

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF)	
PUBLIC SERVICE ELECTRIC AND GAS)	
COMPANY FOR APPROVAL OF AN)	PETITION
INCREASE IN ELECTRIC AND GAS RATES)	
AND FOR CHANGES IN THE TARIFFS FOR)	BPU DOCKET NOS. _____
ELECTRIC AND GAS SERVICE, B.P.U.N.J.)	
NO. 16 ELECTRIC AND B.P.U.N.J. NO. 16)	
GAS, AND FOR CHANGES IN DEPRECIATION)	
RATES, PURSUANT TO <i>N.J.S.A. 48:2-18</i> ,)	
<i>N.J.S.A. 48:2-21</i> AND <i>N.J.S.A. 48:2-21.1</i> , AND)	
FOR OTHER APPROPRIATE RELIEF)	

Public Service Electric and Gas Company (“PSE&G,” “Public Service,” the “Company,” or “Petitioner”), a corporation of the State of New Jersey that is subject to the jurisdiction of the Board of Public Utilities (“Board,” or “BPU”) and that has its principal offices at 80 Park Plaza, Newark, New Jersey, 07102, hereby petitions this Honorable Board for authority pursuant to N.J.S.A. 48:2-18, N.J.S.A. 48:2-21, N.J.S.A. 48:2-21.1, N.J.A.C. 14:1-5.7, and N.J.A.C. 14:1-5.12 to increase its tariff rates and charges for electric and gas service, to change its depreciation rates, and to implement certain other tariff revisions. In support of this Petition, PSE&G states as follows:

I. PETITIONER

1. Petitioner is engaged in the distribution of electricity and the provision of electric Basic Generation Service (“BGS”), and is engaged in the distribution of gas and the provision of Basic Gas Supply Service (“BGSS”), for residential, commercial, and industrial

purposes within the State of New Jersey. PSE&G provides service to approximately 2.2 million electric and 1.8 million gas customers, in a service territory that extends from the Hudson River opposite New York City, southwest to the Delaware River at Trenton and south to Camden, New Jersey. Petitioner is subject to the Board's jurisdiction for the purposes of setting its retail distribution rates and to assure safe, adequate, and proper electric distribution and natural gas distribution service pursuant to N.J.S.A. 48:2-21, et. seq. and N.J.S.A. 48:2-23.

II. THE CONTEXT OF THIS PETITION

2. This filing is being made, in part, pursuant to the terms of the Board-approved settlement of PSE&G's Energy Strong proceeding ("Energy Strong"), as modified by the Board Order of November 21, 2017 requiring the Company to make a base rate case filing by no later than February 1, 2018.¹ This filing seeks to finalize certain rates associated with Energy Strong² electric and gas investments and gas investments related to the Company's Gas System Modernization Program ("GSMP").³

¹ See I/M/O the Petition of PSE&G for Approval of the Energy Strong Program, Docket Nos. EO13020155 and GO13020156, Order Approving Stipulation of Settlement (May 21, 2014) ("Energy Strong Order"), and Order (November 21, 2017).

² Various rate adjustments have been filed to include in rates Energy Strong electric and gas investments placed in service through May 31, 2017. The orders providing for the Energy Strong rate adjustments were issued in Docket No. ER14091074 (February 11, 2015); Docket Nos. ER15030389 and GR15030390 (August 19, 2015); Docket No. ER15101180 (February 24, 2016); Docket Nos. ER16030272 and GR16030273 (August 24, 2016); Docket No. ER16090918 (February 22, 2017); and Docket Nos. ER17030324 and GR17030325 (August 23, 2017).

³ See I/M/O the Petition of PSE&G for Approval of a Gas System Modernization Program and Associated Cost Recovery Mechanism, BPU Docket No. GR15030272, Decision and Order Approving Stipulation (November 16, 2015). The orders providing for the base rate adjustments associated with GSMP investments were issued in BPU Docket No. G016070711 (December 12, 2016) (for capital investments for GSMP projects placed in service through September 30, 2016) and BPU Docket No. GR17070775 (December 19, 2017) (for capital investments for GSMP projects placed in service through September 30, 2017).

3. Petitioner's most recent electric and gas distribution base rate case was resolved in June and July, 2010, respectively. Since that time, PSE&G has provided excellent service at reasonable rates. The Company's overall bills for a typical residential electric and gas customer have declined by approximately 19% on an absolute basis and approximately 29% on an inflation adjusted basis, due primarily to both lower supply costs and continuous cost control efforts, while PSE&G has made substantial capital investments needed to modernize its electric and gas distribution systems. Based on a variety of factors, including a comparison with the rates of other electric and gas distribution utilities in this state, PSE&G's electric and gas distribution rates are just and reasonable, and will remain so following the rate increase proposed in this case.

4. As a result of the Company's execution of a very successful strategy of cost mitigation and expense control, it is seeking only a modest rate increase in this filing. The primary drivers of the relatively modest rate increase sought in this filing are set forth below.

5. First, the Company has invested a substantial amount of capital to maintain, upgrade, and harden its system that has not been reflected in rates. The Company's unrecovered capital costs include costs associated with capital projects PSE&G agreed to undertake in the settlements of the Energy Strong and GSMP cases; capital invested to serve new business; and base capital investments made by PSE&G outside the scope of the Energy Strong and GSMP programs.

6. Gross plant approved in PSE&G's last electric distribution base rate case has increased by approximately \$2.5 billion through June 30, 2017, with an additional \$1.0 billion of investment planned through December 31, 2018, inclusive of Energy Strong and

other accelerated infrastructure investments. The Petitioner's current electric rates do not reflect an adequate return on the Company's invested capital dedicated to the service of the Company's electric customers.

7. Similarly, gross plant approved in PSE&G's last gas distribution base rate case has increased by approximately \$2.3 billion through June 30, 2017, with an additional \$1.2 billion of investment planned through December 31, 2018, inclusive of Energy Strong, GSMP and other accelerated infrastructure investments. The Petitioner's current gas rates do not reflect an adequate return on the Company's invested capital dedicated to the service of the Company's gas customers.

8. Other drivers of the small rate increase sought in this filing are: the insufficiency of the Company's current depreciation rates, which is largely due to the fact that the rates are not permitting the Company to recover fully its appropriate cost of removal; flat sales, as compared with sales at the time of the Company's most recent base rate case in 2009; PSE&G's unrecovered incremental storm costs of approximately \$240 million, the majority of which have already been reviewed by the Board and determined to be prudent; and PSE&G's return to customers, prior to the beginning of the rate year assumed under this filing (October 1, 2018) of approximately \$90 million of cost of removal in excess of the amount deemed to have been over-recovered in a prior rate case.

9. These drivers are largely offset by a reduction in tax rates due to the recently enacted federal tax reform legislation, and by the flow back to customers of certain tax benefits as described in this filing.

10. Also offsetting these drivers, PSE&G has undertaken significant cost containment efforts that have successfully mitigated the rate change requested in this case. As demonstrated in this filing, had the Company not successfully contained its costs, the revenue requirement in this case could have been significantly higher. Moreover, while maintaining a much lower cost structure, PSE&G has made substantial capital improvements to its electric and gas distribution infrastructure, with stable, competitive rates, while preserving operational performance – safety, reliability, and customer satisfaction – which is generally top quartile in the industry.

11. Petitioner asserts that the proposed rates for electric and gas service are necessary to provide sufficient operating revenues to meet operating expenses, taxes and fixed charges, maintain its financial viability, and provide a reasonable rate of return on Petitioner's investment in its electric and gas property.

12. Petitioner states that its request should be approved to maintain its credit-worthiness at a level sufficient to cost-effectively raise capital to enable the provision of safe, adequate, proper and reliable service to its electric and gas customers.

III. PETITIONER'S PROPOSAL IN THIS CASE

13. Petitioner requests the approval of electric and gas rates based upon the test year ending June 30, 2018 as adjusted for known and measurable costs with respect to rate base, O&M expenses, revenues, and capital structure. Petitioner's presentation in this case demonstrates the need for an annual overall electric and gas revenue increase of approximately \$95 million, or approximately 1.2% relative to overall revenues.

14. More specifically, the proposed Tariff for Electric Service (Schedule 1, supported by the testimony of Stephen Swetz), is designed to produce approximately \$27 million in additional operating revenue on an annual basis, resulting in a total bill increase of approximately 0.5% for all electric distribution customers, taking into account (a) a one-time credit for estimated excess income taxes collected between January 1, 2018 and the time of new rates, in light of recently-enacted Federal tax reform, and (b) the additional tax benefit flow back discussed below.⁴ The actual percentage increase applicable to specific customers will vary according to the applicable rate schedule.

15. The proposed Tariff for Gas Service (Schedule 3, also supported by Mr. Swetz), is designed to produce approximately \$68 million in additional operating revenue on an annual basis, resulting in a total bill increase of approximately 3% for all gas distribution customers, taking into account the one-time credit related to Federal tax reform and flow back of the additional tax benefit discussed below. The actual percentage increase applicable to specific gas customers will vary according to the applicable rate schedule.

16. In subsequent years (after the initial rate year and cessation of the one-time credit for excess income taxes collected between January 1, 2018 and the time of new rates due to Federal tax reform), we propose to increase the amount of tax credits flowed back to customers, resulting in rate decreases over the subsequent three years, which will offset other proposed increases such as those resulting from our pending GSMP II capital investment program. These annual impacts are discussed in detail in the testimony of Stephen Swetz.

⁴ Schedules 1 and 2 to this Petition, listed below with all other Schedules, consist respectively of PSE&G's proposed electric tariff and a red-lined comparison of the proposed versus the present tariff. Schedules 3 and 4 are comparable tariff submissions for PSE&G's gas distribution service.

17. Petitioner proposes that the tariffs proposed in this filing go into effect no later than February 23, 2018, a date more than 30 days from the date of this filing.

IV. THE IMPACT OF FEDERAL TAX REFORM

18. Federal Tax reform was enacted in December 2017 and has a material impact on the Company's costs and therefore customer rates. The most direct and largest impact was the reduction in the federal income tax rate for corporations from 35% to 21%. In this filing, PSE&G addresses this change in two steps.

19. First, the Company has lowered its revenue requirements in this filing to reflect the lower Federal income tax rate, resulting in an estimated reduction of approximately \$130 million. Second, the Company has estimated the impact of the difference in the federal income taxes from January 1, 2018, the effective date of the new federal tax rate, through October 1, 2018, our anticipated new base rate effectiveness date, on this filing. This difference will be deferred each month from January 2018 until new rates from this proceeding are effective, as a regulatory liability. PSE&G proposes to return this amount, currently estimated at approximately \$100 million, to customers during the first year after rates from this proceeding are implemented.

20. There are several other elements of tax reform that also impact the Company's costs and cash flows and therefore customer rates. These impacts are outlined in the testimony of Robert Krueger, including the loss of bonus depreciation and a calculation of PSE&G's excess deferred income taxes resulting from the lower federal income tax rate, and the proposed

treatment of those impacts. Due to the recent enactment of Federal tax reform, certain aspects continue to be calculated and will be addressed further in PSE&G's 9+3 update.

V. TAX BENEFITS FLOW-BACK

21. To mitigate the rate increase sought in this proceeding, PSE&G also proposes to flow back to customers certain tax benefits related to a deduction for repair costs that are reflected in the Company's Accumulated Deferred Income Tax ("ADIT") balance.

22. The details are discussed in the testimonies of Scott Jennings, Robert Krueger, and Stephen Swetz. To summarize, PSE&G proposes to flow these tax benefits to customers, reducing the impact of this rate filing, in three ways.

23. First, PSE&G proposes to offset recovery of storm costs of approximately \$240 million, as well as other, smaller regulatory assets, with a portion of the available, historical ADIT associated with repair deductions. To the extent that the Board accepts the Company's flow-through proposal, PSE&G would not seek to recover storm costs from customers, and deferred storm costs and other regulatory assets have therefore not been included in the revenue requirement calculation in this filing.

24. Second, PSE&G proposes to flow back the remaining historical accumulated amount of ADIT for the repair deduction over the next five years through a new Tax Adjustment Credit ("TAC"). The proposed amortization schedule would increase each year, resulting in annual rate decreases. These decreases would partially offset other rate increases, such as those associated with PSE&G's pending GSMP II filing.

25. Third, PSE&G proposes to return to customers the current period repair deduction by flowing back each year the full amount of the deduction, net of the book depreciation on the related property, through the TAC.

26. These three adjustments result in a material acceleration of the return of tax benefits to customers that reduces PSE&G's revenue requirements in this case, directly benefitting current customers.

VI. COST CONTAINMENT, INCLUDING OPERATIONS, PENSION, AND BENEFITS COSTS

27. Since its electric and gas distribution base rates were last set, PSE&G has undertaken wide-ranging cost control efforts to contain various expenses and minimize customer rate impacts. The Company's total non-supply expenses, defined to include all utility operations O&M costs as well as customer service (e.g., billing, call center costs) and employee-related costs (e.g., pensions and benefits) have declined since its last base rate case test year in 2009. PSE&G's efforts to control its operating and healthcare costs and reduce pension costs have significantly mitigated the customer impacts of this base rate request.

28. Specifically, these cost control efforts have helped offset cost increases that are wholly outside of PSE&G's control, such as increases in O&M costs due to enhanced regulatory requirements, and other costs that have materially increased since PSE&G's last rate case. For example, in August 2015 the Board amended its regulations and increased the stringency of the vegetation management (or tree trimming) requirements that went into effect in January 2016.

29. PSE&G's success in controlling pension costs is noteworthy as it has translated into a proposed revenue requirement for pension costs of \$0 in this rate filing, which would be the lowest for any electric or gas utility in the State. In this proceeding PSE&G will detail the steps it has taken to control pension costs.

30. Similarly, PSE&G has taken affirmative, successful steps to address the long-term trend of rising health-care costs. In this filing, PSE&G will detail cost-saving initiatives taken with respect to its health care plan, and its medical and prescription drug plan.

VII. CAPITAL STRUCTURE AND THE COST OF CAPITAL

31. In this filing PSE&G proposes that the Company's overall Return on Equity ("ROE") should remain at 10.3%, reflecting current market and business conditions, PSE&G's operating performance, and the Company's long-standing, investment-backed commitment to New Jersey's environmental and energy policy goals. The basis for this request is outlined in Mr. Jennings's testimony, and detailed support is provided in the testimony of Ann Bulkley of Concentric Energy Advisors LLC ("Concentric" or "CEA"), and Michael Adams, also of Concentric. PSE&G proposes to apply its ROE to a capital structure reflecting a common equity component of 54%, to realize targeted credit statistics and maintain a strong investment grade rating. PSE&G is seeking an overall rate of return of 7.40%, derived from a capital structure composed of 54% equity, 45.49% debt, and 0.51% customer deposits. The embedded cost rate for long term debt is 4.05%, and customer deposits are accumulated at a rate of 0.87%.

32. In addition to the performance and corporate policy bases for the ROE that PSE&G seeks in this case, the Company's capital structure request is supported by PSE&G's history of sound financial management and strong credit metrics, which will be demonstrated in this filing.

VIII. DEPRECIATION

33. In this filing PSE&G is presenting a detailed evaluation of the Company's assets, and new depreciation rates based on that evaluation. PSE&G's current depreciation rates are insufficient, largely due to the fact that the rates are not permitting the Company to recover the appropriate amount of cost of removal. Prior rate case practices of reducing the cost of removal accrual have unfairly pushed the cost of removal away from customers who benefit from assets during their service life and onto future customers, creating intergenerational inequity. In addition, prior reductions in the accrual for costs of removal have resulted in under-collection of costs of removal. In this case, the Company is proposing new depreciation rates that include more appropriate cost of removal rates that will allow the Company to more fully recover its expected costs as it replaces aging infrastructure. In accordance with N.J.A.C. 14:1-5.7, the Company's existing and proposed depreciation rates are included with this filing and set forth in Exhibit JJS-1 and Exhibit JJS-2 to the testimony of Mr. John Spanos.

IX. INCENTIVE COMPENSATION

34. PSE&G maintains a compensation structure designed to attract and retain a talented and diverse workforce to operate safely, reliably, and cost-effectively. The Company's compensation structure (salary ranges, incentive compensation targets, and related factors) is regularly benchmarked and is aligned with industry standards to enable the Company to attract and retain its management team and overall workforce.

35. Recently updated benchmarking demonstrates that overall compensation at PSE&G is slightly below the market median, and below that of PSE&G's peer companies.

36. PSE&G's test year expenses in this case include approximately \$30 million associated with incentive compensation. Similar to industry peers and the vast majority of companies, PSE&G has implemented a compensation program that is composed of a mix of fixed base pay and incentive pay. The incentive compensation is dependent upon achieving goals that are primarily operational and customer focused, with metrics focused on Reliability (*e.g.*, SAIDI, gas leaks per mile, damages per locate requests), Customer Satisfaction (JD Power scores and other metrics), and other operational metrics.

37. For a variety of reasons, including the operational and customer-focused goals underlying the program, PSE&G believes that its incentive compensation is a prudent cost, and therefore PSE&G is seeking to recover the full \$30 million of its incentive compensation expense in this proceeding.

X. APPLIANCE SERVICE BUSINESS

38. PSE&G is the only utility in the State that continues to have an appliance service business (“ASB”) within the utility structure, which produces margins that are used directly for the benefit of its customers, reducing their cost of service. As a result of this structure, the majority of pre-tax margins of this business have been captured in the revenue requirement-setting process of PSE&G’s base rate cases.

39. In this base rate case, the Company forecasts net margins of \$42.5 million from the ASB. These margins have been accounted for and allocated in accordance with the Board’s requirements reflected in N.J.A.C. 14:4-3.6(r).

40. Specifically, of the \$42 million in margin revenue, \$29 million relates to gas services and is fully credited to the benefit of customers by reducing PSE&G’s revenue requirement, and \$13 million relates to electric, half of which is credited to customers and half of which is below the line and retained by the Company pursuant to the regulation cited above. The Company is proposing to appropriately allocate the margins from the appliance service business between electric and gas based on the appliances serviced.

XI. GRADUALISM AND THE CUSTOMER SERVICE CHARGE

41. PSE&G’s monthly electric service charge to residential customers is the lowest in the region and does not reflect the proportionate amount of PSE&G’s fixed costs to provide access, metering and customer service to its 2.2 million customers. In fact,

PSE&G's service charge is the lowest out of 132 electric utilities throughout the country that reported this information to the Edison Electric Institute.

42. In this filing, PSE&G proposes to increase the monthly residential service charge equally over 3 years, while reducing volumetric rates to maintain revenue neutrality. Our proposal is to increase the monthly RS electric service charge over 3 years from the current \$2.27 per month to \$4.24 per month in year 1, \$6.21 per month in year 2, and \$8.18 per month in year 3. Spreading the service charge increase over 3 years will ensure that the change will be gradual. Also, at the end of this phase-in, PSE&G's service charge of \$8.18 per month would still be lower than industry averages, but more in-line with cost causation to improve cost signals to customers and better match revenue recovery with cost incurrence.

43. Similarly, PSE&G's monthly gas service charge to residential customers is the lowest in the region and does not reflect the proportionate amount of PSE&G's fixed costs. PSE&G proposes to increase the monthly Residential Gas service charge over 3 years from the current \$5.46 per month to \$7.74 per month in year 1, \$10.02 per month in year 2, and \$12.30 per month in year 3. When the monthly service charge is changed in years 2 and 3, the volumetric rates will be reduced to maintain revenue neutrality with year 1. As with the proposed change to the electric service charge, by spreading the service charge increase over 3 years, the change will be gradual in nature and at \$12.30 month will still be lower than industry average, but more in-line with cost causation to improve cost signals to customers and better match PSE&G's revenue recovery with cost incurrence.

44. This issue, and other cost of service issues, are addressed in the testimony of Stephen Swetz, who also proposes other changes to better align PSE&G's rates and tariffs with its costs of service and industry trends.

XII. GREEN ENABLING MECHANISM ("GEM")

45. Historically, PSE&G has been incented to increase sales volumes, as that increases revenues and therefore earnings. This economic incentive, however, is directly contrary to State policy to reduce usage, expressly set forth in the State's Energy Master Plan, which in turn reduces overall emissions and customers' bills.

46. Therefore, as part of this filing, PSE&G is requesting that it be permitted to "decouple" revenues from sales volumes through a Green Enabling Mechanism ("GEM"), which directly addresses and resolves this conflict through a rate design modification. Rate decoupling mechanisms like GEM are actually used in New Jersey and commonplace throughout the United States.

47. PSE&G believes a decoupling mechanism like GEM is a prerequisite to PSE&G's commitment to significantly increase its investment in cost-effective energy efficiency initiatives, which would reduce customer usage, customer bills, and emissions.

XIII. TESTIMONY AND EXHIBITS INCORPORATED HEREIN

48. To support this case, the Company is presenting the Direct Testimony of ten witnesses:

<u>Exhibit</u>	<u>Witness</u>	<u>Area of Responsibility</u>
Exhibit P-2	Scott Jennings, Vice President, Utility Finance, PSE&G	Overall financial policy and revenue requirements
Exhibit P-3	Jorge Cardenas, Vice President, Asset Management and Centralized Services, PSE&G	Electric and gas operations, capital expenditures, and electric and gas distribution-related O&M expense
Exhibit P-4	Robert C. Krueger, Vice President – Special Projects, PSEG Services Company	Tax expense, accumulated deferred income tax and tax benefit flow-back; Consolidated Tax Adjustment
Exhibit P-5	Ann E. Bulkley, Concentric Energy Advisors	Return on equity
Exhibit P-6	Michael Adams, Concentric Energy Advisors	Benchmarking of PSE&G's financial and operational performance
Exhibit P-7	John J. Spanos, Gannett Fleming	Depreciation
Exhibit P-8	Harold Walker, Gannett Fleming	Lead/lag study, cash working capital
Exhibit P-9E, Exhibit P-9G	Stephen Swetz, Senior Director – Rate and Regulation, PSE&G	Cost of service, rate design, and tariff submissions
Exhibit P-10	Daniel Hansen, Christensen Associates Energy Consulting LLC	Decoupling (Green Enabling Mechanism)
Exhibit P-11	Aaron Ford, Vice President – Corporate Security and Claims, PSEG Services Corporation	Cybersecurity

49. Information required by the Rules of Practice of the Board, (N.J.A.C. 14:1-5.12), is attached hereto, made part hereof and designated as follows:

Table of Schedules

- | | | |
|------------|---|--|
| Schedule 1 | - | Proposed Tariff for Electric Service, Public Service Electric and Gas Company, B.P.U.N.J. No. 16, Electric |
| Schedule 2 | - | Comparison of Present and Proposed Electric Rates, using redlined Schedule 1 and Guide to Tariff Changes |

- Schedule 3 - Proposed Tariff for Gas Service, Public Service Electric and Gas Company, B.P.U.N.J. No 16, Gas
- Schedule 4 - Comparison of Present and Proposed Gas Rates, using redlined Schedule 3 and Guide to Tariff Changes
- Schedule 5 - Copy of billing notice to be mailed to all electric and gas customers
- Schedule 6 - Copy of draft text for legal notice in the public press
- Schedule 7 - Copy of letter to notice all county and municipal clerks of counties and municipalities served by Public Service
- Schedule 8 - Balance Sheet at the most recent date available as of November 30, 2017, and Balance Sheets for the calendar years 2016, 2015, and 2014
- Schedule 9 - Statement of Income Account for the calendar years 2016, 2015 and 2014
- Schedule 10 - Statement of Operating Revenues for calendar year 2016
- Schedule 11 - Pro forma statements for the 12-month period ended June 30, 2018 on an estimated basis as follows:
 - Income Account
 - Sales by Class of Business
 - Operating Revenues by Class of Business
 - Operating Expenses
 - Adjustments – Present Rates
 - Pro Forma Statement of Income
 - Year-end Net Investment Rate Base
 - Average Net Investment Rate Base
- Schedule 12 - Schedule of Payments or Accruals to Affiliates for calendar year 2016.

XIV. MISCELLANEOUS

50. Petitioner, pursuant to N.J.A.C. 14:1-5.12, will give notice of the filing of this petition to all of its customers as part of the regular monthly service billing. A sample copy of said billing notice is attached hereto, made part hereof and designated as Schedule 5.

51. Petitioner's customers will also be notified of this Petition through the medium of a legal notice in the public press. A copy of the draft text of the aforesaid legal notice is attached hereto, made part hereof and designated as Schedule 6.

52. The municipalities and counties served by Petitioner, as enumerated in Schedules 1 and 3, will be notified of the filing of this Petition by letter to be mailed pursuant to N.J.A.C. 14:1-5.12, a copy of which is attached hereto, made part hereof and designated as Schedule 7.

53. Notice of this filing will be given to the Director of the Division of the Rate Counsel by service of copies of same at their offices located at 140 East Front Street, 4th Floor, Trenton, New Jersey. Copies of this Petition will also be served on those identified on the service list provided herewith.

54. It is understood that any final rate relief found by the Board to be just and reasonable may be allocated by the Board for consistency with the provisions of *N.J.S.A. 48:2-21* and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the percentage changes in final electric and/or gas rates may increase or decrease based upon the Board's decision.

55. Communications and correspondence related to this Petition should be sent as follows:

Joseph F. Accardo Jr.
Deputy General Counsel
PSEG Services Company
80 Park Plaza, T5
P.O. Box 570
Newark, New Jersey 07101
Telephone No. (973) 430-5811
Fax No. (973) 430-5983
E-Mail: joseph.accardo@pseg.com

Matthew M. Weissman
General Regulatory Counsel, Rates
PSEG Services Company
80 Park Plaza, T5
P.O. Box 570
Newark, New Jersey 07101
Telephone No. (973) 430-7052
Fax No. (973) 430-5983
E-Mail: matthew.weissman@pseg.com

Hesser G. McBride, Jr.
Associate General Regulatory Counsel
PSEG Services Company
80 Park Plaza, T5
P.O. Box 570
Newark, New Jersey 07101
Telephone No. (973) 430-5333
Fax No. (973) 430-5983
E-Mail: hesser.mcbride@pseg.com

Kenneth T. Maloney
Cullen and Dykman, LLP
1101 14th Street, NW, Suite 750
Washington, DC 20005
Telephone No. (202) 223-8890
Fax No. (866) 767-6548
E-Mail: kmaloney@cullenanddykman.com

Please provide an additional electronic copy to: michele.falcao@pseg.com,
caitlyn.white@pseg.com and bernard.smalls@pseg.com.

WHEREFORE, Petitioner requests that the Board find and determine that pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*:

1. The present rates and charges for electric service set forth in the present Tariff for Electric Service, Public Service Electric and Gas Company, B.P.U.N.J. No. 15, Electric, on file with the Board, are unjust and unreasonable and are insufficient to permit the Company to maintain its financial integrity and provide safe, adequate, proper and reliable electric service to its customers pursuant to *N.J.S.A. 48:2-23*.

2. The present rates and charges for gas service set forth in the present Tariff for Gas Service, Public Service Electric and Gas Company, B.P.U.N.J. No. 15, Gas, on file with the Board, are unjust and unreasonable and are insufficient to permit the Company to maintain its financial integrity and provide safe, adequate, proper and reliable gas service to its customers pursuant to *N.J.S.A. 48:2-23*.

3. The proposed rates and charges for electric service, set forth in the proposed tariff for Electric Service, Public Service Electric and Gas Company, B.P.U.N.J. No. 16,

Electric, reflected in Schedule 1, will provide electric distribution operating revenues sufficient to meet operating expenses, taxes and fixed charges and provide a reasonable rate of return on the fair value of the Petitioner's electric property.

4. The proposed rates and charges for gas service, set forth in the proposed tariff for Gas Service, Public Service Electric and Gas Company, B.P.U.N.J. No. 16, Gas, reflected in Schedule 3, will provide gas distribution operating revenues sufficient to meet operating expenses, taxes and fixed charges and provide a reasonable rate of return on the fair value of the Petitioner's gas property.

5. The proposed rates and charges for electric distribution service set forth in the proposed Tariff for Electric Service, Public Service Electric and Gas Company, B.P.U.N.J. No. 16 Electric, referred to herein as Schedule 1, are approved as just and reasonable.

6. The proposed rates and charges for gas distribution service set forth in the proposed Tariff for Gas Service, Public Service Electric and Gas Company, B.P.U.N.J. No. 16 Gas, referred to herein as Schedule 3, are approved as just and reasonable.

7. The proposed depreciation rates set forth in Exhibit JJS-1 and Exhibit JJS-2 to the testimony of Mr. John Spanos, attached hereto as Exhibit P-7, should be approved as just and reasonable.

8. The Energy Strong and GSMP costs included in the rates approved by the Board and implemented by the Company are reasonable and prudent.

9. The proposed tariff changes are approved as just and reasonable, and may become effective on the date proposed herein.

10. Petitioner be granted such other and further relief as the Board may deem reasonable and proper.

Respectfully submitted,

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

By Matthew Weissman
Matthew M. Weissman

DATED: January 12, 2018
Newark, New Jersey

STATE OF NEW JERSEY)

: ss

COUNTY OF ESSEX)

MATTHEW M. WEISSMAN, of full age, being duly sworn according to law, on his oath deposes and says:

1. I am General Regulatory Counsel, Rates of Public Service Electric and Gas Company, the Petitioner in the foregoing Petition.

2. I have read the annexed Petition, and the matters and things contained therein are true to the best of my knowledge and belief.

Matthew Weissman

Matthew M. Weissman

Sworn to and subscribed to)
Before me this 12th day)
of January, 2018)

Michele D Falcao

MICHELE D. FALCAO
Notary Public, State of New Jersey
My Commission Expires
November 14, 2021

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 1

TARIFF FOR ELECTRIC SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 4 through 7 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

Date of Issue:

**Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.**

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 2

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Original Sheet No. 4

TERRITORY SERVED

BERGEN COUNTY

Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Maywood, Borough of
Midland Park, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of

Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenaflly, Borough of
Teterboro, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of
Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Medford Lakes, Borough of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
Palmyra, Borough of
Pemberton, Township of

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 5

TERRITORY SERVED

(Continued)

BURLINGTON COUNTY (continued)

Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westampton, Township of
Willingboro, Township of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of
Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Gloucester, Township of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Hi-Nella , Borough of
Lawnside, Borough of
Magnolia, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Runnemede, Borough of
Somerdale, Borough
Tavistock, Borough of
Voorhees, Township of
Wood-Lynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of

Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
Washington, Township of
West Deptford, Township of
Westville, Borough of
Woodbury, City of
Woodbury Heights, Borough of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 6

TERRITORY SERVED

(Continued)

HUDSON COUNTY (continued)

Union City, City of
Weehawken, Township of
West New York, Town of

MERCER COUNTY

Ewing, Township of
Hamilton, Township of
Hopewell, Borough of
Hopewell, Township of
Lawrence, Township of
Pennington, Borough of
Princeton, Borough of
Princeton, Township of
Robbinsville, Township of
Trenton, City of
West Windsor, Township of

MIDDLESEX COUNTY

Carteret, Borough of
Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Highland Park, Borough of
Metuchen, Borough of
Middlesex, Borough of
New Brunswick, City of
North Brunswick, Township of
Perth Amboy, City of
Piscataway, Township of
Plainsboro, Township of
South Brunswick, Township of
South Plainfield, Borough of
Woodbridge, Township of

MONMOUTH COUNTY

Allentown, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Lincoln Park, Borough of

PASSAIC COUNTY

Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of

North Haledon, Borough of
Passaic, City of
Paterson, City of
Prospect Park, Borough of
Totowa, Borough of
Wayne, Township of
Woodland Park, Borough of

SOMERSET COUNTY

Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 7

TERRITORY SERVED

(Continued)

UNION COUNTY

Clark, Township of
Cranford, Township of
Elizabeth, City of
Fanwood, Borough of
Garwood, Borough of
Hillside, Township of
Kenilworth, Borough of
Linden, City of
Mountainside, Borough of
Plainfield, City of
Rahway, City of
Roselle, Borough of
Roselle Park, Borough of
Scotch Plains, Township of
Union, Township of
Westfield, Town of
Winfield, Township of

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STANDARD TERMS & CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as a part of the Electric Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service," set forth the terms and conditions under which electric service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of electric service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution equipment located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit, or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350, 609-777-3300 or 1-800-624-0241; www.nj.gov/bpu.

2. OBTAINING SERVICE

2.1. Application: An application for service may be made at any of the Customer Service Centers of Public Service in person, by mail, or by telephone or by facsimile transmission or electronic mail, where available. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. All customers shall be given a copy of the Customer Bill of Rights, effective at the time of service initiation. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of electric service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters, in accordance with N.J.A.C. 14:3-3.2(e) and (f). Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of electricity to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13, Service Limitations and Section 14, Third Party Supplier Service Provisions of these Standards Terms and Conditions.

2.2. Initial Selection of Rate Schedule: Public Service will assist in the selection of the available rate schedule, which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing the customer's proposed operating conditions.

Customer may, upon written notice to Public Service within three months after service is begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

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STANDARD TERMS AND CONDITIONS

(Continued)

2.2.1. Change of Rate Schedule: Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in the customer's use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

2.3. Deposit and Guarantee: Public Service may require a reasonable deposit as a condition of supplying service, in accordance with the provisions as set forth in Board of Public Utility regulations.

A deposit may be required from a customer equal to the average monthly charge for a twelve-month period and one month's average bill. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the customer any interest due. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one full billing cycle. Deposits shall cease to bear interest upon discontinuance of service.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-3.5(d), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it, after notification by the BPU of the new effective rate. Said rate shall be determined by the Board of Public Utilities, and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and Public Service shall offer the customer the option of credits on bills toward utility service rendered or to be rendered or a separate check, in accordance with N.J.A.C. 14:3-3.5(h).

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service, Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, a deposit may be required, but the deposit shall not be required prior to restoration of service. Public Service shall bill the customer for the deposit and allow at least 15 days after the billing for payment of deposit, or make other reasonable arrangements.

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Original Sheet No. 12

STANDARD TERMS AND CONDITIONS

(Continued)

- 2.4. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its service connections and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.5. Selection of Lighting Options:** Public Service will assist in the selection of lighting options by making recommendations for the most appropriate option based on the customer's defined illumination needs. However, responsibility for the final selection shall, at all times, rest with the customer. Any advice given by Public Service will be based on the customer's statements and by giving such advice, Public Service assumes no responsibility, nor shall it incur liability.

3. CHARGES FOR SERVICE

- 3.1. General:** Charges for electrical usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for electrical usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard or Atypical Conditions, or for an Extension.
- 3.2. Definitions:** The following are defined terms as used in this Tariff:
- a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded electric service from Public Service.
 - b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
 - c) N.J.A.C. is the New Jersey Administrative Code.
 - d) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus the sum of Basic Generation Service charges including SUT, and, unless included with Basic Generation Service charges, Transmission Charges, including SUT, derived from FERC approved transmission charges; all assessed in accordance with this Tariff for Electric Service.
 - e) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.

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Original Sheet No. 13

STANDARD TERMS AND CONDITIONS

(Continued)

- f) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for electric transmission (non-FERC jurisdictional) and/or distribution, whether located overhead or underground, on a public street or right of way, or on private property or private right of way, and includes the conductors, poles or supports, cable, conduit, rights of way, land, site restoration, handholes, manholes, vaults, line transformers, protection devices, metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the point of connection with the customer's facilities, but also includes the meter. Details of the requirements for Service Connections and Service Entrance Installations are provided in Sections 5 and 6 of these Standard Terms and Conditions and in the New Jersey Uniform Construction Code. The new plant and/or facilities installed constituting an Extension must be nominally physically and electrically continuous from the beginning to the end of the Extension, but also includes the meter.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where either: 1) Public Service facilities of the required voltage or number of phases did not previously exist, or 2) existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

- g) Cost means, with respect to the cost of construction of an Extension, actual and/or site-specific unitized expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the actual design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for mapping and design. This term does not include expenses for clerical, dispatching, supervision, or general office functions. Costs shall be determined by the company and shall include all costs inclusive of upgrades to existing infrastructure as well as tax gross ups, inclusive of the applicable bonus depreciation credits. Costs related to plant and/or facilities installed to serve increased load from an existing customer are determined on a similar basis.

- 3.3. Removal of Public Service Facilities:** There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

- 3.4. Temporary Service:** Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

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Original Sheet No. 14

STANDARD TERMS AND CONDITIONS

(Continued)

After two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

Temporary service will be furnished only under Rate Schedules GLP, LPL, and HTS except that it will not be supplied for cogeneration or standby purposes under any rate schedule at locations where electric service is regularly supplied from another source, nor will it be supplied under Rate Schedules BPL, BPL-POF and PSAL.

3.5. Provision of Service: Electric service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon Applicant's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

3.5.1 Standard Conditions: Overhead construction will be utilized for all distribution lines except in certain areas designated by Public Service as underground zones where underground construction will be utilized. An area is designated as an underground zone by Public Service based upon load density, area size, building occupation and the need for multiple and/or express circuits.

3.5.2 Atypical Conditions: When underground distribution lines or service connections in overhead zones are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such underground construction over the estimated costs of equivalent overhead construction, such total grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges, Facilities Charges, distribution capacity reservation charges or other charges as may be equitable under the circumstances involved where: (1) large or special investment is either necessary for the supply of service or is requested by the Applicant; (2) oversized transformers, feeders, or other special facilities are installed to serve an Applicant using equipment in such manner that the use of electric service is intermittent, momentary or subject to violent fluctuations; (3) capacity required to serve Applicant's equipment is out of proportion to the use of electric service for occasional or low load factor purposes, or is for short durations; or (4) service characteristics requested by Applicant differ from those normally supplied for a given size and type of load as specified in the current "Information and Requirements for Electric Service".

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

Facility Charges will be assessed on a monthly basis equal to 1.45% (1.55% including SUT) times the total installed cost of the excess facilities.

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(Continued)

- 3.6. Extensions – General Provisions:** Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the Applicant to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. Where a large portion of the cost of construction is related to the installation of underground facilities, the costs may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.
- 3.7. Charges for Extensions:** Applicants requesting service may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.7 of these Standard Terms and Conditions.
- 3.7.1. Individual Residential Customer:** Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:
- a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less the ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less.
 - b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
 - c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
 - d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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3.7.2. Multi-unit Developments: Where application for service is made for electric service to a multi-unit residential or multi-unit non-residential development, the following shall apply:

- a) The Regulations on Residential Underground Extensions, New Jersey Administrative Code 14:5-4.1 *et seq.* shall apply regarding the installation of Public Service facilities within the boundaries of such applicable developments. Such charges, referred to hereafter as B.U.D. Charges, are included elsewhere in this Tariff and shall be treated as a non-refundable contribution.
- b) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions and, if applicable, B.U.D. Charges, such result grossed up for income tax effects. Public Service may also reduce excess cost by ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less, or where the ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- c) As each unit is connected, as determined by the setting and activation of the Public Service electric meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit multiplied by the tax gross up factor used when the deposit was taken.
- d) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- e) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- f) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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3.7.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects. Public Service may also reduce excess cost by ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As the Public Service electric meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue multiplied by the tax gross up factor used when the deposit was taken.
- c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

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3.8 Charges for Increased Load: When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 3.2 (h) of these Standard Terms and Conditions, the following shall apply:

- a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.
- b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
- c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less.
- d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

4. CHARACTERISTICS OF SERVICE

4.1. General: The standard service supply of Public Service is alternating current with a nominal frequency of 60 hertz (cycles per second). All types of service listed below are not available at all locations, and service from the primary distribution, subtransmission, transmission or high voltage system may be specified under special conditions, such as location, size, or type of load. The customer shall ascertain and comply with the service characteristics requirements of Public Service which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Public Service must always be consulted to determine the type of service to be supplied to a particular installation. The type of service may govern the characteristics of equipment to be connected.

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- 4.2. Types of Service:** Subject to the restrictions in Section 4.1, the types of service available, with their nominal voltages are:

<u>Type of Service</u>		<u>Volts</u>
Secondary Distribution Service	Single-phase, two-wire	120
	Single-phase, three wire	120/240
	Single-phase, three-wire	120/208
	Three-phase, three-wire	240
	Three-phase, four wire	120/240
	Three-phase, four wire	120/208
	Three-phase, four-wire	277/480
Primary Distribution Service	Three-phase, four wire	2,400/4,160
	Three-phase, four-wire	13,200
Subtransmission Service:	Three-phase, three-wire	26,400
	Three-phase, three-wire	69,000
High Voltage Service:	Three-phase, three-wire	138,000
	Three-phase, three-wire	230,000
Transmission Service	Three-phase, three-wire	69,000

- 4.3. Losses:** Nominal electric losses and unaccounted for percentages:

<u>Type of Service</u>	<u>Losses</u>
Secondary Distribution Service:	5.8327%
Primary Distribution Service:	3.3153%
Subtransmission Service:	2.0472%
Transmission & High Voltage Service:	0.8605%

5. SERVICE CONNECTIONS

- 5.1. General:** The customer shall consult Public Service before starting work, to determine the type of service facilities involved, the exact location of the point of connection between customer's service entrance and Public Service's facilities and the construction to be installed by each.

Electric service will be supplied to each building or premises through a single service connection unless otherwise agreed in accordance with the detailed requirements of "Information and Requirements for Electric Service," Section 3.

Whenever conductors are required under or within a building to provide a continuous service run to the customer's entrance equipment, they shall be installed by Public Service at the expense of the customer.

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Where a customer is provided Subtransmission, Transmission or High Voltage Service, the customer's high side bus shall be considered part of the Public Service distribution system for operational purposes with no remuneration to the customer by Public Service.

- 5.2. Overhead Service:** For overhead service in overhead zones, Public Service will furnish, install, and maintain the overhead service facilities to the point of connection to the customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.

- 5.3. Underground Service in Underground Zone:** For underground service in underground zones, Public Service will furnish, install, and maintain the underground service facilities to the point of connection to customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.

- 5.4. Underground Service in Overhead Zone:**

- 5.4.1. Secondary Distribution Service:** Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is inadequate for the size of customer's load, the customer shall furnish and install at its expense and in accordance with the specifications of Public Service the primary conduits and any necessary manholes, which will be maintained by Public Service. The customer shall also be required to furnish, install, and maintain all secondary conduits and conductors and provide space on its property for necessary transformation.

Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is adequate for the size of customer's load, such service will be supplied under the following conditions:

At Request of Customer: The customer shall furnish and install the service facilities at its expense and in accordance with the specifications of Public Service. Public Service will connect the service conductors and maintain the service facilities without charge to the customer.

Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.4.2. Primary Distribution Service:** Where underground service in an overhead zone is to be supplied, and primary voltage supply is required because of the size of the customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

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- 5.4.3. Subtransmission Service:** Where underground service in an overhead zone is to be supplied, and subtransmission voltage supply is required because of the size of customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service, the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.5. Change in Location of Existing Service Line:** Any change requested by the customer in the location of the existing service line, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. SERVICE ENTRANCE INSTALLATIONS

- 6.1. General:** The customer is required to furnish, install, and maintain the service entrance wiring and equipment on the customer's premises with the exception of transformers and network protectors for secondary service, and meters and metering equipment as enumerated in detail in the following paragraphs. All materials and equipment used shall be of a type approved by Public Service and must be installed according to the requirements of governmental authorities, Public Service, and the current edition of the National Electrical Code. The location of the service entrance installation must be designated by Public Service.
- 6.2. Seals:** Public Service will seal or lock all meters and enclosures containing meters and associated metering equipment, service entrance interrupting devices acceptable to Public Service, or unmetered wiring. No person except a duly authorized employee of Public Service is permitted to break or remove a Public Service seal or lock.
- 6.3. Secondary Distribution Service:** For new installations to be metered at voltages not exceeding 600 volts, meter-mounting equipment and, where required, current transformers, potential transformers, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

For large secondary installations, the customer may be required to furnish a vault or space for a transformer mat, pad, manhole, or vault.

The customer shall ascertain and comply with the general requirements of Public Service for secondary installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

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- 6.4. Primary Distribution, Subtransmission, Transmission or High Voltage Service:** For new installations to be metered at voltages exceeding 600 volts, meter-mounting equipment, current transformers, potential transformers, test switches, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

Where service is received at primary distribution, subtransmission, transmission or high voltage entrance voltages, customer must furnish, install and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances.

The customer shall ascertain and comply with the general requirements of Public Service for primary distribution, subtransmission, transmission or high voltage service installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Where subtransmission, transmission or high voltage service is supplied, it is necessary that the switching operations be controlled by Public Service; therefore, customer shall agree to abide by the operating instructions issued to customer by Public Service.

7. METERS AND OTHER EQUIPMENT

- 7.1. General:** The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2.

Public Service will select the type and make of metering and its other equipment, and may, from time to time, change or alter such equipment; its sole obligation is to supply metering that will furnish accurate and adequate records for billing purposes.

Electric service normally will be supplied to each building or premises at a single metering point, by one watthour meter equipped, where necessary, with demand and recording devices. Additional meters will be installed (1) where, in the judgment of Public Service, the operating characteristics of its system require the installation of more than one meter, or (2) at the customer's request provided that the service measured by each meter shall be billed separately at an applicable rate schedule.

No person except a duly authorized employee or agent of Public Service is permitted to alter or change a meter or its connection.

When requested by a customer, equipment to provide remote meter reading, data pulses and advanced interval meter access may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

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- 7.2. Other Devices:** No branch circuits or devices are permitted on the supply side of the meter, except those for Police Recall or Fire Alarm System Service as provided in this Tariff.

Public Service will not permit the connection of the customer's ammeters, voltmeters, pilot lamps, or any other energy-using devices to the instrument transformers used in conjunction with its meter.

- 7.3. Protection of Meters and Other Equipment:** Customer shall provide for the safekeeping of the meter and other equipment of Public Service, and shall not tamper with or remove such meter or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or its agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.

