, it is anticipated that the USF rates should be set to collect \$ 106.3 million, on a statewide basis and that the Lifeline rates should be set to collect \$ 74.6 million on a statewide basis. Of the total estimated statewide USF cost of \$ 106.3 million, \$84.6 million would be recovered through electric rates with the remaining \$21.7 million recovered through gas rates. Of an anticipated \$74.6 million of the statewide Lifeline program, \$50.7 million would be recovered through electric rates with the remaining \$23.9 million recovered through gas rates.

In its June 22, 2005 Universal Service Fund Order, the Board directed that filing requirements for rate setting, including notice, public hearings and tariffs

should be made by July 1, 2006, and each year thereafter. In accordance with that Order, the Company made a filing with the Board in June 2018 requesting to change its current USF and Lifeline program charges, as described, to become effective on October 1, 2018.

The proposed statewide electric and gas charges for customers, if approved by the Board, are shown in Table #1. The requests will not result in any profit to Public Service. The revenues received under the proposed USF and Lifeline program factors are designed to permit Public Service to recover its costs associated with these programs. Actual program costs will be reconciled with the revenues received through the USF and Lifeline program charges in the next scheduled annual USF and Lifeline filing to be made on or before July 1, 2019.

The effect of the proposed changes in the electric and gas USF and Lifeline program charges on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3.

Based on the filing, a typical residential electric customer using 750 kilowatt-hours per summer month and 7,200 kilowatt-hours on an annual basis would see a decrease in the annual bill from \$1,215.76 to \$1,213.96 or \$1.80 or approximately 0.15%. The Statewide average residential electric customers using 7,800 kilowatt-hours on an annual basis would see a decrease in the annual bill from \$1,316.80 to \$1,314.85 or \$1.95 or approximately 0.15%. The percentage change applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in the annual bill from \$558.56 to \$559.50, or \$0.94 or approximately 0.17%. Moreover, under the Company's proposal, a typical residential gas heating customer using 165 therms

per month during the winter months and 1,010 therms on an annual basis would see an increase in the annual bill from \$879.16 to \$880.72 or \$1.56 or approximately 0.18%. The Statewide average residential gas customer using 1,000 therms on an annual basis would see an increase in the annual bill from \$870.44 to \$872.06 or \$1.62 or approximately 0.19%.

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by Public Service. Therefore, the described charges may increase or decrease based upon the

Board's decision.

Copies of the Company's filing are available for review by the public at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities, 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

Date 1, 2018	Date 2, 2018	Date 3, 2018
Time 1	Time 2	Time 3
Location 1	Location 2	Location 3
Location 1 Overflow	Location 2 Overflow	Location 3 Overflow
Room 1	Room 2	Room 3
Room 1 Overflow	Room 2 Overflow	Room 3 Overflow
Address 1	Address 2	Address 3
City 1, New Jersey Zip 1	City 2, New Jersey Zip 2	City 3, New Jersey Zip 3

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, no less than 48 hours prior to the above hearings to the Board's Secretary at the following address. Customers may also file written comments with the

Secretary of the Board of Public Utilities, 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Aida Camacho-Welch whether or not they attend the public hearing. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

Table # 1
Universal Service and Lifeline Fund Components of Societal Benefits Charge

	Present	Present (Incl. SUT)	Proposed	Proposed (Incl. SUT)
USF-Electric per kWhr	\$0.001391	\$0.001483	\$0.001178	\$0.001256
USF-Gas per therm	0.003600	0.003800	0.004600	0.004900
Lifeline-Electric per kWhr	0.000727	0.000775	0.000706	0.000753
Lifeline-Gas per therm	0.004600	0.004900	0.005100	0.005400

Table #2
Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,920	200	\$35.33	\$35.29	\$(0.04)	(0.11%)
4,320	450	76.47	76.36	(0.11)	(0.14)
7,200	750	127.90	127.71	(0.19)	(0.15)
7,800	803	137.35	137.15	(0.20)	(0.15)
13,160	1,360	236.69	236.35	(0.34)	(0.14)

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2018 and assumes that the customer receives BGS-RSCP service from Public Service.
(2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.

Table #3
Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
180	25	\$26.06	\$26.10	\$0.04	0.15%
360	50	46.30	46.38	0.08	0.17
610	100	88.48	88.64	0.16	0.18
1,010	165	142.23	142.49	0.26	0.18
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1,836	300	253.84	254.32	0.48	0.19

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(2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.

Matthew Weissman, Esq.
General Regulatory Counsel - Rates

PUBLIC SERVICE ELECTRIC AND GAS COMPANY