- 7.4. Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such electric service under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, based upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.6.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

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8. CUSTOMER'S INSTALLATION

- 8.1. General:** Public Service makes no new electric installations on the customer's premises other than the installation of its services, meters and other equipment as set forth in these Standard Terms and Conditions except to continue a service run, a portion of which is installed under or within a building at the customer's expense. Public Service will assume no responsibility for the condition of customer's electric installation or for accidents, fires, or failures which may occur as the result of the condition of such electric installation. No material change in the size, total electrical capacity, or method of operation of customer's equipment shall be made without previous written notice to Public Service.
- 8.2. Wiring:** Wiring installed on the customer's premises must conform to all requirements of governmental authorities and to the regulations set forth in the current edition of the National Electrical Code.
- 8.3 Inspection and Acceptance:** The customer's service entrance installation must be inspected and approved by Public Service before service will be supplied. Public Service may refuse to connect with any customer's installation or make additions or alterations to the service connection when it is not in accordance with the National Electrical Code and with these Standard Terms and Conditions, and where a certificate approving the customer's electrical installation has not been issued by a county or a municipality or by any other organization authorized to perform such functions and services as may be designated and approved by the Board of Public Utilities. Information regarding the above inspection service is detailed in "Information and Requirements for Electric Service," issued by Public Service and available on request.
- 8.4. Customer On-Site Generation:**
- 8.4.1. General:** Electric service from a customer's on-site generation facility, or from sources other than that delivered by Public Service's system shall not be used for the operation of customer's electrical equipment without previous written notice to Public Service. The requirements in this Section 8.4.1 do not apply when the on-site generation facility is used exclusively as an emergency source of power during Public Service electric delivery service interruptions.
- 8.4.2. Parallel Operation:** Customer may operate on-site generation facility in parallel with the service delivered by Public Service only with previous written notice to Public Service and written Public Service approval, and must conform with all applicable interconnection standards.

Public Service may re-energize the Public Service delivery service following an interruption without prior notice to the customer.

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8.5. Maintenance of Customer's Installation: Customer's entire electrical installation shall be maintained in the condition required by the electrical inspection agency having jurisdiction and by Public Service, and all repairs shall be made by the customer at their expense. Further, customer electrical equipment under the operational control of Public Service shall be subject to Public Service's inspection and where necessary Public Service will advise the customer to make necessary repairs. If the customer fails to make the necessary repairs in a timely manner, then Public Service will have the repairs made and bill the customer.

8.6. Electrical Equipment and Appliances: Motors, welders, and other electrical equipment and appliances shall be so wired, connected, and operated as to produce no disturbing effects on the Public Service electrical system which will affect the adequacy or quality of service to other customers.

Where the use of electric service is to be intermittent, occasional or momentary, or subject to violent fluctuations, or for low load factor purposes or for short durations equipment shall not be connected without previous written notice to Public Service.

8.7. Power Factor: The average power factor under operating conditions of customer's load at the point where the electric service is metered shall not be less than 85%. Public Service may inspect customer's installed equipment and may place instruments for test purposes at its own expense on the premises of the customer.

Where neon, fluorescent, or other types of lighting or sign equipment having similar low power factor characteristics are installed or moved to a new location, the customer shall furnish, install, and maintain at its own expense corrective apparatus which will increase the power factor of the individual units or the entire lighting installation to not less than 90%.

8.8. Liability for Customer's Installation: Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customer's facilities or the equipment of others on customer's premises. Public Service will not be liable for the use, care or handling of the electric service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customer's facilities.

9. METER READING AND BILLING

9.1. Measurement of Electric Service: Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where more than one meter is furnished and installed for Public Service operating reasons, as set forth in Section 7.1 of these Standard Terms and Conditions, the kilowatt-hour use measured by the meters will be combined for billing purposes at an applicable rate schedule selected by the customer.

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When demand is measured, the customer's monthly maximum demand shall be the sum of the maximum kilowatt demands, determined in accordance with the provisions of the selected rate schedule, as recorded by the individual meters.

Where more than one meter is furnished and installed at the request of the customer, kilowatt-hour use and kilowatt demand measured by each meter will be billed separately at an applicable rate schedule selected by the customer.

Bills will be based upon registration of Public Service meters, except as otherwise provided for in this tariff.

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premises is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors. The Generation Obligation for customers taking service in a new facility, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premises. More specifically the customer's Generation Obligation is established based upon the following: 1) an estimate of the customer's peak demand, based upon the load shape of a representative sample of customers served under the same rate schedule, in conjunction with the actual or estimated, as applicable, summer energy use of that customer, or on the customer's actual or estimated, as applicable, summer peak demand, depending upon the type of metering equipment installed by Public Service, and 2) the aforementioned PJM assigned capacity related factors which are established no less frequently than once a year.

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above.

9.2. Metering on Customer's Premises:

9.2.1. General: The service and supply of electrical energy by Public Service for the use of owners, landlords, tenants or occupants of newly constructed or renovated residential units will be furnished to them as customers of Public Service through Public Service individual meters.

The service and supply of electrical energy by Public Service to owners, landlords, tenants or occupants of industrial or commercial buildings or residential premises as noted below in Section 9.2.2 and not limited by the above paragraph may be further distributed to other users within such structures and such use and resultant charges, including reasonable administrative costs apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule. In no event will a customer buying electric service from Public Service be permitted to resell it for a profit.

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- 9.2.2. Sub-Metering:** The practice where a customer of Public Service or a customer of record, through the use of direct metering devices, installed, maintained and operated at such customer's expense, monitors, evaluates or measures their own consumption of electrical energy or the consumption of a tenant for accounting or conservations purposes.

Sub-metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Sub-metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature. In the case of dwelling units, all electric consuming devices must be metered through a single sub-meter.

Sub-metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The ownership of all sub-metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of sub-metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of sub-metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 9.3. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

- 9.4. Metering Options:** The following optional metering services are available to customers and are subject to the charges as indicated in the following subsections:

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- 9.4.1. Remote Reading Devices:** Public Service will install and maintain the necessary equipment to provide remote meter reading at the customer's request, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year. This service is not available to customers with an interval meter installed.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 110.00	\$ 117.29	\$ 1.00
Three Phase	190.00	202.59	2.00

- 9.4.2. Interval Metering:** In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, Public Service currently provides interval meters to support billing and/or measurement of certain rate schedules and/or Special Provisions. For all other customers interval meters can be supplied, at the customer's option, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 450.00	\$ 479.81	\$ 31.00
Three Phase	530.00	565.11	32.00

If a customer elects to install its own telecommunications to support the interval meter(s), the installation is to be performed in accordance with Public Service's Standards for Telecommunications for Interval Meters, a copy of which is available upon request. If the customer elects to install its own telecommunications, the customer will be responsible for all monthly telephone charges. If the customer requests that Public Service provide the dedicated telephone line, Public Service may utilize an independent third party to install the telephone line and will bill the customer for the actual cost of the installation, which is in addition to the Set-Up Charges indicated above, as well as the actual monthly communications charges. The Set-Up Charge and telephone installation charge, if applicable, will be billed upon completion of the installation of the interval metering device and telecommunications (if applicable). The Monthly Charge, applied in accordance with Section 9, Meter Reading and Billing, shall commence on the date the meter is installed and will be included in the customer's regularly scheduled monthly Public Service bill.

If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If such a condition occurs for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.31 including SUT) per month. If the customer does

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not remedy the telecommunications problem after four (4) consecutive meter reading dates, and the customer purchases its energy from a Third Party Supplier, Public Service, at its discretion, reserves the right to use load profile information for retail settlement until the telecommunication problem is remedied.

Customers that had an interval electric meter installed at their premises at Public Service expense and the meter is no longer required by Public Service for operating and billing purposes may choose to retain the installed meter. Customers that choose to retain the installed interval meter will be billed the Monthly Charge plus the telecommunications charge.

9.4.3. Customer Access to Meter Data:

- a) **Data Pulses:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use at the customer's request, in accordance with the applicable charges listed below. Customers requesting these services are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 80.00	\$ 85.30	\$ 1.00
Three Phase	280.00	298.55	2.00
Three Phase – time and data pulses	410.00	437.16	3.00

- b) **Real Time Interval Meter Access:** Where Public Service has installed an interval meter, Public Service will maintain the necessary equipment to provide remote real time access to interval electric meter data at the customer's request. Customers requesting these services are subject to a minimum term of one year. The charges for this service shall include a set-up charge of \$620.00 per meter (\$661.08 including SUT), and a monthly charge of \$32.00 per meter per month.

- c) **Access to Historical Interval Usage Data:** Where Public Service has an interval meter installed, twelve months of historical interval usage, where available, will be provided upon request of the customer. The historical interval usage data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical interval usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set-up charge of \$80.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

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- 9.5. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RS, RHS or RLM, should reasonably have known that the bill did not accurately reflect the usage. Billing adjustments will be made in accordance with N.J.A.C. 14:3-4.6.
- 9.6. Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 9.7. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts, the monthly charges will be prorated based on the number of days in the billing month. For temporary service accounts, the minimum period for billing purposes shall be one month.
- 9.8. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of electric service supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustments for averaged bills shall be made in accordance with N.J.A.C. 14:3-7.2. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.
- Public Service reserves the right to discontinue electric service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours, or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.
- 9.9. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RS or RHS or GLP (where GLP electric service is used for residential purposes in buildings of four or fewer units) shall have the option of paying for their Public Service charges in equal, estimated monthly installments. Budget plans for residential accounts shall be made in accordance with N.J.A.C. 14:3-7.5. The total Public Service charges for a twelve-month period will be averaged over twelve months and may be paid in twelve equal monthly installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.

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9.10. Billing of Charges in Tariff: Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of electric service subsequent to the scheduled meter reading date for the immediately preceding month.

9.11. Payment of Bills: At least 15 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill and/or deposit, Public Service will make a good-faith effort to allow a customer the opportunity to enter into a fair and reasonable deferred payment agreement, which takes into consideration the customer's financial situation. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, and has met all requirements for restoration of service, Public Service may require a deposit, but not prior to service restoration. Instead, Public Service will bill payment of the deposit, or make other reasonable arrangements. The amount of the deposit required for restoration of service will be determined in accordance with N.J.A.C. 14:3-4.

In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.

9.12. Late Payment Charge: A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedules RS, RHS, RLM, WH, WHS, BPL and BPL-POF. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charges applied to previous bills, and will not be applied sooner than 25 days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e). The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

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9.13. Returned Check Charge: A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.

9.14. Field Collection Charge: A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$30.00 may be applied to commercial and industrial accounts which include Rate Schedules GLP, LPL, PSAL, HS and HTS.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized government officials.

11. DISCONTINUANCE OF SERVICE

11.1. By Public Service: Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.8; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 9.3 Metering on Customer's Premises; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

The Company shall apply the regulations set forth in N.J.A.C. 14:3.3A.2(a), and only discontinue service if one or both of the following criteria are met: 1) the customer's arrearage is more than \$100.00; and 2) the customer's account is more than 3 months in arrears.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 10 days written notice of its intentions to discontinue, 15 days if a

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landlord-tenant relationship is known to exist. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 9.11 Payment of Bills. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M., Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provisions of N.J.A.C. 14:3-7.7.

1. The Board may extend the 60-day period for good cause upon the receipt of a written request from the customer. That written request shall be in accordance with the preceding terms. Pending the Board's consideration and decision regarding the request for extension, service shall not be discontinued.
2. Public Service may in its discretion, delay discontinuance of residential service for non-payment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Public Service representative shall accept payment without discontinuance of service. Whenever such payment is made, the representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, and if the tenants are not the customer of record but are end-users, service will not be shut off unless Public Service has given a 15-day written notice to the owner of the premises or to the customer of record whom the last preceding bill was rendered. Public Service will use its best efforts to provide discontinuance notices to all tenants, including providing tenants with a 15-day written notice, which will be hand delivered, mailed or posted in a conspicuous area of the premises and in the common areas of multiple family premises.

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In addition, if posting is the method of notification used, Public Service will use its best efforts to place a copy of the notice on each tenant's car windshield or under the door of each tenant's dwelling. In the case of tenants of single and two-family dwellings, each tenant will be provided with a 15-day individual notice

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

Public Service shall not discontinue service during the period from November 15 through March 15, in accordance with N.J.A.C. 14:3-3A.5, unless otherwise ordered by the Board of Public Utilities, to those residential customers who demonstrate at the time of the intended termination that they are recipients of benefits of: (1) Lifeline Credit Program; (2) Federal Home Energy Assistance Program (HEAP); (3) Temporary Assistance to Needy Families (TANF); (4) Federal Supplemental Security Income (SSI); (5) Pharmaceutical Assistance to the Aged and Disabled (PAAD); (6) General Assistance (GA) benefits; (7) Universal Service Fund (USF); or (8) Persons unable to pay their utility bills because of circumstances beyond their control.

- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Within 48 hours of said notice, Public Service will discontinue service or obtain a meter reading for the purpose of calculating a final bill. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of \$45.00 will be made for restoration of service when service has been suspended or discontinued for nonpayment of any bill due.

13. SERVICE LIMITATIONS

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.

- 13.2. Emergencies:** Public Service may curtail or interrupt service or reduce voltage to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.

In the event of an actual or threatened restriction of electric supplies available to its system or the systems to which it is directly or indirectly connected, Public Service may, after due notice to the Board, curtail or interrupt service or reduce voltage to any customer or customers if such action will prevent or alleviate the emergency condition.

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- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of electric service it will supply and may refuse service to new customers or to existing customers for additional load if the necessary electric supply is unavailable or if Public Service is or will be unable to deliver, the necessary energy, or to obtain the necessary equipment and facilities to supply such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Electric Supply:** Customers served on any of the applicable rate schedules of this Tariff for Electric Service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier (TPS) must provide appropriate authorization as required by the TPS. Customers who are not enrolled with a TPS will continue to receive Basic Generation Service electric supply.

A TPS is a retail energy and capacity provider that has been licensed by the Board and has executed a Third Party Supplier Agreement with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. The customer may act as a third party supplier for its account if the customer meets all of the requirements of this Tariff.

- 14.1.1. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain a TPS for electric supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center.

- 14.2. Initiation of Service:** In order to be eligible to receive electric supply from a TPS, the customer must contract with a TPS to obtain electric supply for delivery to the customer by Public Service. Delivery of electric supply to retail customers will be provided in accordance with the terms of the Third Party Supplier Agreement. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of electric supply. Initiation of service will become effective on the customer's next scheduled meter reading date that is at least thirteen (13) days following the receipt by Public Service from the TPS of the customer's selection.

Once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, which process is as set forth in this subsection and in Section 14.1, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer. This letter of confirmation shall be provided within one day and shall include notification of the customer's right to rescind their contract with their designated TPS in accordance with Board established procedures. This right to rescind must be exercised within seven (7) days of mailing of the letter of confirmation. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. Once assignment has occurred, the TPS will be required to provide all of the electric supply consumed on the Public Service customer's account (single point of delivery).

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- 14.2.1. Customer Change of Third Party Supplier:** If a customer subsequently elects to change its TPS, the customer must provide appropriate authorization as required by their TPS and as set forth in Section 14.1 and Section 14.2. Service from this alternate TPS will become effective on the customer's next scheduled meter reading date that is at least thirteen (13) days following the receipt by Public Service from the TPS of the customer's selection. Upon enrollment with a TPS, the customer may not change its TPS more frequently than once every billing month cycle.
- 14.2.2. Customer Return to Public Service Rate Schedule Electric Supply:**
- a) If the customer subsequently returns to Public Service as supplier of electric supply, the return to Public Service will become effective on the customer's next scheduled meter reading date that is at least thirteen (13) days following the receipt of customer notification by Public Service. Public Service shall confirm the customer's selection of Public Service as its provider of electric supply by sending a letter of confirmation to the customer and the customer shall have the right to rescind in accordance with Section 14.2, Initiation of Service, of these Standard Terms and Conditions.
 - b) If a customer's TPS no longer satisfies the requirements imposed on it by the Third Party Supplier Agreement, such customer shall immediately return to, and receive electric supply from Public Service under customer's applicable rate schedule unless and until customer selects another TPS in accordance with Section 14.2.1. The customer shall be advised by Public Service in writing of this change in supplier.
- 14.2.3. Third Party Supplier's Termination of Customer's Electric Supply:** A TPS will not be permitted to physically connect or disconnect energy service to a customer.
- 14.3. Customer Billing Process:** Public Service will provide one combined bill to the TPS's retail customer(s) containing both Public Service charges and TPS electric supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for TPS services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for TPS services and will not be permitted to receive a combined bill from Public Service until such time as the customer satisfies Public Service's bill payment requirements. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.
- 14.3.1. Payment of Bills:** Payment of bills, including TPS's charges for electric supply if billed by Public Service, shall be made to Public Service and shall be in accordance with Section 9, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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(Continued)

- 14.3.2. Late Payment Charges:** A late payment charge in accordance with Section 9.12, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for electric supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for electric supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

Billing Disputes: In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges, and all undisputed TPS charges for electric supply if such charges are billed by Public Service, in accordance with Section 9, Meter Reading and Billing, and Section 14.3.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customers and their TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

- 14.4. Continuity of Service:** In addition to the terms specified in Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions, Public Service shall have the right (i) to require a TPS's electric supply sources to be disconnected from Public Service's electrical system; (ii) to otherwise curtail, interrupt, or reduce a TPS's electric supply; or (iii) to disconnect a TPS's customer(s) whenever Public Service determines, or whenever Public Service is directed by PJM, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of Public Service's or PJM members' facilities; to maintain the safety and reliability of Public Service's electrical system and any generation facilities attached thereto; or due to Emergencies, minimum generation ("light load") conditions, forced outages, potential overload of Public Service's or PJM's transmission and/or distribution circuits or events of Force Majeure including, but not limited to, those events specified in Section 13.1, Continuity of Service, of these Standard Terms and Conditions.

- 14.5. Interval Metering:** In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, customers being served by a TPS that have interval meters will be billed using the data obtained from those meters. If the interval meter is not operational, customer's hourly usage and demand, where applicable, will be determined by employing load profiling based upon the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service.

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If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If the telecommunications to an interval meter is not operable for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.31 including SUT) per month. If the customer does not remedy the telecommunications problem after four (4) consecutive meter reading dates, Public Service reserves the right to bill third party supplied customers on the basis of a load profile for the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service, until the telecommunication problem is remedied.

15. NET METERING INSTALLATIONS

- 15.1. General:** For the purpose of this Section of the Tariff for Electric Service a customer-generator is a customer that generates electricity using Class I renewable resources as defined in N.J.A.C. 14:8-1.2 on the customer's side of the meter. Net Metering provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by Public Service to a Qualified Customer Generator, as defined in Section 15.2, in a given billing period and the electricity delivered by Qualified Customer Generator into the Public Service distribution system. Public Service will select and supply the type of meter(s) that will enable the measurement of the electricity for the billing or crediting of energy delivered as indicated above.

Customers qualified for Net Metering shall be responsible for all interconnection costs as defined in N.J.A.C. 14:8-4.1 et seq., which shall be in addition to any line or service extension charge required to meet service requirements. For customers eligible for Net Metering the term usage as applied in Section 3, Charges for Service, shall mean net usage as determined by Net Metering.

- 15.2. Limitations and Qualifications for Net Metering:** To qualify for Net Metering, a customer-generator must generate Class I renewable energy as defined in N.J.A.C. 14:8-1.2. Further, to qualify for Net Metering, the capacity of the customer's generating system cannot exceed the amount of electricity supplied by the electric power supplier or basic generation service provider to the customer's residence or facility, as applicable, over an annualized period; or the customer's generating system is limited to a maximum size of 2 megawatts, whichever is less. Customer-generators that qualify for Net Metering shall be referred to as "Qualified Customer-Generators."
- 15.3. Installation Standards:** A Qualified Customer-Generator shall ascertain and comply with the requirements of Public Service which are covered in detail in the "Information and Requirements for Electric Service", available on www.pseg.com or by request as designated in Section 6.3, Secondary Distribution Service, of these Standard Terms and Conditions. In addition, the Qualified Customer-Generator shall be responsible for meeting all applicable safety and power quality standards as set forth below.

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Qualified Customer-Generator's generating system shall comply with all applicable safety and power quality standards specified by the National Electrical Code, Institute of Electrical and Electronics Engineers, accredited testing institutions, such as Underwriters Laboratories. The customer's installation should be made in accordance with the State of New Jersey Uniform Construction Code requirements for electrical installations, UL 1741 and the IEEE Standard 1547. Net Metering systems served by network distribution systems, shall comply to standards established by Public Service and approved by the New Jersey Board of Public Utilities ("Board") in addition to the aforementioned applicable safety and power quality standards and all other requirements in N.J.A.C. 14:8-4.1 et seq.

- 15.4. Initiation of Service:** Prior to interconnecting with the Public Service distribution system the Qualified Customer-Generator is required to provide Public Service with an Interconnection Application provided by the Office of Clean Energy and pay all appropriate charges as detailed in the Interconnection Application Process. Additionally, Public Service may, at its option, inspect the interconnection prior to the initiation of Net Metering service for Qualified Customer-Generators.

Initiation of service will become effective on the Qualified Customer-Generator's first regularly scheduled meter reading date that is at least twenty (20) days after the customer elects this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. The Qualified Customer-Generator shall provide Public Service on a regular basis with access to the customer's telephone service when required for the purposes of acquiring metering data.

- 15.5. Net Billing:** Where the amount of electricity delivered by the Qualified Customer-Generator plus any kilowatt-hour credits held over from the previous billing periods exceeds the electricity supplied by the Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, the Qualified Customer-Generator shall be credited for the excess kilowatt-hours to the next billing period. At the end of the annualized period the Qualified Customer-Generator will be compensated for any remaining credits by the Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, at their avoided cost of wholesale power.

A Qualified Customer-Generator shall have a one time opportunity to select a monthly billing period as the start of the Qualified Customer-Generator's annualized period. This selection will become effective on the first regularly scheduled meter reading date that is at least twenty (20) days after the Qualified Customer-Generator notifies Public Service of the selection of their alternate monthly billing period. If a Qualified Customer-Generator initiating service after March 2, 2009 does not submit an annualized period selection they shall be assigned a default annualized period until such time as they notify Public Service of the selection of their alternate annualized period.

In the event that a Qualified Customer-Generator changes suppliers, the electric power supplier or basic service provider with whom service is terminated shall treat the end of the service period as if it were the end of the annualized period. Changes in supplier are to be in accordance with Section 14.2.1, Customer Change of Third Party Supplier, or Section 14.2.2, Customer Returns to Public Service Rate Schedule Electric Supply, of these Standard Terms and Conditions, as applicable.

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- 15.6. Billing Adjustments:** In addition to Section 9.5, Billing Adjustments, of these Standard Terms and Conditions whenever a meter measuring energy delivered from a Qualified Customer-Generator to Public Service's distribution system is found to be registering slow by 2% or more an adjustment of the energy delivered shall be made and an adjustment may be made if the meter is found to be registering fast by more than 2%. The Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, will determine the applicability of this latter adjustment.
- 15.7. Budget Plan (Equal Payment Plan):** The payment option described in Section 9.9, Budget Plan, is not available for customers taking service under this Section 15, Net Metering.
- 15.8. Program Availability:** Public Service may be authorized by the Board to cease offering net metering whenever the total rated generating capacity owned and operated by Qualified Customer-Generators Statewide equals 2.5 percent of the State's peak electricity demand.

16. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and are included in the appropriate charges contained within this Tariff for Electric Service.

16.1. New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

- 16.1.1.** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - c) Agencies or instrumentalities of the federal government.
 - d) International organizations of which the United States of America is a member.
 - e) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57.

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16.1.2. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
 - (b-2) That collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
- c) A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (a), (b) or (c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 *et seq.*) and P.L.1966, c.30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

16.2. New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge.

16.2.1. The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.

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- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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RESERVED FOR FUTURE USE

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

The following are the charges applicable for certain residential underground extensions, in compliance with the Regulations on Residential Underground Extensions as per N.J.A.C. 14:3-8 et seq., and referenced in the Sections 3.8.2 – Multi-unit Developments of the Standard Terms and Conditions of this tariff.

The Applicant will be charged for standard electric service as calculated in Section A – Base Charges and/or Section B – Additional Charges. The charges in Sections A and B will be adjusted for tax gross-up effects consistent with all applicable federal and state tax laws, including, but not limited to, the “Protecting Americans from Tax Hikes Act of 2015” (“the PATH Act”). For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction, such result shall include the gross-up for income tax effects. Such cost estimates shall be based on the unit costs as detailed in Exhibits I to III and shall be based on the necessary construction to supply the same loads and locations utilizing Public Service’s standard design and construction standards. Requests for additional facilities shall be considered as Atypical Conditions and other charges may apply in accordance with Section 3.5.2 of these Standard Terms and Conditions.

Charges for street and area lighting provided by Public Service under Rate Schedules PSAL or BPL are as indicated in Section C – Street and Area Lighting Charges.

A. Base Charges:

	<u>Charge Per Building Lot</u>	<u>Charge Per Foot For Total Front Footage</u>
1. Single-family	\$ 529.43	\$ 1.43
2. Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 kVA, etc.	Charge to be based on differential cost according to unit costs specified in Exhibit I to III.	

B. Additional Charges:

<u>Item</u>	<u>Unit</u>	<u>Charge</u>
1. Primary termination	Each	\$ 310.57
2. Primary junction enclosure	Each	\$ 1,639.80
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 5.47
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 5.47
.....	Over 150 amp	\$ 6.37
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 5.47
4. Multi-phase constructions.....	Per foot per phase	\$ (3.90)
5. Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill.....	At actual low bid cost with option of Applicant to contract for as limited by <u>N.J.A.C. 14:5-2.4 et seq.</u>	

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

C. Street and Area Lighting Charges:

The Applicant shall pay the normal charges for all luminaires as indicated in the applicable street and area lighting rate schedule.

The monthly charge and up-front contribution for all lighting poles not installed on public streets shall be at the full charges indicated in the applicable street and area lighting rate schedule.

1. Streetlighting poles where spacing is equal to or greater than 200 feet.

For street and area lighting poles installed on public streets, PSE&G will provide, as the standard lighting pole, a laminated wood pole (PSE&G part number W04-0197) at no up-front contribution or monthly charge. Requests for use of another type or size lighting pole shall be considered as a request for a Specialty Lighting Pole. In these cases, an up-front contribution credit equal to the installed cost of the standard lighting pole shall be provided by Public Service, with monthly charges calculated as per the applicable street and area lighting rate schedule.

2. Additional streetlighting poles where spacing is less than 200 feet.

The Applicant shall pay the full normal charges for lighting poles as indicated in the applicable street and area lighting rate schedule where the spacing of such lighting poles is less than 200 feet.

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT I - UNIT COSTS OF UNDERGROUND CONSTRUCTION - SINGLE PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Charge*</u>
1.	Trenching		
	Sole Trenching	Per foot	\$ 2.22
	Joint Trenching**	Per foot	\$ 1.28
2.	Primary cable (1/0 AWG Al.)	Per foot	\$ 2.30
3.	Secondary wire		
	2/0 AWG Cu	Per foot	\$ 3.59
	350 kcmil Cu	Per foot	\$ 10.75
4.	Services		
	100 & 150 amp (#2 AWG Cu.)	Per foot	\$ 10.10
	50 feet complete	Each	\$ 491.02
	Service - over 150 amp (2/0 AWG Cu.)	Per foot	\$ 13.78
	50 feet complete	Each	\$ 675.06
5.	Primary termination - branch	Each	\$ 232.81
6.	Primary junction enclosure - branch	Each	\$ 1,639.80
7.	Secondary enclosure	Each	\$ 692.09
8.	Conduit		
	1 - 4 inch conduit	Per foot	\$ 5.19
	2 - 4 inch conduits	Per foot	\$ 6.62
	3 - 4 inch conduits	Per foot	\$ 8.83
	4 - 4 inch conduits	Per foot	\$ 11.03
9.	Street light cable (#8 AWG Cu.)	Per foot	\$ 2.11
10.	Transformers - including fiberglass pad		
	25 kVA - single-phase	Each	\$ 1,664.63
	50 kVA - single-phase	Each	\$ 1,879.14
	75 kVA - single-phase	Each	\$ 2,239.50
	100 kVA - single-phase	Each	\$ 2,417.06
	167 kVA - single-phase	Each	\$ 3,016.82
11.	Street light poles (standard pole only)		
	30 foot center bored pine wood pole	Each	\$ 842.20

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

** Joint trench calculation: $0.5 (0.85 \times \$2.22) + 0.15 \times \$2.22 = \$1.28$

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT II - UNIT COSTS OF UNDERGROUND CONSTRUCTION - THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Charge*</u>
1.	Primary cable		
	750 kcmil Cu.	Per foot	\$ 25.24
	500 kcmil Cu.	Per foot	\$ 17.92
	4/0 AWG Al.	Per foot	\$ 12.62
	1/0 AWG Al.	Per foot	\$ 7.06
2.	Secondary 4-wire (350 kcmil Cu.)	Per foot	\$ 11.34
3.	Service 4-wire (350 kcmil Cu.)	Per foot	\$ 13.39
4.	Primary Terminations		
	Main line (750 kcmil)	Set of 3	\$ 1,676.68
	Three phase branch (500 kcmil)	Set of 3	\$ 785.25
	Two phase branch (4/0 AWG)	Set of 2	\$ 425.38
5.	Three Phase Primary Switches		
	Switch with fused taps	Each	\$ 15,918.85
	Junction with fused taps	Each	\$ 9,410.52
	Junction without fused taps	Each	\$ 6,304.55
6.	5 inch conduit	Per foot	\$ 5.87
7.	Transformers - including fiberglass pad		
	150 kVA - three-phase	Each	\$ 5,683.32
	225 kVA - three-phase	Each	\$ 7,697.69
	300 kVA - three-phase	Each	\$ 7,929.33
	500 kVA - three-phase	Each	\$ 9,833.99

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT III - UNIT COSTS OF OVERHEAD CONSTRUCTION

SINGLE-PHASE AND THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Charge*</u>
1.	Pole line - including 7-35 foot and 2-40 foot poles, anchors and guys per 1000 feet	Per foot	\$ 6.48**
2.	Primary wire		
	1/0 AWG AAAC covered, one phase	Per foot	\$ 7.25
	379.5 kcmil Al. covered, three phase	Per foot	\$ 11.11
	1/0 AWG AAAC base, one phase	Per foot	\$ 7.30
	379.5 kcmil Al. bare, three phase	Per foot	\$ 10.85
3.	Primary wire neutral (1/0 AWG AAAC)	Per foot	\$ 2.76
4.	Secondary cable		
	3 wire (2/0 AWG Al.)	Per foot	\$ 4.03
	4 wire (2/0 AWG Al.)	Per foot	\$ 4.63
5.	Services - single-phase		
	100 & 150 amp (#2 AWG Al.)	Per foot	\$ 5.19
	50 feet complete	Each	\$ 259.25
	Over 150 amp (2/0 AWG Al.)	Per foot	\$ 7.58
	50 feet complete	Each	\$ 379.01
	Services - three-phase		
	up to 200 amp (2/0 AWG Al.)	Per foot	\$ 7.76
	over 200 amp (397.5 kcmil Al.)	Per foot	\$ 12.27
6.	Transformers		
	25 kVA - single-phase	Each	\$ 1,201.13
	50 kVA - single-phase	Each	\$ 1,356.16
	100 kVA - single-phase	Each	\$ 2,183.32
	3 - 25 kVA - three-phase	Per set	\$ 2,961.53
	3 - 50 kVA - three-phase	Per set	\$ 3,690.83
	3 - 100 kVA - three-phase	Per set	\$ 5,721.66

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

** Joint pole line cost to be used = \$3.23

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

**Original Sheet No. 53
Original Sheet No. 54
Original Sheet No. 55
Original Sheet No. 56**

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 57

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatt-hour)**

Component:

Social Programs	\$ 0.001103
Energy Efficiency and Renewable Energy Programs	0.002849
Manufactured Gas Plant Remediation	0.000462
Sub-total per kilowatt-hour	\$ 0.004414

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	7.5377%	\$ 0.004687	\$ 0.001391	\$ 0.000727	\$ 0.006805
LPL Primary	5.1232%	0.004565	0.001391	0.000727	0.006683
HTS Subtransmission	2.9402%	0.004506	0.001391	0.000727	0.006624
HTS High Voltage & HTS Transmission	1.4590%	0.004452	0.001391	0.000727	0.006570

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	\$0.007273
LPL Primary	0.007142
HTS Subtransmission	0.007079
HTS High Voltage & HTS Transmission	0.007022

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

**(Charges are for illustrative purposes only and are based on the
Twenty-Second Revised Sheet No. 57 filed with the BPU on October 20, 2017)**

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 58

SOCIETAL BENEFITS CHARGE

(Continued)

SOCIAL PROGRAMS

This component shall recover costs associated with existing social programs. This includes but is not limited to uncollectible customers' accounts.

ENERGY EFFICIENCY AND RENEWABLE ENERGY PROGRAMS

This component is a recovery mechanism that will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations, N.J.A.C. 14:8-8, and Board Orders implementing N.J.S.A. 48:3-60(a)(3) (formerly referred to as Section 12 (3) of the Energy Competition and Electric Discount Act). On a current basis, this component shall recover Core and Performance Program Costs, Performance Program Payments, payments for Large-Scale Conservation Investments, and costs for all New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly referred to as Comprehensive Resource Analysis (CRA) Programs).

Core and Performance Program Costs of BPU-approved DSM programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM hardware, administration, measurement and evaluation of DSM programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM, applicable Lost Revenues, and DSM advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. ER02050303 8010-687B dated July 1, 1988.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 59

SOCIETAL BENEFITS CHARGE

(Continued)

The New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly CRA Programs) are approved by the Board pursuant to N.J.S.A. 48:3-60(a)(3). They include energy efficiency programs, customer-sited renewable energy programs, grid supply renewable energy programs and any other programs the BPU may approve. These programs may be administered and or implemented by Public Service, the BPU, or a third party appointed by the BPU. New Jersey Clean Energy Program Costs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, energy efficiency and renewable energy hardware, administration, measurement and evaluation of energy efficiency and renewable energy programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with energy efficiency and renewable energy programs, applicable Lost Revenues, and New Jersey Clean Energy Program advertising costs.

MANUFACTURED GAS PLANT REMEDIATION

This component shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

UNIVERSAL SERVICE FUND

This component shall recover costs associated with new or expanded social programs.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 60

NON-UTILITY GENERATION CHARGE

	Cost Recovery (per kilowatt-hour)		
	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs (\$0.000086)	Total
Total Cost per kilowatt-hour			
Amount per kilowatt-hour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =7.5377%)	(\$ 0.000038)	(\$0.000091)	(\$0.000129)
Other Secondary (Loss Factor =7.5377%)		(0.000091)	(0.000091)
LPL Primary (Loss Factor =5.1232%)		(0.000089)	(0.000089)
HTS Subtransmission (Loss Factor =2.9402%)		(0.000088)	(0.000088)
HTS High Voltage & HTS Transmission (Loss Factor =1.4590%)		(0.000087)	(0.000087)
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	(\$ 0.000041)	(\$0.000097)	(\$0.000138)
Other Secondary Service		(0.000097)	(0.000097)
LPL Primary		(0.000095)	(0.000095)
HTS Subtransmission		(0.000094)	(0.000094)
HTS High Voltage & HTS Transmission		(0.000093)	(0.000093)

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

**(Charges are for illustrative purposes only and are based on the
Seventeenth Revised Sheet No. 60 filed with the BPU on October 20, 2017)**

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 61
Original Sheet No. 62
Original Sheet No. 63

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 64

SOLAR PILOT RECOVERY CHARGE

**Charge
(per kilowatt-hour)**

SOLAR PILOT RECOVERY CHARGE:

Charge.....\$ 0.000068

Charge including New Jersey Sales and Use Tax (SUT)\$ 0.000073

SOLAR PILOT RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. The net recovery by the Company is subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. This interest rate shall change each August 1.

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 65

GREEN PROGRAMS RECOVERY CHARGE

**Charge
(per kilowatt-hour)**

Component:

Carbon Abatement Program	\$ 0.000050
Energy Efficiency Economic Stimulus Program.....	\$ 0.000064
Demand Response Program	(\$ 0.000085)
Solar Generation Investment Program	\$ 0.000364
Solar Loan II Program	\$ 0.000038
Energy Efficiency Economic Extension Program.....	\$ 0.000280
Solar Generation Investment Extension Program	\$ 0.000005
Solar Loan III Program	\$ 0.000048
Energy Efficiency Economic Extension Program II.....	\$ 0.000142
Solar Generation Investment Extension II Program	\$ 0.000011
Energy Efficiency 2017 Program	\$ <u>0.000089</u>
Sub-total per kilowatt-hour	\$ 0.001006

Charge including New Jersey Sales and Use Tax (SUT) \$ 0.001073

GREEN PROGRAMS RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rates shall be reset each month.

**(Charges are for illustrative purposes only and are based on the
Thirteenth Revised Sheet No. 65 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 66

GREEN ENABLING MECHANISM

**CHARGE APPLICABLE TO
RATE SCHEDULES RS, RHS, RLM, GLP, LPL-S
(Per kilowatt-hour)**

	Green Enabling Mechanism	Green Enabling Mechanism including SUT
RS	\$0.000000	\$0.000000
RHS	\$0.000000	\$0.000000
RLM	\$0.000000	\$0.000000
GLP – Measured Demand	\$0.000000	\$0.000000
LPL-S	\$0.000000	\$0.000000

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Actual Number of Customers

- the Actual Number of Customers (“C”) shall be determined on a monthly basis for each of the Customer Class Groups to which the Green Enabling Mechanism (“GEM”) clause applies. The C shall equal the aggregate actual monthly Service Charge revenue for each class of customers subject to the GEM as recorded on the Company’s books, divided by the service charge rate applicable to such class of customers in each Customer Class Group.

2. Actual Revenues

– the Actual Revenue (“AR”) shall be determined in dollars on a monthly basis for each of the Customer Class Groups to which the GEM applies. The AR shall equal the aggregate actual revenues derived from Service Charges, Distribution Kilowatt Charges and Distribution Kilowatt Hour Charges to each of the affected Customer Class Groups as recorded on the Company’s books. Actual revenues shall not include any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, Securitization Transition Charges, System Control Charges, Solar Pilot Recovery Charges or Green Programs Recovery Charges.

3. Adjustment Period

– the Adjustment Period shall be the twelve months beginning June 1 and ending on the subsequent May 31 following the conclusion of the Annual Period.

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Original Sheet No. 67

**GREEN ENABLING MECHANISM
(Continued)**

4. Allowed Revenue Per Customer

– the Allowed Revenue Per Customer (“ARPC”) is the amount, determined in dollars, of Service Charges, Distribution Kilowatt Charges and Distribution Kilowatt Hour Charges to the affected Customer Class Groups as determined by the Board.

Month	RS & RHS	RLM	GLP	LPL-S
Oct.				
Nov.				
Dec.				
Jan.				
Feb.				
Mar.				
Apr.				
May				
Jun.				
Jul.				
Aug.				
Sep.				
Total Annual				

The ARPC shall be reset each time new base rates are placed into effect.

5. Annual Period

– the Annual Period shall be the twelve consecutive months beginning January 1 and ending December 31.

6. Average 13 Month Common Equity Balance

– the Average 13 Month Common Equity Balance shall be the common equity balance at the beginning of the Annual Period (*i.e.* January 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13).

7. Customer Class Group

– the Customer Class Groups for purposes of determining and applying the GEM shall be as follows:

Group I: RS and RHS
Group II: RLM
Group II: GLP
Group III: LLP-S

8. Forecast Annual Usage

– the Forecast Annual Usage (“FAU”) shall be the projected total annual distribution usage for all customers within the applicable Customer Class Groups. The FAU shall be estimated based on normal weather.

II. DETERMINATION OF THE GREEN ENABLING MECHANISM

1. At the end of each month the Annual Period, a calculation shall be made that determines for each Customer Class Group the deficiency or excess (“Deferral”) to be surcharged or credited pursuant to the GEM mechanism. The GEM Deferral shall be calculated each month by multiplying Number of Customers by the Allowed Revenue Per Customer minus the Actual Revenues as follows:

$$\text{GEM Deferral} = C \times \text{ARPC} - \text{AR}$$

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Original Sheet No. 68

**GREEN ENABLING MECHANISM
(continued)**

2. The amount to be surcharged or credited ("GEM Recovery Amount") for each Customer Class Group shall equal the eligible aggregate Deferral for all months of the Annual Period determined in accordance with the provisions herein plus carrying charges applied to the Deferral balance and calculated at the then-current interest rate on Two-Year United States Treasury securities plus sixty (60) basis points, plus any cumulative GEM balances remaining from the prior period. The GEM Recovery Amount shall be divided by the FAU for the Adjustment Period to determine the GEM Clause Rate.

3. Recovery of GEM Deferral amounts will be subject to a recovery limitation ("recovery test"). GEM Recovery Amounts will be limited to the 6.5 percent of Distribution Revenues for each Customer Class Group. Any amount that exceeds this limitation may be deferred for future recovery and is subject to the recovery test in future years consistent with the amount by which GEM Recovery Amount exceeds the recovery test.

4. In addition, the GEM shall not operate to permit the Company to recover any portion of a GEM-related deficiency that will cause the Company to earn in excess of a 10.3 percent return on common equity for the Annual Period; any portion which is not recovered shall not be deferred. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's regulated jurisdictional net income for the Annual Period by the Company's average 13-month common equity balance for such Annual Period, all as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's regulated jurisdictional net income shall be calculated by subtracting from total net income (1) net income derived from unregulated activities by Company. The Company's Average Thirteenth-Month Common Equity Balance for any Annual Period shall be the Company's average total common equity less the Company's average common equity investment in unregulated subsidiaries.

III. TRACKING THE OPERATION OF THE GREEN ENABLING MECHANISM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the GEM Clause Rate shall be accumulated for each month of the Adjustment Period and applied against the GEM Deferral from the Annual Period and any cumulative GEM balances remaining from prior periods.

In accordance with P.L. 1997, c. 192, as amended by P.L. 2006, c. 44, the charges applicable under this Rider include provisions for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in the Standard Terms and Conditions, shall be reduced by the amount of such tax included therein.

The annual filing for the adjustment to the GEM Clause Rate shall be made no later than March 31 of the year following the Annual Period. The GEM Clause Rate shall be credited/collected on a kilowatt-hour basis for all service classifications stated above.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 69

TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per kWh</u>	<u>Charge per kWh Including SUT</u>
<u>RS</u>		
<u>RHS</u>		
<u>RLM</u>		
<u>WH</u>		
<u>WHS</u>		
<u>HS</u>		
<u>GLP</u>		
<u>LPL - Secondary</u>		
<u>LPL - Primary</u>		
<u>HTS - Subtransmission</u>		
<u>HTS – High Voltage & HTS - Transmission</u>		
<u>BPL</u>		
<u>BPL-POF</u>		
<u>PSAL</u>		

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

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Original Sheet No. 72**

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Original Sheet No. 73

COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE

APPLICABLE TO:

All kilowatt-hour usage under Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and all kilowatt-hour usage for customers under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected hourly energy pricing service from either BGS-CIEP or a Third Party Supplier.

**Charge
(per kilowatt-hour)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee \$ 0.000150

Charge including New Jersey Sales and Use Tax (SUT) \$ 0.000160

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatt-hour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
Sixth Revised Sheet No. 73 filed with the BPU on October 20, 2017)**

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 75

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	Charges	Including SUT	Charges	Including SUT
RS – first 600 kWh	\$0.114480	\$0.122064	\$0.114534	\$0.122122
RS – in excess of 600 kWh	0.114480	0.122064	0.123652	0.131844
RHS – first 600 kWh	0.092624	0.098760	0.087728	0.093540
RHS – in excess of 600 kWh	0.092624	0.098760	0.099920	0.106540
RLM On-Peak	0.195501	0.208453	0.206939	0.220649
RLM Off-Peak	0.054485	0.058095	0.050721	0.054081
WH	0.054424	0.058030	0.051835	0.055269
WHS	0.054891	0.058528	0.051426	0.054833
HS	0.092614	0.098750	0.093493	0.099687
BPL	0.051712	0.055138	0.046936	0.050046
BPL-POF	0.051712	0.055138	0.046936	0.050046
PSAL	0.051712	0.055138	0.046936	0.050046

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
Amended Twenty-Fifth Revised Sheet No. 75 filed with the BPU on December 21, 2017)**

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Original Sheet No. 76

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$ 0.060826	\$ 0.064856	\$ 0.059182	\$ 0.063103
GLP Night Use	0.048158	0.051348	0.044488	0.047435
LPL-Sec. under 500 kW				
On-Peak	0.070426	0.075092	0.070182	0.074832
Off-Peak	0.048158	0.051348	0.044488	0.047435

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
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Original Sheet No. 77
Original Sheet No. 78

RESERVED FOR FUTURE USE

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 79

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 5.7899
Charge including New Jersey Sales and Use Tax (SUT)	\$ 6.1735
Charge applicable in the months of October through May	\$ 5.7899
Charge including New Jersey Sales and Use Tax (SUT)	\$ 6.1735

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 92,569.05 per MW per year
PJM Reallocation	\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 2.82 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$ 102.26 per MW per month
Virginia Electric and Power Company	\$ 84.08 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 11.32 per MW per month
PPL Electric Utilities Corporation	\$ 52.22 per MW per month
American Electric Power Service Corporation	\$ 28.18 per MW per month
Atlantic City Electric Company	\$ 11.09 per MW per month
Delmarva Power and Light Company	\$ 0.33 per MW per month
Potomac Electric Power Company	\$ 3.24 per MW per month
Baltimore Gas and Electric Company	\$ 6.91 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 8.0165
Charge including New Jersey Sales and Use Tax (SUT)	\$ 8.5476

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**(Charges are for illustrative purposes only and are based on the Revised Amended
Twenty-Fifth Revised Sheet No. 79 filed with the BPU on December 27, 2017)**

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 80

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 81

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS RECONCILIATION CHARGES:

Charges per kilowatt-hour:

Basic Generation Service Reconciliation Charge \$ 0.000218

Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.000232

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are charged on a monthly basis for all usage in the month indicated. These charges shall be combined with the BGS Energy Charges for billing.

**(Charges are for illustrative purposes only and are based on the
Ninety-first Revised Sheet No. 81 filed with the BPU on December 21, 2017)**

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 82

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatt-hour:

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, and PJM Ancillary Services. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.67125%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatt-hour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.67125%), and adjusted for SUT, plus

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September \$ 8.4260
Charge including New Jersey Sales and Use Tax (SUT) \$ 8.9842

Charges applicable in the months of October through May \$ 8.4260
Charges including New Jersey Sales and Use Tax (SUT)..... \$ 8.9842

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**(Charges are for illustrative purposes only and are based on the
Tenth Revised Sheet No. 82 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 83

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for	
Network Integration Transmission Service for the	
Public Service Transmission Zone as derived from the	
FERC Electric Tariff of the PJM Interconnection, LLC	\$ 92,569.05 per MW per year
PJM Reallocation	\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 2.82 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$102.26 per MW per month
Virginia Electric and Power Company	\$ 84.08 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 11.32 per MW per month
PPL Electric Utilities Corporation	\$ 52.22 per MW per month
American Electric Power Service Corporation	\$ 28.18 per MW per month
Atlantic City Electric Company	\$ 11.09 per MW per month
Delmarva Power and Light Company	\$ 0.33 per MW per month
Potomac Electric Power Company	\$ 3.24 per MW per month
Baltimore Gas and Electric Company	\$ 6.91 per MW per month

Above rates converted to a charge per kW of Transmission	
Obligation, applicable in all months	\$ 8.0165
Charge including New Jersey Sales and Use Tax (SUT)	\$ 8.5476

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

**(Charges are for illustrative purposes only and are based on the
Amended Nineteenth Revised Sheet No. 83 filed with the BPU on December 21, 2017)**

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 84

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS RECONCILIATION CHARGES:

Charges per kilowatt-hour:

Basic Generation Service Reconciliation Charge \$ 0.004883

Charge including New Jersey Sales and Use Tax (SUT)\$ 0.005206

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are charged on a monthly basis for all usage in the month indicated. These charges shall be combined with the BGS Energy Charges for billing.

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 16 ELECTRIC

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Original Sheet No. 86

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 87

THIRD PARTY SUPPLIER

APPLICABLE TO:

A third party supplier is an entity that has executed a Third Party Supplier Agreement (Agreement) with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. This Agreement sets forth the specific terms and conditions with which Third Party Suppliers must comply to use Public Service's distribution system to supply energy to retail customers in Public Service's service territory. This Agreement is standardized in form and will apply in an equal and uniform manner to all Third Party Suppliers requesting to provide competitive energy supply to retail customers in Public Service's service territory. The Agreement is hereby incorporated by reference herein, and similarly incorporates this Tariff for Electric Service in its terms.

All modifications to the Agreement must be approved by the Board, consistent with the process set forth below, prior to implementation. Any such modifications, other than Third Party Supplier fee changes, shall be undertaken in accordance with the following procedures. Specifically, Public Service may amend the Agreement by providing simultaneous written notice of such change, by regular mail, facsimile, hand delivery, or electronic means, to the Board of Public Utilities (Board), Division of Ratepayer Advocate (RPA), Jersey Central Power and Light, Atlantic City Electric Company, Rockland Electric and to Third Party Suppliers licensed as Electric Power Suppliers in New Jersey, a list of which will be provided by the Board. Within seventeen (17) days of such notice, the RPA or any New Jersey licensed Electric Power Supplier wishing to contest the amendment of the Agreement must submit in writing to the Board its reason for contesting the change, and must simultaneously provide a copy of such document to Public Service. Within forty-five (45) days of such notice, the Board may either (i) approve the amendment; (ii) determine through a suspension order that the proposed amendment needs further study, and thus place the request on hold pending future action by the Board; or (iii) take no action, in which case Public Service may implement the amendment at the conclusion of the forty-five (45) day period; provided, however, that the Board is not thereby precluded from taking action on the amendment in the future.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 88

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B.P.U.N.J. No. 16 ELECTRIC

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B.P.U.N.J. No. 16 ELECTRIC

**Original Sheet No. 90
Original Sheet No. 91
Original Sheet No. 92**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 93

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.24 in each month [\$4.54 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.029510	\$ 0.031465	\$ 0.053023	\$ 0.056536

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.029510	\$ 0.031465	\$ 0.053023	\$ 0.056536

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 94

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RS.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 95

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.15 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatt-hour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:
 - (a-1) In individual residences and appurtenant outbuildings;

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 96

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

- (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
- (a-3) On residential farms;
- (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
- (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
- (a-6) In individual flats or apartments in multiple-family buildings;
- (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that the number of kilowatt-hours in each block of the Distribution Charge are multiplied by the number of individual flats or apartments, whether occupied or not.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 16 ELECTRIC

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 99

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.24 in each month [\$4.52 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.035018	\$ 0.037338	\$ 0.053803	\$ 0.057367

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.017418	\$ 0.018572	\$ 0.053803	\$ 0.057367

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 100

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RHS.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 101

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.15 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatt-hour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **General Limitations on Service:** This rate schedule is available where space heating equipment is permanently installed and is operated at not less than 208 volts and where all service is measured by one meter, except for service provided under Rate Schedules WH and WHS:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 102

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

- (a-1) In individual residences and appurtenant outbuildings;
- (a-2) In individual apartments in a multiple-family building;
- (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatt-hours in each block of the Kilowatt-hour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
- (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatt-hours used in each month shall be \$0.053803 per kilowatt-hour (\$0.057367 including SUT).
- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.

If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 16 ELECTRIC

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Original Sheet No. 104

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 105

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$13.07 in each month [\$13.94 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

	In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
On-Peak	\$ 0.015958	\$ 0.017015	\$ 0.076895	\$ 0.081989
Off-Peak	\$ 0.015958	\$ 0.017015	\$ 0.015958	\$ 0.017015

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 106

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Green Enabling Mechanism, and Tax Adjustment Credit shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RLM.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 107

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.15 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatt-hour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 108

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:
- (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
 - (a-3) On residential farms;
 - (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
 - (a-6) In individual flats or apartments in multiple-family buildings;
 - (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 111

**RATE SCHEDULE WH
WATER HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Distribution Charges per Kilowatt-hour:

For all use during the controlled heating period	
	Charge
<u>Charge</u>	<u>Including SUT</u>
\$ 0.050014	\$ 0.053327

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 112

**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WH.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 113

**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Electricity used for water heating during periods other than the controlled heating periods shall be registered on the meter measuring customer's other use and shall be billed under the rate schedule applicable to such other service;
 - (a-4) Service for controlled water heating will be controlled by a time switch and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch;

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Original Sheet No. 114

**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

- (a-7) Public Service shall furnish, install, and maintain a suitable time switch on the separate circuit for limiting to the controlled heating periods, hereinafter specified, the use of electric service at this rate schedule. The time switch shall remain the property of Public Service and shall be set and controlled exclusively by Public Service;
- (a-8) The controlled heating period shall be normally from 11:00 P.M. of one day to 9:30 A.M. of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 117

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$0.59 in each month [\$0.63 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

For all use during the controlled
storage heating period

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.001580	\$ 0.001685

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 118

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, and Tax Adjustment Credit shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WHS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 119

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled storage heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Water heating equipment shall be operated at not less than 208 volts;
 - (a-4) Service for all water heating use will be controlled by a time switch or other control device and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch or other control device;

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 120

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

- (a-7) Where the water heater load does not preclude the use of a Public Service time switch or other control device, Public Service shall furnish, install, regulate and maintain a suitable time switch or other control device to limit the hours of energy available to the water heater. Where the water heater load does preclude the use of a Public Service time switch or other control device, the customer must furnish, install, and maintain a suitable relay, contact or other device which; in response to a Public Service signal, will energize the water heating installation;
- (a-8) The controlled storage heating period shall be from 9 P.M. (EST) of one day to 7 A.M. (EST) of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 123

**RATE SCHEDULE HS
BUILDING HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$3.55 in each month [\$3.79 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
Charges		Charges	
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
\$ 0.030856	\$ 0.032900	\$ 0.099553	\$ 0.106148

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 124

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, and the Tax Adjustment Credit shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HS.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 125

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available for permanently installed comfort building heating where:
- (a-1) Building heating equipment is operated at not less than 208 volts and has a total capacity of not less than five kilowatts;
 - (a-2) The wiring system metered under this rate schedule utilizes panels, troughs, conduit and wiring completely independent of the general lighting service for the building.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 126

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 129

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.52 in each month [\$4.82 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 3.9382	\$ 4.1991	per kilowatt of Monthly Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 9.6962	\$ 10.3386	per kilowatt of Monthly Peak Demand

Distribution Kilowatt-hour Charges:

<u>In each of the months of October through May</u>	<u>Charge Including SUT</u>	<u>In each of the Months of June through September</u>	<u>Charge Including SUT</u>	
<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	
\$ 0.008133	\$ 0.008672	\$ 0.003204	\$ 0.003416	per kilowatt-hour

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 130

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Green Enabling Mechanism, and the Tax Adjustment Credit shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 131

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule GLP.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kW, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand shall be determined either by the registration of a demand meter furnished by Public Service or by estimate.

Where a demand meter is installed, the customer's Monthly Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval.

Where no demand meter is installed, the customer's Monthly Peak Demand shall be determined by estimate by dividing the kilowatt-hours by 100 for the applicable billing period.

New Customer: Where a new customer applying for service has an anticipated maximum Monthly Peak Demand of 10 kilowatts or more, that customer's Monthly Peak Demand shall be determined by measurement. If the anticipated maximum Monthly Peak Demand is less than 10 kilowatts, the demand may be determined by estimate or measurement.

Existing Customer: Where an existing customer's Monthly Peak Demand is determined, for billing, by measurement and is 10 kilowatts or greater in any of the preceding 12 months, the customer will continue to have their Monthly Peak Demand determined by measurement and is not eligible for determination by estimate.

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Original Sheet No. 132

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Where an existing customer's Monthly Peak Demand is determined, for billing, by estimate and their monthly billed kilowatt-hours in any of the preceding 12 months exceeds 1,000 kilowatt-hours, or their Monthly Peak Demand exceeds 10 kilowatts by actual measurement, the customer will be converted to have their Monthly Peak Demand, for billing, determined by measurement. If customer's usage is always less than 1,000 kilowatt-hours per month, the customer may be billed under estimated or measured demand.

Self-Generation Customer: For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: The Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 133

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** Service under this rate schedule will not be supplied where:

- (a-1) The customers' Monthly Peak Demand exceeds 150 kilowatts in any month;
- (a-2) The customer is presently served under Rate Schedule LPL-secondary and their Monthly Peak Demand has exceeded 100 kilowatts in any of the prior 24 consecutive months;
- (a-3) The electrical capacity installed by Public Service exceeds 400 kilowatts.

Customers receiving service on the Building Heating Special Provision in July 2003 are exempt from the above limitation (a-1) and (a-3), where in any of the months of October through May the Monthly Peak Demand may exceed 150 kilowatts.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **Police Recall or Fire Alarm System Service:** Unmetered police recall or fire alarm system service will be furnished for signaling lamps, bells, or horns with an individual rating not greater than 100 watts or 1/8-horsepower, as rated by Public Service, at a charge of \$0.180 (\$0.192 including SUT) per month for each signaling lamp, bell, or horn connected, but the total charge shall in no case be less than \$1.80 (\$1.92 including SUT) per month. No other energy-using devices shall be connected to the police recall or fire alarm system. The customer shall provide, at its own expense, all necessary equipment and wiring, including the service connection. This Special Provision is only available with electric supply furnished by Public Service.

(d) **Religious Houses of Worship Service:** Where electric supply is provided by Public Service to a customer where the primary use of service is for public religious services and customer applies for and is eligible for such service, the customer's monthly bill will be subject to a credit of \$0.0500 (\$0.0533 including SUT) per kilowatt-hour but not to exceed \$50.00 (\$53.31 including SUT) in any billing period.

The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Public Service, the customer shall furnish satisfactory proof of eligibility for service under this Special Provision.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatt-hours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$2.09 (\$2.23 including SUT) in lieu of the Service Charge hereinbefore set forth.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

- (f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

- (f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

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(Continued)**

- (f-3) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (f-4) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (f-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.
- Credits under (f-3) or (f-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.
- (f-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (g) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

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(Continued)**

(g-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(g-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(g-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall be used for all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(g-2b) Charges for the kilowatts of Duplicate Service Capacity of:

Duplicate Service Capacity Charges		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 2.22	\$ 2.37	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$ 3.20	\$ 3.41	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(g-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

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(Continued)**

- (g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:
- (h-1) A Service Charge of \$347.77 (\$370.81 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatt-hour Charge of \$0.008133 (\$0.008672 including SUT) for kilowatt-hour usage during the Night Period.
 - (h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.
 - (h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.
 - (h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.
- (i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (i-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (i-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
- (i-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (i-2).
- (i-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (i-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (i-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

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GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (i-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (i-6) In the event of an emergency condition which occurs outside the period specified in (i-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (j) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (j-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (j-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 140
Original Sheet No. 141

RESERVED FOR FUTURE USE

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Original Sheet No. 142

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 3.7836	\$ 4.0343	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 9.0013	\$ 9.5976	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

	<u>All Use</u>	
<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 1.7763	\$ 1.8940	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 9.8611	\$ 10.5144	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the hourly energy pricing service from either Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Kilowatthour Charge, the Non-utility Generation Charge, the System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Green Enabling Mechanism, and the Tax Adjustment Credit shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Basic Generation Service:

A customer's Peak Load Share (PLS), with adjustments, is the basis for the customer's Generation Obligation. A customer's PLS in effect November 1 of a given year will determine the customer's default service type eligibility effective June 1 of the following year [Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) or Basic Generation Service-Commercial and Industrial Pricing (BGS-CIEP)].

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its BGS-RSCP default service for LPL-Secondary customers with a PLS less than 500 kilowatts or BGS-CIEP default service for LPL-Secondary customers with a PLS equal to or greater than 500 kilowatts and LPL-Primary. LPL-Secondary customers with a PLS less than 500 kilowatts may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule LPL for secondary or primary service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers and during any fifteen-minute interval for primary distribution voltage customers. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands, the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen minute intervals.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers, and during any fifteen-minute interval for primary distribution voltage customers, that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 147

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of \$20.41 (\$21.76 including SUT) in lieu of the otherwise applicable Service Charge.

(b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (e) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.
- (e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.
- (e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:
- (e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 2.22	\$ 2.37	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$ 3.20	\$ 3.41	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtailable Electric Service:** Curtailable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtailable Electric Service will be furnished under the following conditions:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 151

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 152

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 153
Original Sheet No. 154

RESERVED FOR FUTURE USE

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 155

**RATE SCHEDULE HTS
HIGH TENSION SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at subtransmission, transmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:

Service Charge:

\$1,911.39 in each month [\$2,038.02 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 1.1802	\$ 1.2584	per kilowatt of Annual Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 4.2671	\$ 4.5498	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

DELIVERY CHARGES FOR SERVICE AT TRANSMISSION VOLTAGES:

Customers historically served under rate schedule HTS-High Voltage currently receiving service at lower voltage levels on facilities under FERC jurisdiction as a result of system modifications mandated by the Company but have not changed their usage characteristics will continue to be billed as High Voltage customers by having their usage adjusted solely by a factor based upon the current Subtransmission and High Voltage Losses as detailed in the Standard Terms and Conditions, Section 4.3. The current adjustment factor for Subtransmission to High Voltage usage is 1.01526%.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 156

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:

Service Charge:

\$1,720.25 in each month [\$1,834.22 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 0.7238	\$ 0.7718	per kilowatt of Annual Peak Demand

Distribution Kilowatt-hour Charges:

<u>All Use</u>		
<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION, TRANSMISSION AND HIGH VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

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Original Sheet No. 157

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage under this rate schedule. This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Kilowatthour Charge, the Non-utility Generation Charge, the System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, and the CIEP Standby Fee shall be combined for billing.

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for subtransmission, transmission or high voltage service.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen-minute intervals. Where traction power is supplied at high voltage (230,000 volts) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining Monthly Peak Demand.

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 159

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Loads Served at 138,000 Volts or Higher:** Customer may be required to supply advance information as to conditions affecting its load as an aid to Public Service in load scheduling. Public Service shall not, without prior written acceptance, be obligated to deliver at a single service location an amount of power in excess of a maximum demand of 50,000 kilowatts at 85% power factor.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 160

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (b) **Termination of Service by Customer:** Where a customer, served at 138,000 volts or higher, terminates service prior to fifteen years from the initial date of service, customer shall be obligated to pay Public Service that part of the total actual cost of any of the 138,000 volt or higher facilities, land, easements, interests, or rights of way used in rendering such service, under the following schedules:
- (b-1) Actual cost of facilities through the first year; thence such actual cost reduced by 5% quarterly during the next succeeding year; thence reduced by 1-1/4% quarterly during the next succeeding six years; thence reduced by 1-3/4% quarterly during the next succeeding six years; and then reduced by 2% quarterly during the remaining year.
 - (b-2) Actual cost of land, easements, interest, or rights of way through the first year; thence at 80% of actual cost during any of the next succeeding nine years; thence reduced by 4% quarterly during the remaining five years.
 - (b-3) In the event that Public Service determines to serve other load from or otherwise use the aforesaid facilities, lands, easements, interests, or rights of way, then their cost shall be allocated on an equitable basis for the determination of the termination payment reflecting the difference between the actual cost and the allocated cost.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:
- (d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
 - (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 110%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$1.79 (\$1.91 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$1.79 (\$1.91 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

(e) **Duplicate Service:** Where, at request of a subtransmission customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 1.83	\$ 1.95	per kilowatt of Duplicate Service Capacity supplied from the same substation or switching station as the Normal Service
\$ 2.20	\$ 2.35	per kilowatt of Duplicate Service Capacity supplied from a different substation or switching station than the Normal Service

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

(f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

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HIGH TENSION SERVICE
(Continued)**

- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 176

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER**

APPLICABLE TO:

Electricity produced from a Qualifying Facility as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978, with net capacity no greater than 20 MW and delivered by the Seller to Public Service lines.

RATE:

Service Charge:

\$5.00 in each month for installations with a three time period watthour meter, or \$30.00 in each month for installations with a recording demand meter.

Energy Payment:

The energy payment in any month for energy received by Public Service shall be based upon the avoided energy cost by time period or by hour, as applicable, in that month (defined as the load weighted average Residual Metered Load Aggregate Locational Marginal Price (LMP) for the Public Service Transmission Zone). Historical LMP data may be found on the Pennsylvania-Jersey-Maryland Independent System Operator (PJM) web site at www.pjm.com.

Capacity Payment:

Purchases from a Qualifying Facility that also qualifies as a PJM Installed Capacity Resource, may receive a capacity payment when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria as established from time to time by PJM. Capacity payments or charges, if applicable, will be based on the revenue received by Public Service for selling such capacity in the final PJM capacity auction prior to delivery, adjusted for all penalties and other charges assessed to Public Service by PJM related to the non-performance or unavailability of such capacity.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

For any month payment to the Seller shall be the energy payment plus a capacity payment and/or capacity penalties, if applicable, less the Service Charge. Payment to the Seller shall be within approximately 90 days from the customer's meter reading date.

SPECIAL PROVISIONS:

- (a) Seller shall pay all connection charges that are incurred by Public Service in excess of the costs for supplying the Qualifying Facility's maximum expected distribution delivery requirements including the costs of any required studies. Such charges may also include charges assessed by PJM.
- (b) Seller's installation shall conform to Public Service specifications for interconnections as outlined in the applicable standards, and such installation is also subject to any applicable PJM requirements.

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**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER
(Continued)**

- (c) The Seller shall sign an application for Purchased Electric Power.
- (d) All Sellers are required to execute an Operations Coordination and Interconnection Agreement with Public Service and comply with all then current PJM generator interconnection and operational standards. Additional information regarding current PJM generator interconnection standards and procedures may be found on the PJM web site at www.pjm.com.

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Original Sheet No. 180

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn street lighting and area lighting to a body politic served from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium					
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$ 6.22	\$ 6.63
Cobra-Head Cut-Off	50	58	05-0990	7.83	8.35
Post-Top Town & Country	50	58	05-0946, 05-0947	6.10	6.50
Cobra-Head	70	83	05-0927	8.95	9.54
Franklin Park Type V	70	83	05-4054	19.06	20.32
Acorn Decorative	100	117	05-0969	17.83	19.01
Cobra-Head	100	117	05-0940	9.53	10.16
Cobra-Head Cut-Off Type III	100	117	05-0991	14.77	15.75
Deluxe Acorn	100	117	05-0967	16.47	17.56
Franklin Park Type IV	100	117	05-3328	21.48	22.90
Hagerstown Type V	100	130	05-3190	22.64	24.14
New Oxford Black Type III	100	117	05-3260	20.88	22.26
Post-Top Acorn	100	117	05-0963	17.53	18.69
Post-Top Town & Country	100	117	05-0948, 05-0949	9.53	10.16
Profiler Type III	100	117	05-4593	15.44	16.46
Signature Type V	100	130	05-3210	24.02	25.61
Tear Drop Small Shade B	100	117	05-3338	20.55	21.91
Acorn Decorative	150	177	05-0984	19.32	20.60
Acorn Scroll	150	171	05-0966	24.63	26.26
Architectural Type III	150	190	05-3222	20.94	22.33
Capitol Type V	150	171	05-3202	19.83	21.14
Cobra-Head	150	171	05-0941	9.69	10.33
Cobra-Head Cut-Off Type II	150	171	05-0994	13.32	14.20
Dayform Traditionaire Type III	150	171	05-3415	15.54	16.57
Deluxe Acorn	150	177	05-0968	16.44	17.53
Deluxe Acorn II Type V	150	171	05-3320	17.09	18.22
Edison III Type III	150	177	05-3326	18.22	19.43
Floodlight	150	171	05-0722, 05-0727	13.12	13.99
Franklin Park Type IV	150	171	05-4055	18.33	19.54
Hagerstown Type V	150	190	05-3192, 05-3193	24.03	25.62
Holophane RSL Type V	150	190	05-0931	20.94	22.33
Journal SQ 20" Globe Type V	150	190	05-4050	21.28	22.69
Liberty II Type V	150	171	05-3360	25.32	27.00
Old Boston Lantern Type II	150	171	05-3172	20.08	21.41

(Charges are for illustrative purposes only see Streetlight Appendix)

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Original Sheet No. 181

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Luminaires (continued)

High Pressure Sodium (cont'd)		Wattage Including Ballast	PSE&G Part Number	Charge Including SUT	
Luminaire Type	Lamp Wattage			Charge	SUT
Post-Top Acorn	150	177	05-0964	\$ 18.20	\$ 19.41
Post-Top Town & Country	150	171	05-0950	11.60	12.37
Shoe-Box-Small	150	171	05-0971	15.25	16.26
Signature Green Type V	150	171	05-3218	21.34	22.75
Signature Black Type V	150	190	05-3212	25.26	26.93
Trenton Type III	150	190	05-3263	20.96	22.35
Trenton Type V	150	190	05-3268	20.94	22.33
Villager Type III	150	171	05-3176	21.39	22.81
Cobra-Head	250	300	05-0928	10.85	11.57
Cobra-Head Cut-Off	250	300	05-0993	13.38	14.27
Cobra-Head Vandal Resistant Shield	250	300	05-3502	16.39	17.48
Concourse Type IV	250	300	05-3017	14.15	15.09
Floodlight	250	300	05-0726	15.49	16.52
Shoe-Box-Large	250	300	05-0970	16.56	17.66
Shoe-Box-Small	250	300	05-0973	16.56	17.66
Signature Type V	250	300	05-3379	32.10	34.23
Trenton Type V	250	300	05-3270	17.32	18.47
Cobra-Head	400	450	05-0925	16.31	17.39
Cobra-Head Cut-Off	400	450	05-0929	15.86	16.91
Cobra-Head Type II	400	450	05-0933	16.31	17.39
Expressway Flood	400	450	05-1001	29.54	31.50
Floodlight	400	449	05-0725	19.58	20.88
Floodlight Bronze	400	449	05-0724	19.58	20.88
Shoe-Box-Large	400	470	05-0975	18.54	19.77
Shoe-Box-Small	400	450	05-0979	14.04	14.97
Tear Drop-Large Shade Type III	400	450	05-3336	22.85	24.36
Power Flood	750	839	05-0721	22.76	24.27
Induction					
Cobra-Head Type III	40	40	05-0901	10.27	10.95
Cobra-Head Type III	80	80	05-0902	11.27	12.02
Cobra-Head Type III	150	150	05-0903	14.90	15.89
Cobra-Head Type III	250	260	05-0904	16.11	17.18

(Charges are for illustrative purposes only see Streetlight Appendix)

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Original Sheet No. 182

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Specialty Luminaires

All luminaires not listed above as Standard Luminaires, all non-standard installations of Standard Luminaires, and any luminaire where the customer makes a contribution toward the total installed cost are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.554% (1.657% including SUT) for all Cobra-Head, Floodlights and Town and Country luminaires, and 1.171% (1.249% including SUT) for all other luminaire types. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.
- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable to Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 2.79	\$ 2.97
Metal Halide	50 watts and 100 watts	3.39	3.61
	175 watts	4.09	4.36
	250 watts	4.19	4.47
	400 watts	3.70	3.95
	1000 watts	6.60	7.03
Induction	All wattages	1.40	1.49
LED	All wattages	1.22	1.30

(2-b) Applicable to All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 3.45	\$ 3.68
Metal Halide	50 watts and 100 watts	4.05	4.32
	175 watts	4.76	5.07
	250 watts	4.85	5.17
	400 watts	4.37	4.66
	1000 watts	7.26	7.74
Induction	All wattages	1.40	1.49
LED	All wattages	1.22	1.30

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 183

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Closed Luminaires

Filament	Lamp	Wattage	PSE&G	Charge	Charge
<u>Luminaire Type</u>	<u>Wattage</u>	<u>Ballast</u>	<u>Part</u>	<u>Number</u>	<u>Including</u>
1,000 Lumens NEMA Head	105	105	N/A	\$ 3.53	\$ 3.76
2,500 Lumens NEMA Head	205	205	N/A	5.14	5.48
4,000 Lumens NEMA Head	327	327	N/A	5.30	5.65
6,000 Lumens NEMA Head	448	448	N/A	4.97	5.30
10,000 Lumens NEMA Head	690	690	N/A	3.64	3.88
15,000 Lumens NEMA Head	860	860	N/A	5.44	5.80
Fluorescent					
Fluorescent	400	510	N/A	15.76	16.80
High Pressure Sodium					
Offset Flood	250	300	05-1000	32.31	34.45
Metal Halide					
Hagerstown Black Type V	100	130	05-3195	22.93	24.45
Capitol Type V	175	210	05-3207	25.40	27.08
Hagerstown Type V	175	210	05-3197	25.52	27.21
Holophane GV Type III	175	210	05-3293	23.34	24.89
Old Boston Lantern Type II	175	210	05-3186	26.45	28.20
Post-Top Acorn	175	210	05-0965	17.69	18.86
Signature Type IV & Type V	175	210	05-3217	27.13	28.93
Signature Arch Green	175	210	05-3219	27.13	28.93
Trenton Type V	175	210	05-3272	21.52	22.95
Vero-Green (No Cage)	175	210	05-3545	23.25	24.79
Cobra-Head Vandal Resistant Shield	250	300	05-3503	21.49	22.91
Signature Type V	250	300	05-3213	28.27	30.14
Trenton Type III	250	300	05-3386	24.81	26.45
Cobra-Head Cut-Off	400	460	05-0930	16.04	17.10
Cobra-Head Type III	400	465	05-0916	16.04	17.10
Floodlight	400	460	05-0728	17.75	18.93
Gray Narrow Beam Floodlight	400	460	05-0729	17.75	18.93
Shoe-Box-Large	400	465	05-0976	19.06	20.32
Floodlight	1000	1080	05-0421	23.22	24.76
Mercury Vapor					
Cobra-Head	100	118	05-0921	5.41	5.77
Post-Top Town & Country	100	118	05-0935	5.41	5.77
Post-Top Town & Country Type IV	100	118	05-0936	5.41	5.77
Cobra-Head	175	210	05-0920	6.85	7.30
Post-Top Town & Country	175	210	05-0937	5.32	5.67
Post-Top Town & Country IV	175	210	05-0938	5.32	5.67
Cobra-Head	250	290	05-0919	8.38	8.94
Cobra-Head	400	432	05-0918	8.62	9.19
Floodlight	400	453	05-0422	13.14	14.01
Cobra-Head	1000	1085	05-0768	9.58	10.21
Floodlight	1000	1075	05-0420	19.60	20.90

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.008203	\$ 0.008747

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, the System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, and the Tax Adjustment Credit shall be combined for billing.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL.

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Classic I Black	10 ft.	04-1292	\$ 27.39	\$ 29.20
Aluminum	Windsor Black	11.5 ft.	04-1269	27.43	29.25
Aluminum	Classic I Black	12 ft.	04-1280	23.14	24.67
Aluminum	Classic I Green	12 ft.	04-1290	29.35	31.29
Aluminum	Colonial Black	12 ft.	04-1264	18.39	19.61
Aluminum	Colonial Fluted Black	12 ft.	04-4036	19.65	20.95
Aluminum	Heritage Black	12 ft.	04-3499	27.21	29.01
Aluminum	Rockford Harbor Fluted Black	12 ft.	04-6015	30.86	32.90

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Lighting Poles – Continued

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Westwood Black	12 ft.	04-3260	\$21.36	\$22.78
Aluminum	Colonial Fluted Black	13 ft.	04-4440	23.52	25.08
Aluminum	Classic I Black	14 ft.	04-1281	29.24	31.18
Aluminum	Classic I Green	14 ft.	04-1291	24.21	25.81
Aluminum	Classic II Black	14 ft.	04-1286	24.18	25.78
Aluminum	Colgate I Black	14 ft.	04-1262	23.58	25.14
Aluminum	Colonial Fluted Black	14 ft.	04-1261	18.25	19.46
Aluminum	Colonial Round Black	14 ft.	04-1265	19.11	20.38
Aluminum	Heritage Black	14 ft.	04-3500	28.71	30.61
Aluminum	Montclair Black	14 ft.	04-4085	27.83	29.67
Aluminum	Round Black	14 ft.	04-1284	22.52	24.01
Aluminum	Square Bronze	14 ft.	04-1251	16.30	17.38
Aluminum	Classic I Black	14.5 ft.	04-1282	22.73	24.24
Aluminum	Classic II	15 ft.	04-1287	16.39	17.48
Aluminum	Classic I Black	16 ft.	04-1283	27.60	29.43
Aluminum	Colonial Fluted	16 ft.	04-1272	31.19	33.26
Aluminum	Colonial Fluted	16 ft.	04-4084	29.96	31.94
Aluminum	Contemporary Black	16 ft.	04-4073	33.16	35.36
Aluminum	Heritage Black	16 ft.	04-3501	39.53	42.15
Aluminum	Hudson Black	16 ft.	04-4083	37.57	40.06
Aluminum	Square Bronze	16 ft.	04-4006	23.16	24.69
Aluminum	Square 5 inch	20 ft.	04-1257	19.88	21.20
Aluminum	Round	25 ft.	04-1211	33.68	35.91
Aluminum	Square Bronze	25 ft.	04-1258	22.89	24.41
Aluminum	Square Black	30 ft.	04-1254	33.29	35.50

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Lighting Poles - Continued

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Square Bronze	30 ft.	04-1250	\$ 27.37	\$ 29.18
Aluminum	Round	35 ft.	04-1230	23.98	25.57
Cast Aluminum	Colonial Fluted	12 ft.	04-1260	17.50	18.66
Fiberglass	Smooth Tapered	17 ft.	04-0201	*8.57	*9.14
	Black				
Fiberglass	Round Bronze	20 ft.	04-0203	**9.00	**9.60
Fiberglass	Round Bronze	25 ft.	04-0204	19.39	20.67
Laminated Wood	Laminated Wood	30 ft.	04-0225	11.02	11.75
Laminated Wood	Laminated Wood	30 ft.	04-0197	12.90	13.75
	Gray				
Pine	Center Bored	30 ft.	04-0350	7.02	7.49
Pine	Round	30 ft.	04-0302	*8.11	*8.65
Pine	Round	35 ft.	04-0304	*9.58	*10.21
Pine	Round Class IV	40 ft.	04-0306	***10.98	***11.71
Pine	Round Class III	45 ft.	04-0308	****11.70	****12.48

* The charge for indicated poles installed prior to August 1, 2003 is \$0.00 (\$0.00 including SUT).

** The charge for indicated poles installed prior to August 1, 2003 is \$2.21 (\$2.36 including SUT).

*** The charge for indicated poles installed prior to August 1, 2003 is \$3.63 (\$3.87 including SUT).

**** The charge for indicated poles installed prior to August 1, 2003 is \$6.06 (\$6.46 including SUT).

Specialty Lighting Poles and Miscellaneous Devices:

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, any pole where the customer makes a contribution toward the total installed cost, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.097% (1.170% including SUT). This Capital Recovery Charge shall remain unchanged over the remaining life of the pole. In underground zones the total installed cost excludes the cost of underground conduits, conductors, manholes and handholes, but includes the cost of equivalent overhead conductors.
- (2) A Maintenance Charge that varies by item type and is equal to the following:

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$ 0.50	\$ 0.54
Laminated wood pole	0.00	0.00
Aluminum pole	0.00	0.00
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

BILLING DETERMINANTS:

Kilowatt-hours:

The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices and all Underground Lighting Installations: Five years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs net of any customer contribution.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable whether or not due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement. Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.
- (b) **Underground Construction:**
 - (b-1) Underground construction will be provided at no additional charge in underground zones designated by Public Service for all public street lighting applications and for non-public street lighting applications up to 100 feet distant from the public street as measured at right angles to the curb. Where underground construction is desired for all other applications and in other areas, the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes.
 - (b-2) In a underground zone designated by Public Service, a standard 30 foot aluminum street lighting pole, or credit equivalent, will be provided for each luminaire utilized for public street lighting by a body politic at no charge. The installation of these poles will be provided with a minimum space between poles of 150 feet when measured along the curb line.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

(b-3) In subdivisions subject to the Regulations for Residential Electric Underground Extensions in N.J.A.C. 14:3-8 et seq., there will be no monthly charge to the local municipality for standard street lighting poles utilized for public street lighting that have been included in the charges paid by the developer of the subdivision as determined under tariff section Regulation for Residential Underground Extension.

(c) Changes in size, type or location:

(c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

(c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.

(c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.

(d) Replacement of Obsolete Equipment: Public Service has the right to replace obsolete luminaires, poles and all other associated equipment with equivalent equipment without the consent of its customers.

(e) Customer Contributions: The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

Body Politic customers may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Miscellaneous Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:

(e-1) The installed cost less \$600.00, grossed up for income tax effects, of any luminaire with an installed cost greater than \$1,200.00;

(e-2) The installed cost less \$600.00, grossed up for income tax effects, of any pole with an installed cost greater than \$1,200.00; or

(e-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

- (f) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES**

APPLICABLE TO USE OF SERVICE FOR:

This rate class is closed and in the process of elimination. Firm delivery service and maintenance for dusk to dawn street lighting and area lighting to a body politic served from Publicly-Owned Lighting Facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

MAINTENANCE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium					
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Equivalent PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$ 1.44	\$ 1.54
Cobra-Head Cut-Off Type IV	50	58	05-0990	1.44	1.54
Post-Top Town & Country	50	58	05-0946	1.44	1.54
Cobra-Head	100	117	05-0940	1.44	1.54
Post-Top Town & Country II	100	117	05-0948	1.44	1.54
Post-Top Town & Country IV	100	117	05-0949	1.44	1.54
Cobra-Head	150	171	05-0941	1.44	1.54
Post-Top Acorn	150	171	05-0964	1.93	2.06
Post-Top Town & Country II	150	171	05-0950	1.44	1.54
Shoe-Box-Large	150	171	05-0971	1.93	2.06
Cobra-Head	250	300	05-0928	1.44	1.54
Cobra-Head Cut-Off	250	300	05-0993	1.44	1.54
Shoe-Box-Large	250	300	05-0970	1.93	2.06
Cobra-Head	400	450	05-0925	1.44	1.54
Cobra-Head Cut-Off	400	450	05-0929	1.44	1.54
Shoe-Box-Large	400	470	05-0975	1.93	2.06

(Charges are for illustrative purposes only see Streetlight Appendix)

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 196

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

Closed Luminaires

Filament

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Equivalent PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
600 Lumens NEMA Head	58	58	N/A	\$ 3.74	\$ 3.99
1,000 Lumens NEMA Head	105	105	N/A	3.74	3.99
2,500 Lumens NEMA Head	205	205	N/A	3.74	3.99
4,000 Lumens NEMA Head	327	327	N/A	3.74	3.99
6,000 Lumens NEMA Head	448	448	N/A	3.74	3.99
10,000 Lumens NEMA Head	690	690	N/A	3.74	3.99

Fluorescent

Fluorescent	400	510	N/A	1.64	1.75
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Metal Halide

Acorn	175	210	N/A	3.49	3.72
Floodlight	1000	1080	N/A	3.27	3.49

Mercury Vapor

Cobra-Head	175	210	N/A	0.97	1.03
Post-Top Town & Country Type IV	175	210	N/A	0.95	1.01
Cobra-Head	250	290	N/A	0.95	1.01
Cobra-Head	400	432	N/A	0.95	1.01

(Charges are for illustrative purposes only see Streetlight Appendix)

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

<u>Charge</u>	<u>Charge</u>
<u>\$ 0.008241</u>	<u>Including SUT</u>
	<u>\$ 0.008787</u>

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, the System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, and the Tax Adjustment Credit shall be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 198

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL-POF.

BILLING DETERMINANTS:

Kilowatt-hours:

The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

One year for all new lamps and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service from Publicly-Owned Facilities:** Service under this Rate Schedule is only available where Public Service has paid no part of the cost of the distribution facilities, lamps, luminaires and all other associated equipment beyond the point of connection to the Public Service distribution system, such point of connection to be designated by Public Service. The complete lighting installation shall meet with the approval of Public Service for operation and maintenance. Public Service will clean refractors or globes, replace lamps, locate cable faults and make minor cable and socket repairs. Replacement of defective cable, painting or otherwise maintaining posts or luminaires or any other associated equipment shall be done only at the expense of the customer. In the event of repeated damage to the equipment, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

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Original Sheet No. 200

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

- (b) **Service to Indicating Lamps:** Service to indicating lamps used for marking location of fire and police boxes, fixed warning or obstruction lights, or similar purposes will be provided where all necessary materials and labor for indicating lamp installations is furnished and installed by and at the expense of the customer. Service to indicating lamps will be furnished only if practicable and safe from the standpoint of Public Service.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 201
Original Sheet No. 202

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 203

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn private street lighting and outdoor area lighting from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium		Wattage Including		Charge Including	
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>SUT</u>
Cobra-Head	50	58	05-0926	\$ 7.32	\$ 7.80
Cobra-Head Cut-Off	50	58	05-0990	9.17	9.78
Dayform Traditionaire Type III	50	58	05-3410	23.86	25.44
Post-Top Town & Country	50	58	05-0946	7.32	7.80
Post-Top Town & Country	50	58	05-0947	7.32	7.80
Black Type V					
Cobra-Head	70	83	05-0927	10.52	11.22
Traditional Bollard Type V	70	83	05-3400	19.81	21.12
Capitol Type V	100	130	05-3200	26.55	28.31
Cobra-Head Cut-Off Type III	100	117	05-0991	20.69	22.06
Cobra-Head	100	117	05-0940	12.52	13.35
Dayform Traditionaire Type III	100	117	05-3412	25.39	27.07
Deluxe Acorn	100	117	05-0967	19.42	20.71
Granville Black Type III	100	117	05-6037	27.54	29.36
Post-Top Acorn	100	117	05-0963	20.59	21.95
Post-Top Town & Country	100	117	05-0948	11.38	12.13
Post-Top Town & Country	100	117	05-0949	11.38	12.13
Type IV					
Profiler Type III	100	117	05-4593	21.35	22.76
Architectural Type III	150	190	05-3222	24.71	26.35
Cobra-Head	150	171	05-0941	12.67	13.51
Dayform Traditionaire Type III	150	171	05-3415	21.47	22.89
Dayform Traditionaire Type V	150	171	05-3317	26.65	28.42
Deluxe Acorn	150	177	05-0968	19.56	20.86
Edison III Type III	150	177	05-3326	26.36	28.11
Floodlight	150	171	05-0722, 05-0727	15.67	16.71
Franklin Park Type IV	150	177	05-4055	26.89	28.67
Old Boston Type V	150	171	05-0995	21.54	22.97
Post-Top Acorn	150	177	05-0964	21.53	22.96
Post-Top Town & Country	150	171	05-0950	13.86	14.78
Richmond Black Type III	150	177	05-4328	26.56	28.32
Shoe-Box-Small	150	171	05-0971	18.09	19.29
Signature Type V	150	171	05-3212	27.47	29.29
Trenton Type III	150	190	05-3263	24.71	26.35
Trenton Type V	150	177	05-3268	23.32	24.86
Cobra-Head	250	300	05-0928	13.57	14.47
Cobra-Head Cut-Off	250	300	05-0993	16.77	17.88
Floodlight	250	300	05-0723, 05-0726	18.74	19.98
Shoe-Box-Large	250	300	05-0970	19.93	21.25
Shoe-Box-Small	250	300	05-0973	19.93	21.25

(Charges are for illustrative purposes only see Streetlight Appendix)

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 204

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Standard Luminaires (continued)

High Pressure Sodium (cont'd)		Wattage		Charge	
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Including SUT</u>
Cobra-Head	400	450	05-0925	\$ 20.03	\$ 21.36
Cobra-Head Cut-Off	400	450	05-0929	19.46	20.75
Concourse Type III	400	450	05-3018	31.42	33.50
Expressway Flood	400	450	05-1001	35.34	37.68
Floodlight	400	449	05-0724, 05-0725	25.03	26.69
Galleria Type AS	400	465	05-3111	30.69	32.72
Shoe Box-Large	400	470	05-0975	22.69	24.19
Shoe-Box-Small	400	450	05-0979	22.69	24.19
Power Flood	750	839	05-0721	31.61	33.70

Induction

Cobra-Head Type III	40	40	05-0901	11.67	12.44
Cobra-Head Type III	80	80	05-0902	12.96	13.82
Cobra-Head Type III	150	150	05-0903	17.63	18.80
Cobra-Head Type III	250	260	05-0904	21.07	22.47

Specialty Luminaires

All luminaires not listed above as Standard Luminaires and all non-standard installations of Standard Luminaires are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 2.004% (2.137% including SUT) for all Cobrahead, Floodlights and Town and Country luminaires, and 1.634% (1.742% including SUT) for all other luminaire types. Customers requesting installation of lighting facilities related to construction

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires. These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.

- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable to Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 2.79	\$ 2.97
Metal Halide	50 watts and 100 watts	3.39	3.61
	175 watts	4.09	4.36
	250 watts	4.19	4.47
	400 watts	3.70	3.95
	1000 watts	6.60	7.03
Induction	All wattages	1.40	1.49
LED	All wattages	1.22	1.30

(2-b) Applicable to All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 3.45	\$ 3.68
Metal Halide	50 watts and 100 watts	4.05	4.32
	175 watts	4.76	5.07
	250 watts	4.85	5.17
	400 watts	4.37	4.66
	1000 watts	7.26	7.74
Induction	All wattages	1.40	1.49
LED	All wattages	1.22	1.30

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Original Sheet No. 206

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Closed Luminaires

Filament	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Luminaire Type					
600 Lumens NEMA Head	58	58	N/A	\$ 4.12	\$ 4.39
1,000 Lumens NEMA Head	105	105	N/A	4.32	4.61
2,500 Lumens NEMA Head	205	205	N/A	6.45	6.88
4,000 Lumens NEMA Head	327	327	N/A	6.93	7.39
6,000 Lumens NEMA Head	448	448	N/A	6.86	7.31
10,000 Lumens NEMA Head	690	690	N/A	5.96	6.35
15,000 Lumens NEMA Head	860	860	N/A	8.46	9.02

Fluorescent

Fluorescent	400	510	N/A	19.61	20.91
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High Pressure Sodium

Offset Flood	250	300	05-1000	34.37	36.65
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Metal Halide

Vandal Resistant Bollard Type V	100	130	05-3409	27.12	28.92
Bishop Crook	175	210	05-0911	33.98	36.23
Hagerstown w/ Cut-Off Type V	175	210	05-4072	35.13	37.46
Hagerstown Type V	175	210	05-3197	30.06	32.05
Manor Lantern Type III	175	210	05-3615	31.15	33.21
Post Top Acorn	175	210	05-0965	21.01	22.40
Signature Type IV & Type V	175	210	05-3217	31.93	34.05
Cobra Head Cut-Off	400	460	05-0930	19.75	21.06
Floodlight	400	460	05-0728	21.80	23.24
Gray Narrow Beam Floodlight	400	460	05-0729	21.80	23.24
Profiler Type III	400	465	05-5025	30.98	33.03
Shoe-Box-Large	400	465	05-0976	23.24	24.78
Floodlight	1000	1080	05-0421	28.79	30.70

Mercury Vapor

Cobra-Head	100	118	05-0921	6.51	6.94
Post-Top Town & Country	100	118	05-0935	6.51	6.94
Post-Top Town & Country Type IV	100	118	05-0936	6.51	6.94
Cobra-Head	175	210	05-0920	8.39	8.95
Post-Top Town & Country	175	210	05-0937	7.43	7.92
Post-Top Town & Country Type IV	175	210	05-0938	7.43	7.92
Cobra-Head	250	290	05-0919	10.37	11.06
Cobra-Head	400	432	05-0918	11.26	12.01
Floodlight	400	453	05-0422	16.38	17.47
Cobra-Head	1000	1085	05-0768	14.01	14.94
Floodlight	1000	1075	05-0420	25.59	27.29

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.008647	\$ 0.009220

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, the System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, and the Tax Adjustment Credit shall be combined for billing.

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Original Sheet No. 208

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

For unmetered lighting, the BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule PSAL.

For lighting and all other associated equipment in which Public Service has determined metering is required, the electric supply charges will be charged under Rate Schedule General Lighting and Power (GLP). The determination of the need for metering shall be at the sole discretion of Public Service giving due consideration to the particular service factors at issue, as well as, whether demand and usage is not constant on a monthly basis.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 209

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Windsor Black	11.5 ft.	04-1269	\$ 27.43	\$ 29.25
Aluminum	Classic I Black	12 ft.	04-1280	28.56	30.45
Aluminum	Classic II	12 ft.	04-1285	27.04	28.83
Aluminum	Colonial Fluted	12 ft.	04-1260	22.10	23.56
Aluminum	Contemporary Black	12 ft.	04-0353	27.00	28.79
Aluminum	Montclair Black	12 ft.	04-1273	30.98	33.03
Aluminum	Wadsworth Black	12 ft.	04-6011	23.12	24.65
Aluminum	Westwood Black	12 ft.	04-3260	21.36	22.78
Aluminum	Classic I Black	14 ft.	04-1281	29.24	31.18
Aluminum	Classic II Black	14 ft.	04-1286	30.64	32.67
Aluminum	Colgate I Black	14 ft.	04-1262	33.77	36.01
Aluminum	Colonial Fluted Black	14 ft.	04-1261	23.07	24.60
Aluminum	Colonial Round Black	14 ft.	04-1265	23.40	24.95
Aluminum	Heritage Black	14 ft.	04-3500	28.71	30.61
Aluminum	Square 5 inch	14 ft.	04-1256	24.00	25.59
Aluminum	Square Bronze	14 ft.	04-1251	19.56	20.86
Aluminum	Wadsworth Black	14 ft.	04-6009	23.50	25.06
Aluminum	Colonial Fluted	16 ft.	04-4084	29.96	31.94
Aluminum	Contemporary Black	16 ft.	04-4073	33.16	35.36
Aluminum	Heritage Black	16 ft.	04-3501	39.53	42.15
Aluminum	Square 5 inch	20 ft.	04-1257	25.15	26.82
Aluminum	Square Bronze	20 ft.	04-1252	21.25	22.66
Aluminum	Round	25 ft.	04-1211	33.68	35.91
Aluminum	Square Bronze	25 ft.	04-1258	29.02	30.94
Aluminum	Square Green 5 inch	25 ft.	04-5025	28.30	30.17
Aluminum	Square Bronze	30 ft.	04-1250	34.71	37.01
Aluminum	Round	35 ft.	04-1230	30.64	32.67
Fiberglass	Smooth Tapered Black	17 ft.	04-0201	8.57	9.14
Fiberglass	Round Bronze	20 ft.	04-0203	10.67	11.38
Fiberglass	Smooth Tapered Black	20 ft.	04-0205	31.66	33.76
Fiberglass	Round Bronze	25 ft.	04-0204	12.61	13.45
Laminated Wood	Natural	25 ft.	04-0195	13.25	14.13
Laminated Wood	Laminated Wood	30 ft.	04-0225	16.36	17.44
Laminated Wood	Laminated Wood Gray	30 ft.	04-0197	21.04	22.43
Pine	Center Bored	30 ft.	04-0350	15.14	16.14
Pine	Round	30 ft.	04-0302	8.11	8.65
Pine	Round	35 ft.	04-0304	9.58	10.21
Pine	Round Class IV	40 ft.	04-0306	12.25	13.06
Pine	Round Class III	45 ft.	04-0308	14.70	15.67

(Charges are for illustrative purposes only see Streetlight Appendix)

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 210

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE**

(Continued)

Specialty Lighting Poles and Miscellaneous Devices

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 1.635% (1.743% including SUT). Customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Lighting Poles and Miscellaneous Devices.

These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the pole.

- (2) A Maintenance Charge that varies by item type and is equal to the following*:

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$ 0.50	\$ 0.54
Laminated wood pole	0.00	0.00
Aluminum pole	0.00	0.00
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

* Maintenance Charges for poles and devices that are not otherwise described in (2) above, shall be determined by the Company on a case by case basis.

BILLING DETERMINANTS FOR UNMETERED LIGHTING:

Kilowatt-hours:

For lighting and all other associated equipment in which demand and usage are constant on a monthly basis, estimates of kilowatts and kilowatt-hours will be utilized. The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

For lighting and all other associated equipment in which demand and usage are not constant on a monthly basis, the service will be metered and billed under Rate Schedule GLP unless Public Service at its sole discretion determines otherwise.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 211

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Generation Obligation:

For unmetered service, the customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

For unmetered service, the customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 212

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice, unless underground construction is utilized, where the term shall be five years and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices and all Underground Lighting Installations: Ten years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs; for facilities removed from the fifth to tenth year after installation such payment shall equal the cost of removal less salvage plus 50% of the original installed costs.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.

- (b) **Underground Construction:** Where underground construction is desired the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes. In designated underground zones, up to 100 feet of underground secondary service facilities as measured at right angles to the curb to the nearest pole utilized for lighting service under this Rate Schedule shall be exempt from this provision and will be provided by Public Service at no charge.

- (c) **Changes in size, type or location:**

- (c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

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Original Sheet No. 213

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

- (c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.
- (c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.
- (d) **Replacement of Obsolete Equipment:** Public Service has the right to replace obsolete luminaires, poles and all other associated equipment with equivalent equipment without the consent of its customers.
- (e) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

PSAL customers may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Maintenance Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:
 - (e-1) The installed cost less \$600.00, grossed up for income tax effects, of any luminaire with an installed cost greater than \$1,200.00;
 - (e-2) The installed cost less \$600.00, grossed up for income tax effects, of any pole with an installed cost greater than \$1,200.00; or
 - (e-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.
- (f) **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 13 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

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Original Sheet No. 214

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

- (h) **Metered Service:** Usage based charges for lighting and all other associated equipment in which Public Service has determined metering is required will be served under Rate Schedule General Lighting and Power (GLP). Associated luminaire and maintenance charges will continue to be served under this rate schedule. The determination of the need for metering shall be at the sole discretion of Public Service giving due consideration to the particular service factors at issue, as well as, whether demand and usage is not constant on a monthly basis.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Fluorescent	400	510	00-0102	\$18.33	\$19.54
Cobra-Head	50	58	05-0926	\$7.63	\$8.14
Cobra-Head Cut-Off	50	58	05-0990	\$9.47	\$10.10
Post-Top Town & Country	50	58	05-0946	\$7.50	\$8.00
Post-Top Town & Country Black Type V	50	58	05-0947	\$7.50	\$8.00
Cobra-Head	70	83	05-0927	\$9.84	\$10.49
Franklin Park Type V	70	83	05-4054	\$22.50	\$23.99
Acorn Decorative	100	117	05-0969	\$21.43	\$22.85
Cobra-Head	100	117	05-0940	\$10.12	\$10.79
Cobra Head Cut-Off Type III	100	117	05-0991	\$15.38	\$16.40
Deluxe Acorn	100	117	05-0967	\$19.88	\$21.20
Franklin Park Type IV	100	117	05-3328	\$25.620	\$27.320
Hagerstown Type V	100	130	05-3190	\$25.620	\$27.320
New Oxford Black Type III	100	117	05-3260	\$24.94	\$26.59
Post-Top Acorn	100	117	05-0963	\$19.73	\$21.04
Post-Top Town & Country	100	117	05-0948	\$11.95	\$12.74
Post-Top Town & Country Type IV	100	117	05-0949	\$11.95	\$12.74
Profiler Type III	100	117	05-4593	\$18.73	\$19.97
Signature Type V	100	130	05-3210	\$26.36	\$28.11
Tear Drop Small Shade B	100	117	05-3338	\$24.56	\$26.19
Maplewood Lantern Type III	100	110	05-3300	\$32.14	\$34.27
Villager Type III	100	117	05-3373	\$29.19	\$31.12
Tear Drop-Small Type III	100	130	05-7097	\$25.87	\$27.58
Acorn Decorative	150	177	05-0984	\$23.68	\$25.25
Acorn Scroll	150	171	05-0966	\$28.06	\$29.92
Architectural Type III	150	190	05-3222	\$24.65	\$26.28
Capitol Type V	150	171	05-3202	\$24.29	\$25.90
Cobra-Head	150	171	05-0941	\$10.55	\$11.25
Cobra-Head Cut-Off Type II	150	171	05-0994	\$14.23	\$15.17
Dayform Traditionaire Type III	150	171	05-3415	\$17.51	\$18.67
Deluxe Acorn	150	177	05-0968	\$20.39	\$21.74
Deluxe Acorn II Type V	150	171	05-3320	\$18.00	\$19.19
Edison III Type III	150	177	05-3326	\$21.44	\$22.86
Floodlight	150	171	05-0722	\$13.98	\$14.91
Floodlight	150	171	05-0727	\$13.98	\$14.91
Franklin Park Type IV	150	171	05-4055	\$19.22	\$20.49
Hagerstown Type V	150	190	05-3192	\$24.99	\$26.65
Hagerstown Type V	150	190	05-3193	\$25.62	\$27.32
Holophane RSL Type V	150	190	05-0931	\$21.90	\$23.35
Journal SQ 20" Globe Type V	150	190	05-4050	\$25.62	\$27.32
Liberty II Type V	150	171	05-3360	\$26.23	\$27.97
Old Boston Lantern Type II	150	171	05-3172	\$20.99	\$22.38
Post-Top Acorn	150	177	05-0964	\$20.01	\$21.34
Post-Top Town & Country	150	171	05-0950	\$14.81	\$15.79
Shoe-Box-Small	150	171	05-0971	\$17.44	\$18.60
Signature Green Type V	150	171	05-3218	\$26.01	\$27.73
Signature Type V	150	190	05-3212	\$26.36	\$28.11
Trenton Type III	150	190	05-3263	\$22.95	\$24.47
Trenton Type V	150	190	05-3268	\$22.95	\$24.47
Villager Type III	150	171	05-3176	\$26.07	\$27.80
Acorn Scroll	150	171	05-0960	\$28.34	\$30.22
Vandal Resistant Type III	150	171	05-3501	\$14.25	\$15.19

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Cobra-Head	250	300	05-0928	\$12.36	\$13.18
Cobra-Head Cut-Off	250	300	05-0993	\$14.89	\$15.88
Cobra-Head Vandal Resistant Shield	250	300	05-3502	\$17.90	\$19.09
Concourse Type IV	250	300	05-3017	\$17.12	\$18.25
Floodlight	250	300	05-0726	\$17.00	\$18.13
Shoe-Box-Large	250	300	05-0970	\$18.07	\$19.27
Shoe-Box-Small	250	300	05-0973	\$18.07	\$19.27
Signature Type V	250	300	05-3379	\$33.61	\$35.84
Trenton Type V	250	300	05-3270	\$22.52	\$24.01
Offset Flood	250	300	05-1000	\$36.19	\$38.59
Cobra-Head	400	450	05-0925	\$18.58	\$19.81
Cobra-Head Cut-Off	400	450	05-0929	\$18.13	\$19.33
Cobra-Head Type II	400	450	05-0933	\$18.58	\$19.81
Expressway Flood	400	450	05-1001	\$31.81	\$33.92
Floodlight	400	449	05-0725	\$21.85	\$23.30
Floodlight Bronze	400	449	05-0724	\$21.85	\$23.30
Shoe-Box-Large	400	470	05-0975	\$20.91	\$22.30
Shoe-Box-Small	400	450	05-0979	\$16.41	\$17.50
Tear Drop-Large Shade Type III	400	450	05-3336	\$28.00	\$29.86
Tear Drop-Large Type III	400	470	05-7096	\$28.90	\$30.81
Power Flood	750	839	05-0721	\$27.00	\$28.79
1,000 Lumens NEMA Head	105	105	00-0052	\$4.06	\$4.33
2,500 Lumens NEMA Head	205	205	00-0054	\$6.17	\$6.58
4,000 Lumens NEMA Head	327	327	00-0055	\$6.95	\$7.41
6,000 Lumens NEMA Head	448	448	00-0056	\$7.23	\$7.71
10,000 Lumens NEMA Head	690	690	00-0057	\$7.12	\$7.59
15,000 Lumens NEMA Head	860	860	00-0058	\$9.78	\$10.43
Cobra-Head Type III	40	40	05-0901	\$11.32	\$12.07
Cobra-Head Type III	80	80	05-0902	\$11.69	\$12.46
Cobra-Head Type III	150	150	05-0903	\$15.71	\$16.75
Cobra-Head Type III	250	260	05-0904	\$17.43	\$18.58
Floodlight	0	140	05-9900	\$16.32	\$17.40
Franklin Park	80	90	05-9999	\$31.86	\$33.97
Trenton	85	85	05-9930	\$28.61	\$30.51
Contempo - Type II	85	90	05-9940	\$31.55	\$33.64
Signature	85	100	05-9960	\$31.63	\$33.73
Newarker	85	95	05-9970	\$31.63	\$33.73
Franklin Park	86	90	05-9920	\$37.57	\$40.06
Tear Drop-Large w/ Brim	125	90	05-9950	\$39.53	\$42.15
Tear Drop-Large	125	128.75	05-9951	\$30.47	\$32.49
Floodlight	129	141	05-0734	\$12.32	\$13.14
Hagerstown Black Type V	100	130	05-3195	\$25.68	\$27.38
Hagerstown Green Type V	100	130	05-3196	\$27.50	\$29.32
Capitol Black Type V	100	130	05-3206	\$27.81	\$29.65
Signature Black Type V	100	130	05-3215	\$28.27	\$30.14
Tear Drop - Type V	100	130	05-3281	\$27.50	\$29.32
Liberty I Type III	100	130	05-3351	\$26.57	\$28.33
Granville Black Type III	100	130	05-6038	\$25.18	\$26.85
Granville w R&B Type III	100	130	05-6040	\$25.56	\$27.25
Granville Type III	100	130	05-6042	\$25.72	\$27.42
Hallbrook - Type III	100	130	05-6056	\$28.99	\$30.91
Tear Drop - Type III	100	130	05-7102	\$27.50	\$29.32

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Villager	150	170	05-8060	\$30.26	\$32.26
Contempo - Type II	150	170	05-8062	\$27.16	\$28.96
Imperial - Type III	150	170	05-8141	\$28.71	\$30.61
Hagerstown	150	170	05-8151	\$27.86	\$29.71
Capitol Type V	150	170	05-8162	\$28.71	\$30.61
Signature Black Type IV	150	165	05-8173	\$28.71	\$30.61
Architectural Type III	150	170	05-8181	\$26.93	\$28.71
Trenton Type V	150	170	05-8197	\$25.15	\$26.82
Tear Drop - Type III	150	170	05-8198	\$27.86	\$29.71
Granville Leaf Black Type III	150	170	05-8215	\$24.35	\$25.96
Deluxe Acorn	150	170	05-8224	\$25.38	\$27.06
Liberty I Type III	150	170	05-8230	\$26.93	\$28.71
Villager Type III	150	170	05-8252	\$30.26	\$32.26
Franklin Park Type V	150	170	05-8312	\$27.86	\$29.71
Pima	150	150	05-8393	\$26.93	\$28.71
Techtra - Type V	150	170	05-8441	\$30.73	\$32.77
Tear Drop - Type V	150	170	05-8658	\$27.86	\$29.71
Capitol Type V	175	210	05-3207	\$28.45	\$30.33
Hagerstown Type V	175	210	05-3197	\$28.59	\$30.48
Holophane GV Type III	175	210	05-3293	\$26.14	\$27.87
Old Boston Lantern Type II	175	210	05-3186	\$29.63	\$31.59
Post-Top Acorn	175	210	05-0965	\$19.81	\$21.12
Signature Type IV & Type V	175	210	05-3217	\$30.39	\$32.40
Signature-Arch Green	175	210	05-3219	\$30.39	\$32.40
Trenton Type V	175	210	05-3272	\$24.11	\$25.71
Vero-Green (No Cage)	175	210	05-3545	\$26.04	\$27.77
Cobra-Head Vandal Resistant Shield	250	300	05-3503	\$24.07	\$25.66
Signature Type V	250	300	05-3213	\$31.67	\$33.77
Trenton Type III	250	300	05-3386	\$27.79	\$29.63
Contempo - Type V	250	280	05-8064	\$29.89	\$31.87
Signature Black Type III	250	275	05-8170	\$29.82	\$31.80
Tear Drop-Small	250	300	05-8211	\$28.97	\$30.89
Tear Drop - Type III	250	280	05-8622	\$29.12	\$31.05
Tear Drop - Type III	250	280	05-8664	\$31.44	\$33.52
Tear Drop-Large Type V	250	280	05-8668	\$31.06	\$33.12
Newarker - Type V	250	280	05-8680	\$29.82	\$31.80
Floodlight	320	350	05-8003	\$12.49	\$13.32
Cobra-Head Type III	320	350	05-8018	\$12.65	\$13.49
Tear Drop-Large Type III	320	350	05-8063	\$31.53	\$33.62
Cobra-Head Cut-Off	400	460	05-0930	\$18.36	\$19.58
Cobra-Head Type III	400	465	05-0916	\$18.36	\$19.58
Floodlight	400	460	05-0728	\$20.07	\$21.40
Gray Narrow Beam Floodlight	400	460	05-0729	\$20.07	\$21.40
Shoe-Box-Large	400	465	05-0976	\$21.38	\$22.80
Floodlight	1000	1080	05-0421	\$28.67	\$30.57
Cobra-Head	100	118	05-0921	\$6.06	\$6.46
Post-Top Town & Country	100	118	05-0935	\$6.06	\$6.46
Post-Top Town & Country Type IV	100	118	05-0936	\$6.06	\$6.46
Cobra-Head	175	210	05-0920	\$7.91	\$8.43
Post-Top Town & Country	175	210	05-0937	\$6.38	\$6.80
Post-Top Town & Country Type IV	175	210	05-0938	\$6.38	\$6.80
Cobra-Head	250	290	05-0919	\$9.84	\$10.49

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Cobra-Head	400	432	05-0918	\$10.80	\$11.52
Floodlight	400	453	05-0422	\$15.43	\$16.45
Cobra-Head	1000	1085	05-0768	\$15.05	\$16.05
Floodlight	1000	1075	05-0420	\$25.02	\$26.68

Style	Height	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Classic I Black	10 ft.	04-1292	\$31.28	\$33.35
Windsor Black	11.5 ft.	04-1269	\$31.33	\$33.40
Classic I Black	12 ft.	04-1280	\$26.43	\$28.18
Classic I Green	12 ft.	04-1290	\$33.52	\$35.74
Colonial Black	12 ft.	04-1264	\$21.00	\$22.39
Colonial Fluted Black	12 ft.	04-4036	\$22.44	\$23.93
Heritage Black	12 ft.	04-3499	\$31.07	\$33.13
Rockford Harbor Fluted Black	12 ft.	04-6015	\$35.24	\$37.58
Westwood Black	12 ft.	04-3260	\$24.39	\$26.01
Colonial Fluted Black	13 ft.	04-4440	\$26.86	\$28.64
Classic I Black	14 ft.	04-1281	\$33.39	\$35.61
Classic I Green	14 ft.	04-1291	\$27.65	\$29.48
Classic II Black	14 ft.	04-1286	\$27.61	\$29.44
Colgate I Black	14 ft.	04-1262	\$26.93	\$28.71
Colonial Fluted Black	14 ft.	04-1261	\$20.84	\$22.22
Colonial Round Black	14 ft.	04-1265	\$21.82	\$23.27
Heritage Black	14 ft.	04-3500	\$32.79	\$34.96
Montclair Black	14 ft.	04-4085	\$31.78	\$33.89
Round Black	14 ft.	04-1284	\$25.72	\$27.42
Square Bronze	14 ft.	04-1251	\$18.62	\$19.85
Classic I Black	14.5 ft.	04-1282	\$25.96	\$27.68
Classic II	15 ft.	04-1287	\$18.72	\$19.96
Classic I Black	16 ft.	04-1283	\$31.52	\$33.61
Colonial Fluted	16 ft.	04-1272	\$33.35	\$35.55
Colonial Fluted	16 ft.	04-4084	\$34.22	\$36.48
Contemporary Black	16 ft.	04-4073	\$37.87	\$40.38
Heritage Black	16 ft.	04-3501	\$39.53	\$42.15
Hudson Black	16 ft.	04-4083	\$38.21	\$40.75
Square Bronze	16 ft.	04-4006	\$26.45	\$28.20
Square 5 inch	20 ft.	04-1257	\$22.70	\$24.21
Round	25 ft.	04-1211	\$33.68	\$35.91
Square Bronze	25 ft.	04-1258	\$26.14	\$27.87
Square Black	30 ft.	04-1254	\$38.02	\$40.54
Square Bronze	30 ft.	04-1250	\$31.26	\$33.33
Round	35 ft.	04-1230	\$27.39	\$29.20
Colonial Fluted	12 ft.	04-1260	\$19.99	\$21.31
Smooth Tapered Black	17 ft.	04-0201	\$8.57	\$9.14
Round Bronze	20 ft.	04-0203	\$9.00	\$9.60
Round Bronze	25 ft.	04-0204	\$19.39	\$20.67
Smooth Tapered Black	17 ft.	04-0201	\$0.00	\$0.00
Round Bronze	20 ft.	04-0203	\$2.69	\$2.87
Laminated Wood	30 ft.	04-0225	\$12.59	\$13.42
Laminated Wood Gray	30 ft.	04-0197	\$14.73	\$15.71
Center Bored	30 ft.	04-0350	\$8.02	\$8.55
Round	30 ft.	04-0302	\$9.26	\$9.88
Round	35 ft.	04-0304	\$10.94	\$11.67
Round Class IV	40 ft.	04-0306	\$12.54	\$13.37
Round Class III	45 ft.	04-0308	\$13.36	\$14.25
Round	30 ft.	04-0302	\$0.00	\$0.00
Round	35 ft.	04-0304	\$0.00	\$0.00
Round Class IV	40 ft.	04-0306	\$4.14	\$4.42
Round Class III	45 ft.	04-0308	\$6.91	\$7.37
Octagon Round	25 ft.	04-0198	\$55.08	\$58.73
Classic II	12 ft.	04-1285	\$36.35	\$38.76
Decorative Black	25 ft.	04-3262	\$44.26	\$47.19
Heritage Gray	14 ft.	04-3503	\$39.30	\$41.90
Round	18 ft.	04-4017	\$31.63	\$33.73
Journal Square	12 ft.	04-4059	\$40.49	\$43.17
Montclair Black	36 ft.	04-4090	\$36.84	\$39.28
Tall Decorative	20 ft.	04-4091	\$41.60	\$44.36
Fluted	30 ft.	04-7098	\$64.33	\$68.59

Luminaire Type	Lamp Wattage	Wattage Including Ballast	Equivalent to PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
600 Lumens NEMA Head	58	58		\$3.96	\$4.22
1,000 Lumens NEMA Head	105	105		\$3.96	\$4.22
2,500 Lumens NEMA Head	205	205		\$3.96	\$4.22
4,000 Lumens NEMA Head	327	327		\$3.96	\$4.22
6,000 Lumens NEMA Head	448	448		\$3.96	\$4.22
10,000 Lumens NEMA Head	690	690		\$3.96	\$4.22
Fluorescent	400	510		\$1.67	\$1.78
Cobra-Head	50	58	05-0926	\$1.38	\$1.47
Cobra-Head Cut-Off Type IV	50	58	05-0990	\$1.38	\$1.47
Post-Top Town & Country	50	58	05-0946	\$1.38	\$1.47
Cobra-Head	100	117	05-0940	\$1.38	\$1.47
Post-Top Town & Country Type II	100	117	05-0948	\$1.38	\$1.47
Post-Top Town & Country Type IV	100	117	05-0949	\$1.38	\$1.47
Cobra-Head	150	171	05-0941	\$1.38	\$1.47
Cobra-Head	150	171	05-0941	\$1.38	\$1.47
Post-Top Acorn	150	171	05-0964	\$1.92	\$2.05
Post-Top Town & Country Type II	150	171	05-0950	\$1.38	\$1.47
Shoe-Box-Large Round	150	171	05-0971	\$1.92	\$2.05
Shoe-Box-Large Square	150	171	05-0971	\$1.92	\$2.05
Cobra-Head	250	300	05-0928	\$1.38	\$1.47
Cobra-Head Cut-Off	250	300	05-0993	\$1.38	\$1.47
Cobra-Head Vandal Resistant Shield	250	300	05-3502	\$1.38	\$1.47
Shoe-Box-Large	250	300	05-0970	\$1.92	\$2.05
Shoe-Box-Large	250	300	05-0970	\$1.92	\$2.05
Shoe-Box-Large Round	250	300	05-0970	\$1.92	\$2.05
Shoe-Box-Large Square	250	300	05-0970	\$1.92	\$2.05
Cobra-Head	400	450	05-0925	\$1.38	\$1.47
Cobra-Head	400	450	05-0925	\$1.38	\$1.47
Cobra-Head Cut-Off	400	450	05-0929	\$1.38	\$1.47
Shoe-Box-Large	400	470	05-0975	\$1.92	\$2.05
Shoe-Box-Large	400	450	05-0975	\$1.92	\$2.05
Cobra-Head	175	210		\$0.80	\$0.85
Post-Top Town & Country Type IV	175	210		\$0.44	\$0.47
Cobra-Head	250	290		\$0.44	\$0.47
Cobra-Head	400	432		\$0.44	\$0.47
Acorn	175	210	05-0421	\$2.99	\$3.19
Floodlight	1000	1080	05-0965	\$4.50	\$4.80

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Cobra-Head	50	58	05-0926	\$8.90	\$9.49
Cobra-Head Cut-Off	50	58	05-0990	\$9.56	\$10.20
Dayform Traditionaire Black Type III	50	58	05-3410	\$24.18	\$25.78
Post-Top Town & Country	50	58	05-0946	\$8.90	\$9.49
Post-Top Town & Country Black Type V	50	58	05-0947	\$8.90	\$9.49
Cobra-Head	70	83	05-0927	\$10.96	\$11.68
Traditional Bollard Type V	70	83	05-3400	\$23.40	\$24.95
Capitol Type V	100	130	05-3200	\$27.23	\$29.04
Cobra Head Cut-Off Type III	100	117	05-0991	\$21.32	\$22.73
Cobra-Head	100	117	05-0940	\$13.13	\$14.00
Dayform Traditionaire Type III	100	117	05-3412	\$26.02	\$27.74
Deluxe Acorn	100	117	05-0967	\$23.28	\$24.82
Granville Black Type III	100	117	05-6037	\$28.17	\$30.04
Post-Top Acorn	100	117	05-0963	\$21.20	\$22.61
Post-Top Town & Country	100	117	05-0948	\$13.51	\$14.40
Post-Top Town & Country Type IV	100	117	05-0949	\$14.09	\$15.03
Profiler Type III	100	117	05-4593	\$21.98	\$23.44
Architectural Type III	150	190	05-3222	\$25.71	\$27.41
Cobra-Head	150	171	05-0941	\$13.57	\$14.47
Dayform Traditionaire Type III	150	171	05-3415	\$22.42	\$23.90
Dayform Traditionaire Type V	150	171	05-3317	\$27.60	\$29.42
Deluxe Acorn	150	177	05-0968	\$23.43	\$24.98
Edison III Type III	150	177	05-3326	\$27.31	\$29.11
Floodlight	150	171	05-0722	\$16.57	\$17.67
Floodlight	150	171	05-0727	\$16.57	\$17.67
Franklin Park Type IV	150	177	05-4055	\$27.84	\$29.68
Old Boston Type V	150	171	05-0995	\$22.49	\$23.98
Post-Top Acorn	150	177	05-0964	\$27.82	\$29.66
Post-Top Town & Country	150	171	05-0950	\$16.74	\$17.85
Richmond Black Type III	150	177	05-4328	\$27.51	\$29.33
Shoe-Box-Small	150	171	05-0971	\$18.99	\$20.25
Signature Type V	150	171	05-3212	\$28.42	\$30.30
Trenton Type III	150	190	05-3263	\$25.71	\$27.41
Trenton Type V	150	177	05-3268	\$24.27	\$25.87
Cobra-Head	250	300	05-0928	\$15.15	\$16.15
Cobra-Head Cut-Off	250	300	05-0993	\$18.35	\$19.56
Floodlight	250	300	05-0723	\$20.32	\$21.66
Floodlight	250	300	05-0726	\$20.32	\$21.66
Shoe-Box-Large	250	300	05-0970	\$21.51	\$22.93
Shoe-Box-Small	250	300	05-0973	\$21.51	\$22.93
Cobra-Head	400	450	05-0925	\$22.39	\$23.88
Cobra-Head Cut-Off	400	450	05-0929	\$21.82	\$23.27
Concourse Type III	400	450	05-3018	\$33.89	\$36.13
Expressway Flood	400	450	05-1001	\$37.70	\$40.20
Floodlight	400	449	05-0725	\$27.39	\$29.20
Floodlight Bronze	400	449	05-0724	\$27.39	\$29.20
Galleria Type AS	400	465	05-3111	\$33.13	\$35.33
Shoe-Box-Large	400	470	05-0975	\$25.16	\$26.83
Shoe-Box-Small	400	450	05-0979	\$25.05	\$26.71
Power Flood	750	839	05-0721	\$36.02	\$38.40
Cobra-Head Type III	40	40	05-0901	\$11.88	\$12.67
Cobra-Head Type III	80	80	05-0902	\$13.38	\$14.27

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Cobra-Head Type III	150	150	05-0903	\$18.42	\$19.64
Cobra-Head Type III	250	260	05-0904	\$22.44	\$23.92
600 Lumens NEMA Head	58	58	00-0081	\$4.63	\$4.93
1,000 Lumens NEMA Head	105	105	00-0083	\$4.87	\$5.19
2,500 Lumens NEMA Head	205	205	00-0084	\$7.53	\$8.03
4,000 Lumens NEMA Head	327	327	00-0085	\$8.65	\$9.22
6,000 Lumens NEMA Head	448	448	00-0086	\$9.21	\$9.82
10,000 Lumens NEMA Head	690	690	00-0087	\$9.59	\$10.22
15,000 Lumens NEMA Head	860	860	00-0088	\$12.98	\$13.84
Fluorescent	400	510	00-0102	\$22.29	\$23.77
Offset Flood	250	300	05-1000	\$38.60	\$41.16
Vandal Resistant Bollard Type V	100	130	05-3409	\$30.46	\$32.48
Bishops Crook	175	210	05-0911	\$38.16	\$40.69
Hagerstown w/ Cutoff Type V	175	210	05-4072	\$39.46	\$42.07
Hagerstown Type V	175	210	05-3197	\$33.76	\$36.00
Manor Lantern Type III	175	210	05-3615	\$34.99	\$37.30
Post-Top Acorn	175	210	05-0965	\$23.60	\$25.16
Signature Type IV & Type V	175	210	05-3217	\$35.86	\$38.24
Cobra-Head Cut-Off	400	460	05-0930	\$22.18	\$23.65
Floodlight	400	460	05-0728	\$24.48	\$26.11
Gray Narrow Beam Floodlight	400	460	05-0729	\$24.48	\$26.11
Profiler Type III	400	465	05-5025	\$34.79	\$37.10
Shoe-Box-Large	400	465	05-0976	\$26.10	\$27.83
Floodlight	1000	1080	05-0421	\$34.46	\$36.75
Cobra-Head	100	118	05-0921	\$7.31	\$7.80
Post-Top Town & Country	100	118	05-0935	\$7.31	\$7.80
Post-Top Town & Country Type IV	100	118	05-0936	\$7.31	\$7.80
Cobra-Head	175	210	05-0920	\$9.49	\$10.12
Post-Top Town & Country	175	210	05-0937	\$8.53	\$9.10
Post-Top Town & Country Type IV	175	210	05-0938	\$8.53	\$9.10
Cobra-Head	250	290	05-0919	\$11.89	\$12.68
Cobra-Head	400	432	05-0918	\$13.53	\$14.43
Floodlight	400	453	05-0422	\$18.76	\$20.00
Cobra-Head	1000	1085	05-0768	\$19.71	\$21.02
Floodlight	1000	1075	05-0420	\$31.24	\$33.31
Floodlight	129	141	05-0734	\$16.05	\$17.11
Hagerstown Type V	150	171	05-3192	\$33.53	\$35.75
Signature Black Type V	100	130	05-3215	\$35.22	\$37.55
Classic Bollard	100	130	05-3423	\$41.16	\$43.89
Swan - Type V	150	177	05-4103	\$31.41	\$33.49
Ecoform - Type III	158	173	05-6033	\$26.75	\$28.52
Granville Black Type III	100	130	05-6038	\$31.36	\$33.44
Floodlight	320	350	05-8003	\$15.53	\$16.56
Cobra-Head Type III	320	350	05-8018	\$15.73	\$16.77
Franklin Park Type V	150	170	05-8312	\$34.71	\$37.01
Hagerstown w/ Cutoff	150	190	05-8316	\$36.25	\$38.65
Profiler Type III	320	350	05-8550	\$28.63	\$30.53
Tear Drop - Type III	250	280	05-8664	\$38.98	\$41.56
Floodlight	0	140	05-9900	\$21.03	\$22.42

Pole Type	Style	Height	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
ALUM	Windsor Black	11.5 ft.	04-1269	\$31.33	\$33.40
ALUM	Classic I Black	12 ft.	04-1280	\$32.62	\$34.78
ALUM	Classic II	12 ft.	04-1285	\$30.88	\$32.93
ALUM	Colonial Fluted	12 ft.	04-1260	\$25.24	\$26.91
ALUM	Contemporary Black	12 ft.	04-0353	\$30.83	\$32.88
ALUM	Montclair Black	12 ft.	04-1273	\$35.38	\$37.72
ALUM	Wadsworth Black	12 ft.	04-6011	\$26.40	\$28.15
ALUM	Westwood Black	12 ft.	04-3260	\$24.39	\$26.01
ALUM	Classic I Black	14 ft.	04-1281	\$33.21	\$35.41
ALUM	Classic II Black	14 ft.	04-1286	\$33.92	\$36.17
ALUM	Colgate I Black	14 ft.	04-1262	\$36.84	\$39.28
ALUM	Colonial Fluted Black	14 ft.	04-1261	\$26.35	\$28.09
ALUM	Colonial Round Black	14 ft.	04-1265	\$26.72	\$28.49
ALUM	Heritage Black	14 ft.	04-3500	\$32.79	\$34.96
ALUM	Square 5 inch	14 ft.	04-1256	\$27.41	\$29.22
ALUM	Square Bronze	14 ft.	04-1251	\$22.34	\$23.82
ALUM	Wadsworth Black	14 ft.	04-6009	\$26.84	\$28.62
ALUM	Colonial Fluted	16 ft.	04-4084	\$34.22	\$36.48
ALUM	Contemporary Black	16 ft.	04-4073	\$36.84	\$39.28
ALUM	Heritage Black	16 ft.	04-3501	\$39.53	\$42.15
ALUM	Square 5 inch	20 ft.	04-1257	\$28.72	\$30.63
ALUM	Square Bronze	20 ft.	04-1252	\$24.27	\$25.88
ALUM	Round	25 ft.	04-1211	\$33.68	\$35.91
ALUM	Square Bronze	25 ft.	04-1258	\$33.14	\$35.34
ALUM	Square Green 5 inch	25 ft.	04-5025	\$32.32	\$34.46
ALUM	Square Bronze	30 ft.	04-1250	\$39.64	\$42.27
ALUM	Round	35 ft.	04-1230	\$34.99	\$37.31
FIBERGLASS	Smooth Tapered Black	17 ft.	04-0201	\$8.57	\$9.14
FIBERGLASS	Round Bronze	20 ft.	04-0203	\$10.67	\$11.38
FIBERGLASS	Smooth Tapered Black	20 ft.	04-0205	\$31.66	\$33.76
FIBERGLASS	Round Bronze	25 ft.	04-0204	\$12.61	\$13.45
LAM WOOD	Natural	25 ft.	04-0195	\$13.25	\$14.13
LAM WOOD	Laminated Wood	30 ft.	04-0225	\$18.68	\$19.92
LAM WOOD	Laminated Wood Gray	30 ft.	04-0197	\$22.55	\$24.04
PINE	Center Bored	30 ft.	04-0350	\$17.29	\$18.44
PINE	Round	30 ft.	04-0302	\$9.26	\$9.88
PINE	Round	35 ft.	04-0304	\$10.94	\$11.67
PINE	Round Class IV	40 ft.	04-0306	\$13.99	\$14.92
PINE	Round Class III	45 ft.	04-0308	\$16.79	\$17.90
ALUM	Colonial Fluted	10 ft.	04-1247	\$19.43	\$20.72
ALUM	Classic I Black	14.5 ft.	04-1282	\$35.79	\$38.16

GUIDE TO ELECTRIC TARIFF CHANGES B.P.U.N.J. No. 16

Item	Sheet No.	Description
General Note: All tariff charges are presented in dollars rather than previous practice which used both dollars or cents in presenting tariff charges.		
Table of Contents	Original Sheet No. 2	Removed reference to Securitization Transition Charges, System Control Charge, and Capital Adjustment Charges since they are no longer applicable.
		Added Green Enabling Mechanism and Tax Adjustment Credit.
Territory Served	Original Sheet No. 6	Washington Township changed the name to Robbinsville Township. Removed reference to Washington Township.
Standard Terms & Conditions	Original Sheet No. 10	Updated the address for Board of Public Utilities.
	Original Sheet No. 11	§ 2.3 - Deposit and Guarantee Clarification of tariff language relating to interest and deposits.
	Original Sheet No. 12	§ 3.1 General - Removed construction Extension provisions prior to 2005. They are no longer applicable. See S. Swetz testimony.
	Original Sheet No. 15	§ 3.7.1(a) – Amended deposit requirement.
	Original Sheet No. 16	§ 3.7.2.(b) – Added language to be consistent with § 3.7.1.(a)
		§ 3.7.2.(b) – Amended deposit requirement.
	Original Sheet No. 17	§ 3.7.3.(a) – Added language to be consistent with § 3.7.1.(a)
		§ 3.7.3.(a) – Amended deposit requirement.
	Original Sheet No. 18	§ 3.8.(c) – Amended deposit requirement.
	Original Sheet No. 19	§ 4.3 Loss Factors be updated.
	Original Sheet No. 24	§ 8.4.2 Parallel Operation – Added requirement of written public service approval for language clarification.
	Original Sheet No. 35	§ 14.2 – Amendment to tariff for NJAC change.
	Original Sheet No. 36	§ 14.2.1 and § 14.2.2.(a) TPS deadline change.
		§ 14.3 – Customer Billing Process – amended tariff language as per Board Order Docket No. EO13030236.
Regulation for Residential Underground Extension	Original Sheet No. 49	§ C.1 – Update to standard no charge lighting pole.
Clauses		
Societal Benefits Charge	Original Sheet No. 57	Updated SBC table.
Non-utility Generation Charge (NGC)	Original Sheet No. 60	Updated rates.
Securitization Transition Charges	Original Sheet No. 62	Eliminated STC Rate Schedule and removed language and all references from all applicable

GUIDE TO ELECTRIC TARIFF CHANGES B.P.U.N.J. No. 16

			rate schedules.
System Control Charge	Original Sheet No. 63		Eliminated SCC Rate Schedule and removed language and all references from all applicable rate schedules.
Capital Adjustment Charges (CAC)	Original Sheet Nos. 66 to 68		Eliminated CAC Rate Schedule and removed language and all references from all applicable rate schedules.
Green Enabling Mechanism	Original Sheet Nos. 66 to 68		Added new Rate Schedule. See S. Swetz testimony.
Tax Adjustment Credit (TAC)	Original Sheet No. 69		Added new Rate Schedule. See S. Swetz testimony.
Supply			
BGS-RSCP Electric Supply Charges	Original Sheet No. 81		Added BGS Reconciliation Charges.
BGS-CIEP Electric Supply Charges	Original Sheet No. 84		Added BGS Reconciliation Charges.
Third Party Supplier	Original Sheet No. 87		Replacement of Conectiv with ACE.
Delivery			
Rate Schedule RS	Original Sheet No. 94		Added GEM/TAC. Eliminated reference to CAC.
	Original Sheet No. 96		Amendment to TPS language.
Rate Schedule RHS	Original Sheet No. 100		Added GEM/TAC. Eliminated reference to CAC.
	Original Sheet No. 102		Amendment to TPS language.
Rate Schedule RLM	Original Sheet No. 106		Added GEM/TAC. Eliminated reference to CAC.
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Rate Schedule WH	Original Sheet No. 112		Eliminated reference to CAC.
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Rate Schedule GLP	Original Sheet No. 130		Added GEM/TAC. Eliminated reference to CAC.
	Original Sheet No. 139		Amendment to TPS language.
Rate Schedule LPL	Original Sheet No. 144		Added GEM/TAC. Eliminated reference to CAC.
	Original Sheet No. 147		Updated Alternative Service Charge amount.
	Original Sheet No. 152		Amendment to TPS language.
Rate Schedule HTS	Original Sheet No. 157		Added TAC. Eliminated reference to CAC.
	Original Sheet No. 165		Amendment to TPS language.
Payment Schedule PEP	Original Sheet No. 176		Applicable to – Added a note about net capacity no greater than 20MW on and after February 11, 2011. Also extends existing obligations prior to February 11, 2011.
Rate Schedule BPL	Original Sheet No. 182		2-(a) and 2-(b) – Maintenance charges modified.
	Original Sheet No. 184		Added TAC.
	Original Sheet No. 185		Eliminated reference to CAC.
	Original Sheet No. 188		2 – Maintenance charges modified.
	Original Sheet No. 189		Minor amendment to tariff language.
	Original Sheet No. 190		(d) – Added language regarding replacement of obsolete equipment.
			(e) – Customer contributions changed from (d) to (e) and contribution maximums changed to reflect HPS pricing.
	Original Sheet No. 191		Amendment to TPS language.
Rate Schedule BPL-	Original Sheet No. 195		Added language reflecting process of rate class

Guide to Electric Tariff Changes 01-10-2018

GUIDE TO ELECTRIC TARIFF CHANGES B.P.U.N.J. No. 16

POF		elimination.
	Original Sheet No. 197	Added TAC.
	Original Sheet No. 198	Eliminated reference to CAC.
	Original Sheet No. 200	Amendment to TPS language.
Rate Schedule PSAL	Original Sheet No. 205	2-(a) and 2-(b) – Maintenance charges modified.
	Original Sheet No. 207	Added TAC.
	Original Sheet No. 208	Eliminated reference to CAC.
	Original Sheet No. 210	2 – Maintenance charges modified.
	Original Sheet No. 212	Minor amendment to tariff language.
	Original Sheet No. 213	(d) – Added language regarding replacement of obsolete equipment.
		(e) – Customer contributions changed from (d) to (e) and contribution maximums changed to reflect HPS pricing. Wording also updated to mirror BPL customer wording.
		Amendment to TPS language.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 1

TARIFF FOR ELECTRIC SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 4 through 7 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 2

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Original Sheet No. 3

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 4

TERRITORY SERVED

BERGEN COUNTY

Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Maywood, Borough of
Midland Park, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of

Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenaflly, Borough of
Teterboro, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of
Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Medford Lakes, Borough of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
Palmyra, Borough of
Pemberton, Township of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 5

TERRITORY SERVED

(Continued)

BURLINGTON COUNTY (continued)

Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westampton, Township of
Willingboro, Township of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of
Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Gloucester, Township of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Hi-Nella , Borough of
Lawnside, Borough of
Magnolia, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Runnemede, Borough of
Somerdale, Borough
Tavistock, Borough of
Voorhees, Township of
Wood-Lynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of

Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
Washington, Township of
West Deptford, Township of
Westville, Borough of
Woodbury, City of
Woodbury Heights, Borough of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 6

TERRITORY SERVED

(Continued)

HUDSON COUNTY (continued)

Union City, City of
Weehawken, Township of
West New York, Town of

MERCER COUNTY

Ewing, Township of
Hamilton, Township of
Hopewell, Borough of
Hopewell, Township of
Lawrence, Township of
Pennington, Borough of
Princeton, Borough of
Princeton, Township of
Robbinsville, Township of
Trenton, City of
~~Washington, Township of~~
West Windsor, Township of

MIDDLESEX COUNTY

Carteret, Borough of
Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Highland Park, Borough of
Metuchen, Borough of
Middlesex, Borough of
New Brunswick, City of
North Brunswick, Township of
Perth Amboy, City of
Piscataway, Township of
Plainsboro, Township of
South Brunswick, Township of
South Plainfield, Borough of
Woodbridge, Township of

MONMOUTH COUNTY

Allentown, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Lincoln Park, Borough of

PASSAIC COUNTY

Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of

North Haledon, Borough of
Passaic, City of
Paterson, City of
Prospect Park, Borough of
Totowa, Borough of
Wayne, Township of
Woodland Park, Borough of

SOMERSET COUNTY

Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 7

TERRITORY SERVED

(Continued)

UNION COUNTY

Clark, Township of
Cranford, Township of
Elizabeth, City of
Fanwood, Borough of
Garwood, Borough of
Hillside, Township of
Kenilworth, Borough of
Linden, City of
Mountainside, Borough of
Plainfield, City of
Rahway, City of
Roselle, Borough of
Roselle Park, Borough of
Scotch Plains, Township of
Union, Township of
Westfield, Town of
Winfield, Township of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

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Original Sheet No. 9

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 10

STANDARD TERMS & CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as a part of the Electric Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service," set forth the terms and conditions under which electric service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of electric service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution equipment located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit, or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-03502 ~~Gateway Center, Newark, NJ 07102, 609-777-3300 973-648-2350~~ or 1-800-624-0241; www.nj.gov/bpu.

2. OBTAINING SERVICE

- 2.1. Application:** An application for service may be made at any of the Customer Service Centers of Public Service in person, by mail, or by telephone or by facsimile transmission or electronic mail, where available. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. All customers shall be given a copy of the Customer Bill of Rights, effective at the time of service initiation. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of electric service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters, in accordance with N.J.A.C. 14:3-3.2(e) and (f). Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of electricity to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13, Service Limitations and Section 14, Third Party Supplier Service Provisions of these Standards Terms and Conditions.

- 2.2. Initial Selection of Rate Schedule:** Public Service will assist in the selection of the available rate schedule, which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing the customer's proposed operating conditions.

Customer may, upon written notice to Public Service within three months after service is begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 11

STANDARD TERMS AND CONDITIONS

(Continued)

2.2.1. Change of Rate Schedule: Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in the customer's use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

2.3. Deposit and Guarantee: Public Service may require a reasonable deposit as a condition of supplying service, in accordance with the provisions as set forth in Board of Public Utility regulations.

A deposit may be required from a customer equal to the average monthly charge for a twelve-month period and one month's average bill. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the ~~depositor~~ **customer with any** interest due. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one full billing cycle. Deposits shall cease to bear interest upon discontinuance of service.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-3.5(d), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it, after notification by the BPU of the new effective rate. Said rate shall be determined by the Board of Public Utilities, and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and Public Service shall offer the customer the option of credits on bills toward utility service rendered or to be rendered or a separate check, in accordance with N.J.A.C. 14:3-3.5(h).

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service, Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, a deposit may be required, but the deposit shall not be required prior to restoration of service. Public Service shall bill the customer for the deposit and allow at least 15 days after the billing for payment of deposit, or make other reasonable arrangements.

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 12

STANDARD TERMS AND CONDITIONS

(Continued)

- 2.4. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its service connections and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.5. Selection of Lighting Options:** Public Service will assist in the selection of lighting options by making recommendations for the most appropriate option based on the customer's defined illumination needs. However, responsibility for the final selection shall, at all times, rest with the customer. Any advice given by Public Service will be based on the customer's statements and by giving such advice, Public Service assumes no responsibility, nor shall it incur liability.

3. CHARGES FOR SERVICE

- 3.1. General:** Charges for electrical usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for electrical usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard or Atypical Conditions, or for an Extension. ~~If construction of an Extension was begun prior to March 20, 2005 or if Public Service committed in writing, prior to March 20, 2005, to provide an Extension to an Applicant under the terms of the Company's tariff provisions in effect prior to March 20, 2005, the Extension provisions of this Tariff are not applicable.~~
- 3.2. Definitions:** The following are defined terms as used in this Tariff:
- a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded electric service from Public Service.
 - b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
 - c) N.J.A.C. is the New Jersey Administrative Code.
 - d) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus the sum of Basic Generation Service charges including SUT, and, unless included with Basic Generation Service charges, Transmission Charges, including SUT, derived from FERC approved transmission charges; all assessed in accordance with this Tariff for Electric Service.
 - e) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.

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- f) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for electric transmission (non-FERC jurisdictional) and/or distribution, whether located overhead or underground, on a public street or right of way, or on private property or private right of way, and includes the conductors, poles or supports, cable, conduit, rights of way, land, site restoration, handholes, manholes, vaults, line transformers, protection devices, metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the point of connection with the customer's facilities, but also includes the meter. Details of the requirements for Service Connections and Service Entrance Installations are provided in Sections 5 and 6 of these Standard Terms and Conditions and in the New Jersey Uniform Construction Code. The new plant and/or facilities installed constituting an Extension must be nominally physically and electrically continuous from the beginning to the end of the Extension, but also includes the meter.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where either: 1) Public Service facilities of the required voltage or number of phases did not previously exist, or 2) existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

- g) Cost means, with respect to the cost of construction of an Extension, actual and/or site-specific unitized expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the actual design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for mapping and design. This term does not include expenses for clerical, dispatching, supervision, or general office functions. Costs shall be determined by the company and shall include all costs inclusive of upgrades to existing infrastructure as well as tax gross ups, inclusive of the applicable bonus depreciation credits. Costs related to plant and/or facilities installed to serve increased load from an existing customer are determined on a similar basis.

3.3. Removal of Public Service Facilities: There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

3.4. Temporary Service: Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

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After two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

Temporary service will be furnished only under Rate Schedules GLP, LPL, and HTS except that it will not be supplied for cogeneration or standby purposes under any rate schedule at locations where electric service is regularly supplied from another source, nor will it be supplied under Rate Schedules BPL, BPL-POF and PSAL.

3.5. Provision of Service: Electric service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon Applicant's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

3.5.1 Standard Conditions: Overhead construction will be utilized for all distribution lines except in certain areas designated by Public Service as underground zones where underground construction will be utilized. An area is designated as an underground zone by Public Service based upon load density, area size, building occupation and the need for multiple and/or express circuits.

3.5.2 Atypical Conditions: When underground distribution lines or service connections in overhead zones are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such underground construction over the estimated costs of equivalent overhead construction, such total grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges, Facilities Charges, distribution capacity reservation charges or other charges as may be equitable under the circumstances involved where: (1) large or special investment is either necessary for the supply of service or is requested by the Applicant; (2) oversized transformers, feeders, or other special facilities are installed to serve an Applicant using equipment in such manner that the use of electric service is intermittent, momentary or subject to violent fluctuations; (3) capacity required to serve Applicant's equipment is out of proportion to the use of electric service for occasional or low load factor purposes, or is for short durations; or (4) service characteristics requested by Applicant differ from those normally supplied for a given size and type of load as specified in the current "Information and Requirements for Electric Service".

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

Facility Charges will be assessed on a monthly basis equal to 1.45% (1.55% including SUT) times the total installed cost of the excess facilities.

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- 3.6. Extensions – General Provisions:** Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the Applicant to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. Where a large portion of the cost of construction is related to the installation of underground facilities, the costs may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.
- 3.7. Charges for Extensions:** Applicants requesting service may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.7 of these Standard Terms and Conditions.
- 3.7.1. Individual Residential Customer:** Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:
- a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less the ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is ~~\$3,000.00~~ ~~500.00~~ or less.
 - b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
 - c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
 - d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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3.7.2. Multi-unit Developments: Where application for service is made for electric service to a multi-unit residential or multi-unit non-residential development, the following shall apply:

- a) The Regulations on Residential Underground Extensions, New Jersey Administrative Code 14:5-4.1 *et seq.* shall apply regarding the installation of Public Service facilities within the boundaries of such applicable developments. Such charges, referred to hereafter as B.U.D. Charges, are included elsewhere in this Tariff and shall be treated as a non-refundable contribution.
- b) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions and, if applicable, B.U.D. Charges, such result grossed up for income tax effects. Public Service may also reduce excess cost by ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is ~~\$3,000.00~~ ~~500.00~~ or less, or where the ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- c) As each unit is connected, as determined by the setting and activation of the Public Service electric meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit multiplied by the tax gross up factor used when the deposit was taken.
- d) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- e) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- f) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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3.7.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects. Public Service may also reduce excess cost by ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is ~~\$3,000.00~~ ~~500.00~~ or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As the Public Service electric meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue multiplied by the tax gross up factor used when the deposit was taken.
- c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

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3.8 Charges for Increased Load: When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 3.2 (h) of these Standard Terms and Conditions, the following shall apply:

- a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.
- b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
- c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is ~~\$3,000.00~~ ~~500.00~~ or less.
- d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

4. CHARACTERISTICS OF SERVICE

4.1. General: The standard service supply of Public Service is alternating current with a nominal frequency of 60 hertz (cycles per second). All types of service listed below are not available at all locations, and service from the primary distribution, subtransmission, transmission or high voltage system may be specified under special conditions, such as location, size, or type of load. The customer shall ascertain and comply with the service characteristics requirements of Public Service which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Public Service must always be consulted to determine the type of service to be supplied to a particular installation. The type of service may govern the characteristics of equipment to be connected.

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- 4.2. Types of Service:** Subject to the restrictions in Section 4.1, the types of service available, with their nominal voltages are:

<u>Type of Service</u>		<u>Volts</u>
Secondary Distribution Service	Single-phase, two-wire	120
	Single-phase, three wire	120/240
	Single-phase, three-wire	120/208
	Three-phase, three-wire	240
	Three-phase, four wire	120/240
	Three-phase, four wire	120/208
	Three-phase, four-wire	277/480
Primary Distribution Service	Three-phase, four wire	2,400/4,160
	Three-phase, four-wire	13,200
Subtransmission Service:	Three-phase, three-wire	26,400
	Three-phase, three-wire	69,000
High Voltage Service:	Three-phase, three-wire	138,000
	Three-phase, three-wire	230,000
Transmission Service	Three-phase, three-wire	69,000

- 4.3. Losses:** Nominal electric losses and unaccounted for percentages:

<u>Type of Service</u>	<u>Losses</u>
Secondary Distribution Service:	7.53775 .8327%
Primary Distribution Service:	5.12323 .3153%
Subtransmission <u>Service:</u> & _____	2.0472%
Transmission <u>Service:</u>	2.9402%
& High Voltage <u>Service:</u>	1.45900.8605%

5. SERVICE CONNECTIONS

- 5.1. General:** The customer shall consult Public Service before starting work, to determine the type of service facilities involved, the exact location of the point of connection between customer's service entrance and Public Service's facilities and the construction to be installed by each.

Electric service will be supplied to each building or premises through a single service connection unless otherwise agreed in accordance with the detailed requirements of "Information and Requirements for Electric Service," Section 3.

Whenever conductors are required under or within a building to provide a continuous service run to the customer's entrance equipment, they shall be installed by Public Service at the expense of the customer.

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Where a customer is provided Subtransmission, Transmission or High Voltage Service, the customer's high side bus shall be considered part of the Public Service distribution system for operational purposes with no remuneration to the customer by Public Service.

- 5.2. Overhead Service:** For overhead service in overhead zones, Public Service will furnish, install, and maintain the overhead service facilities to the point of connection to the customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.

- 5.3. Underground Service in Underground Zone:** For underground service in underground zones, Public Service will furnish, install, and maintain the underground service facilities to the point of connection to customer's facilities. A deposit or non-refundable contribution may be required as provided in Section 3 of these Standard Terms and Conditions.

- 5.4. Underground Service in Overhead Zone:**

- 5.4.1. Secondary Distribution Service:** Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is inadequate for the size of customer's load, the customer shall furnish and install at its expense and in accordance with the specifications of Public Service the primary conduits and any necessary manholes, which will be maintained by Public Service. The customer shall also be required to furnish, install, and maintain all secondary conduits and conductors and provide space on its property for necessary transformation.

Where underground service in an overhead zone is to be supplied, and secondary voltage supply from overhead facilities is adequate for the size of customer's load, such service will be supplied under the following conditions:

At Request of Customer: The customer shall furnish and install the service facilities at its expense and in accordance with the specifications of Public Service. Public Service will connect the service conductors and maintain the service facilities without charge to the customer.

Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.4.2. Primary Distribution Service:** Where underground service in an overhead zone is to be supplied, and primary voltage supply is required because of the size of the customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

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- 5.4.3. Subtransmission Service:** Where underground service in an overhead zone is to be supplied, and subtransmission voltage supply is required because of the size of customer's load, such service will be supplied under the following condition:

At Request of Customer or for Operating Reasons Beyond the Control of Public Service: The customer shall furnish and install at its expense and in accordance with the specifications of Public Service, the service conduit and any necessary manholes which will be maintained by Public Service. Public Service will furnish, install, and maintain the service conductors to the point of connection to customer's facilities.

- 5.5. Change in Location of Existing Service Line:** Any change requested by the customer in the location of the existing service line, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. SERVICE ENTRANCE INSTALLATIONS

- 6.1. General:** The customer is required to furnish, install, and maintain the service entrance wiring and equipment on the customer's premises with the exception of transformers and network protectors for secondary service, and meters and metering equipment as enumerated in detail in the following paragraphs. All materials and equipment used shall be of a type approved by Public Service and must be installed according to the requirements of governmental authorities, Public Service, and the current edition of the National Electrical Code. The location of the service entrance installation must be designated by Public Service.
- 6.2. Seals:** Public Service will seal or lock all meters and enclosures containing meters and associated metering equipment, service entrance interrupting devices acceptable to Public Service, or unmetered wiring. No person except a duly authorized employee of Public Service is permitted to break or remove a Public Service seal or lock.
- 6.3. Secondary Distribution Service:** For new installations to be metered at voltages not exceeding 600 volts, meter-mounting equipment and, where required, current transformers, potential transformers, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

For large secondary installations, the customer may be required to furnish a vault or space for a transformer mat, pad, manhole, or vault.

The customer shall ascertain and comply with the general requirements of Public Service for secondary installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

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- 6.4. Primary Distribution, Subtransmission, Transmission or High Voltage Service:** For new installations to be metered at voltages exceeding 600 volts, meter-mounting equipment, current transformers, potential transformers, test switches, time switches, and associated unmetered wiring will be furnished without charge to the contractor, or may be furnished by the contractor at its expense if approved by Public Service. The contractor will install and wire this equipment as part of its contract with the customer. Public Service will furnish and install the meter.

Where service is received at primary distribution, subtransmission, transmission or high voltage entrance voltages, customer must furnish, install and maintain a service entrance interrupting device acceptable to Public Service and, where necessary, transformers and appurtenances.

The customer shall ascertain and comply with the general requirements of Public Service for primary distribution, subtransmission, transmission or high voltage service installations, which are covered in detail in "Information and Requirements for Electric Service," issued by Public Service and available on request.

Where subtransmission, transmission or high voltage service is supplied, it is necessary that the switching operations be controlled by Public Service; therefore, customer shall agree to abide by the operating instructions issued to customer by Public Service.

7. METERS AND OTHER EQUIPMENT

- 7.1. General:** The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2.

Public Service will select the type and make of metering and its other equipment, and may, from time to time, change or alter such equipment; its sole obligation is to supply metering that will furnish accurate and adequate records for billing purposes.

Electric service normally will be supplied to each building or premises at a single metering point, by one watthour meter equipped, where necessary, with demand and recording devices. Additional meters will be installed (1) where, in the judgment of Public Service, the operating characteristics of its system require the installation of more than one meter, or (2) at the customer's request provided that the service measured by each meter shall be billed separately at an applicable rate schedule.

No person except a duly authorized employee or agent of Public Service is permitted to alter or change a meter or its connection.

When requested by a customer, equipment to provide remote meter reading, data pulses and advanced interval meter access may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

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- 7.2. Other Devices:** No branch circuits or devices are permitted on the supply side of the meter, except those for Police Recall or Fire Alarm System Service as provided in this Tariff.

Public Service will not permit the connection of the customer's ammeters, voltmeters, pilot lamps, or any other energy-using devices to the instrument transformers used in conjunction with its meter.

- 7.3. Protection of Meters and Other Equipment:** Customer shall provide for the safekeeping of the meter and other equipment of Public Service, and shall not tamper with or remove such meter or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or its agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.

- 7.4. Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such electric service under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, based upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service under the applicable rate schedule, exclusive of any reduction in charges for third party supplied electric services, alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Generation Service default service, exclusive of any reduction in charges for third party supplied electric services, but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.6.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

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8. CUSTOMER'S INSTALLATION

- 8.1. General:** Public Service makes no new electric installations on the customer's premises other than the installation of its services, meters and other equipment as set forth in these Standard Terms and Conditions except to continue a service run, a portion of which is installed under or within a building at the customer's expense. Public Service will assume no responsibility for the condition of customer's electric installation or for accidents, fires, or failures which may occur as the result of the condition of such electric installation. No material change in the size, total electrical capacity, or method of operation of customer's equipment shall be made without previous written notice to Public Service.
- 8.2. Wiring:** Wiring installed on the customer's premises must conform to all requirements of governmental authorities and to the regulations set forth in the current edition of the National Electrical Code.
- 8.3 Inspection and Acceptance:** The customer's service entrance installation must be inspected and approved by Public Service before service will be supplied. Public Service may refuse to connect with any customer's installation or make additions or alterations to the service connection when it is not in accordance with the National Electrical Code and with these Standard Terms and Conditions, and where a certificate approving the customer's electrical installation has not been issued by a county or a municipality or by any other organization authorized to perform such functions and services as may be designated and approved by the Board of Public Utilities. Information regarding the above inspection service is detailed in "Information and Requirements for Electric Service," issued by Public Service and available on request.
- 8.4. Customer On-Site Generation:**
- 8.4.1. General:** Electric service from a customer's on-site generation facility, or from sources other than that delivered by Public Service's system shall not be used for the operation of customer's electrical equipment without previous written notice to Public Service. The requirements in this Section 8.4.1 do not apply when the on-site generation facility is used exclusively as an emergency source of power during Public Service electric delivery service interruptions.
- 8.4.2. Parallel Operation:** Customer may operate on-site generation facility in parallel with the service delivered by Public Service only with previous written notice to Public Service and written Public Service approval, and must conform with all applicable interconnection standards.

Public Service may re-energize the Public Service delivery service following an interruption without prior notice to the customer.

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8.5. Maintenance of Customer's Installation: Customer's entire electrical installation shall be maintained in the condition required by the electrical inspection agency having jurisdiction and by Public Service, and all repairs shall be made by the customer at their expense. Further, customer electrical equipment under the operational control of Public Service shall be subject to Public Service's inspection and where necessary Public Service will advise the customer to make necessary repairs. If the customer fails to make the necessary repairs in a timely manner, then Public Service will have the repairs made and bill the customer.

8.6. Electrical Equipment and Appliances: Motors, welders, and other electrical equipment and appliances shall be so wired, connected, and operated as to produce no disturbing effects on the Public Service electrical system which will affect the adequacy or quality of service to other customers.

Where the use of electric service is to be intermittent, occasional or momentary, or subject to violent fluctuations, or for low load factor purposes or for short durations equipment shall not be connected without previous written notice to Public Service.

8.7. Power Factor: The average power factor under operating conditions of customer's load at the point where the electric service is metered shall not be less than 85%. Public Service may inspect customer's installed equipment and may place instruments for test purposes at its own expense on the premises of the customer.

Where neon, fluorescent, or other types of lighting or sign equipment having similar low power factor characteristics are installed or moved to a new location, the customer shall furnish, install, and maintain at its own expense corrective apparatus which will increase the power factor of the individual units or the entire lighting installation to not less than 90%.

8.8. Liability for Customer's Installation: Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customer's facilities or the equipment of others on customer's premises. Public Service will not be liable for the use, care or handling of the electric service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customer's facilities.

9. METER READING AND BILLING

9.1. Measurement of Electric Service: Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where more than one meter is furnished and installed for Public Service operating reasons, as set forth in Section 7.1 of these Standard Terms and Conditions, the kilowatt-hour use measured by the meters will be combined for billing purposes at an applicable rate schedule selected by the customer.

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When demand is measured, the customer's monthly maximum demand shall be the sum of the maximum kilowatt demands, determined in accordance with the provisions of the selected rate schedule, as recorded by the individual meters.

Where more than one meter is furnished and installed at the request of the customer, kilowatt-hour use and kilowatt demand measured by each meter will be billed separately at an applicable rate schedule selected by the customer.

Bills will be based upon registration of Public Service meters, except as otherwise provided for in this tariff.

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premises is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors. The Generation Obligation for customers taking service in a new facility, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premises. More specifically the customer's Generation Obligation is established based upon the following: 1) an estimate of the customer's peak demand, based upon the load shape of a representative sample of customers served under the same rate schedule, in conjunction with the actual or estimated, as applicable, summer energy use of that customer, or on the customer's actual or estimated, as applicable, summer peak demand, depending upon the type of metering equipment installed by Public Service, and 2) the aforementioned PJM assigned capacity related factors which are established no less frequently than once a year.

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above.

9.2. Metering on Customer's Premises:

9.2.1. General: The service and supply of electrical energy by Public Service for the use of owners, landlords, tenants or occupants of newly constructed or renovated residential units will be furnished to them as customers of Public Service through Public Service individual meters.

The service and supply of electrical energy by Public Service to owners, landlords, tenants or occupants of industrial or commercial buildings or residential premises as noted below in Section 9.2.2 and not limited by the above paragraph may be further distributed to other users within such structures and such use and resultant charges, including reasonable administrative costs apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule. In no event will a customer buying electric service from Public Service be permitted to resell it for a profit.

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- 9.2.2. Sub-Metering:** The practice where a customer of Public Service or a customer of record, through the use of direct metering devices, installed, maintained and operated at such customer's expense, —monitors, evaluates or measures their own consumption of electrical energy or the consumption of a tenant for accounting or conservations purposes.

Sub-metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Sub-metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature. In the case of dwelling units, all electric consuming devices must be metered through a single sub-meter.

Sub-metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The ownership of all sub-metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of sub-metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of sub-metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 9.3. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

- 9.4. Metering Options:** The following optional metering services are available to customers and are subject to the charges as indicated in the following subsections:

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- 9.4.1. Remote Reading Devices:** Public Service will install and maintain the necessary equipment to provide remote meter reading at the customer's request, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year. This service is not available to customers with an interval meter installed.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 110.00	\$ 117.29	\$ 1.00
Three Phase	190.00	202.59	2.00

- 9.4.2. Interval Metering:** In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, Public Service currently provides interval meters to support billing and/or measurement of certain rate schedules and/or Special Provisions. For all other customers interval meters can be supplied, at the customer's option, at the applicable charges listed below. Customers requesting this service are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 450.00	\$ 479.81	\$ 31.00
Three Phase	530.00	565.11	32.00

If a customer elects to install its own telecommunications to support the interval meter(s), the installation is to be performed in accordance with Public Service's Standards for Telecommunications for Interval Meters, a copy of which is available upon request. If the customer elects to install its own telecommunications, the customer will be responsible for all monthly telephone charges. If the customer requests that Public Service provide the dedicated telephone line, Public Service may utilize an independent third party to install the telephone line and will bill the customer for the actual cost of the installation, which is in addition to the Set-Up Charges indicated above, as well as the actual monthly communications charges. The Set-Up Charge and telephone installation charge, if applicable, will be billed upon completion of the installation of the interval metering device and telecommunications (if applicable). The Monthly Charge, applied in accordance with Section 9, Meter Reading and Billing, shall commence on the date the meter is installed and will be included in the customer's regularly scheduled monthly Public Service bill.

If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If such a condition occurs for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.31 including SUT) per month. If the customer does

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not remedy the telecommunications problem after four (4) consecutive meter reading dates, and the customer purchases its energy from a Third Party Supplier, Public Service, at its discretion, reserves the right to use load profile information for retail settlement until the telecommunication problem is remedied.

Customers that had an interval electric meter installed at their premises at Public Service expense and the meter is no longer required by Public Service for operating and billing purposes may choose to retain the installed meter. Customers that choose to retain the installed interval meter will be billed the Monthly Charge plus the telecommunications charge.

9.4.3. Customer Access to Meter Data:

- a) **Data Pulses:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use at the customer's request, in accordance with the applicable charges listed below. Customers requesting these services are subject to a minimum term of one year.

<u>Type of Service</u>	<u>Set-Up Charges</u>	<u>Set-Up Charges Including SUT</u>	<u>Monthly Charge</u>
Single Phase	\$ 80.00	\$ 85.30	\$ 1.00
Three Phase	280.00	298.55	2.00
Three Phase – time and data pulses	410.00	437.16	3.00

- b) **Real Time Interval Meter Access:** Where Public Service has installed an interval meter, Public Service will maintain the necessary equipment to provide remote real time access to interval electric meter data at the customer's request. Customers requesting these services are subject to a minimum term of one year. The charges for this service shall include a set-up charge of \$620.00 per meter (\$661.08 including SUT), and a monthly charge of \$32.00 per meter per month.

- c) **Access to Historical Interval Usage Data:** Where Public Service has an interval meter installed, twelve months of historical interval usage, where available, will be provided upon request of the customer. The historical interval usage data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical interval usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set-up charge of \$80.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

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- 9.5. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RS, RHS or RLM, should reasonably have known that the bill did not accurately reflect the usage. Billing adjustments will be made in accordance with N.J.A.C. 14:3-4.6.
- 9.6. Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 9.7. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts, the monthly charges will be prorated based on the number of days in the billing month. For temporary service accounts, the minimum period for billing purposes shall be one month.
- 9.8. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of electric service supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustments for averaged bills shall be made in accordance with N.J.A.C. 14:3-7.2. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.
- Public Service reserves the right to discontinue electric service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours, or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.
- 9.9. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RS or RHS or GLP (where GLP electric service is used for residential purposes in buildings of four or fewer units) shall have the option of paying for their Public Service charges in equal, estimated monthly installments. Budget plans for residential accounts shall be made in accordance with N.J.A.C. 14:3-7.5. The total Public Service charges for a twelve-month period will be averaged over twelve months and may be paid in twelve equal monthly installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.

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9.10. Billing of Charges in Tariff: Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of electric service subsequent to the scheduled meter reading date for the immediately preceding month.

9.11. Payment of Bills: At least 15 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill and/or deposit, Public Service will make a good-faith effort to allow a customer the opportunity to enter into a fair and reasonable deferred payment agreement, which takes into consideration the customer's financial situation. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, and has met all requirements for restoration of service, Public Service may require a deposit, but not prior to service restoration. Instead, Public Service will bill payment of the deposit, or make other reasonable arrangements. The amount of the deposit required for restoration of service will be determined in accordance with N.J.A.C. 14:3-4.

In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.

9.12. Late Payment Charge: A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedules RS, RHS, RLM, WH, WHS, BPL and BPL-POF. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charges applied to previous bills, and will not be applied sooner than 25 days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e). The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

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9.13. Returned Check Charge: A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.

9.14. Field Collection Charge: A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$30.00 may be applied to commercial and industrial accounts which include Rate Schedules GLP, LPL, PSAL, HS and HTS.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized government officials.

11. DISCONTINUANCE OF SERVICE

11.1. By Public Service: Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.8; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 9.3 Metering on Customer's Premises; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h) connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

The Company shall apply the regulations set forth in N.J.A.C. 14:3.3A.2(a), and only discontinue service if one or both of the following criteria are met: 1) the customer's arrearage is more than \$100.00; and 2) the customer's account is more than 3 months in arrears.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 10 days written notice of its intentions to discontinue, 15 days if a

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landlord-tenant relationship is known to exist. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 9.11 Payment of Bills. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M., Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provisions of N.J.A.C. 14:3-7.7.

1. The Board may extend the 60-day period for good cause upon the receipt of a written request from the customer. That written request shall be in accordance with the preceding terms. Pending the Board's consideration and decision regarding the request for extension, service shall not be discontinued.
2. Public Service may in its discretion, delay discontinuance of residential service for non-payment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Public Service representative shall accept payment without discontinuance of service. Whenever such payment is made, the representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, and if the tenants are not the customer of record but are end-users, service will not be shut off unless Public Service has given a 15-day written notice to the owner of the premises or to the customer of record whom the last preceding bill was rendered. Public Service will use its best efforts to provide discontinuance notices to all tenants, including providing tenants with a 15-day written notice, which will be hand delivered, mailed or posted in a conspicuous area of the premises and in the common areas of multiple family premises.

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In addition, if posting is the method of notification used, Public Service will use its best efforts to place a copy of the notice on each tenant's car windshield or under the door of each tenant's dwelling. In the case of tenants of single and two-family dwellings, each tenant will be provided with a 15-day individual notice

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

Public Service shall not discontinue service during the period from November 15 through March 15, in accordance with N.J.A.C. 14:3-3A.5, unless otherwise ordered by the Board of Public Utilities, to those residential customers who demonstrate at the time of the intended termination that they are recipients of benefits of: (1) Lifeline Credit Program; (2) Federal Home Energy Assistance Program (HEAP); (3) Temporary Assistance to Needy Families (TANF); (4) Federal Supplemental Security Income (SSI); (5) Pharmaceutical Assistance to the Aged and Disabled (PAAD); (6) General Assistance (GA) benefits; (7) Universal Service Fund (USF); or (8) Persons unable to pay their utility bills because of circumstances beyond their control.

- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Within 48 hours of said notice, Public Service will discontinue service or obtain a meter reading for the purpose of calculating a final bill. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of \$45.00 will be made for restoration of service when service has been suspended or discontinued for nonpayment of any bill due.

13. SERVICE LIMITATIONS

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.

- 13.2. Emergencies:** Public Service may curtail or interrupt service or reduce voltage to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.

In the event of an actual or threatened restriction of electric supplies available to its system or the systems to which it is directly or indirectly connected, Public Service may, after due notice to the Board, curtail or interrupt service or reduce voltage to any customer or customers if such action will prevent or alleviate the emergency condition.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of electric service it will supply and may refuse service to new customers or to existing customers for additional load if the necessary electric supply is unavailable or if Public Service is or will be unable to deliver, the necessary energy, or to obtain the necessary equipment and facilities to supply such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Electric Supply:** Customers served on any of the applicable rate schedules of this Tariff for Electric Service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier (TPS) must provide appropriate authorization as required by the TPS. Customers who are not enrolled with a TPS will continue to receive Basic Generation Service electric supply.

A TPS is a retail energy and capacity provider that has been licensed by the Board and has executed a Third Party Supplier Agreement with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. The customer may act as a third party supplier for its account if the customer meets all of the requirements of this Tariff.

- 14.1.1. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain a TPS for electric supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center.

- 14.2. Initiation of Service:** In order to be eligible to receive electric supply from a TPS, the customer must contract with a TPS to obtain electric supply for delivery to the customer by Public Service. Delivery of electric supply to retail customers will be provided in accordance with the terms of the Third Party Supplier Agreement. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of electric supply. Initiation of service will become effective on the customer's next scheduled meter reading date that is at least ~~twentythree~~ fourteen (1320) days following the receipt by Public Service from the TPS of the customer's selection.

Once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, which process is as set forth in this subsection and in Section 14.1, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer. This letter of confirmation shall be provided within one day and shall include notification of the customer's right to rescind their contract with their designated TPS in accordance with Board established procedures. This right to rescind must be exercised within ~~fourteen~~ seven (447) days of mailing of the letter of confirmation. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. Once assignment has occurred, the TPS will be required to provide all of the electric supply consumed on the Public Service customer's account (single point of delivery).

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14.2.1. Customer Change of Third Party Supplier: If a customer subsequently elects to change its TPS, the customer must provide appropriate authorization as required by their TPS and as set forth in Section 14.1 and Section 14.2. Service from this alternate TPS will become effective on the customer's next scheduled meter reading date that is at least ~~twentythree~~ (1320) days following the receipt by Public Service from the TPS of the customer's selection. Upon enrollment with a TPS, the customer may not change its TPS more frequently than once every billing month cycle.

14.2.2. Customer Return to Public Service Rate Schedule Electric Supply:

- a) If the customer subsequently returns to Public Service as supplier of electric supply, the return to Public Service will become effective on the customer's next scheduled meter reading date that is at least ~~twentythree~~ (1320) days following the receipt of customer notification by Public Service. Public Service shall confirm the customer's selection of Public Service as its provider of electric supply by sending a letter of confirmation to the customer and the customer shall have the right to rescind in accordance with Section 14.2, Initiation of Service, of these Standard Terms and Conditions.
- b) If a customer's TPS no longer satisfies the requirements imposed on it by the Third Party Supplier Agreement, such customer shall immediately return to, and receive electric supply from Public Service under customer's applicable rate schedule unless and until customer selects another TPS in accordance with Section 14.2.1. The customer shall be advised by Public Service in writing of this change in supplier.

14.2.3. Third Party Supplier's Termination of Customer's Electric Supply: A TPS will not be permitted to physically connect or disconnect energy service to a customer.

14.3. Customer Billing Process: Public Service will provide one combined bill to the TPS's retail customer(s) containing both Public Service charges and TPS electric supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for TPS services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for TPS services and will not be permitted to receive a combined bill from Public Service until such time as the customer satisfies Public Service's bill payment requirements for a period of one year. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.

14.3.1. Payment of Bills: Payment of bills, including TPS's charges for electric supply if billed by Public Service, shall be made to Public Service and shall be in accordance with Section 9, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.

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- 14.3.2. Late Payment Charges:** A late payment charge in accordance with Section 9.12, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for electric supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for electric supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

Billing Disputes: In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges, and all undisputed TPS charges for electric supply if such charges are billed by Public Service, in accordance with Section 9, Meter Reading and Billing, and Section 14.3.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customers and their TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

- 14.4. Continuity of Service:** In addition to the terms specified in Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions, Public Service shall have the right (i) to require a TPS's electric supply sources to be disconnected from Public Service's electrical system; (ii) to otherwise curtail, interrupt, or reduce a TPS's electric supply; or (iii) to disconnect a TPS's customer(s) whenever Public Service determines, or whenever Public Service is directed by PJM, that such a disconnection, curtailment, interruption or reduction is necessary to facilitate construction, installation, maintenance, repair, replacement or inspection of any of Public Service's or PJM members' facilities; to maintain the safety and reliability of Public Service's electrical system and any generation facilities attached thereto; or due to Emergencies, minimum generation ("light load") conditions, forced outages, potential overload of Public Service's or PJM's transmission and/or distribution circuits or events of Force Majeure including, but not limited to, those events specified in Section 13.1, Continuity of Service, of these Standard Terms and Conditions.

- 14.5. Interval Metering:** In addition to the terms specified in Section 9, Meter Reading and Billing, of these Standard Terms and Conditions, customers being served by a TPS that have interval meters will be billed using the data obtained from those meters. If the interval meter is not operational, customer's hourly usage and demand, where applicable, will be determined by employing load profiling based upon the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service.

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If the telecommunications provided by a customer to an interval meter is not operable at the time of a monthly meter reading date, Public Service will notify the customer and manually obtain the data from the interval meter. If the telecommunications to an interval meter is not operable for two consecutive meter reading dates, Public Service may charge the customer for the cost to manually obtain the interval data for the subsequent months' meter readings (after the second consecutive month) until the problem is remedied. The charge to provide this manual data collection is \$50.00 (\$53.31 including SUT) per month. If the customer does not remedy the telecommunications problem after four (4) consecutive meter reading dates, Public Service reserves the right to bill third party supplied customers on the basis of a load profile for the customer's rate schedule or historical customer usage and demand data, at the discretion of Public Service, until the telecommunication problem is remedied.

15. NET METERING INSTALLATIONS

- 15.1. General:** For the purpose of this Section of the Tariff for Electric Service a customer-generator is a customer that generates electricity using Class I renewable resources as defined in N.J.A.C. 14:8-1.2 on the customer's side of the meter. Net Metering provides for the billing or crediting, as applicable, of energy usage by measuring the difference between the amount of electricity delivered by Public Service to a Qualified Customer Generator, as defined in Section 15.2, in a given billing period and the electricity delivered by Qualified Customer Generator into the Public Service distribution system. Public Service will select and supply the type of meter(s) that will enable the measurement of the electricity for the billing or crediting of energy delivered as indicated above.

Customers qualified for Net Metering shall be responsible for all interconnection costs as defined in N.J.A.C. 14:8-4.1 et seq., which shall be in addition to any line or service extension charge required to meet service requirements. For customers eligible for Net Metering the term usage as applied in Section 3, Charges for Service, shall mean net usage as determined by Net Metering.

- 15.2. Limitations and Qualifications for Net Metering:** To qualify for Net Metering, a customer-generator must generate Class I renewable energy as defined in N.J.A.C. 14:8-1.2. Further, to qualify for Net Metering, the capacity of the customer's generating system cannot exceed the amount of electricity supplied by the electric power supplier or basic generation service provider to the customer's residence or facility, as applicable, over an annualized period; or the customer's generating system is limited to a maximum size of 2 megawatts, whichever is less. Customer-generators that qualify for Net Metering shall be referred to as "Qualified Customer-Generators."
- 15.3. Installation Standards:** A Qualified Customer-Generator shall ascertain and comply with the requirements of Public Service which are covered in detail in the "Information and Requirements for Electric Service", available on www.pseg.com or by request as designated in Section 6.3, Secondary Distribution Service, of these Standard Terms and Conditions. In addition, the Qualified Customer-Generator shall be responsible for meeting all applicable safety and power quality standards as set forth below.

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Qualified Customer-Generator's generating system shall comply with all applicable safety and power quality standards specified by the National Electrical Code, Institute of Electrical and Electronics Engineers, accredited testing institutions, such as Underwriters Laboratories. The customer's installation should be made in accordance with the State of New Jersey Uniform Construction Code requirements for electrical installations, UL 1741 and the IEEE Standard 1547. Net Metering systems served by network distribution systems, shall comply to standards established by Public Service and approved by the New Jersey Board of Public Utilities ("Board") in addition to the aforementioned applicable safety and power quality standards and all other requirements in N.J.A.C. 14:8-4.1 et seq.

- 15.4. Initiation of Service:** Prior to interconnecting with the Public Service distribution system the Qualified Customer-Generator is required to provide Public Service with an Interconnection Application provided by the Office of Clean Energy and pay all appropriate charges as detailed in the Interconnection Application Process. Additionally, Public Service may, at its option, inspect the interconnection prior to the initiation of Net Metering service for Qualified Customer-Generators.

Initiation of service will become effective on the Qualified Customer-Generator's first regularly scheduled meter reading date that is at least twenty (20) days after the customer elects this provision, by executing an Interconnection Application, but in no case prior to the installation of the necessary meter(s), and shall terminate at a regularly scheduled meter reading date that is at least twenty (20) days following the receipt of customer notification by Public Service. The Qualified Customer-Generator shall provide Public Service on a regular basis with access to the customer's telephone service when required for the purposes of acquiring metering data.

- 15.5. Net Billing:** Where the amount of electricity delivered by the Qualified Customer-Generator plus any kilowatt-hour credits held over from the previous billing periods exceeds the electricity supplied by the Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, the Qualified Customer-Generator shall be credited for the excess kilowatt-hours to the next billing period. At the end of the annualized period the Qualified Customer-Generator will be compensated for any remaining credits by the Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, at their avoided cost of wholesale power.

A Qualified Customer-Generator shall have a one time opportunity to select a monthly billing period as the start of the Qualified Customer-Generator's annualized period. This selection will become effective on the first regularly scheduled meter reading date that is at least twenty (20) days after the Qualified Customer-Generator notifies Public Service of the selection of their alternate monthly billing period. If a Qualified Customer-Generator initiating service after March 2, 2009 does not submit an annualized period selection they shall be assigned a default annualized period until such time as they notify Public Service of the selection of their alternate annualized period.

In the event that a Qualified Customer-Generator changes suppliers, the electric power supplier or basic service provider with whom service is terminated shall treat the end of the service period as if it were the end of the annualized period. Changes in supplier are to be in accordance with Section 14.2.1, Customer Change of Third Party Supplier, or Section 14.2.2, Customer Returns to Public Service Rate Schedule Electric Supply, of these Standard Terms and Conditions, as applicable.

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- 15.6. Billing Adjustments:** In addition to Section 9.5, Billing Adjustments, of these Standard Terms and Conditions whenever a meter measuring energy delivered from a Qualified Customer-Generator to Public Service's distribution system is found to be registering slow by 2% or more an adjustment of the energy delivered shall be made and an adjustment may be made if the meter is found to be registering fast by more than 2%. The Qualified Customer-Generator's electric supplier or basic generation service provider, as applicable, will determine the applicability of this latter adjustment.
- 15.7. Budget Plan (Equal Payment Plan):** The payment option described in Section 9.9, Budget Plan, is not available for customers taking service under this Section 15, Net Metering.
- 15.8. Program Availability:** Public Service may be authorized by the Board to cease offering net metering whenever the total rated generating capacity owned and operated by Qualified Customer-Generators Statewide equals 2.5 percent of the State's peak electricity demand.

16. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and are included in the appropriate charges contained within this Tariff for Electric Service.

16.1. New Jersey Sales and Use Tax:

In accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

- 16.1.1.** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
 - b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
 - c) Agencies or instrumentalities of the federal government.
 - d) International organizations of which the United States of America is a member.
 - e) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57.

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16.1.2. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
 - (b-2) That collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
- c) A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (a), (b) or (c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 *et seq.*) and P.L.1966, c.30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

16.2. New Jersey Corporation Business Tax:

In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge.

16.2.1. The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.

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- b) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- c) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

The following are the charges applicable for certain residential underground extensions, in compliance with the Regulations on Residential Underground Extensions as per N.J.A.C. 14:3-8 et seq., and referenced in the Sections 3.8.2 – Multi-unit Developments of the Standard Terms and Conditions of this tariff.

The Applicant will be charged for standard electric service as calculated in Section A – Base Charges and/or Section B – Additional Charges. The charges in Sections A and B will be adjusted for tax gross-up effects consistent with all applicable federal and state tax laws, including, but not limited to, the “Protecting Americans from Tax Hikes Act of 2015” (“the PATH Act”). For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction, such result shall include the gross-up for income tax effects. Such cost estimates shall be based on the unit costs as detailed in Exhibits I to III and shall be based on the necessary construction to supply the same loads and locations utilizing Public Service’s standard design and construction standards. Requests for additional facilities shall be considered as Atypical Conditions and other charges may apply in accordance with Section 3.5.2 of these Standard Terms and Conditions.

Charges for street and area lighting provided by Public Service under Rate Schedules PSAL or BPL are as indicated in Section C – Street and Area Lighting Charges.

A. Base Charges:

	<u>Charge Per Building Lot</u>	<u>Charge Per Foot For Total Front Footage</u>
1. Single-family	\$ 529.43	\$ 1.43
2. Duplex-family buildings, mobile homes, multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, excess transformer capacity above 8.5 kVA, etc.	Charge to be based on differential cost according to unit costs specified in Exhibit I to III.	

B. Additional Charges:

<u>Item</u>	<u>Unit</u>	<u>Charge</u>
1. Primary termination	Each	\$ 310.57
2. Primary junction enclosure	Each	\$ 1,639.80
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 5.47
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 5.47
.....	Over 150 amp	\$ 6.37
3. Excess service length over 50 feet.....	Per foot trench 100 & 150 amp	\$ 5.47
4. Multi-phase constructions.....	Per foot per phase	\$ (3.90)
5. Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill.....	At actual low bid cost with option of Applicant to contract for as limited by <u>N.J.A.C. 14:5-2.4 et seq.</u>	

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**REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS
(Continued)**

C. Street and Area Lighting Charges:

The Applicant shall pay the normal charges for all luminaires as indicated in the applicable street and area lighting rate schedule.

The monthly charge and up-front contribution for all lighting poles not installed on public streets shall be at the full charges indicated in the applicable street and area lighting rate schedule.

1. Streetlighting poles where spacing is equal to or greater than 200 feet.

For street and area lighting poles installed on public streets, PSE&G will provide, as the standard lighting pole, a ~~30-foot center bored pine wood pole~~ laminated wood pole (PSE&G part number ~~W04-0350~~ W04-0197) at no up-front contribution or monthly charge. Requests for use of another type or size lighting pole shall be considered as a request for a Specialty Lighting Pole. In these cases, an up-front contribution credit equal to the installed cost of the standard lighting pole shall be provided by Public Service, with monthly charges calculated as per the applicable street and area lighting rate schedule.

2. Additional streetlighting poles where spacing is less than 200 feet.

The Applicant shall pay the full normal charges for lighting poles as indicated in the applicable street and area lighting rate schedule where the spacing of such lighting poles is less than 200 feet.

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REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT I - UNIT COSTS OF UNDERGROUND CONSTRUCTION - SINGLE PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Charge*</u>
1.	Trenching		
	Sole Trenching	Per foot	\$ 2.22
	Joint Trenching**	Per foot	\$ 1.28
2.	Primary cable (1/0 AWG Al.)	Per foot	\$ 2.30
3.	Secondary wire		
	2/0 AWG Cu	Per foot	\$ 3.59
	350 kcmil Cu	Per foot	\$ 10.75
4.	Services		
	100 & 150 amp (#2 AWG Cu.)	Per foot	\$ 10.10
	50 feet complete	Each	\$ 491.02
	Service - over 150 amp (2/0 AWG Cu.)	Per foot	\$ 13.78
	50 feet complete	Each	\$ 675.06
5.	Primary termination - branch	Each	\$ 232.81
6.	Primary junction enclosure - branch	Each	\$ 1,639.80
7.	Secondary enclosure	Each	\$ 692.09
8.	Conduit		
	1 - 4 inch conduit	Per foot	\$ 5.19
	2 - 4 inch conduits	Per foot	\$ 6.62
	3 - 4 inch conduits	Per foot	\$ 8.83
	4 - 4 inch conduits	Per foot	\$ 11.03
9.	Street light cable (#8 AWG Cu.)	Per foot	\$ 2.11
10.	Transformers - including fiberglass pad		
	25 kVA - single-phase	Each	\$ 1,664.63
	50 kVA - single-phase	Each	\$ 1,879.14
	75 kVA - single-phase	Each	\$ 2,239.50
	100 kVA - single-phase	Each	\$ 2,417.06
	167 kVA - single-phase	Each	\$ 3,016.82
11.	Street light poles (standard pole only)		
	30 foot center bored pine wood pole	Each	\$ 842.20

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

** Joint trench calculation: $0.5 (0.85 \times \$2.22) + 0.15 \times \$2.22 = \$1.28$

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 51

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT II - UNIT COSTS OF UNDERGROUND CONSTRUCTION - THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Charge*</u>
1.	Primary cable		
	750 kcmil Cu.	Per foot	\$ 25.24
	500 kcmil Cu.	Per foot	\$ 17.92
	4/0 AWG Al.	Per foot	\$ 12.62
	1/0 AWG Al.	Per foot	\$ 7.06
2.	Secondary 4-wire (350 kcmil Cu.)	Per foot	\$ 11.34
3.	Service 4-wire (350 kcmil Cu.)	Per foot	\$ 13.39
4.	Primary Terminations		
	Main line (750 kcmil)	Set of 3	\$ 1,676.68
	Three phase branch (500 kcmil)	Set of 3	\$ 785.25
	Two phase branch (4/0 AWG)	Set of 2	\$ 425.38
5.	Three Phase Primary Switches		
	Switch with fused taps	Each	\$ 15,918.85
	Junction with fused taps	Each	\$ 9,410.52
	Junction without fused taps	Each	\$ 6,304.55
6.	5 inch conduit	Per foot	\$ 5.87
7.	Transformers - including fiberglass pad		
	150 kVA - three-phase	Each	\$ 5,683.32
	225 kVA - three-phase	Each	\$ 7,697.69
	300 kVA - three-phase	Each	\$ 7,929.33
	500 kVA - three-phase	Each	\$ 9,833.99

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 52

REGULATION FOR RESIDENTIAL UNDERGROUND EXTENSIONS

(Continued)

EXHIBIT III - UNIT COSTS OF OVERHEAD CONSTRUCTION

SINGLE-PHASE AND THREE-PHASE

	<u>Item</u>	<u>Unit</u>	<u>Total Charge*</u>
1.	Pole line - including 7-35 foot and 2-40 foot poles, anchors and guys per 1000 feet	Per foot	\$ 6.48**
2.	Primary wire		
	1/0 AWG AAAC covered, one phase	Per foot	\$ 7.25
	379.5 kcmil Al. covered, three phase	Per foot	\$ 11.11
	1/0 AWG AAAC base, one phase	Per foot	\$ 7.30
	379.5 kcmil Al. bare, three phase	Per foot	\$ 10.85
3.	Primary wire neutral (1/0 AWG AAAC)	Per foot	\$ 2.76
4.	Secondary cable		
	3 wire (2/0 AWG Al.)	Per foot	\$ 4.03
	4 wire (2/0 AWG Al.)	Per foot	\$ 4.63
5.	Services - single-phase		
	100 & 150 amp (#2 AWG Al.)	Per foot	\$ 5.19
	50 feet complete	Each	\$ 259.25
	Over 150 amp (2/0 AWG Al.)	Per foot	\$ 7.58
	50 feet complete	Each	\$ 379.01
	Services - three-phase		
	up to 200 amp (2/0 AWG Al.)	Per foot	\$ 7.76
	over 200 amp (397.5 kcmil Al.)	Per foot	\$ 12.27
6.	Transformers		
	25 kVA - single-phase	Each	\$ 1,201.13
	50 kVA - single-phase	Each	\$ 1,356.16
	100 kVA - single-phase	Each	\$ 2,183.32
	3 - 25 kVA - three-phase	Per set	\$ 2,961.53
	3 - 50 kVA - three-phase	Per set	\$ 3,690.83
	3 - 100 kVA - three-phase	Per set	\$ 5,721.66

*Charges do not include costs for clerical, dispatching, supervision, or general office functions as, except for third-party damage or other actions by third-parties, those costs are considered legitimate costs of doing business and incurred as part of the Company's normal operations in meeting its regulatory duty to furnish service.

** Joint pole line cost to be used = \$3.23

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 53
Original Sheet No. 54
Original Sheet No. 55
Original Sheet No. 56

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 57

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatt-hour)**

Component:

Social Programs	\$ 0.001103
Energy Efficiency and Renewable Energy Programs	0.002849
Manufactured Gas Plant Remediation	0.000462
Sub-total per kilowatt-hour	\$ 0.004414

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	7.5377%	\$ 0.0047740.004687	\$ 0.001391	\$ 0.000727	\$ 0.0068920.006805
LPL Primary	5.1232%	0.0046520.004565	0.001391	0.000727	0.0067700.006683
HTS Subtransmission	2.9402%	0.0045480.004506	0.001391	0.000727	0.0066660.006624
HTS High Voltage & HTS Transmission	1.4590%	0.0044790.004452	0.001391	0.000727	0.0065970.006570

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	\$0.0073490.007273
LPL Primary	0.0072190.007142
HTS Subtransmission	0.0071080.007079
HTS High Voltage & HTS Transmission	0.0070340.007022

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

**(Charges are for illustrative purposes only and are based on the
Twenty-Second Revised Sheet No. 57 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 58

SOCIETAL BENEFITS CHARGE

(Continued)

SOCIAL PROGRAMS

This component shall recover costs associated with existing social programs. This includes but is not limited to uncollectible customers' accounts.

ENERGY EFFICIENCY AND RENEWABLE ENERGY PROGRAMS

This component is a recovery mechanism that will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations, N.J.A.C. 14:8-8, and Board Orders implementing N.J.S.A. 48:3-60(a)(3) (formerly referred to as Section 12 (3) of the Energy Competition and Electric Discount Act). On a current basis, this component shall recover Core and Performance Program Costs, Performance Program Payments, payments for Large-Scale Conservation Investments, and costs for all New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly referred to as Comprehensive Resource Analysis (CRA) Programs).

Core and Performance Program Costs of BPU-approved DSM programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM hardware, administration, measurement and evaluation of DSM programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM, applicable Lost Revenues, and DSM advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. ER02050303 8010-687B dated July 1, 1988.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 59

SOCIETAL BENEFITS CHARGE

(Continued)

The New Jersey Clean Energy Program energy efficiency and renewable energy programs (formerly CRA Programs) are approved by the Board pursuant to N.J.S.A. 48:3-60(a)(3). They include energy efficiency programs, customer-sited renewable energy programs, grid supply renewable energy programs and any other programs the BPU may approve. These programs may be administered and or implemented by Public Service, the BPU, or a third party appointed by the BPU. New Jersey Clean Energy Program Costs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, energy efficiency and renewable energy hardware, administration, measurement and evaluation of energy efficiency and renewable energy programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with energy efficiency and renewable energy programs, applicable Lost Revenues, and New Jersey Clean Energy Program advertising costs.

MANUFACTURED GAS PLANT REMEDIATION

This component shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

UNIVERSAL SERVICE FUND

This component shall recover costs associated with new or expanded social programs.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 60

NON-UTILITY GENERATION CHARGE

		Cost Recovery (per kilowatt-hour)	
	St Lawrence NYPA Credit RS, RHS and RLM	Non-Utility Generation above market costs	Total
Total Cost per kilowatt-hour		(\$0.000086)	
Amount per kilowatt-hour of cost recovery after application of losses:			
RS, RHS & RLM (Loss Factor =7.5377%)	(\$ 0.000038)	(\$0.000093) (\$0.000091)	(\$0.000131) (\$0.000129)
Other Secondary (Loss Factor =7.5377%)		(0.000093) (0.000091)	(0.000093) (0.000091)
LPL Primary (Loss Factor =5.1232%)		(0.000091) (0.000089)	(0.000091) (0.000089)
HTS Subtransmission (Loss Factor =2.9402%)		(0.000089) (0.000088)	(0.000089) (0.000088)
HTS High Voltage & HTS Transmission (Loss Factor =1.4590%)		(0.000087)	(0.000087)
Charges including New Jersey Sales and Use Tax (SUT)			
RS, RHS & RLM	(\$ 0.000041)	(\$0.000099) (\$0.000097)	(\$0.000140) (\$0.000138)
Other Secondary Service		(0.000099) (0.000097)	(0.000099) (0.000097)
LPL Primary		(0.000097) (0.000095)	(0.000097) (0.000095)
HTS Subtransmission		(0.000095) (0.000094)	(0.000095) (0.000094)
HTS High Voltage & HTS Transmission		(0.000093)	(0.000093)

NON-UTILITY GENERATION CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. This charge shall recover: 1) above market costs associated with non-regulated generation costs which are related to long-term contractual power purchase arrangements approved by the Board and/or established under requirements of the Public Utility Regulatory Policies Act of 1978 and 2) other generation costs as may be approved by the Board. Actual costs incurred by the Company will be subject to deferred accounting. The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit allocation for New Jersey's investor owned utilities to supply residential customers' load.

Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered Non-utility Generation above market cost balances. This interest rate shall change each August 1.

**(Charges are for illustrative purposes only and are based on the
Seventeenth Revised Sheet No. 60 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 61

Original Sheet No. 62

Original Sheet No. 63

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 62

SECURITIZATION TRANSITION CHARGES

<u>Charges</u>	<u>Charges</u> <u>(per kilowatthour)</u>		<u>Total</u>
	<u>STC</u>	<u>STC-BGS</u>	
Transition Bond Charge	\$ 0.000000	\$ 0.000000	
MTC Tax Charge	<u>0.000000</u>	<u>0.000000</u>	
Total	\$ 0.000000	\$ 0.000000	
Charges including New Jersey Sales and Use Tax (SUT)			
Transition Bond Charge	\$ 0.000000	\$ 0.000000	\$ 0.000000
MTC Tax Charge	<u>0.000000</u>	<u>0.000000</u>	<u>0.000000</u>
Total	\$ 0.000000	\$ 0.000000	\$ 0.000000

SECURITIZATION TRANSITION CHARGES

The above Transition Bond Charge and MTC Tax Charge shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. These charges include all applicable taxes and are to be posted by Public Service on at least an annual basis. These charges may be changed as often as quarterly, subject to New Jersey Board of Public Utilities approval.

The above Transition Bond Charge BGS and MTC Tax Charge BGS shall recover costs and associated taxes for BGS transition bonds collected by PSE&G as servicer on behalf of PSE&G BGS Transition Funding LLC. These charges include all applicable taxes and are to be posted by Public Service on at least an annual basis. These charges may be changed as often as quarterly, subject to New Jersey Board of Public Utilities approval.

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Effective:

~~PUBLIC SERVICE ELECTRIC AND GAS COMPANY~~

~~B.P.U.N.J. No. 16 ELECTRIC~~

~~Original Sheet No. 63~~

~~SYSTEM CONTROL CHARGE~~

~~Charge
(per kilowatthour)~~

~~SYSTEM CONTROL CHARGE~~

~~Charge..... \$ 0.000000~~

~~Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.000000~~

~~SYSTEM CONTROL CHARGE~~

~~This mechanism is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Actual costs incurred by the Company will be subject to deferred accounting. Interest at the two year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under or over recovered balances. This interest rate shall change each August 1.~~

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 64

SOLAR PILOT RECOVERY CHARGE

**Charge
(per kilowatt-hour)**

SOLAR PILOT RECOVERY CHARGE:

Charge.....\$ 0.000068

Charge including New Jersey Sales and Use Tax (SUT)\$ 0.000073

SOLAR PILOT RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. The net recovery by the Company is subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances. This interest rate shall change each August 1.

**(Charges are for illustrative purposes only and are based on the
Ninth Revised Sheet No. 64 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 65

GREEN PROGRAMS RECOVERY CHARGE

**Charge
(per kilowatt-hour)**

Component:

Carbon Abatement Program	\$ 0.000050
Energy Efficiency Economic Stimulus Program.....	\$ 0.000064
Demand Response Program	(\$ 0.000085)
Solar Generation Investment Program	\$ 0.000364
Solar Loan II Program	\$ 0.000038
Energy Efficiency Economic Extension Program.....	\$ 0.000280
Solar Generation Investment Extension Program	\$ 0.000005
Solar Loan III Program	\$ 0.000048
Energy Efficiency Economic Extension Program II.....	\$ 0.000142
Solar Generation Investment Extension II Program	\$ 0.000011
Energy Efficiency 2017 Program	\$ <u>0.000089</u>
Sub-total per kilowatt-hour	\$ 0.001006

Charge including New Jersey Sales and Use Tax (SUT) \$ 0.001073

GREEN PROGRAMS RECOVERY CHARGE

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rates shall be reset each month.

**(Charges are for illustrative purposes only and are based on the
Thirteenth Revised Sheet No. 65 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 66

CAPITAL ADJUSTMENT CHARGES

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges- Including SUT</u>
<u>RS</u>			
Service Charge-	per Month	\$ 0.00	\$ 0.00
Distribution 0-600, June-September	per kWhr	0.000000	0.000000
Distribution 0-600, October-May	per kWhr	0.000000	0.000000
Distribution over 600, June-September	per kWhr	0.000000	0.000000
Distribution over 600, October-May	per kWhr	0.000000	0.000000
<u>RHS</u>	-		
Service Charge-	per Month	0.00	0.00
Distribution 0-600, June-September	per kWhr	0.000000	0.000000
Distribution 0-600, October-May	per kWhr	0.000000	0.000000
Distribution over 600, June-September	per kWhr	0.000000	0.000000
Distribution over 600, October-May	per kWhr	0.000000	0.000000
Common Use	per kWhr	0.000000	0.000000
<u>RLM</u>			
Service Charge-	per Month	0.00	0.00
Distribution, June-September, On-Peak	per kWhr	0.000000	0.000000
Distribution, June-September, Off-Peak	per kWhr	0.000000	0.000000
Distribution, October-May, On-Peak	per kWhr	0.000000	0.000000
Distribution, October-May, Off-Peak	per kWhr	0.000000	0.000000
<u>WH</u>	-		
Distribution-	per kWhr	0.000000	0.000000
<u>WHS</u>	-		
Service Charge-	per Month	0.00	0.00
Distribution	per kWhr	0.000000	0.000000

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 67

**CAPITAL ADJUSTMENT CHARGES
(Continued)**

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges- Including SUT</u>
<u>HS</u>			
Service Charge	per Month	\$ 0.00	\$ 0.00
Distribution, June-September	per kWhr	0.000000	0.000000
Distribution, October-May	per kWhr	0.000000	0.000000
<u>GLP</u>	-		
Service Charge	per Month	0.00	0.00
Service Charge-Unmetered	per Month	0.00	0.00
Service Charge-Night Use	per Month	-0.00	-0.00
Annual Demand	per kW	0.0000	0.0000
Summer Demand, June-September	per kW	0.0000	0.0000
Distribution kWhr, June-September	per kWhr	0.000000	0.000000
Distribution kWhr, October-May	per kWhr	0.000000	0.000000
Distribution kWhr, Night Use, —June-September	per kWhr	0.000000	0.000000
Distribution kWhr, Night Use, October- May	per kWhr	0.000000	0.000000
<u>LPL-Secondary</u>			
Service Charge	per Month	-0.00	-0.00
Annual Demand	per kW	0.0000	0.0000
Summer Demand, June-September	per kW	0.0000	0.0000
Distribution	per kWhr	0.000000	0.000000
<u>LPL-Primary</u>	-		
Service Charge-	per Month	-0.00	-0.00
Service Charge-Primary Alternate-	per Month	0.00	0.00
Annual Demand	per kW	0.0000	0.0000
Summer Demand, June-September	per kW	0.0000	0.0000
Distribution	per kWhr	0.000000	0.000000

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 68

CAPITAL ADJUSTMENT CHARGES
(Continued)

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges- Including SUT</u>
<u>HTS-Subtransmission</u>			
Service Charge	per Month	\$0.00	\$0.00
Annual Demand	per kW	0.0000	0.0000
Summer Demand, June-September	per kW	0.0000	0.0000
Distribution	per kWhr	0.000000	0.000000
<u>HTS-High Voltage</u>			
Service Charge	per Month	0.00	0.00
Annual Demand	per kW	0.0000	0.0000
Distribution	per kWhr	0.000000	0.000000
<u>BPL</u>			
Distribution	per kWhr	0.000000	0.000000
<u>BPL-POF</u>			
Distribution	per kWhr	0.000000	0.000000
<u>PSAL</u>			
Distribution	per kWhr	0.000000	0.000000

CAPITAL ADJUSTMENT CHARGE

These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements.

The charges will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over-recovered balances. The interest rate shall be reset each month.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 66

GREEN ENABLING MECHANISM

**CHARGE APPLICABLE TO
RATE SCHEDULES RS, RHS, RLM, GLP, LPL-S
(Per kilowatt-hour)**

	<u>Green Enabling Mechanism</u>	<u>Green Enabling Mechanism including SUT</u>
RS	\$0.000000	\$0.000000
RHS	\$0.000000	\$0.000000
RLM	\$0.000000	\$0.000000
GLP – Measured Demand	\$0.000000	\$0.000000
LPL-S	\$0.000000	\$0.000000

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Actual Number of Customers

- the Actual Number of Customers ("C") shall be determined on a monthly basis for each of the Customer Class Groups to which the Green Enabling Mechanism ("GEM") clause applies. The C shall equal the aggregate actual monthly Service Charge revenue for each class of customers subject to the GEM as recorded on the Company's books, divided by the service charge rate applicable to such class of customers in each Customer Class Group.

2. Actual Revenues

- the Actual Revenue ("AR") shall be determined in dollars on a monthly basis for each of the Customer Class Groups to which the GEM applies. The AR shall equal the aggregate actual revenues derived from Service Charges, Distribution Kilowatt Charges and Distribution Kilowatt Hour Charges to each of the affected Customer Class Groups as recorded on the Company's books. Actual revenues shall not include any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, Securitization Transition Charges, System Control Charges, Solar Pilot Recovery Charges or Green Programs Recovery Charges.

3. Adjustment Period

- the Adjustment Period shall be the twelve months beginning June 1 and ending on the subsequent May 31 following the conclusion of the Annual Period.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 67

GREEN ENABLING MECHANISM

(Continued)

4. Allowed Revenue Per Customer

– the Allowed Revenue Per Customer (“ARPC”) is the amount, determined in dollars, of Service Charges, Distribution Kilowatt Charges and Distribution Kilowatt Hour Charges to the affected Customer Class Groups as determined by the Board.

<u>Month</u>	<u>RS & RHS</u>	<u>RLM</u>	<u>GLP</u>	<u>LPL-S</u>
<u>Oct.</u>				
<u>Nov.</u>				
<u>Dec.</u>				
<u>Jan.</u>				
<u>Feb.</u>				
<u>Mar.</u>				
<u>Apr.</u>				
<u>May</u>				
<u>Jun.</u>				
<u>Jul.</u>				
<u>Aug.</u>				
<u>Sep.</u>				
<u>Total Annual</u>				

The ARPC shall be reset each time new base rates are placed into effect.

5. Annual Period

– the Annual Period shall be the twelve consecutive months beginning January 1 and ending December 31.

6. Average 13 Month Common Equity Balance

– the Average 13 Month Common Equity Balance shall be the common equity balance at the beginning of the Annual Period (i.e. January 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13).

7. Customer Class Group

– the Customer Class Groups for purposes of determining and applying the GEM shall be as follows:

Group I: RS and RHS

Group II: RLM

Group II: GLP

Group III: LLP-S

8. Forecast Annual Usage

– the Forecast Annual Usage (“FAU”) shall be the projected total annual distribution usage for all customers within the applicable Customer Class Groups. The FAU shall be estimated based on normal weather.

II. DETERMINATION OF THE GREEN ENABLING MECHANISM

1. At the end of each month the Annual Period, a calculation shall be made that determines for each Customer Class Group the deficiency or excess (“Deferral”) to be surcharged or credited pursuant to the GEM mechanism. The GEM Deferral shall be calculated each month by multiplying Number of Customers by the Allowed Revenue Per Customer minus the Actual Revenues as follows:

$$\text{GEM Deferral} = C \times \text{ARPC} - \text{AR}$$

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GREEN ENABLING MECHANISM

(continued)

2. The amount to be surcharged or credited ("GEM Recovery Amount") for each Customer Class Group shall equal the eligible aggregate Deferral for all months of the Annual Period determined in accordance with the provisions herein plus carrying charges applied to the Deferral balance and calculated at the then-current interest rate on Two-Year United States Treasury securities plus sixty (60) basis points, plus any cumulative GEM balances remaining from the prior period. The GEM Recovery Amount shall be divided by the FAU for the Adjustment Period to determine the GEM Clause Rate.

3. Recovery of GEM Deferral amounts will be subject to a recovery limitation ("recovery test"). GEM Recovery Amounts will be limited to the 6.5 percent of Distribution Revenues for each Customer Class Group. Any amount that exceeds this limitation may be deferred for future recovery and is subject to the recovery test in future years consistent with the amount by which GEM Recovery Amount exceeds the recovery test.

4. In addition, the GEM shall not operate to permit the Company to recover any portion of a GEM-related deficiency that will cause the Company to earn in excess of a 10.3 percent return on common equity for the Annual Period; any portion which is not recovered shall not be deferred. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's regulated jurisdictional net income for the Annual Period by the Company's average 13-month common equity balance for such Annual Period, all as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's regulated jurisdictional net income shall be calculated by subtracting from total net income (1) net income derived from unregulated activities by Company. The Company's Average Thirteenth-Month Common Equity Balance for any Annual Period shall be the Company's average total common equity less the Company's average common equity investment in unregulated subsidiaries.

III. TRACKING THE OPERATION OF THE GREEN ENABLING MECHANISM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the GEM Clause Rate shall be accumulated for each month of the Adjustment Period and applied against the GEM Deferral from the Annual Period and any cumulative GEM balances remaining from prior periods.

In accordance with P.L. 1997, c. 192, as amended by P.L. 2006, c. 44, the charges applicable under this Rider include provisions for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in the Standard Terms and Conditions, shall be reduced by the amount of such tax included therein.

The annual filing for the adjustment to the GEM Clause Rate shall be made no later than March 31 of the year following the Annual Period. The GEM Clause Rate shall be credited/collected on a kilowatt-hour basis for all service classifications stated above.

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TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per kWh</u>	<u>Charge per kWh Including SUT</u>
<u>RS</u>		
<u>RHS</u>		
<u>RLM</u>		
<u>WH</u>		
<u>WHS</u>		
<u>HS</u>		
<u>GLP</u>		
<u>LPL - Secondary</u>		
<u>LPL - Primary</u>		
<u>HTS - Subtransmission</u>		
<u>HTS – High Voltage & HTS - Transmission</u>		
<u>BPL</u>		
<u>BPL-POF</u>		
<u>PSAL</u>		

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

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~~Original Sheet No. 69~~
Original Sheet No. 70
Original Sheet No. 71
Original Sheet No. 72

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Original Sheet No. 73

COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE

APPLICABLE TO:

All kilowatt-hour usage under Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and all kilowatt-hour usage for customers under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected hourly energy pricing service from either BGS-CIEP or a Third Party Supplier.

**Charge
(per kilowatt-hour)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee \$ 0.000150

Charge including New Jersey Sales and Use Tax (SUT) \$ 0.000160

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatt-hour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 75

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

BGS ENERGY CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	Charges		Charges	
	Charges	Including SUT	Charges	Including SUT
RS – first 600 kWh	\$0.114480	\$0.122064	\$0.114534	\$0.122122
RS – in excess of 600 kWh	0.114480	0.122064	0.123652	0.131844
RHS – first 600 kWh	0.092624	0.098760	0.087728	0.093540
RHS – in excess of 600 kWh	0.092624	0.098760	0.099920	0.106540
RLM On-Peak	0.195501	0.208453	0.206939	0.220649
RLM Off-Peak	0.054485	0.058095	0.050721	0.054081
WH	0.054424	0.058030	0.051835	0.055269
WHS	0.054891	0.058528	0.051426	0.054833
HS	0.092614	0.098750	0.093493	0.099687
BPL	0.051712	0.055138	0.046936	0.050046
BPL-POF	0.051712	0.055138	0.046936	0.050046
PSAL	0.051712	0.055138	0.046936	0.050046

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Transmission, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges). The portion of these charges related to Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges may be changed from time to time on the effective date of such change to the PJM rate for these charges as approved by the Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 76

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

Rate Schedule	For usage in each of the months of <u>October through May</u>		For usage in each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
GLP	\$ 0.060826	\$ 0.064856	\$ 0.059182	\$ 0.063103
GLP Night Use	0.048158	0.051348	0.044488	0.047435
LPL-Sec. under 500 kW				
On-Peak	0.070426	0.075092	0.070182	0.074832
Off-Peak	0.048158	0.051348	0.044488	0.047435

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS CAPACITY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September\$ 5.7899
Charge including New Jersey Sales and Use Tax (SUT)\$ 6.1735

Charge applicable in the months of October through May\$ 5.7899
Charge including New Jersey Sales and Use Tax (SUT)\$ 6.1735

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

BGS TRANSMISSION CHARGES

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for
Network Integration Transmission Service for the
Public Service Transmission Zone as derived from the
FERC Electric Tariff of the PJM Interconnection, LLC\$ 92,569.05 per MW per year
PJM Reallocation\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges\$ 0.00 per MW per month
PJM Reliability Must Run Charge\$ 2.82 per MW per month
PJM Transmission Enhancements
Trans-Allegheny Interstate Line Company\$ 102.26 per MW per month
Virginia Electric and Power Company\$ 84.08 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.\$ 11.32 per MW per month
PPL Electric Utilities Corporation\$ 52.22 per MW per month
American Electric Power Service Corporation\$ 28.18 per MW per month
Atlantic City Electric Company.\$ 11.09 per MW per month
Delmarva Power and Light Company\$ 0.33 per MW per month
Potomac Electric Power Company.\$ 3.24 per MW per month
Baltimore Gas and Electric Company\$ 6.91 per MW per month

Above rates converted to a charge per kW of Transmission
Obligation, applicable in all months\$ 8.0165
Charge including New Jersey Sales and Use Tax (SUT)\$ 8.5476

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

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Original Sheet No. 81

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS RECONCILIATION CHARGES:

Charges per kilowatt-hour:

Basic Generation Service Reconciliation Charge \$ 0.000218

Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.000232

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are charged on a monthly basis for all usage in the month indicated. These charges shall be combined with the BGS Energy Charges for billing.

~~To view this tariff sheet, please refer to the section of the Company's website:
Monthly Changing Electric Reconciliation Charges~~

(Charges are for illustrative purposes only and are based on the
Ninety-first Revised Sheet No. 81 filed with the BPU on December 21, 2017)

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Original Sheet No. 82

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES**

APPLICABLE TO:

Default electric supply service for Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected BGS-CIEP as their default supply service.

BGS ENERGY CHARGES:

Charges per kilowatt-hour:

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, and PJM Ancillary Services. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.67125%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatt-hour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.67125%), and adjusted for SUT, plus

BGS CAPACITY CHARGES:

Charges per kilowatt of Generation Obligation:

Charge applicable in the months of June through September	\$ 8.4260
Charge including New Jersey Sales and Use Tax (SUT)	\$ 8.9842
Charges applicable in the months of October through May	\$ 8.4260
Charges including New Jersey Sales and Use Tax (SUT)	\$ 8.9842

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

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**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS TRANSMISSION CHARGES

Charges per kilowatt of Transmission Obligation:

Currently effective Annual Transmission Rate for Network Integration Transmission Service for the Public Service Transmission Zone as derived from the FERC Electric Tariff of the PJM Interconnection, LLC	\$ 92,569.05 per MW per year
PJM Reallocation	\$ 0.00 per MW per year
PJM Seams Elimination Cost Assignment Charges	\$ 0.00 per MW per month
PJM Reliability Must Run Charge	\$ 2.82 per MW per month
PJM Transmission Enhancements	
Trans-Allegheny Interstate Line Company	\$102.26 per MW per month
Virginia Electric and Power Company	\$ 84.08 per MW per month
Potomac-Appalachian Transmission Highline L.L.C.	\$ 11.32 per MW per month
PPL Electric Utilities Corporation	\$ 52.22 per MW per month
American Electric Power Service Corporation	\$ 28.18 per MW per month
Atlantic City Electric Company	\$ 11.09 per MW per month
Delmarva Power and Light Company	\$ 0.33 per MW per month
Potomac Electric Power Company	\$ 3.24 per MW per month
Baltimore Gas and Electric Company	\$ 6.91 per MW per month

Above rates converted to a charge per kW of Transmission Obligation, applicable in all months	\$ 8.0165
Charge including New Jersey Sales and Use Tax (SUT)	\$ 8.5476

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 84

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)
ELECTRIC SUPPLY CHARGES
(Continued)**

BGS RECONCILIATION CHARGES:

Charges per kilowatt-hour:

Basic Generation Service Reconciliation Charge \$ 0.004883

Charge including New Jersey Sales and Use Tax (SUT) \$ 0.005206

The above charges shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include all applicable taxes and are charged on a monthly basis for all usage in the month indicated. These charges shall be combined with the BGS Energy Charges for billing.

**~~To view this tariff sheet, please refer to the section of the Company's website:
Monthly Changing Electric Reconciliation Charges~~**

**(Charges are for illustrative purposes only and are based on the
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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 87

THIRD PARTY SUPPLIER

APPLICABLE TO:

A third party supplier is an entity that has executed a Third Party Supplier Agreement (Agreement) with Public Service so as to be eligible to furnish electric supply with delivery to the retail customer by Public Service. This Agreement sets forth the specific terms and conditions with which Third Party Suppliers must comply to use Public Service's distribution system to supply energy to retail customers in Public Service's service territory. This Agreement is standardized in form and will apply in an equal and uniform manner to all Third Party Suppliers requesting to provide competitive energy supply to retail customers in Public Service's service territory. The Agreement is hereby incorporated by reference herein, and similarly incorporates this Tariff for Electric Service in its terms.

All modifications to the Agreement must be approved by the Board, consistent with the process set forth below, prior to implementation. Any such modifications, other than Third Party Supplier fee changes, shall be undertaken in accordance with the following procedures. Specifically, Public Service may amend the Agreement by providing simultaneous written notice of such change, by regular mail, facsimile, hand delivery, or electronic means, to the Board of Public Utilities (Board), Division of Ratepayer Advocate (RPA), Jersey Central Power and Light, ~~Connectiv~~Atlantic City Electric Company, Rockland Electric and to Third Party Suppliers licensed as Electric Power Suppliers in New Jersey, a list of which will be provided by the Board. Within seventeen (17) days of such notice, the RPA or any New Jersey licensed Electric Power Supplier wishing to contest the amendment of the Agreement must submit in writing to the Board its reason for contesting the change, and must simultaneously provide a copy of such document to Public Service. Within forty-five (45) days of such notice, the Board may either (i) approve the amendment; (ii) determine through a suspension order that the proposed amendment needs further study, and thus place the request on hold pending future action by the Board; or (iii) take no action, in which case Public Service may implement the amendment at the conclusion of the forty-five (45) day period; provided, however, that the Board is not thereby precluded from taking action on the amendment in the future.

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RESERVED FOR FUTURE USE

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

**Original Sheet No. 90
Original Sheet No. 91
Original Sheet No. 92**

RESERVED FOR FUTURE USE

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 93

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.24 in each month [\$4.54 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.029510	\$ 0.031465	\$ 0.053023	\$ 0.056536

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.029510	\$ 0.031465	\$ 0.053023	\$ 0.056536

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 94

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, ~~and~~ the Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit shall be combined for billing.

~~Capital Adjustment Charge:~~

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RS.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 95

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.15 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatt-hour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:

- (a-1) In individual residences and appurtenant outbuildings;

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 96

**RATE SCHEDULE RS
RESIDENTIAL SERVICE
(Continued)**

- (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
 - (a-3) On residential farms;
 - (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
 - (a-6) In individual flats or apartments in multiple-family buildings;
 - (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service, provided that the number of kilowatt-hours in each block of the Distribution Charge are multiplied by the number of individual flats or apartments, whether occupied or not.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 97
Original Sheet No. 98

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 99

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to residential purposes where electricity is the sole source of space heating for customers at their current premise that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.24 in each month [\$4.52 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

First 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.035018	\$ 0.037338	\$ 0.053803	\$ 0.057367

In excess of 600 hours used in each of the months of:

<u>October through May</u>		<u>June through September</u>	
Charge		Charge	
<u>Charge</u>	<u>Including SUT</u>	<u>Charge</u>	<u>Including SUT</u>
\$ 0.017418	\$ 0.018572	\$ 0.053803	\$ 0.057367

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 100

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, ~~and the Green Programs Recovery Charge,~~ the Green Enabling Mechanism and Tax Adjustment Credit shall be combined for billing.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatt-hour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RHS.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 101

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.15 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatt-hour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **General Limitations on Service:** This rate schedule is available where space heating equipment is permanently installed and is operated at not less than 208 volts and where all service is measured by one meter, except for service provided under Rate Schedules WH and WHS:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 102

**RATE SCHEDULE RHS
RESIDENTIAL HEATING SERVICE
(Continued)**

- (a-1) In individual residences and appurtenant outbuildings;
- (a-2) In individual apartments in a multiple-family building;
- (a-3) In all-electric multiple-family building where electricity is furnished to the tenants as an incident to tenancy and is included in the rent, provided that the number of kilowatt-hours in each block of the Kilowatt-hour Charge are multiplied by the number of individual flats or apartments, whether occupied or not;
- (a-4) Common-use equipment in an all electric multiple-family building in which each tenant is served individually under this rate schedule. The Distribution Charge for the kilowatt-hours used in each month shall be \$0.053803 per kilowatt-hour (\$0.057367 including SUT).
- (b) **Limitations on Water Heating Service:** When electricity is used for water heating under this rate schedule, such service shall be to an automatic type water heater approved by Public Service; furthermore, if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time.

If water is centrally heated under (a-4), equipment shall be of an automatic type approved by Public Service, and billing under this rate schedule is not required.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (d-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (d-2) The customer's TPS is required to notify Public Service of the customer's selection prior to 1320 days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 103
Original Sheet No. 104

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 105

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for residential purposes. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$13.07 in each month [\$13.94 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

	In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
On-Peak	\$ 0.015958	\$ 0.017015	\$ 0.076895	\$ 0.081989
Off-Peak	\$ 0.015958	\$ 0.017015	\$ 0.015958	\$ 0.017015

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 106

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, ~~and~~ the Green Programs Recovery Charge, the Green Enabling Mechanism, and Tax Adjustment Credit shall be combined for billing.

~~Capital Adjustment Charge:~~

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule RLM.

MINIMUM CHARGE:

Where all or part of the electricity utilized by the customer is produced from on-site generation equipment and not delivered by Public Service, a Monthly Minimum charge of \$2.95 (\$3.15 including SUT) per kW of Measured Peak Demand shall be applied. The customer's Measured Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any

thirty-minute interval as registered by a demand meter furnished by Public Service. Revenue to satisfy the Monthly Minimum requirement shall be derived solely from Distribution Kilowatt-hour Charges.

This Minimum Charge shall not apply to Qualified Customer-Generators as defined in the Standard Terms and Conditions Section 15.2 in accordance with N.J.A.C. 14:8-4.3(n).

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 107

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available where all service is measured by one meter, except for service provided under Rate Schedules WH or WHS:
- (a-1) In individual residences and appurtenant outbuildings;

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 108

**RATE SCHEDULE RLM
RESIDENTIAL LOAD MANAGEMENT SERVICE
(Continued)**

- (a-2) In residential premises where customer's use of electric service for purposes other than residential is incidental to its residential use;
- (a-3) On residential farms;
- (a-4) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
- (a-5) To a customer in a two- or three-family building who has the service for incidental common-use equipment registered on its meter;
- (a-6) In individual flats or apartments in multiple-family buildings;
- (a-7) In multiple-family buildings of two or more individual flats or apartments where electric service is furnished to the tenants or occupants of the flats or apartments by the owner without a specific charge for such service.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 111

**RATE SCHEDULE WH
WATER HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to premises with controlled water heating installations that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Distribution Charges per Kilowatt-hour:

For all use during the controlled heating period	
	Charge
<u>Charge</u>	<u>Including SUT</u>
\$ 0.050014	\$ 0.053327

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 112

**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge and the Green Programs Recovery Charge shall be combined for billing.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WH.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 113

**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Electricity used for water heating during periods other than the controlled heating periods shall be registered on the meter measuring customer's other use and shall be billed under the rate schedule applicable to such other service;
 - (a-4) Service for controlled water heating will be controlled by a time switch and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch;

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 114

**RATE SCHEDULE WH
WATER HEATING SERVICE
(Continued)**

- (a-7) Public Service shall furnish, install, and maintain a suitable time switch on the separate circuit for limiting to the controlled heating periods, hereinafter specified, the use of electric service at this rate schedule. The time switch shall remain the property of Public Service and shall be set and controlled exclusively by Public Service;
- (a-8) The controlled heating period shall be normally from 11:00 P.M. of one day to 9:30 A.M. of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 117

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for controlled water heating storage or for the electric heating elements of a water heating system connected to an active solar collection system. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$0.59 in each month [\$0.63 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

For all use during the controlled
storage heating period

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.001580	\$ 0.001685

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 118

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, ~~and~~ the Green Programs Recovery Charge, and Tax Adjustment Credit shall be combined for billing.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule WHS.

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 119

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** Electric service will be furnished under this rate schedule during the controlled storage heating period under the following conditions:
- (a-1) Line capacity at location is sufficient to supply water heating service;
 - (a-2) Customer shall be using service for some purpose other than water heating and water heating service shall be furnished through the same service connection which supplies such other service;
 - (a-3) Water heating equipment shall be operated at not less than 208 volts;
 - (a-4) Service for all water heating use will be controlled by a time switch or other control device and registered on a separate meter furnished and installed by Public Service for that purpose;
 - (a-5) Service is to an automatic storage-type water heater approved by Public Service; if the water heater is equipped with more than one heating element, the thermostats controlling the heating elements shall be interlocked so that only one of such elements can operate at a time;
 - (a-6) Customer shall install, at its own expense, a separate circuit of approved standard wiring for such water heater including proper connections for the installation of the meter and time switch or other control device;

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Original Sheet No. 120

**RATE SCHEDULE WHS
WATER HEATING STORAGE SERVICE
(Continued)**

- (a-7) Where the water heater load does not preclude the use of a Public Service time switch or other control device, Public Service shall furnish, install, regulate and maintain a suitable time switch or other control device to limit the hours of energy available to the water heater. Where the water heater load does preclude the use of a Public Service time switch or other control device, the customer must furnish, install, and maintain a suitable relay, contact or other device which; in response to a Public Service signal, will energize the water heating installation;
- (a-8) The controlled storage heating period shall be from 9 P.M. (EST) of one day to 7 A.M. (EST) of the following day. Public Service may change such period depending upon load conditions on its system.
- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 123

**RATE SCHEDULE HS
BUILDING HEATING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

This rate schedule is closed and is in the process of elimination. Delivery service under this rate schedule is limited to permanently installed comfort building heating equipment in premises that are presently served under this rate schedule. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$3.55 in each month [\$3.79 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges per Kilowatt-hour:

In each of the months of <u>October through May</u>		In each of the months of <u>June through September</u>	
Charges		Charges	
<u>Charges</u>	<u>Including SUT</u>	<u>Charges</u>	<u>Including SUT</u>
\$ 0.030856	\$ 0.032900	\$ 0.099553	\$ 0.106148

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 124

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charges, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, System Control Charge, the Solar Pilot Recovery Charge, ~~and~~ the Green Programs Recovery Charge, and the Tax Adjustment Credit shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HS.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 125

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

GENERATION CAPACITY AND TRANSMISSION OBLIGATIONS:

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Service:** This rate schedule is available for permanently installed comfort building heating where:
- (a-1) Building heating equipment is operated at not less than 208 volts and has a total capacity of not less than five kilowatts;
 - (a-2) The wiring system metered under this rate schedule utilizes panels, troughs, conduit and wiring completely independent of the general lighting service for the building.

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Original Sheet No. 126

**RATE SCHEDULE HS
BUILDING HEATING SERVICE
(Continued)**

- (b) **Resale:** Service under this rate schedule is not available for resale.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 127
Original Sheet No. 128

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 129

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$4.52 in each month [\$4.82 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 3.9382	\$ 4.1991	per kilowatt of Monthly Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 9.6962	\$ 10.3386	per kilowatt of Monthly Peak Demand

Distribution Kilowatt-hour Charges:

<u>In each of the months of October through May</u>		<u>In each of the Months of June through September</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 0.008133	\$ 0.008672	\$ 0.003204	\$ 0.003416	per kilowatt-hour

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 130

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the option of hourly energy pricing service from either Basic Generation Service-Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the System Control Charge, the Solar Pilot Recovery Charge, ~~and~~ the Green Programs Recovery Charge, the Green Enabling Mechanism, and the Tax Adjustment Credit shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

~~Capital Adjustment Charge:~~

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatt Charges and Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 131

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) default service. Customers may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule GLP.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kW, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand shall be determined either by the registration of a demand meter furnished by Public Service or by estimate.

Where a demand meter is installed, the customer's Monthly Peak Demand in any month shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval.

Where no demand meter is installed, the customer's Monthly Peak Demand shall be determined by estimate by dividing the kilowatt-hours by 100 for the applicable billing period.

New Customer: Where a new customer applying for service has an anticipated maximum Monthly Peak Demand of 10 kilowatts or more, that customer's Monthly Peak Demand shall be determined by measurement. If the anticipated maximum Monthly Peak Demand is less than 10 kilowatts, the demand may be determined by estimate or measurement.

Existing Customer: Where an existing customer's Monthly Peak Demand is determined, for billing, by measurement and is 10 kilowatts or greater in any of the preceding 12 months, the customer will continue to have their Monthly Peak Demand determined by measurement and is not eligible for determination by estimate.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 132

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

Where an existing customer's Monthly Peak Demand is determined, for billing, by estimate and their monthly billed kilowatt-hours in any of the preceding 12 months exceeds 1,000 kilowatt-hours, or their Monthly Peak Demand exceeds 10 kilowatts by actual measurement, the customer will be converted to have their Monthly Peak Demand, for billing, determined by measurement. If customer's usage is always less than 1,000 kilowatt-hours per month, the customer may be billed under estimated or measured demand.

Self-Generation Customer: For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: The Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 133

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Limitations on Service:** Service under this rate schedule will not be supplied where:

- (a-1) The customers' Monthly Peak Demand exceeds 150 kilowatts in any month;
- (a-2) The customer is presently served under Rate Schedule LPL-secondary and their Monthly Peak Demand has exceeded 100 kilowatts in any of the prior 24 consecutive months;
- (a-3) The electrical capacity installed by Public Service exceeds 400 kilowatts.

Customers receiving service on the Building Heating Special Provision in July 2003 are exempt from the above limitation (a-1) and (a-3), where in any of the months of October through May the Monthly Peak Demand may exceed 150 kilowatts.

(b) **Resale:** Service under this rate schedule is not available for resale.

(c) **Police Recall or Fire Alarm System Service:** Unmetered police recall or fire alarm system service will be furnished for signaling lamps, bells, or horns with an individual rating not greater than 100 watts or 1/8-horsepower, as rated by Public Service, at a charge of \$0.180 (\$0.192 including SUT) per month for each signaling lamp, bell, or horn connected, but the total charge shall in no case be less than \$1.80 (\$1.92 including SUT) per month. No other energy-using devices shall be connected to the police recall or fire alarm system. The customer shall provide, at its own expense, all necessary equipment and wiring, including the service connection. This Special Provision is only available with electric supply furnished by Public Service.

(d) **Religious Houses of Worship Service:** Where electric supply is provided by Public Service to a customer where the primary use of service is for public religious services and customer applies for and is eligible for such service, the customer's monthly bill will be subject to a credit of \$0.0500 (\$0.0533 including SUT) per kilowatt-hour but not to exceed \$50.00 (\$53.31 including SUT) in any billing period.

The customer will be required to sign an Application for Religious Houses of Worship Service certifying eligibility. Upon request by Public Service, the customer shall furnish satisfactory proof of eligibility for service under this Special Provision.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (e) **Unmetered Service:** Unmetered service will be supplied, at the discretion of Public Service, where estimates of kilowatts and kilowatt-hours are based upon information supplied by the customer and agreed to by Public Service. Such estimates of demand and usage shall be constant on a monthly basis. Customers taking service under this Special Provision shall be subject to a monthly Unmetered Service Charge of \$2.09 (\$2.23 including SUT) in lieu of the Service Charge hereinbefore set forth.

Customer shall notify Public Service in writing at any time as to changes in conditions or operation of the equipment which may affect estimates of demand or use. Public Service reserves the right to meter any and all such installations where customer does not comply, and customer will no longer be eligible for service under this Special Provision. (See Section 7.1 of the Standard Terms and Conditions.) The customer may be required to furnish and install, at its own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense.

- (f) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

- (f-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
- (f-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

(f-3) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.

(f-4) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.

(f-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (f-3) or (f-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

(f-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

(g) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

(g-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(g-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(g-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall be used for all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(g-2b) Charges for the kilowatts of Duplicate Service Capacity of:

Duplicate Service Capacity Charges		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 2.22	\$ 2.37	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$ 3.20	\$ 3.41	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(g-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (g-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

- (h) **Night Use:** Where a customer has requested Public Service to install a time of day meter for billing under this Special Provision, the following shall apply:

(h-1) A Service Charge of \$347.77 (\$370.81 including SUT) in lieu of the otherwise applicable Service Charge and a Distribution Kilowatt-hour Charge of \$0.008133 (\$0.008672 including SUT) for kilowatt-hour usage during the Night Period.

(h-2) The Summer Demand Charge will be applicable only to the kilowatts of Day Period Monthly Peak Demand during the months of June through September.

(h-3) A Term of Service on this Special Provision of two years and thereafter until terminated by five days notice.

(h-4) The Day Period shall be considered as the hours of 8 A.M. to 8 P.M. Monday through Friday. All other hours shall be considered the Night Period.

- (i) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 138

**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (i-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (i-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
- (i-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (i-2).
- (i-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (i-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (i-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

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**RATE SCHEDULE GLP
GENERAL LIGHTING AND POWER SERVICE
(Continued)**

- (i-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (i-6) In the event of an emergency condition which occurs outside the period specified in (i-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (j) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (j-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (j-2) The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 140
Original Sheet No. 141

RESERVED FOR FUTURE USE

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Original Sheet No. 142

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at secondary distribution voltages where the customer's measured peak demand exceeds 150 kilowatts in any month and also at primary distribution voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SECONDARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 3.7836	\$ 4.0343	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 9.0013	\$ 9.5976	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

	<u>All Use</u>	
<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT PRIMARY DISTRIBUTION VOLTAGES:

Service Charge:

\$347.77 in each month [\$370.81 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 1.7763	\$ 1.8940	per kilowatt of highest Monthly Peak Demand in any time period

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 9.8611	\$ 10.5144	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

<u>Charge</u>	<u>All Use Charge Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

DELIVERY CHARGES FOR SERVICE AT SECONDARY AND PRIMARY DISTRIBUTION VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage for customers who have selected the hourly energy pricing service from either Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) or a Third Party Supplier. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the System Control Charge, the Solar Pilot Recovery Charge, ~~and the Green Programs Recovery Charge,~~ the Green Enabling Mechanism, and the Tax Adjustment Credit shall be combined for billing. The CIEP Standby Fee shall also be combined with these charges where applicable.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatt Charges and Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

Basic Generation Service:

A customer's Peak Load Share (PLS), with adjustments, is the basis for the customer's Generation Obligation. A customer's PLS in effect November 1 of a given year will determine the customer's default service type eligibility effective June 1 of the following year [Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP) or Basic Generation Service-Commercial and Industrial Pricing (BGS-CIEP)].

Customers that do not receive electric supply from a TPS will be supplied by Public Service through its BGS-RSCP default service for LPL-Secondary customers with a PLS less than 500 kilowatts or BGS-CIEP default service for LPL-Secondary customers with a PLS equal to or greater than 500 kilowatts and LPL-Primary. LPL-Secondary customers with a PLS less than 500 kilowatts may elect BGS-CIEP as their default supply but must notify Public Service of their election of BGS-CIEP as their default supply no later than the second business day in January of each year. Such election shall be effective June 1st of that year and BGS-CIEP will remain as the customer's default supply until they notify Public Service of their election of BGS-RSCP as their default supply no later than the second business day in January and their election of BGS-RSCP shall be effective June 1st of that year.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule LPL for secondary or primary service.

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 6. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers and during any fifteen-minute interval for primary distribution voltage customers. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands, the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen minute intervals.

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**RATE SCHEDULE LPL
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(Continued)**

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any thirty-minute interval for secondary distribution voltage customers, and during any fifteen-minute interval for primary distribution voltage customers, that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month. For self-generation customers served under this standby provision, the Annual Demand Charge will be applied to the customer's Annual Peak Demand in lieu of the Monthly Peak Demand.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

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**RATE SCHEDULE LPL
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(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

(a) **Primary Distribution Alternate Service Charge:** Customers taking service at primary distribution voltage, who were billed the under 100 kilowatt Service Charge in July 2003, and whose Monthly Peak Demand has not exceeded 100 kilowatts in any subsequent month shall be subject to a monthly Service Charge of \$~~17.88~~20.41 (\$~~19.06~~21.76 including SUT) in lieu of the otherwise applicable Service Charge.

(b) **Substation Service-Individual Customer:** Where special conditions such as location, size or type of load require that customer be supplied at a subtransmission voltage or at high-voltage as designated in Standard Terms and Conditions, Section 4.2., High Voltage Service, and customer and Public Service agree that Public Service will furnish, install, and maintain a substation solely to serve customer from the secondary side of the transformers at nominal voltages of 4,160 volts, 13,200 volts, or 26,400 volts, such service shall be considered as secondary distribution service. Customer may be required to sell or lease a site for the location of the substation. Public Service may require a guaranteed annual payment and a termination agreement.

This provision is closed and is in the process of elimination and is limited to premises presently served under this provision.

(c) **Resale:** Service under this rate schedule is not available for resale.

(d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:

(d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 125%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$2.69 (\$2.87 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

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(Continued)**

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.
- (e) **Duplicate Service:** Where, at request of a customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.
- (e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.
- (e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:
- (e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

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(Continued)**

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 2.22	\$ 2.37	per kilowatt of Duplicate Service Capacity supplied from the same substation as the Normal Service
\$ 3.20	\$ 3.41	per kilowatt of Duplicate Service Capacity supplied from a different substation than the Normal Service

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 151

**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.
- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.

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**RATE SCHEDULE LPL
LARGE POWER AND LIGHTING SERVICE
(Continued)**

- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 155

**RATE SCHEDULE HTS
HIGH TENSION SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Delivery service for general purposes at subtransmission, transmission and high voltages. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION VOLTAGES:

Service Charge:

\$1,911.39 in each month [\$2,038.02 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 1.1802	\$ 1.2584	per kilowatt of Annual Peak Demand

Summer Demand Charge applicable in the months of June through September:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 4.2671	\$ 4.5498	per kilowatt of On-Peak Monthly Peak Demand

Distribution Kilowatt-hour Charges:

<u>Charge</u>	<u>All Use</u> <u>Charge</u> <u>Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

DELIVERY CHARGES FOR SERVICE AT TRANSMISSION VOLTAGES:

Customers historically served under rate schedule HTS-High Voltage currently receiving service at lower voltage levels on facilities under FERC jurisdiction as a result of system modifications mandated by the Company but have not changed their usage characteristics will continue to be billed as High Voltage customers by having their usage adjusted solely by a factor based upon the current Subtransmission and High Voltage Losses as detailed in the Standard Terms and Conditions, Section 4.3. The current adjustment factor for Subtransmission to High Voltage usage is 1.01526%.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

DELIVERY CHARGES FOR SERVICE AT HIGH VOLTAGE:

Service Charge:

\$1,720.25 in each month [\$1,834.22 including New Jersey Sales and Use Tax (SUT)].

Distribution Kilowatt Charges:

Annual Demand Charge applicable in all months:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$ 0.7238	\$ 0.7718	per kilowatt of Annual Peak Demand

Distribution Kilowatt-hour Charges:

<u>All Use</u>		
<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.000000	\$0.000000	per kilowatt-hour

DELIVERY CHARGES FOR SERVICE AT SUBTRANSMISSION, TRANSMISSION AND HIGH VOLTAGES:

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation costs and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee:

Applicable to all kilowatt-hour usage under this rate schedule. This charge shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default supply service. Refer to the CIEP Standby Fee sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Kilowatt-hour Charge, the Non-utility Generation Charge, the System Control Charge, the Solar Pilot Recovery Charge, the Green Programs Recovery Charge, the Tax Adjustment Credit, and the CIEP Standby Fee shall be combined for billing.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Kilowatt Charges and Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service - Commercial and Industrial Energy Pricing (BGS – CIEP) default service.

The BGS Energy Charges, BGS Capacity Charge, BGS Transmission Charge and BGS Reconciliation Charge are applicable. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule HTS for subtransmission, transmission or high voltage service.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

MINIMUM CHARGE:

Where the use of electricity is for seldom used applications, an Annual Minimum charge may be applied. Such Annual Minimum charge shall equal the diversified connected load of the electric service, in kilowatts, times the Annual Demand Charge times 12. Revenue to satisfy the Annual Minimum requirement shall be derived solely from Distribution Kilowatt Charges and Distribution Kilowatt-hour Charges.

BILLING DETERMINANTS:

Monthly Peak Demand:

The Monthly Peak Demand for each time period shall be determined by the registration of a demand meter furnished by Public Service. The customer's Monthly Peak Demand in any month for each time period shall be the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval. Where the use of electric service is intermittent or subject to violent fluctuations, Public Service may base the customer's Monthly Peak Demand for each time period upon five-minute intervals in lieu of intervals hereinbefore set forth.

Where electric service is supplied for traction power to a rail rapid-transit system, for the purpose of determination of Monthly Peak Demands the hours 8 A.M. to 10 A.M. and 4 P.M. to 7 P.M. shall be included in the Off-Peak time period, and Public Service shall base the customer's Monthly Peak Demand for each time period upon the greatest average number of kilowatts delivered by Public Service during any single coincident hour-ended sixty-minute interval during each time period, in lieu of fifteen-minute intervals. Where traction power is supplied at high voltage (230,000 volts) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining Monthly Peak Demand.

Self-Generation Customer:

For customers with operational self-generation units: 1) with a combined maximum net kilowatt output rating equal to or greater than 50% of their Annual Peak Demand; or, 2) whose premise was served on the former special provision for Standby Service of this rate schedule on July 31, 2003; or 3) who have been granted all necessary air permits by August 1, 2004 for a new or expanded self-generation facility: the On-Peak Monthly Peak Demand used in the determination of the Summer Demand Charges shall be equal to the greatest average number of kilowatts delivered by Public Service during any fifteen-minute interval that occur during the single hour of monthly maximum peak demand of the Public Service distribution system for the applicable summer billing month.

Annual Peak Demand:

The customer's Annual Peak Demand in kilowatts shall be the highest Monthly Peak Demand occurring in any time period of the current month and the preceding 11 months.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the customer's electric supplier from PJM to provide service to the customer.

Generation and Transmission Obligations are used in the determination of the customer's charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 8 A.M. to 10 P.M. Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

The term for delivery service is one year and thereafter until terminated by five days notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Limitations on Loads Served at 138,000 Volts or Higher:** Customer may be required to supply advance information as to conditions affecting its load as an aid to Public Service in load scheduling. Public Service shall not, without prior written acceptance, be obligated to deliver at a single service location an amount of power in excess of a maximum demand of 50,000 kilowatts at 85% power factor.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (b) **Termination of Service by Customer:** Where a customer, served at 138,000 volts or higher, terminates service prior to fifteen years from the initial date of service, customer shall be obligated to pay Public Service that part of the total actual cost of any of the 138,000 volt or higher facilities, land, easements, interests, or rights of way used in rendering such service, under the following schedules:
- (b-1) Actual cost of facilities through the first year; thence such actual cost reduced by 5% quarterly during the next succeeding year; thence reduced by 1-1/4% quarterly during the next succeeding six years; thence reduced by 1-3/4% quarterly during the next succeeding six years; and then reduced by 2% quarterly during the remaining year.
 - (b-2) Actual cost of land, easements, interest, or rights of way through the first year; thence at 80% of actual cost during any of the next succeeding nine years; thence reduced by 4% quarterly during the remaining five years.
 - (b-3) In the event that Public Service determines to serve other load from or otherwise use the aforesaid facilities, lands, easements, interests, or rights of way, then their cost shall be allocated on an equitable basis for the determination of the termination payment reflecting the difference between the actual cost and the allocated cost.
- (c) **Resale:** Service under this rate schedule is not available for resale.
- (d) **Area Development Service:** Where a new or existing customer takes service under this rate schedule at a single service connection located within the municipal boundaries of the cities of Newark, Jersey City, Paterson, Elizabeth, Camden, Trenton, East Orange, Hoboken, Union City, Plainfield, Gloucester City, Passaic City, Weehawken, Kearny, or Orange, service will be supplied under this provision subject to the following conditions:
- (d-1) Each customer will be required to sign an Application for Area Development Service under this rate schedule. Public Service shall define a customer as new or existing for purposes of this application. In the case of existing customers, the base year period twelve Monthly Peak Demands in kilowatts shall be specified by Public Service and agreed to by the customer prior to institution of any credits.
 - (d-2) Customers shall be eligible for credits under this Special Provision only to the extent that they have signed an Application for Area Development Service and meet the minimum load conditions. For new customers, the minimum load must be no less than 25 kilowatts of the applicable Monthly Peak Demand. For existing customers, the average twelve-month minimum load must be no less than 50 kilowatts of applicable Monthly Peak Demand during the previous twelve months. In addition, during any three consecutive months subsequent to an acceptance of the application by Public Service, existing customer applicable Monthly Peak Demands must be at least 110%, or for customers under the minimum load an addition of at least 50 kilowatts, of applicable Monthly Peak Demands in comparable months of the previous 36 months to qualify for credits. Credits for new and existing customers shall commence in the first month subsequent to such qualification.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

In no case shall any customer receive credits under this Special Provision who has previously applied for electric service at the same or new location in excess of 300 kilowatts which has been approved for service by Public Service 90 days from the effective date of this Special Provision for the original nine cities and 90 days from the effective date of the modified Special Provision for any additional cities.

- (d-3) A credit of \$1.79 (\$1.91 including SUT) per kilowatt of Monthly Peak Demand shall apply to all kilowatts so measured for new customers. A new customer, for purposes of this Special Provision, shall be defined either as a customer taking service in a new or renovated building or premise, or a customer taking service in an existing building or premise whose activities or use of electric service is substantially different from that of the previous customer. Where no business has been conducted at a building or premise for at least three months, any customer shall be considered a new customer for purposes of this Special Provision.
- (d-4) A credit of \$1.79 (\$1.91 including SUT) per kilowatt of Monthly Peak Demand shall apply only to those kilowatts so measured for existing customers which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the twelve calendar months immediately preceding the first month of qualification. An existing customer, for purposes of this Special Provision, shall be defined as a customer whose activities or use of electric service is substantially the same as that of the previous customer, except that such customer shall be eligible for this Special Provision to the extent that the previous customer was so eligible, and for the remainder of the previous customer's term.
- (d-5) Where a customer signs an Application for Area Development Service and elects to be billed under this Special Provision, the term of service shall be seven years in lieu of the term stated in this rate schedule. For new customers, the term shall commence with the first month following qualification and, for existing customers, beginning with the first month following the three-month qualification period. In no case shall the term of service commence prior to the completion of the Application for Area Development Service by the customer and acceptance by Public Service.

Credits under (d-3) or (d-4) will be available to qualifying customers during the first five years of the term. Subsequently, such credits will be reduced by 50% during the final two years of the term.

- (d-6) Public Service reserves the right to reject Applications for Area Development Service where the cost of facilities to supply new or existing customers is, in its judgment, excessive or might affect the supply of service to other customers.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

(e) **Duplicate Service:** Where, at request of a subtransmission customer, either: a) an additional source or sources of Public Service distribution supply is provided to serve all or part of their load when the principal Public Service distribution source or sources (termed the Normal Service) are unavailable, or b) where such additional sources are supplied as part of standard supply configuration provided by Public Service and such additional source is provided from a different substation or switching station than as determined by Public Service, such service is termed Duplicate Service. Duplicate Service will be furnished only if practical and safe from the standpoint of Public Service and will not be supplied where it would create an unusual hazard or interfere with the provision of service to other customers.

(e-1) **Duplicate Service Capacity:** The maximum electrical requirement, in kilowatts, needed by the customer at any time on the Duplicate Service is defined as Duplicate Service Capacity. The value of the Duplicate Service Capacity will initially be determined by the customer and shall be used by Public Service as the design criteria in construction of the Duplicate Service. The Duplicate Service Capacity shall be reviewed periodically and shall be the greater of the then requested Duplicate Service Capacity, or the highest actual peak demand established in the prior 24 month period on the Duplicate Service or the Normal Service.

(e-2) **Duplicate Service Charges:** Duplicate service charges will be established for each Duplicate Service based on the sum of the following:

(e-2a) A monthly facilities charge as set forth in Section 3.5.2 of these Standard Terms and Conditions calculated as the Facilities Charge Rate times the total costs of any service or line work required to supply Duplicate Service, including extending or reinforcing Public Service distribution facilities and any distribution transformer or metering costs.

Once a facilities charge is established for a facility or premise and there is no material change in the Duplicate Service Capacity to be provided, the basis for the facilities charge shall remain the same as long as the Public Service facilities remain in service and shall apply to all subsequent customers at that facility requesting Duplicate Service, regardless of any lapse in the provision of Duplicate Service to that facility.

(e-2b) Charges for the kilowatts of Duplicate Service Capacity of:

<u>Duplicate Service Capacity Charges</u>		Applicable in all months
<u>Charge</u>	<u>Charge Including SUT</u>	
\$ 1.83	\$ 1.95	per kilowatt of Duplicate Service Capacity supplied from the same substation or switching station as the Normal Service
\$ 2.20	\$ 2.35	per kilowatt of Duplicate Service Capacity supplied from a different substation or switching station than the Normal Service

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

(e-3) **Metering and Billing:** Where separate metering is provided, all usage on the duplicate service will be combined for billing purposes with usage on the Normal Service meter.

(e-4) **Changes in Duplicate Service Capacity:** Any material increase in the Duplicate Service Capacity that requires a change in the facilities related to extending Public Service facilities to the customer or the costs of reinforcing related Public Service facilities may require an increase in the monthly facilities charge. Any material decrease in the Duplicate Service Capacity shall not change the monthly facilities charge.

All initial requests or requests for an increase in Duplicate Service Capacity in excess of 5 megawatts shall require the customer to deposit with Public Service the first five year's facilities charges and applicable Duplicate Service Charges on a non-refundable basis prior to the start of any work by Public Service to supply such Duplicate Service. The monthly charges for Duplicate Service shall be applied against the deposited amount in lieu of being billed to the customer until such time as the customer's deposited amount is exhausted, at which time such charges shall be included in the customer's monthly bill. In no event shall any part of the deposit remaining after five years be returned or credited to the customer in any manner.

(f) **Curtable Electric Service:** Curtable Electric Service will be furnished when and where available so as to preserve the reliability of the Public Service distribution system. Those customers that receive electric supply from a third party supplier may continue to receive service under this Special Provision. If a third party supplied customer chooses to no longer participate, or alternatively, a customer is disqualified for this Special Provision because of continued failure to meet agreed upon load reductions, the customer will be required to pay Public Service, in accordance with Standard Terms and Conditions, Section 9.4.2, Metering, for the installed interval metering device if the customer chooses to retain the installed interval meter and the meter is not otherwise required for service. Curtable Electric Service will be furnished under the following conditions:

(f-1) A customer agrees to take service under this rate schedule at a single service connection and agrees to curtail its load during times of curtailment by the amount stated in the customer's Application/Agreement. A credit of \$6.11 (\$6.51 including SUT) per kilowatt of average actual curtailed demand for each curtailment period will be applied to the customer's bill in a succeeding month. The curtailed demands will be measured as the difference, for each hour, between a customer-specific hourly load curve developed by Public Service for customer's normal business operation and the actual recorded hourly load during the curtailment period. The curtailment period will commence a minimum of one hour from the time of notification and end at the time indicated in the restoration call but not later than 8:00 P.M. as indicated in (f-3) below. For each applicable calendar month, the customer's individual curtailment period results will be summed to determine the appropriate credit. There will be no penalty for failure to curtail load or meet the agreed upon load reduction when notified. Continued failure by a customer to meet agreed upon load reduction, however, will result in customer's disqualification for this Special Provision and Public Service may remove from the customer's premises the interval metering device installed solely for this Special Provision.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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Original Sheet No. 164

**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (f-1a) In the event that a customer-specific hourly load curve for customer's normal business operation cannot be developed by Public Service, the curtailed demands will be measured as the difference between the actual hourly load at the time of notification and the actual recorded hourly load for each hour during the curtailment period. Payment will be subject to a maximum equal to the estimated amount of load customer will curtail during curtailments in (f-2).
- (f-2) A customer will be required to sign an Application/Agreement for Curtailable Electric Service under this rate schedule. The Application/Agreement will specify the estimated amount of load customer will curtail during curtailments. Curtailment payments will be subject to a maximum of 150% of the estimated amount of load customer will curtail during curtailments. The maximum shall apply subsequent to the customer's first curtailment after election to take service under this Special Provision. The minimum curtailable load is 100 kilowatts. The advanced notification period is a minimum of one hour.
- (f-3) This Special Provision will be in effect for the four summer months June through September and apply on weekdays only, excluding holidays, and the potential daily curtailment period shall be the hours between 12:00 Noon and 8:00 P.M. Public Service agrees to limit curtailments, as described in this Special Provision, to a maximum of 120 total hours and a maximum of 15 curtailments during the calendar year.
- (f-4) Public Service will contact the customer by telephone or otherwise of the need to curtail load under this Special Provision. The customer shall designate personnel who will accept notification of curtailment on summer weekdays from 9:00 A.M. to 8:00 P.M. Where necessary, Public Service will install and maintain suitable metering at its meter locations for verification of customer compliance with the curtailment and notification agreement.
- (f-5) When a customer signs an Application/Agreement for Curtailable Electric Service and elects to be billed under this Special Provision, the term of service will be for two years in lieu of the term stated in this rate schedule, with periodic review of curtailable demand not to exceed twelve months. Public Service reserves the right to determine whether successive terms may be negotiated and under what conditions curtailable demand may be changed.
- (f-6) In the event of an emergency condition which occurs outside the period specified in (f-3) above and which threatens the integrity of the Public Service system or the systems to which Public Service is directly or indirectly connected, Public Service may contact customer of the need to curtail load. There will be no penalty for failure to curtail load or meet the agreed upon load reduction. Customers who are able to curtail load will have a credit applied to their bill.
- (g) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

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**RATE SCHEDULE HTS
HIGH TENSION SERVICE
(Continued)**

- (g-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- (g-2) The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 176

**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER**

APPLICABLE TO:

Electricity produced from a Qualifying Facility as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978, with net capacity no greater than 20 MW and delivered by the Seller to Public Service lines.

RATE:

Service Charge:

\$5.00 in each month for installations with a three time period watthour meter, or \$30.00 in each month for installations with a recording demand meter.

Energy Payment:

The energy payment in any month for energy received by Public Service shall be based upon the avoided energy cost by time period or by hour, as applicable, in that month (defined as the load weighted average Residual Metered Load Aggregate Locational Marginal Price (LMP) for the Public Service Transmission Zone). Historical LMP data may be found on the Pennsylvania-Jersey-Maryland Independent System Operator (PJM) web site at www.pjm.com.

Capacity Payment:

Purchases from a Qualifying Facility that also qualifies as a PJM Installed Capacity Resource, may receive a capacity payment when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria as established from time to time by PJM. Capacity payments or charges, if applicable, will be based on the revenue received by Public Service for selling such capacity in the final PJM capacity auction prior to delivery, adjusted for all penalties and other charges assessed to Public Service by PJM related to the non-performance or unavailability of such capacity.

TIME PERIODS:

The On-Peak time period shall be considered as the hours from 7 A.M. to 9 P.M. (EST) Monday through Friday. All other hours shall be considered the Off-Peak time period.

TERMS OF PAYMENT:

For any month payment to the Seller shall be the energy payment plus a capacity payment and/or capacity penalties, if applicable, less the Service Charge. Payment to the Seller shall be within approximately 90 days from the customer's meter reading date.

SPECIAL PROVISIONS:

- (a) Seller shall pay all connection charges that are incurred by Public Service in excess of the costs for supplying the Qualifying Facility's maximum expected distribution delivery requirements including the costs of any required studies. Such charges may also include charges assessed by PJM.
- (b) Seller's installation shall conform to Public Service specifications for interconnections as outlined in the applicable standards, and such installation is also subject to any applicable PJM requirements.

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**PAYMENT SCHEDULE PEP
PURCHASED ELECTRIC POWER
(Continued)**

- (c) The Seller shall sign an application for Purchased Electric Power.
- (d) All Sellers are required to execute an Operations Coordination and Interconnection Agreement with Public Service and comply with all then current PJM generator interconnection and operational standards. Additional information regarding current PJM generator interconnection standards and procedures may be found on the PJM web site at www.pjm.com.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 180

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn street lighting and area lighting to a body politic served from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium					
<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage Including Ballast</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$ 6.22	\$ 6.63
Cobra-Head Cut-Off	50	58	05-0990	7.83	8.35
Post-Top Town & Country	50	58	05-0946, 05-0947	6.10	6.50
Cobra-Head	70	83	05-0927	8.95	9.54
Franklin Park Type V	70	83	05-4054	19.06	20.32
Acorn Decorative	100	117	05-0969	17.83	19.01
Cobra-Head	100	117	05-0940	9.53	10.16
Cobra-Head Cut-Off Type III	100	117	05-0991	14.77	15.75
Deluxe Acorn	100	117	05-0967	16.47	17.56
Franklin Park Type IV	100	117	05-3328	21.48	22.90
Hagerstown Type V	100	130	05-3190	22.64	24.14
New Oxford Black Type III	100	117	05-3260	20.88	22.26
Post-Top Acorn	100	117	05-0963	17.53	18.69
Post-Top Town & Country	100	117	05-0948, 05-0949	9.53	10.16
Profiler Type III	100	117	05-4593	15.44	16.46
Signature Type V	100	130	05-3210	24.02	25.61
Tear Drop Small Shade B	100	117	05-3338	20.55	21.91
Acorn Decorative	150	177	05-0984	19.32	20.60
Acorn Scroll	150	171	05-0966	24.63	26.26
Architectural Type III	150	190	05-3222	20.94	22.33
Capitol Type V	150	171	05-3202	19.83	21.14
Cobra-Head	150	171	05-0941	9.69	10.33
Cobra-Head Cut-Off Type II	150	171	05-0994	13.32	14.20
Dayform Traditionaire Type III	150	171	05-3415	15.54	16.57
Deluxe Acorn	150	177	05-0968	16.44	17.53
Deluxe Acorn II Type V	150	171	05-3320	17.09	18.22
Edison III Type III	150	177	05-3326	18.22	19.43
Floodlight	150	171	05-0722, 05-0727	13.12	13.99
Franklin Park Type IV	150	171	05-4055	18.33	19.54
Hagerstown Type V	150	190	05-3192, 05-3193	24.03	25.62
Holophane RSL Type V	150	190	05-0931	20.94	22.33
Journal SQ 20" Globe Type V	150	190	05-4050	21.28	22.69
Liberty II Type V	150	171	05-3360	25.32	27.00
Old Boston Lantern Type II	150	171	05-3172	20.08	21.41

(Charges are for illustrative purposes only see Streetlight Appendix)

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Original Sheet No. 181

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Luminaires (continued)

High Pressure Sodium (cont'd)		Wattage Including Ballast	PSE&G Part Number	Charge Including SUT	
Luminaire Type	Lamp Wattage			Charge	
Post-Top Acorn	150	177	05-0964	\$ 18.20	\$ 19.41
Post-Top Town & Country	150	171	05-0950	11.60	12.37
Shoe-Box-Small	150	171	05-0971	15.25	16.26
Signature Green Type V	150	171	05-3218	21.34	22.75
Signature Black Type V	150	190	05-3212	25.26	26.93
Trenton Type III	150	190	05-3263	20.96	22.35
Trenton Type V	150	190	05-3268	20.94	22.33
Villager Type III	150	171	05-3176	21.39	22.81
Cobra-Head	250	300	05-0928	10.85	11.57
Cobra-Head Cut-Off	250	300	05-0993	13.38	14.27
Cobra-Head Vandal Resistant Shield	250	300	05-3502	16.39	17.48
Concourse Type IV	250	300	05-3017	14.15	15.09
Floodlight	250	300	05-0726	15.49	16.52
Shoe-Box-Large	250	300	05-0970	16.56	17.66
Shoe-Box-Small	250	300	05-0973	16.56	17.66
Signature Type V	250	300	05-3379	32.10	34.23
Trenton Type V	250	300	05-3270	17.32	18.47
Cobra-Head	400	450	05-0925	16.31	17.39
Cobra-Head Cut-Off	400	450	05-0929	15.86	16.91
Cobra-Head Type II	400	450	05-0933	16.31	17.39
Expressway Flood	400	450	05-1001	29.54	31.50
Floodlight	400	449	05-0725	19.58	20.88
Floodlight Bronze	400	449	05-0724	19.58	20.88
Shoe-Box-Large	400	470	05-0975	18.54	19.77
Shoe-Box-Small	400	450	05-0979	14.04	14.97
Tear Drop-Large Shade Type III	400	450	05-3336	22.85	24.36
Power Flood	750	839	05-0721	22.76	24.27
Induction					
Cobra-Head Type III	40	40	05-0901	10.27	10.95
Cobra-Head Type III	80	80	05-0902	11.27	12.02
Cobra-Head Type III	150	150	05-0903	14.90	15.89
Cobra-Head Type III	250	260	05-0904	16.11	17.18

(Charges are for illustrative purposes only see Streetlight Appendix)

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Original Sheet No. 182

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

Specialty Luminaires

All luminaires not listed above as Standard Luminaires, all non-standard installations of Standard Luminaires, and any luminaire where the customer makes a contribution toward the total installed cost are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.554% (1.657% including SUT) for all Cobra-Head, Floodlights and Town and Country luminaires, and 1.171% (1.249% including SUT) for all other luminaire types. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.
- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable to Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 6.142.79	\$ 6.552.97
Metal Halide	50 watts and 100 watts	7.653.39	8.163.61
	175 watts	8.224.09	8.764.36
	250 watts	11.134.19	11.874.47
	400 watts	6.703.70	7.143.95
	1000 watts	8.606.60	9.177.03
Mercury Vapor	All wattages	5.50	5.86
Induction	All wattages	5.441.40	5.801.49
LED	All wattages	5.441.22	5.801.30

(2-b) Applicable to All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 6.813.45	\$ 7.263.68
Metal Halide	50 watts and 100 watts	8.324.05	8.874.32
	175 watts	8.894.76	9.485.07
	250 watts	11.804.85	12.585.17
	400 watts	7.374.37	7.864.66
	1000 watts	9.267.26	9.877.74
Mercury Vapor	All wattages	6.16	6.57
Induction	All wattages	5.441.40	5.801.49
LED	All wattages	5.441.22	5.801.30

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Closed Luminaires

Filament	Lamp	Wattage	PSE&G	Charge	Charge
<u>Luminaire Type</u>	<u>Wattage</u>	<u>Ballast</u>	<u>Part</u>	<u>Number</u>	<u>Including</u>
1,000 Lumens NEMA Head	105	105	N/A	\$ 3.53	\$ 3.76
2,500 Lumens NEMA Head	205	205	N/A	5.14	5.48
4,000 Lumens NEMA Head	327	327	N/A	5.30	5.65
6,000 Lumens NEMA Head	448	448	N/A	4.97	5.30
10,000 Lumens NEMA Head	690	690	N/A	3.64	3.88
15,000 Lumens NEMA Head	860	860	N/A	5.44	5.80
Fluorescent					
Fluorescent	400	510	N/A	15.76	16.80
High Pressure Sodium					
Offset Flood	250	300	05-1000	32.31	34.45
Metal Halide					
Hagerstown Black Type V	100	130	05-3195	22.93	24.45
Capitol Type V	175	210	05-3207	25.40	27.08
Hagerstown Type V	175	210	05-3197	25.52	27.21
Holophane GV Type III	175	210	05-3293	23.34	24.89
Old Boston Lantern Type II	175	210	05-3186	26.45	28.20
Post-Top Acorn	175	210	05-0965	17.69	18.86
Signature Type IV & Type V	175	210	05-3217	27.13	28.93
Signature Arch Green	175	210	05-3219	27.13	28.93
Trenton Type V	175	210	05-3272	21.52	22.95
Vero-Green (No Cage)	175	210	05-3545	23.25	24.79
Cobra-Head Vandal Resistant Shield	250	300	05-3503	21.49	22.91
Signature Type V	250	300	05-3213	28.27	30.14
Trenton Type III	250	300	05-3386	24.81	26.45
Cobra-Head Cut-Off	400	460	05-0930	16.04	17.10
Cobra-Head Type III	400	465	05-0916	16.04	17.10
Floodlight	400	460	05-0728	17.75	18.93
Gray Narrow Beam Floodlight	400	460	05-0729	17.75	18.93
Shoe-Box-Large	400	465	05-0976	19.06	20.32
Floodlight	1000	1080	05-0421	23.22	24.76
Mercury Vapor					
Cobra-Head	100	118	05-0921	5.41	5.77
Post-Top Town & Country	100	118	05-0935	5.41	5.77
Post-Top Town & Country Type IV	100	118	05-0936	5.41	5.77
Cobra-Head	175	210	05-0920	6.85	7.30
Post-Top Town & Country	175	210	05-0937	5.32	5.67
Post-Top Town & Country IV	175	210	05-0938	5.32	5.67
Cobra-Head	250	290	05-0919	8.38	8.94
Cobra-Head	400	432	05-0918	8.62	9.19
Floodlight	400	453	05-0422	13.14	14.01
Cobra-Head	1000	1085	05-0768	9.58	10.21
Floodlight	1000	1075	05-0420	19.60	20.90

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Original Sheet No. 184

RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

Charge	Charge Including SUT
\$ 0.008203	\$ 0.008747

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, the System Control Charge, the Solar Pilot Recovery Charge, ~~and~~ the Green Programs Recovery Charge, and the Tax Adjustment Credit shall be combined for billing.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- A TPS as described in Section 14 of this Tariff, or
- Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL.

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part</u>		<u>Charge</u>	
			<u>Number</u>	<u>Charge</u>	<u>SUT</u>	<u>Including</u>
Aluminum	Classic I Black	10 ft.	04-1292	\$ 27.39		\$ 29.20
Aluminum	Windsor Black	11.5 ft.	04-1269	27.43		29.25
Aluminum	Classic I Black	12 ft.	04-1280	23.14		24.67
Aluminum	Classic I Green	12 ft.	04-1290	29.35		31.29
Aluminum	Colonial Black	12 ft.	04-1264	18.39		19.61
Aluminum	Colonial Fluted Black	12 ft.	04-4036	19.65		20.95
Aluminum	Heritage Black	12 ft.	04-3499	27.21		29.01
Aluminum	Rockford Harbor Fluted Black	12 ft.	04-6015	30.86		32.90

(Charges are for illustrative purposes only see Streetlight Appendix)

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 186

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Lighting Poles – Continued

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Westwood Black	12 ft.	04-3260	\$21.36	\$22.78
Aluminum	Colonial Fluted Black	13 ft.	04-4440	23.52	25.08
Aluminum	Classic I Black	14 ft.	04-1281	29.24	31.18
Aluminum	Classic I Green	14 ft.	04-1291	24.21	25.81
Aluminum	Classic II Black	14 ft.	04-1286	24.18	25.78
Aluminum	Colgate I Black	14 ft.	04-1262	23.58	25.14
Aluminum	Colonial Fluted Black	14 ft.	04-1261	18.25	19.46
Aluminum	Colonial Round Black	14 ft.	04-1265	19.11	20.38
Aluminum	Heritage Black	14 ft.	04-3500	28.71	30.61
Aluminum	Montclair Black	14 ft.	04-4085	27.83	29.67
Aluminum	Round Black	14 ft.	04-1284	22.52	24.01
Aluminum	Square Bronze	14 ft.	04-1251	16.30	17.38
Aluminum	Classic I Black	14.5 ft.	04-1282	22.73	24.24
Aluminum	Classic II	15 ft.	04-1287	16.39	17.48
Aluminum	Classic I Black	16 ft.	04-1283	27.60	29.43
Aluminum	Colonial Fluted	16 ft.	04-1272	31.19	33.26
Aluminum	Colonial Fluted	16 ft.	04-4084	29.96	31.94
Aluminum	Contemporary Black	16 ft.	04-4073	33.16	35.36
Aluminum	Heritage Black	16 ft.	04-3501	39.53	42.15
Aluminum	Hudson Black	16 ft.	04-4083	37.57	40.06
Aluminum	Square Bronze	16 ft.	04-4006	23.16	24.69
Aluminum	Square 5 inch	20 ft.	04-1257	19.88	21.20
Aluminum	Round	25 ft.	04-1211	33.68	35.91
Aluminum	Square Bronze	25 ft.	04-1258	22.89	24.41
Aluminum	Square Black	30 ft.	04-1254	33.29	35.50

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

Standard Lighting Poles - Continued

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Square Bronze	30 ft.	04-1250	\$ 27.37	\$ 29.18
Aluminum	Round	35 ft.	04-1230	23.98	25.57
Cast Aluminum	Colonial Fluted	12 ft.	04-1260	17.50	18.66
Fiberglass	Smooth Tapered	17 ft.	04-0201	*8.57	*9.14
	Black				
Fiberglass	Round Bronze	20 ft.	04-0203	**9.00	**9.60
Fiberglass	Round Bronze	25 ft.	04-0204	19.39	20.67
Laminated Wood	Laminated Wood	30 ft.	04-0225	11.02	11.75
Laminated Wood	Laminated Wood	30 ft.	04-0197	12.90	13.75
	Gray				
Pine	Center Bored	30 ft.	04-0350	7.02	7.49
Pine	Round	30 ft.	04-0302	*8.11	*8.65
Pine	Round	35 ft.	04-0304	*9.58	*10.21
Pine	Round Class IV	40 ft.	04-0306	***10.98	***11.71
Pine	Round Class III	45 ft.	04-0308	****11.70	****12.48

* The charge for indicated poles installed prior to August 1, 2003 is \$0.00 (\$0.00 including SUT).

** The charge for indicated poles installed prior to August 1, 2003 is \$2.21 (\$2.36 including SUT).

*** The charge for indicated poles installed prior to August 1, 2003 is \$3.63 (\$3.87 including SUT).

**** The charge for indicated poles installed prior to August 1, 2003 is \$6.06 (\$6.46 including SUT).

Specialty Lighting Poles and Miscellaneous Devices:

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, any pole where the customer makes a contribution toward the total installed cost, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost less any customer contribution (net of tax gross up) times a factor equal to 1.097% (1.170% including SUT). This Capital Recovery Charge shall remain unchanged over the remaining life of the pole. In underground zones the total installed cost excludes the cost of underground conduits, conductors, manholes and handholes, but includes the cost of equivalent overhead conductors.
- (2) A Maintenance Charge that varies by item type and is equal to the following:

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$ 0. 4250	\$ 0. 4354
Laminated wood pole	0.00	0.00
Aluminum pole	0. 4300	0. 4600
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

BILLING DETERMINANTS:

Kilowatt-hours:

The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

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Original Sheet No. 189

**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices and all Underground Lighting Installations: Five years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs net of any customer contribution.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable whether or not due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement. Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.
- (b) **Underground Construction:**
 - (b-1) Underground construction will be provided at no additional charge in underground zones designated by Public Service for all public street lighting applications and for non-public street lighting applications up to 100 feet distant from the public street as measured at right angles to the curb. Where underground construction is desired for all other applications and in other areas, the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes.
 - (b-2) In a underground zone designated by Public Service, a standard 30 foot aluminum street lighting pole, or credit equivalent, will be provided for each luminaire utilized for public street lighting by a body politic at no charge. The installation of these poles will be provided with a minimum space between poles of 150 feet when measured along the curb line.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

(b-3) In subdivisions subject to the Regulations for Residential Electric Underground Extensions in N.J.A.C. 14:3-8 et seq., there will be no monthly charge to the local municipality for standard street lighting poles utilized for public street lighting that have been included in the charges paid by the developer of the subdivision as determined under tariff section Regulation for Residential Underground Extension.

(c) Changes in size, type or location:

(c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

(c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.

(c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.

(d) Replacement of Obsolete Equipment: Public Service has the right to replace obsolete luminaires, poles and all other associated equipment with equivalent equipment without the consent of its customers.

(de) **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

Body Politic customers may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Miscellaneous Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:

(de-1) The installed cost less ~~\$3600.00~~, grossed up for income tax effects, of any luminaire with an installed cost greater than ~~\$61,200.00~~;

(de-2) The installed cost ~~less \$600.00~~, grossed up for income tax effects, of any pole with an installed cost greater than ~~\$61,200.00~~; or

(de-3) The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.

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**RATE SCHEDULE BPL
BODY POLITIC LIGHTING SERVICE
(Continued)**

- | **(ef)** **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.
- | **(fg)** **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
- | **(fg-1)** The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
- | **(fg-2)** The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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RESERVED FOR FUTURE USE

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Original Sheet No. 195

**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES**

APPLICABLE TO USE OF SERVICE FOR:

This rate class is closed and in the process of elimination. Firm delivery service and maintenance for dusk to dawn street lighting and area lighting to a body politic served from Publicly-Owned Lighting Facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

MAINTENANCE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Equivalent PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Cobra-Head	50	58	05-0926	\$ 1.44	\$ 1.54
Cobra-Head Cut-Off Type IV	50	58	05-0990	1.44	1.54
Post-Top Town & Country	50	58	05-0946	1.44	1.54
Cobra-Head	100	117	05-0940	1.44	1.54
Post-Top Town & Country II	100	117	05-0948	1.44	1.54
Post-Top Town & Country IV	100	117	05-0949	1.44	1.54
Cobra-Head	150	171	05-0941	1.44	1.54
Post-Top Acorn	150	171	05-0964	1.93	2.06
Post-Top Town & Country II	150	171	05-0950	1.44	1.54
Shoe-Box-Large	150	171	05-0971	1.93	2.06
Cobra-Head	250	300	05-0928	1.44	1.54
Cobra-Head Cut-Off	250	300	05-0993	1.44	1.54
Shoe-Box-Large	250	300	05-0970	1.93	2.06
Cobra-Head	400	450	05-0925	1.44	1.54
Cobra-Head Cut-Off	400	450	05-0929	1.44	1.54
Shoe-Box-Large	400	470	05-0975	1.93	2.06

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)**

Closed Luminaires

Filament

<u>Luminaire Type</u>	<u>Lamp Wattage</u>	<u>Wattage including Ballast</u>	<u>Equivalent PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
600 Lumens NEMA Head	58	58	N/A	\$ 3.74	\$ 3.99
1,000 Lumens NEMA Head	105	105	N/A	3.74	3.99
2,500 Lumens NEMA Head	205	205	N/A	3.74	3.99
4,000 Lumens NEMA Head	327	327	N/A	3.74	3.99
6,000 Lumens NEMA Head	448	448	N/A	3.74	3.99
10,000 Lumens NEMA Head	690	690	N/A	3.74	3.99

Fluorescent

Fluorescent	400	510	N/A	1.64	1.75
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Metal Halide

Acorn	175	210	N/A	3.49	3.72
Floodlight	1000	1080	N/A	3.27	3.49

Mercury Vapor

Cobra-Head	175	210	N/A	0.97	1.03
Post-Top Town & Country Type IV	175	210	N/A	0.95	1.01
Cobra-Head	250	290	N/A	0.95	1.01
Cobra-Head	400	432	N/A	0.95	1.01

(Charges are for illustrative purposes only see Streetlight Appendix)

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

Charge	Charge Including SUT
\$ 0.008241	\$ 0.008787

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. EO07040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, the System Control Charge, the Solar Pilot Recovery Charge, ~~and~~ the Green Programs Recovery Charge, and the Tax Adjustment Credit shall be combined for billing.

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

The BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule BPL-POF.

BILLING DETERMINANTS:

Kilowatt-hours:

The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

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RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

Generation Obligation:

The customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

The customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

One year for all new lamps and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service from Publicly-Owned Facilities:** Service under this Rate Schedule is only available where Public Service has paid no part of the cost of the distribution facilities, lamps, luminaires and all other associated equipment beyond the point of connection to the Public Service distribution system, such point of connection to be designated by Public Service. The complete lighting installation shall meet with the approval of Public Service for operation and maintenance. Public Service will clean refractors or globes, replace lamps, locate cable faults and make minor cable and socket repairs. Replacement of defective cable, painting or otherwise maintaining posts or luminaires or any other associated equipment shall be done only at the expense of the customer. In the event of repeated damage to the equipment, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 200

RATE SCHEDULE BPL-POF
BODY POLITIC LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES
(Continued)

- (b) **Service to Indicating Lamps:** Service to indicating lamps used for marking location of fire and police boxes, fixed warning or obstruction lights, or similar purposes will be provided where all necessary materials and labor for indicating lamp installations is furnished and installed by and at the expense of the customer. Service to indicating lamps will be furnished only if practicable and safe from the standpoint of Public Service.
- (c) **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.
 - (c-1) The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.
 - (c-2) The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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Original Sheet No. 201
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RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 203

RATE SCHEDULE PSAL

PRIVATE STREET AND AREA LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Luminaires, poles and appurtenances, maintenance and firm delivery service for dusk to dawn private street lighting and outdoor area lighting from Company owned lighting facilities. Customers may either purchase electric supply from a Third Party Supplier (TPS) or from Public Service's Basic Generation Service default service as detailed in this rate schedule.

LUMINAIRE CHARGES (Monthly Charge Per Unit):

Standard Luminaires

High Pressure Sodium		Wattage Including Ballast	PSE&G Part Number	Charge	Charge Including SUT
<u>Luminaire Type</u>	<u>Lamp Wattage</u>				
Cobra-Head	50	58	05-0926	\$ 7.32	\$ 7.80
Cobra-Head Cut-Off	50	58	05-0990	9.17	9.78
Dayform Traditionaire Type III	50	58	05-3410	23.86	25.44
Post-Top Town & Country	50	58	05-0946	7.32	7.80
Post-Top Town & Country Black Type V	50	58	05-0947	7.32	7.80
Cobra-Head	70	83	05-0927	10.52	11.22
Traditional Bollard Type V	70	83	05-3400	19.81	21.12
Capitol Type V	100	130	05-3200	26.55	28.31
Cobra-Head Cut-Off Type III	100	117	05-0991	20.69	22.06
Cobra-Head	100	117	05-0940	12.52	13.35
Dayform Traditionaire Type III	100	117	05-3412	25.39	27.07
Deluxe Acorn	100	117	05-0967	19.42	20.71
Granville Black Type III	100	117	05-6037	27.54	29.36
Post-Top Acorn	100	117	05-0963	20.59	21.95
Post-Top Town & Country	100	117	05-0948	11.38	12.13
Post-Top Town & Country Type IV	100	117	05-0949	11.38	12.13
Profiler Type III	100	117	05-4593	21.35	22.76
Architectural Type III	150	190	05-3222	24.71	26.35
Cobra-Head	150	171	05-0941	12.67	13.51
Dayform Traditionaire Type III	150	171	05-3415	21.47	22.89
Dayform Traditionaire Type V	150	171	05-3317	26.65	28.42
Deluxe Acorn	150	177	05-0968	19.56	20.86
Edison III Type III	150	177	05-3326	26.36	28.11
Floodlight	150	171	05-0722, 05-0727	15.67	16.71
Franklin Park Type IV	150	177	05-4055	26.89	28.67
Old Boston Type V	150	171	05-0995	21.54	22.97
Post-Top Acorn	150	177	05-0964	21.53	22.96
Post-Top Town & Country	150	171	05-0950	13.86	14.78
Richmond Black Type III	150	177	05-4328	26.56	28.32
Shoe-Box-Small	150	171	05-0971	18.09	19.29
Signature Type V	150	171	05-3212	27.47	29.29
Trenton Type III	150	190	05-3263	24.71	26.35
Trenton Type V	150	177	05-3268	23.32	24.86
Cobra-Head	250	300	05-0928	13.57	14.47
Cobra-Head Cut-Off	250	300	05-0993	16.77	17.88
Floodlight	250	300	05-0723, 05-0726	18.74	19.98
Shoe-Box-Large	250	300	05-0970	19.93	21.25
Shoe-Box-Small	250	300	05-0973	19.93	21.25

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Standard Luminaires (continued)

High Pressure Sodium (cont'd)		Wattage		Charge	
<u>Luminaire Type</u>	<u>Lamp</u>	<u>Including</u>	<u>PSE&G Part</u>	<u>Charge</u>	<u>Including</u>
	<u>Wattage</u>	<u>Ballast</u>	<u>Number</u>		<u>SUT</u>
Cobra-Head	400	450	05-0925	\$ 20.03	\$ 21.36
Cobra-Head Cut-Off	400	450	05-0929	19.46	20.75
Concourse Type III	400	450	05-3018	31.42	33.50
Expressway Flood	400	450	05-1001	35.34	37.68
Floodlight	400	449	05-0724, 05-0725	25.03	26.69
Galleria Type AS	400	465	05-3111	30.69	32.72
Shoe Box-Large	400	470	05-0975	22.69	24.19
Shoe-Box-Small	400	450	05-0979	22.69	24.19
Power Flood	750	839	05-0721	31.61	33.70

Induction

Cobra-Head Type III	40	40	05-0901	11.67	12.44
Cobra-Head Type III	80	80	05-0902	12.96	13.82
Cobra-Head Type III	150	150	05-0903	17.63	18.80
Cobra-Head Type III	250	260	05-0904	21.07	22.47

Specialty Luminaires

All luminaires not listed above as Standard Luminaires and all non-standard installations of Standard Luminaires are deemed Specialty Luminaires. The Monthly Charge Per Unit for all Specialty Luminaires is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 2.004% (2.137% including SUT) for all Cobrahead, Floodlights and Town and Country luminaires, and 1.634% (1.742% including SUT) for all other luminaire types. Customers requesting installation of lighting facilities related to construction

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Luminaires. These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the luminaire.

- (2) A Maintenance Charge that varies by luminaire type and size and is equal to the following:

(2-a) Applicable To Cobra Head, Floodlights And Town And Country Luminaires:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium		\$ 2.79	\$ 2.97 \$ 6.55
	All wattages	6.14	
Metal Halide	50 watts and 100 watts	3.397.65	3.61-8.16
	175 watts	4.098.22	4.36-8.76
	250 watts	4.1941.13	4.47-11.87
	400 watts	3.706.70	3.95-7.14
	1000 watts	6.608.60	7.03-9.17
Mercury Vapor	All wattages	5.50	-5.86
Induction	All wattages	1.405.44	1.49-5.80
LED	All wattages	1.225.44	1.30-5.80

(2-b) Applicable To All Other Luminaire Types:

<u>Lamp Type</u>	<u>Lamp Wattage</u>	<u>Charge</u>	<u>Charge Including SUT</u>
High Pressure Sodium	All wattages	\$ 3.45	\$ 3.68 \$ 7.26
		6.81	
Metal Halide	50 watts and 100 watts	4.058.32	4.32-8.87
	175 watts	4.768.89	5.07-9.48
	250 watts	4.8541.80	5.17-12.58
	400 watts	4.377.37	4.66-7.86
	1000 watts	7.269.26	7.74-9.87
Mercury Vapor	All wattages	6.16	-6.57
Induction	All wattages	1.405.44	1.49-5.80
LED	All wattages	1.225.44	1.30-5.80

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Closed Luminaires

Filament	Lamp Wattage	Wattage including Ballast	PSE&G Part Number	Charge	Charge Including SUT
Luminaire Type					
600 Lumens NEMA Head	58	58	N/A	\$ 4.12	\$ 4.39
1,000 Lumens NEMA Head	105	105	N/A	4.32	4.61
2,500 Lumens NEMA Head	205	205	N/A	6.45	6.88
4,000 Lumens NEMA Head	327	327	N/A	6.93	7.39
6,000 Lumens NEMA Head	448	448	N/A	6.86	7.31
10,000 Lumens NEMA Head	690	690	N/A	5.96	6.35
15,000 Lumens NEMA Head	860	860	N/A	8.46	9.02
Fluorescent					
Fluorescent	400	510	N/A	19.61	20.91
High Pressure Sodium					
Offset Flood	250	300	05-1000	34.37	36.65
Metal Halide					
Vandal Resistant Bollard Type V	100	130	05-3409	27.12	28.92
Bishop Crook	175	210	05-0911	33.98	36.23
Hagerstown w/ Cut-Off Type V	175	210	05-4072	35.13	37.46
Hagerstown Type V	175	210	05-3197	30.06	32.05
Manor Lantern Type III	175	210	05-3615	31.15	33.21
Post Top Acorn	175	210	05-0965	21.01	22.40
Signature Type IV & Type V	175	210	05-3217	31.93	34.05
Cobra Head Cut-Off	400	460	05-0930	19.75	21.06
Floodlight	400	460	05-0728	21.80	23.24
Gray Narrow Beam Floodlight	400	460	05-0729	21.80	23.24
Profiler Type III	400	465	05-5025	30.98	33.03
Shoe-Box-Large	400	465	05-0976	23.24	24.78
Floodlight	1000	1080	05-0421	28.79	30.70
Mercury Vapor					
Cobra-Head	100	118	05-0921	6.51	6.94
Post-Top Town & Country	100	118	05-0935	6.51	6.94
Post-Top Town & Country Type IV	100	118	05-0936	6.51	6.94
Cobra-Head	175	210	05-0920	8.39	8.95
Post-Top Town & Country	175	210	05-0937	7.43	7.92
Post-Top Town & Country Type IV	175	210	05-0938	7.43	7.92
Cobra-Head	250	290	05-0919	10.37	11.06
Cobra-Head	400	432	05-0918	11.26	12.01
Floodlight	400	453	05-0422	16.38	17.47
Cobra-Head	1000	1085	05-0768	14.01	14.94
Floodlight	1000	1075	05-0420	25.59	27.29

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

DELIVERY CHARGES:

Distribution Charge per Kilowatt-hour:

<u>Charge</u>	<u>Charge Including SUT</u>
\$ 0.008647	\$ 0.009220

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Non-utility Generation Charge:

This charge shall recover above market costs associated with non-utility generation and other generation related costs as may be approved by the Board. Refer to the Non-utility Generation Charge sheet of this Tariff for the current charge.

Securitization Transition Charges:

These charges include the Transition Bond Charge and the MTC-Tax charge and shall recover costs and associated taxes for transition bonds collected by PSE&G as servicer on behalf of PSE&G Transition Funding LLC. Refer to the Securitization Transition Charges sheet of this Tariff for the current charges.

System Control Charge:

This charge is designed to provide recovery of costs associated with the operation of certain programs as approved by the BPU. Refer to the System Control Charge sheet of this Tariff for the current charge.

Solar Pilot Recovery Charge:

This charge is designed to recover the revenue requirements associated with the Public Service Solar Pilot Program per the Board Order in Docket No. E007040278 less the net proceeds from the sale of associated Solar Renewable Energy Certificates (SRECs) or cash received in lieu of SRECs. Refer to the Solar Pilot Recovery Charge sheet of this tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Distribution Charge, Societal Benefits Charge, Non-utility Generation Charge, Securitization Transition Charges, the System Control Charge, the Solar Pilot Recovery Charge, ~~and~~ the Green Programs Recovery Charge, and the Tax Adjustment Credit shall be combined for billing.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of electric capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Distribution Kilowatthour Charges for billing.~~

ELECTRIC SUPPLY CHARGES:

A customer may choose to receive electric supply from either:

- a) A TPS as described in Section 14 of this Tariff, or
- b) Public Service through its Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

Third Party Supply:

A customer that receives electric supply from a TPS will be charged for electric supply according to any agreement between the customer and the TPS. The customer will not be charged for electric supply by Public Service.

Basic Generation Service:

Customers that do not receive electric supply from a TPS will be supplied under the Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) default service.

For unmetered lighting, the BGS Energy Charge and the BGS Reconciliation Charge, as applicable, will be applied to all kilowatt-hours billed each month. Refer to the Basic Generation Service sheets of this Tariff for the current charges applicable to Rate Schedule PSAL.

For lighting and all other associated equipment in which Public Service has determined metering is required, the electric supply charges will be charged under Rate Schedule General Lighting and Power (GLP). The determination of the need for metering shall be at the sole discretion of Public Service giving due consideration to the particular service factors at issue, as well as, whether demand and usage is not constant on a monthly basis.

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

LIGHTING POLE AND MISCELLANEOUS DEVICE CHARGES (Monthly Charge Per Unit):

Only poles installed, owned and maintained by Public Service as part of the electric distribution system exclusively for the purpose of providing lighting service under Rate Schedules BPL or PSAL are designated as Lighting Poles.

Standard Lighting Poles

<u>Pole Type</u>	<u>Style</u>	<u>Height</u>	<u>PSE&G Part Number</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Aluminum	Windsor Black	11.5 ft.	04-1269	\$ 27.43	\$ 29.25
Aluminum	Classic I Black	12 ft.	04-1280	28.56	30.45
Aluminum	Classic II	12 ft.	04-1285	27.04	28.83
Aluminum	Colonial Fluted	12 ft.	04-1260	22.10	23.56
Aluminum	Contemporary Black	12 ft.	04-0353	27.00	28.79
Aluminum	Montclair Black	12 ft.	04-1273	30.98	33.03
Aluminum	Wadsworth Black	12 ft.	04-6011	23.12	24.65
Aluminum	Westwood Black	12 ft.	04-3260	21.36	22.78
Aluminum	Classic I Black	14 ft.	04-1281	29.24	31.18
Aluminum	Classic II Black	14 ft.	04-1286	30.64	32.67
Aluminum	Colgate I Black	14 ft.	04-1262	33.77	36.01
Aluminum	Colonial Fluted Black	14 ft.	04-1261	23.07	24.60
Aluminum	Colonial Round Black	14 ft.	04-1265	23.40	24.95
Aluminum	Heritage Black	14 ft.	04-3500	28.71	30.61
Aluminum	Square 5 inch	14 ft.	04-1256	24.00	25.59
Aluminum	Square Bronze	14 ft.	04-1251	19.56	20.86
Aluminum	Wadsworth Black	14 ft.	04-6009	23.50	25.06
Aluminum	Colonial Fluted	16 ft.	04-4084	29.96	31.94
Aluminum	Contemporary Black	16 ft.	04-4073	33.16	35.36
Aluminum	Heritage Black	16 ft.	04-3501	39.53	42.15
Aluminum	Square 5 inch	20 ft.	04-1257	25.15	26.82
Aluminum	Square Bronze	20 ft.	04-1252	21.25	22.66
Aluminum	Round	25 ft.	04-1211	33.68	35.91
Aluminum	Square Bronze	25 ft.	04-1258	29.02	30.94
Aluminum	Square Green 5 inch	25 ft.	04-5025	28.30	30.17
Aluminum	Square Bronze	30 ft.	04-1250	34.71	37.01
Aluminum	Round	35 ft.	04-1230	30.64	32.67
Fiberglass	Smooth Tapered Black	17 ft.	04-0201	8.57	9.14
Fiberglass	Round Bronze	20 ft.	04-0203	10.67	11.38
Fiberglass	Smooth Tapered Black	20 ft.	04-0205	31.66	33.76
Fiberglass	Round Bronze	25 ft.	04-0204	12.61	13.45
Laminated Wood	Natural	25 ft.	04-0195	13.25	14.13
Laminated Wood	Laminated Wood	30 ft.	04-0225	16.36	17.44
Laminated Wood	Laminated Wood Gray	30 ft.	04-0197	21.04	22.43
Pine	Center Bored	30 ft.	04-0350	15.14	16.14
Pine	Round	30 ft.	04-0302	8.11	8.65
Pine	Round	35 ft.	04-0304	9.58	10.21
Pine	Round Class IV	40 ft.	04-0306	12.25	13.06
Pine	Round Class III	45 ft.	04-0308	14.70	15.67

(Charges are for illustrative purposes only see Streetlight Appendix)

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**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE**

(Continued)

Specialty Lighting Poles and Miscellaneous Devices

All poles not listed above as Standard Lighting Poles, all non-standard installations of standard lighting poles, and all shrouds, brackets and other miscellaneous devices are deemed Specialty Lighting Poles and Miscellaneous Devices. The Monthly Charge Per Unit for Specialty Lighting Poles and Miscellaneous Devices is equal to the sum of the Capital Recovery Charge and Maintenance Charge set forth as follows:

- (1) A Capital Recovery Charge equal to the actual total installed cost times a factor equal to 1.635% (1.743% including SUT). Customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a body politic upon completion of the project may elect to contribute to the total installed cost of Specialty Lighting Poles and Miscellaneous Devices.

These contributions, if made, are to be in accordance with Special Provisions (d) and the Capital Recovery Charge applicable is equal to the actual total installed cost less any customer contribution (net of tax gross up) times the applicable factor indicated herein. This Capital Recovery Charge will remain unchanged over the remaining life of the pole.

- (2) A Maintenance Charge that varies by item type and is equal to the following*:

<u>Pole and Device Type</u>	<u>Charge</u>	<u>Charge Including SUT</u>
Pine wood pole	\$ 0.4250	\$ 0.43.54
Laminated wood pole	0.00	0.00
Aluminum pole	0.4300	0.4600
Fiberglass pole	0.00	0.00
Shrouds, Brackets & Other Miscellaneous Devices	0.00	0.00

* Maintenance Charges for poles and devices that are not otherwise described in (2) above, shall be determined by the Company on a case by case basis.

BILLING DETERMINANTS FOR UNMETERED LIGHTING:

Kilowatt-hours:

For lighting and all other associated equipment in which demand and usage are constant on a monthly basis, estimates of kilowatts and kilowatt-hours will be utilized. The kilowatt-hour estimate is determined for each lamp by dividing total wattage including ballast by 1,000 and multiplying the result by the monthly burning hours as follows:

January	447	July	281
February	374	August	312
February (leap-year)	387	September	343
March	372	October	397
April	317	November	421
May	292	December	456
June	263		

For lighting and all other associated equipment in which demand and usage are not constant on a monthly basis, the service will be metered and billed under Rate Schedule GLP unless Public Service at its sole discretion determines otherwise.

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 211

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

Generation Obligation:

For unmetered service, the customer's Generation Obligation, in kilowatts, is determined by Public Service no less frequently than once a year. The Generation Obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. The Generation Obligation for customers taking service in a new building or premise, as determined by Public Service, is based upon the load requirements, as estimated by Public Service, of the customer's building or premise. The Generation Obligation represents the generator capacity that PJM requires an electric supplier to have available to provide electric supply to a customer.

Transmission Obligation:

For unmetered service, the customer's Transmission Obligation, in kilowatts, is determined in a similar manner to the Generation Obligation described above. The Transmission Obligation represents the level of transmission network service that must be procured by the Customer's electric supplier from PJM to provide service to the customer.

Costs associated with the Generation and Transmission Obligations are included in the charges for Basic Generation Service and may affect the price offered by a Third Party Supplier.

Allowance for Lamp Outages:

Charges reflect an outage allowance based upon normal and abnormal operating conditions. No further allowance will be made.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 9.12 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 212

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

TERM:

For all Standard Luminaires and Standard Lighting Poles: One year and thereafter until terminated by five days' notice, unless underground construction is utilized, where the term shall be five years and thereafter until terminated by five days' notice.

For all Specialty Luminaires and Specialty Lighting Poles and Miscellaneous Devices and all Underground Lighting Installations: Ten years and thereafter until terminated by five days' notice. Customers shall be required to make a payment for all such lighting facilities removed prior to five years from the installation date equal to the cost of removal less salvage plus 75% of the original installed costs; for facilities removed from the fifth to tenth year after installation such payment shall equal the cost of removal less salvage plus 50% of the original installed costs.

Customers who transfer from third party supply to Basic Generation Service may be subject to additional limitations regarding the term of Basic Generation Service as detailed in Section 14 of the Standard Terms and Conditions of this Tariff.

SPECIAL PROVISIONS:

- (a) **Service to Customers:** Public Service will furnish and install the lamp, luminaire, bracket, pole, wiring and associated equipment, make necessary lamp renewals, otherwise maintain the installation, and repair or replace all equipment rendered inoperable due to willful or accidental damage. In the event of repeated damage to its facilities, whether willful or accidental, Public Service reserves the right to discontinue such lighting service or require the customer to be responsible for the continued cost of repair or replacement.

Lighting service will be furnished only if practicable for installation and maintenance, safe from the standpoint of Public Service, and will not be supplied where the introduction of such lighting would create an unusual hazard.

- (b) **Underground Construction:** Where underground construction is desired the customer shall pay the cost of such underground construction for all conduits, conductors, manholes and handholes. In designated underground zones, up to 100 feet of underground secondary service facilities as measured at right angles to the curb to the nearest pole utilized for lighting service under this Rate Schedule shall be exempt from this provision and will be provided by Public Service at no charge.

- (c) **Changes in size, type or location:**

- (c-1) Customers may be required to make a payment toward the costs of installation, removal, relocation and/or changes in lamp size for conversion from one light source to another when the age of the luminaires to be converted is less than 20 years.

Payment shall be based on the unamortized installed cost plus the removal cost less salvage.

Customers will be required to make a payment based on actual cost of the requested work for the temporary replacement and/or relocation of an existing light to a new location and the subsequent movement of the light back to its old location.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 213

RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)

(c-2) A request to install a new light at the same location within 12 months of the removal of an existing light will be considered a replacement of the existing light. A charge may be assessed for any lamp ordered reconnected or reinstalled when the elapsed time is less than 12 months from the request for disconnect.

(c-3) Public Service reserves the right to limit the number of lamp conversions in any year to no more than 5% of the total lamps served at the end of the previous year.

~~(d) Replacement of Obsolete Equipment: Public Service has the right to replace obsolete luminaires, poles and all other associated equipment with equivalent equipment without the consent of its customers.~~

~~(de)~~ **Customer Contributions:** The making of a payment to Public Service shall not give the customer any interest in the facilities, the ownership being vested exclusively in Public Service.

~~PSAL customers requesting installation of lighting facilities related to construction projects where the customer of record and responsibility for the monthly payments will be transferred to a Body Politic upon completion of the project~~ may elect to contribute to the total installed cost of Specialty Luminaires, Specialty Lighting Poles or Maintenance Devices in addition to that which may be required in accordance with Special Provision (b). Public Service may limit the contribution option between zero and the maximum contribution. Such contribution shall be up to a maximum of:

~~(de-1)~~ The installed cost less ~~\$3600.00~~, grossed up for income tax effects, of any luminaire with an installed cost greater than ~~\$61,200.00~~;

~~(de-2)~~ The installed cost ~~less \$600.00~~, grossed up for income tax effects, of any pole with an installed cost greater than ~~\$61,200.00~~; or

~~(de-3)~~ The installed cost, grossed up for income tax effects, of any shroud, bracket or other Miscellaneous Devices.

~~(ef)~~ **Unit Life:** Luminaires, poles and all other associated lighting equipment will be removed when replacement parts are required but no longer generally available. At that time the customer may elect for Public Service to install replacement equipment that will be considered as an installation of new facilities and priced at the then current applicable charges.

~~(fg)~~ **TPS Supply:** Customers who desire to purchase their electric supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for electric supply. This package will be provided to the customer at no charge by Public Service.

~~(fg-1)~~ The customer must contract with a TPS to arrange for deliveries to Public Service of the electric supply. A customer is limited to one TPS for electric supply for each account for which the customer receives delivery service.

~~(fg-2)~~ The customer's TPS is required to notify Public Service of the customer's selection prior to ~~1320~~ days before the customer's scheduled Public Service meter reading date for deliveries to commence on such scheduled meter reading date, and such selection shall remain in effect for the entire billing month. Customer can change TPSs effective only on the date of the customer's scheduled Public Service meter reading date.

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B.P.U.N.J. No. 16 ELECTRIC

Original Sheet No. 214

**RATE SCHEDULE PSAL
PRIVATE STREET AND AREA LIGHTING SERVICE
(Continued)**

| (gh) **Metered Service:** Usage based charges for lighting and all other associated equipment in which Public Service has determined metering is required will be served under Rate Schedule General Lighting and Power (GLP). Associated luminaire and maintenance charges will continue to be served under this rate schedule. The determination of the need for metering shall be at the sole discretion of Public Service giving due consideration to the particular service factors at issue, as well as, whether demand and usage is not constant on a monthly basis.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P. L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 16 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Fluorescent	400	510	00-0102	\$18.33	\$19.54
Cobra-Head	50	58	05-0926	\$7.63	\$8.14
Cobra-Head Cut-Off	50	58	05-0990	\$9.47	\$10.10
Post-Top Town & Country	50	58	05-0946	\$7.50	\$8.00
Post-Top Town & Country Black Type V	50	58	05-0947	\$7.50	\$8.00
Cobra-Head	70	83	05-0927	\$9.84	\$10.49
Franklin Park Type V	70	83	05-4054	\$22.50	\$23.99
Acorn Decorative	100	117	05-0969	\$21.43	\$22.85
Cobra-Head	100	117	05-0940	\$10.12	\$10.79
Cobra Head Cut-Off Type III	100	117	05-0991	\$15.38	\$16.40
Deluxe Acorn	100	117	05-0967	\$19.88	\$21.20
Franklin Park Type IV	100	117	05-3328	\$25.620	\$27.320
Hagerstown Type V	100	130	05-3190	\$25.620	\$27.320
New Oxford Black Type III	100	117	05-3260	\$24.94	\$26.59
Post-Top Acorn	100	117	05-0963	\$19.73	\$21.04
Post-Top Town & Country	100	117	05-0948	\$11.95	\$12.74
Post-Top Town & Country Type IV	100	117	05-0949	\$11.95	\$12.74
Profiler Type III	100	117	05-4593	\$18.73	\$19.97
Signature Type V	100	130	05-3210	\$26.36	\$28.11
Tear Drop Small Shade B	100	117	05-3338	\$24.56	\$26.19
Maplewood Lantern Type III	100	110	05-3300	\$32.14	\$34.27
Villager Type III	100	117	05-3373	\$29.19	\$31.12
Tear Drop-Small Type III	100	130	05-7097	\$25.87	\$27.58
Acorn Decorative	150	177	05-0984	\$23.68	\$25.25
Acorn Scroll	150	171	05-0966	\$28.06	\$29.92
Architectural Type III	150	190	05-3222	\$24.65	\$26.28
Capitol Type V	150	171	05-3202	\$24.29	\$25.90
Cobra-Head	150	171	05-0941	\$10.55	\$11.25
Cobra-Head Cut-Off Type II	150	171	05-0994	\$14.23	\$15.17
Dayform Traditionaire Type III	150	171	05-3415	\$17.51	\$18.67
Deluxe Acorn	150	177	05-0968	\$20.39	\$21.74
Deluxe Acorn II Type V	150	171	05-3320	\$18.00	\$19.19
Edison III Type III	150	177	05-3326	\$21.44	\$22.86
Floodlight	150	171	05-0722	\$13.98	\$14.91
Floodlight	150	171	05-0727	\$13.98	\$14.91
Franklin Park Type IV	150	171	05-4055	\$19.22	\$20.49
Hagerstown Type V	150	190	05-3192	\$24.99	\$26.65
Hagerstown Type V	150	190	05-3193	\$25.62	\$27.32
Holophane RSL Type V	150	190	05-0931	\$21.90	\$23.35
Journal SQ 20" Globe Type V	150	190	05-4050	\$25.62	\$27.32
Liberty II Type V	150	171	05-3360	\$26.23	\$27.97
Old Boston Lantern Type II	150	171	05-3172	\$20.99	\$22.38
Post-Top Acorn	150	177	05-0964	\$20.01	\$21.34
Post-Top Town & Country	150	171	05-0950	\$14.81	\$15.79
Shoe-Box-Small	150	171	05-0971	\$17.44	\$18.60
Signature Green Type V	150	171	05-3218	\$26.01	\$27.73
Signature Type V	150	190	05-3212	\$26.36	\$28.11
Trenton Type III	150	190	05-3263	\$22.95	\$24.47
Trenton Type V	150	190	05-3268	\$22.95	\$24.47
Villager Type III	150	171	05-3176	\$26.07	\$27.80
Acorn Scroll	150	171	05-0960	\$28.34	\$30.22
Vandal Resistant Type III	150	171	05-3501	\$14.25	\$15.19

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Cobra-Head	250	300	05-0928	\$12.36	\$13.18
Cobra-Head Cut-Off	250	300	05-0993	\$14.89	\$15.88
Cobra-Head Vandal Resistant Shield	250	300	05-3502	\$17.90	\$19.09
Concourse Type IV	250	300	05-3017	\$17.12	\$18.25
Floodlight	250	300	05-0726	\$17.00	\$18.13
Shoe-Box-Large	250	300	05-0970	\$18.07	\$19.27
Shoe-Box-Small	250	300	05-0973	\$18.07	\$19.27
Signature Type V	250	300	05-3379	\$33.61	\$35.84
Trenton Type V	250	300	05-3270	\$22.52	\$24.01
Offset Flood	250	300	05-1000	\$36.19	\$38.59
Cobra-Head	400	450	05-0925	\$18.58	\$19.81
Cobra-Head Cut-Off	400	450	05-0929	\$18.13	\$19.33
Cobra-Head Type II	400	450	05-0933	\$18.58	\$19.81
Expressway Flood	400	450	05-1001	\$31.81	\$33.92
Floodlight	400	449	05-0725	\$21.85	\$23.30
Floodlight Bronze	400	449	05-0724	\$21.85	\$23.30
Shoe-Box-Large	400	470	05-0975	\$20.91	\$22.30
Shoe-Box-Small	400	450	05-0979	\$16.41	\$17.50
Tear Drop-Large Shade Type III	400	450	05-3336	\$28.00	\$29.86
Tear Drop-Large Type III	400	470	05-7096	\$28.90	\$30.81
Power Flood	750	839	05-0721	\$27.00	\$28.79
1,000 Lumens NEMA Head	105	105	00-0052	\$4.06	\$4.33
2,500 Lumens NEMA Head	205	205	00-0054	\$6.17	\$6.58
4,000 Lumens NEMA Head	327	327	00-0055	\$6.95	\$7.41
6,000 Lumens NEMA Head	448	448	00-0056	\$7.23	\$7.71
10,000 Lumens NEMA Head	690	690	00-0057	\$7.12	\$7.59
15,000 Lumens NEMA Head	860	860	00-0058	\$9.78	\$10.43
Cobra-Head Type III	40	40	05-0901	\$11.32	\$12.07
Cobra-Head Type III	80	80	05-0902	\$11.69	\$12.46
Cobra-Head Type III	150	150	05-0903	\$15.71	\$16.75
Cobra-Head Type III	250	260	05-0904	\$17.43	\$18.58
Floodlight	0	140	05-9900	\$16.32	\$17.40
Franklin Park	80	90	05-9999	\$31.86	\$33.97
Trenton	85	85	05-9930	\$28.61	\$30.51
Contempo - Type II	85	90	05-9940	\$31.55	\$33.64
Signature	85	100	05-9960	\$31.63	\$33.73
Newarker	85	95	05-9970	\$31.63	\$33.73
Franklin Park	86	90	05-9920	\$37.57	\$40.06
Tear Drop-Large w/ Brim	125	90	05-9950	\$39.53	\$42.15
Tear Drop-Large	125	128.75	05-9951	\$30.47	\$32.49
Floodlight	129	141	05-0734	\$12.32	\$13.14
Hagerstown Black Type V	100	130	05-3195	\$25.68	\$27.38
Hagerstown Green Type V	100	130	05-3196	\$27.50	\$29.32
Capitol Black Type V	100	130	05-3206	\$27.81	\$29.65
Signature Black Type V	100	130	05-3215	\$28.27	\$30.14
Tear Drop - Type V	100	130	05-3281	\$27.50	\$29.32
Liberty I Type III	100	130	05-3351	\$26.57	\$28.33
Granville Black Type III	100	130	05-6038	\$25.18	\$26.85
Granville w R&B Type III	100	130	05-6040	\$25.56	\$27.25
Granville Type III	100	130	05-6042	\$25.72	\$27.42
Hallbrook - Type III	100	130	05-6056	\$28.99	\$30.91
Tear Drop - Type III	100	130	05-7102	\$27.50	\$29.32

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Villager	150	170	05-8060	\$30.26	\$32.26
Contempo - Type II	150	170	05-8062	\$27.16	\$28.96
Imperial - Type III	150	170	05-8141	\$28.71	\$30.61
Hagerstown	150	170	05-8151	\$27.86	\$29.71
Capitol Type V	150	170	05-8162	\$28.71	\$30.61
Signature Black Type IV	150	165	05-8173	\$28.71	\$30.61
Architectural Type III	150	170	05-8181	\$26.93	\$28.71
Trenton Type V	150	170	05-8197	\$25.15	\$26.82
Tear Drop - Type III	150	170	05-8198	\$27.86	\$29.71
Granville Leaf Black Type III	150	170	05-8215	\$24.35	\$25.96
Deluxe Acorn	150	170	05-8224	\$25.38	\$27.06
Liberty I Type III	150	170	05-8230	\$26.93	\$28.71
Villager Type III	150	170	05-8252	\$30.26	\$32.26
Franklin Park Type V	150	170	05-8312	\$27.86	\$29.71
Pima	150	150	05-8393	\$26.93	\$28.71
Techtra - Type V	150	170	05-8441	\$30.73	\$32.77
Tear Drop - Type V	150	170	05-8658	\$27.86	\$29.71
Capitol Type V	175	210	05-3207	\$28.45	\$30.33
Hagerstown Type V	175	210	05-3197	\$28.59	\$30.48
Holophane GV Type III	175	210	05-3293	\$26.14	\$27.87
Old Boston Lantern Type II	175	210	05-3186	\$29.63	\$31.59
Post-Top Acorn	175	210	05-0965	\$19.81	\$21.12
Signature Type IV & Type V	175	210	05-3217	\$30.39	\$32.40
Signature-Arch Green	175	210	05-3219	\$30.39	\$32.40
Trenton Type V	175	210	05-3272	\$24.11	\$25.71
Vero-Green (No Cage)	175	210	05-3545	\$26.04	\$27.77
Cobra-Head Vandal Resistant Shield	250	300	05-3503	\$24.07	\$25.66
Signature Type V	250	300	05-3213	\$31.67	\$33.77
Trenton Type III	250	300	05-3386	\$27.79	\$29.63
Contempo - Type V	250	280	05-8064	\$29.89	\$31.87
Signature Black Type III	250	275	05-8170	\$29.82	\$31.80
Tear Drop-Small	250	300	05-8211	\$28.97	\$30.89
Tear Drop - Type III	250	280	05-8622	\$29.12	\$31.05
Tear Drop - Type III	250	280	05-8664	\$31.44	\$33.52
Tear Drop-Large Type V	250	280	05-8668	\$31.06	\$33.12
Newarker - Type V	250	280	05-8680	\$29.82	\$31.80
Floodlight	320	350	05-8003	\$12.49	\$13.32
Cobra-Head Type III	320	350	05-8018	\$12.65	\$13.49
Tear Drop-Large Type III	320	350	05-8063	\$31.53	\$33.62
Cobra-Head Cut-Off	400	460	05-0930	\$18.36	\$19.58
Cobra-Head Type III	400	465	05-0916	\$18.36	\$19.58
Floodlight	400	460	05-0728	\$20.07	\$21.40
Gray Narrow Beam Floodlight	400	460	05-0729	\$20.07	\$21.40
Shoe-Box-Large	400	465	05-0976	\$21.38	\$22.80
Floodlight	1000	1080	05-0421	\$28.67	\$30.57
Cobra-Head	100	118	05-0921	\$6.06	\$6.46
Post-Top Town & Country	100	118	05-0935	\$6.06	\$6.46
Post-Top Town & Country Type IV	100	118	05-0936	\$6.06	\$6.46
Cobra-Head	175	210	05-0920	\$7.91	\$8.43
Post-Top Town & Country	175	210	05-0937	\$6.38	\$6.80
Post-Top Town & Country Type IV	175	210	05-0938	\$6.38	\$6.80
Cobra-Head	250	290	05-0919	\$9.84	\$10.49

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Cobra-Head	400	432	05-0918	\$10.80	\$11.52
Floodlight	400	453	05-0422	\$15.43	\$16.45
Cobra-Head	1000	1085	05-0768	\$15.05	\$16.05
Floodlight	1000	1075	05-0420	\$25.02	\$26.68

Style	Height	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Classic I Black	10 ft.	04-1292	\$31.28	\$33.35
Windsor Black	11.5 ft.	04-1269	\$31.33	\$33.40
Classic I Black	12 ft.	04-1280	\$26.43	\$28.18
Classic I Green	12 ft.	04-1290	\$33.52	\$35.74
Colonial Black	12 ft.	04-1264	\$21.00	\$22.39
Colonial Fluted Black	12 ft.	04-4036	\$22.44	\$23.93
Heritage Black	12 ft.	04-3499	\$31.07	\$33.13
Rockford Harbor Fluted Black	12 ft.	04-6015	\$35.24	\$37.58
Westwood Black	12 ft.	04-3260	\$24.39	\$26.01
Colonial Fluted Black	13 ft.	04-4440	\$26.86	\$28.64
Classic I Black	14 ft.	04-1281	\$33.39	\$35.61
Classic I Green	14 ft.	04-1291	\$27.65	\$29.48
Classic II Black	14 ft.	04-1286	\$27.61	\$29.44
Colgate I Black	14 ft.	04-1262	\$26.93	\$28.71
Colonial Fluted Black	14 ft.	04-1261	\$20.84	\$22.22
Colonial Round Black	14 ft.	04-1265	\$21.82	\$23.27
Heritage Black	14 ft.	04-3500	\$32.79	\$34.96
Montclair Black	14 ft.	04-4085	\$31.78	\$33.89
Round Black	14 ft.	04-1284	\$25.72	\$27.42
Square Bronze	14 ft.	04-1251	\$18.62	\$19.85
Classic I Black	14.5 ft.	04-1282	\$25.96	\$27.68
Classic II	15 ft.	04-1287	\$18.72	\$19.96
Classic I Black	16 ft.	04-1283	\$31.52	\$33.61
Colonial Fluted	16 ft.	04-1272	\$33.35	\$35.55
Colonial Fluted	16 ft.	04-4084	\$34.22	\$36.48
Contemporary Black	16 ft.	04-4073	\$37.87	\$40.38
Heritage Black	16 ft.	04-3501	\$39.53	\$42.15
Hudson Black	16 ft.	04-4083	\$38.21	\$40.75
Square Bronze	16 ft.	04-4006	\$26.45	\$28.20
Square 5 inch	20 ft.	04-1257	\$22.70	\$24.21
Round	25 ft.	04-1211	\$33.68	\$35.91
Square Bronze	25 ft.	04-1258	\$26.14	\$27.87
Square Black	30 ft.	04-1254	\$38.02	\$40.54
Square Bronze	30 ft.	04-1250	\$31.26	\$33.33
Round	35 ft.	04-1230	\$27.39	\$29.20
Colonial Fluted	12 ft.	04-1260	\$19.99	\$21.31
Smooth Tapered Black	17 ft.	04-0201	\$8.57	\$9.14
Round Bronze	20 ft.	04-0203	\$9.00	\$9.60
Round Bronze	25 ft.	04-0204	\$19.39	\$20.67
Smooth Tapered Black	17 ft.	04-0201	\$0.00	\$0.00
Round Bronze	20 ft.	04-0203	\$2.69	\$2.87
Laminated Wood	30 ft.	04-0225	\$12.59	\$13.42
Laminated Wood Gray	30 ft.	04-0197	\$14.73	\$15.71
Center Bored	30 ft.	04-0350	\$8.02	\$8.55
Round	30 ft.	04-0302	\$9.26	\$9.88
Round	35 ft.	04-0304	\$10.94	\$11.67
Round Class IV	40 ft.	04-0306	\$12.54	\$13.37
Round Class III	45 ft.	04-0308	\$13.36	\$14.25
Round	30 ft.	04-0302	\$0.00	\$0.00
Round	35 ft.	04-0304	\$0.00	\$0.00
Round Class IV	40 ft.	04-0306	\$4.14	\$4.42
Round Class III	45 ft.	04-0308	\$6.91	\$7.37
Octagon Round	25 ft.	04-0198	\$55.08	\$58.73
Classic II	12 ft.	04-1285	\$36.35	\$38.76
Decorative Black	25 ft.	04-3262	\$44.26	\$47.19
Heritage Gray	14 ft.	04-3503	\$39.30	\$41.90
Round	18 ft.	04-4017	\$31.63	\$33.73
Journal Square	12 ft.	04-4059	\$40.49	\$43.17
Montclair Black	36 ft.	04-4090	\$36.84	\$39.28
Tall Decorative	20 ft.	04-4091	\$41.60	\$44.36
Fluted	30 ft.	04-7098	\$64.33	\$68.59

Luminaire Type	Lamp Wattage	Wattage Including Ballast	Equivalent to PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
600 Lumens NEMA Head	58	58		\$3.96	\$4.22
1,000 Lumens NEMA Head	105	105		\$3.96	\$4.22
2,500 Lumens NEMA Head	205	205		\$3.96	\$4.22
4,000 Lumens NEMA Head	327	327		\$3.96	\$4.22
6,000 Lumens NEMA Head	448	448		\$3.96	\$4.22
10,000 Lumens NEMA Head	690	690		\$3.96	\$4.22
Fluorescent	400	510		\$1.67	\$1.78
Cobra-Head	50	58	05-0926	\$1.38	\$1.47
Cobra-Head Cut-Off Type IV	50	58	05-0990	\$1.38	\$1.47
Post-Top Town & Country	50	58	05-0946	\$1.38	\$1.47
Cobra-Head	100	117	05-0940	\$1.38	\$1.47
Post-Top Town & Country Type II	100	117	05-0948	\$1.38	\$1.47
Post-Top Town & Country Type IV	100	117	05-0949	\$1.38	\$1.47
Cobra-Head	150	171	05-0941	\$1.38	\$1.47
Cobra-Head	150	171	05-0941	\$1.38	\$1.47
Post-Top Acorn	150	171	05-0964	\$1.92	\$2.05
Post-Top Town & Country Type II	150	171	05-0950	\$1.38	\$1.47
Shoe-Box-Large Round	150	171	05-0971	\$1.92	\$2.05
Shoe-Box-Large Square	150	171	05-0971	\$1.92	\$2.05
Cobra-Head	250	300	05-0928	\$1.38	\$1.47
Cobra-Head Cut-Off	250	300	05-0993	\$1.38	\$1.47
Cobra-Head Vandal Resistant Shield	250	300	05-3502	\$1.38	\$1.47
Shoe-Box-Large	250	300	05-0970	\$1.92	\$2.05
Shoe-Box-Large	250	300	05-0970	\$1.92	\$2.05
Shoe-Box-Large Round	250	300	05-0970	\$1.92	\$2.05
Shoe-Box-Large Square	250	300	05-0970	\$1.92	\$2.05
Cobra-Head	400	450	05-0925	\$1.38	\$1.47
Cobra-Head	400	450	05-0925	\$1.38	\$1.47
Cobra-Head Cut-Off	400	450	05-0929	\$1.38	\$1.47
Shoe-Box-Large	400	470	05-0975	\$1.92	\$2.05
Shoe-Box-Large	400	450	05-0975	\$1.92	\$2.05
Cobra-Head	175	210		\$0.80	\$0.85
Post-Top Town & Country Type IV	175	210		\$0.44	\$0.47
Cobra-Head	250	290		\$0.44	\$0.47
Cobra-Head	400	432		\$0.44	\$0.47
Acorn	175	210	05-0421	\$2.99	\$3.19
Floodlight	1000	1080	05-0965	\$4.50	\$4.80

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Cobra-Head	50	58	05-0926	\$8.90	\$9.49
Cobra-Head Cut-Off	50	58	05-0990	\$9.56	\$10.20
Dayform Traditionaire Black Type III	50	58	05-3410	\$24.18	\$25.78
Post-Top Town & Country	50	58	05-0946	\$8.90	\$9.49
Post-Top Town & Country Black Type V	50	58	05-0947	\$8.90	\$9.49
Cobra-Head	70	83	05-0927	\$10.96	\$11.68
Traditional Bollard Type V	70	83	05-3400	\$23.40	\$24.95
Capitol Type V	100	130	05-3200	\$27.23	\$29.04
Cobra Head Cut-Off Type III	100	117	05-0991	\$21.32	\$22.73
Cobra-Head	100	117	05-0940	\$13.13	\$14.00
Dayform Traditionaire Type III	100	117	05-3412	\$26.02	\$27.74
Deluxe Acorn	100	117	05-0967	\$23.28	\$24.82
Granville Black Type III	100	117	05-6037	\$28.17	\$30.04
Post-Top Acorn	100	117	05-0963	\$21.20	\$22.61
Post-Top Town & Country	100	117	05-0948	\$13.51	\$14.40
Post-Top Town & Country Type IV	100	117	05-0949	\$14.09	\$15.03
Profiler Type III	100	117	05-4593	\$21.98	\$23.44
Architectural Type III	150	190	05-3222	\$25.71	\$27.41
Cobra-Head	150	171	05-0941	\$13.57	\$14.47
Dayform Traditionaire Type III	150	171	05-3415	\$22.42	\$23.90
Dayform Traditionaire Type V	150	171	05-3317	\$27.60	\$29.42
Deluxe Acorn	150	177	05-0968	\$23.43	\$24.98
Edison III Type III	150	177	05-3326	\$27.31	\$29.11
Floodlight	150	171	05-0722	\$16.57	\$17.67
Floodlight	150	171	05-0727	\$16.57	\$17.67
Franklin Park Type IV	150	177	05-4055	\$27.84	\$29.68
Old Boston Type V	150	171	05-0995	\$22.49	\$23.98
Post-Top Acorn	150	177	05-0964	\$27.82	\$29.66
Post-Top Town & Country	150	171	05-0950	\$16.74	\$17.85
Richmond Black Type III	150	177	05-4328	\$27.51	\$29.33
Shoe-Box-Small	150	171	05-0971	\$18.99	\$20.25
Signature Type V	150	171	05-3212	\$28.42	\$30.30
Trenton Type III	150	190	05-3263	\$25.71	\$27.41
Trenton Type V	150	177	05-3268	\$24.27	\$25.87
Cobra-Head	250	300	05-0928	\$15.15	\$16.15
Cobra-Head Cut-Off	250	300	05-0993	\$18.35	\$19.56
Floodlight	250	300	05-0723	\$20.32	\$21.66
Floodlight	250	300	05-0726	\$20.32	\$21.66
Shoe-Box-Large	250	300	05-0970	\$21.51	\$22.93
Shoe-Box-Small	250	300	05-0973	\$21.51	\$22.93
Cobra-Head	400	450	05-0925	\$22.39	\$23.88
Cobra-Head Cut-Off	400	450	05-0929	\$21.82	\$23.27
Concourse Type III	400	450	05-3018	\$33.89	\$36.13
Expressway Flood	400	450	05-1001	\$37.70	\$40.20
Floodlight	400	449	05-0725	\$27.39	\$29.20
Floodlight Bronze	400	449	05-0724	\$27.39	\$29.20
Galleria Type AS	400	465	05-3111	\$33.13	\$35.33
Shoe-Box-Large	400	470	05-0975	\$25.16	\$26.83
Shoe-Box-Small	400	450	05-0979	\$25.05	\$26.71
Power Flood	750	839	05-0721	\$36.02	\$38.40
Cobra-Head Type III	40	40	05-0901	\$11.88	\$12.67
Cobra-Head Type III	80	80	05-0902	\$13.38	\$14.27

Luminaire Type	Lamp Wattage	Wattage Including Ballast	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
Cobra-Head Type III	150	150	05-0903	\$18.42	\$19.64
Cobra-Head Type III	250	260	05-0904	\$22.44	\$23.92
600 Lumens NEMA Head	58	58	00-0081	\$4.63	\$4.93
1,000 Lumens NEMA Head	105	105	00-0083	\$4.87	\$5.19
2,500 Lumens NEMA Head	205	205	00-0084	\$7.53	\$8.03
4,000 Lumens NEMA Head	327	327	00-0085	\$8.65	\$9.22
6,000 Lumens NEMA Head	448	448	00-0086	\$9.21	\$9.82
10,000 Lumens NEMA Head	690	690	00-0087	\$9.59	\$10.22
15,000 Lumens NEMA Head	860	860	00-0088	\$12.98	\$13.84
Fluorescent	400	510	00-0102	\$22.29	\$23.77
Offset Flood	250	300	05-1000	\$38.60	\$41.16
Vandal Resistant Bollard Type V	100	130	05-3409	\$30.46	\$32.48
Bishops Crook	175	210	05-0911	\$38.16	\$40.69
Hagerstown w/ Cutoff Type V	175	210	05-4072	\$39.46	\$42.07
Hagerstown Type V	175	210	05-3197	\$33.76	\$36.00
Manor Lantern Type III	175	210	05-3615	\$34.99	\$37.30
Post-Top Acorn	175	210	05-0965	\$23.60	\$25.16
Signature Type IV & Type V	175	210	05-3217	\$35.86	\$38.24
Cobra-Head Cut-Off	400	460	05-0930	\$22.18	\$23.65
Floodlight	400	460	05-0728	\$24.48	\$26.11
Gray Narrow Beam Floodlight	400	460	05-0729	\$24.48	\$26.11
Profiler Type III	400	465	05-5025	\$34.79	\$37.10
Shoe-Box-Large	400	465	05-0976	\$26.10	\$27.83
Floodlight	1000	1080	05-0421	\$34.46	\$36.75
Cobra-Head	100	118	05-0921	\$7.31	\$7.80
Post-Top Town & Country	100	118	05-0935	\$7.31	\$7.80
Post-Top Town & Country Type IV	100	118	05-0936	\$7.31	\$7.80
Cobra-Head	175	210	05-0920	\$9.49	\$10.12
Post-Top Town & Country	175	210	05-0937	\$8.53	\$9.10
Post-Top Town & Country Type IV	175	210	05-0938	\$8.53	\$9.10
Cobra-Head	250	290	05-0919	\$11.89	\$12.68
Cobra-Head	400	432	05-0918	\$13.53	\$14.43
Floodlight	400	453	05-0422	\$18.76	\$20.00
Cobra-Head	1000	1085	05-0768	\$19.71	\$21.02
Floodlight	1000	1075	05-0420	\$31.24	\$33.31
Floodlight	129	141	05-0734	\$16.05	\$17.11
Hagerstown Type V	150	171	05-3192	\$33.53	\$35.75
Signature Black Type V	100	130	05-3215	\$35.22	\$37.55
Classic Bollard	100	130	05-3423	\$41.16	\$43.89
Swan - Type V	150	177	05-4103	\$31.41	\$33.49
Ecoform - Type III	158	173	05-6033	\$26.75	\$28.52
Granville Black Type III	100	130	05-6038	\$31.36	\$33.44
Floodlight	320	350	05-8003	\$15.53	\$16.56
Cobra-Head Type III	320	350	05-8018	\$15.73	\$16.77
Franklin Park Type V	150	170	05-8312	\$34.71	\$37.01
Hagerstown w/ Cutoff	150	190	05-8316	\$36.25	\$38.65
Profiler Type III	320	350	05-8550	\$28.63	\$30.53
Tear Drop - Type III	250	280	05-8664	\$38.98	\$41.56
Floodlight	0	140	05-9900	\$21.03	\$22.42

Pole Type	Style	Height	PSE&G Part Number	New Charge (w/o SUT)	New Charge (w/SUT)
ALUM	Windsor Black	11.5 ft.	04-1269	\$31.33	\$33.40
ALUM	Classic I Black	12 ft.	04-1280	\$32.62	\$34.78
ALUM	Classic II	12 ft.	04-1285	\$30.88	\$32.93
ALUM	Colonial Fluted	12 ft.	04-1260	\$25.24	\$26.91
ALUM	Contemporary Black	12 ft.	04-0353	\$30.83	\$32.88
ALUM	Montclair Black	12 ft.	04-1273	\$35.38	\$37.72
ALUM	Wadsworth Black	12 ft.	04-6011	\$26.40	\$28.15
ALUM	Westwood Black	12 ft.	04-3260	\$24.39	\$26.01
ALUM	Classic I Black	14 ft.	04-1281	\$33.21	\$35.41
ALUM	Classic II Black	14 ft.	04-1286	\$33.92	\$36.17
ALUM	Colgate I Black	14 ft.	04-1262	\$36.84	\$39.28
ALUM	Colonial Fluted Black	14 ft.	04-1261	\$26.35	\$28.09
ALUM	Colonial Round Black	14 ft.	04-1265	\$26.72	\$28.49
ALUM	Heritage Black	14 ft.	04-3500	\$32.79	\$34.96
ALUM	Square 5 inch	14 ft.	04-1256	\$27.41	\$29.22
ALUM	Square Bronze	14 ft.	04-1251	\$22.34	\$23.82
ALUM	Wadsworth Black	14 ft.	04-6009	\$26.84	\$28.62
ALUM	Colonial Fluted	16 ft.	04-4084	\$34.22	\$36.48
ALUM	Contemporary Black	16 ft.	04-4073	\$36.84	\$39.28
ALUM	Heritage Black	16 ft.	04-3501	\$39.53	\$42.15
ALUM	Square 5 inch	20 ft.	04-1257	\$28.72	\$30.63
ALUM	Square Bronze	20 ft.	04-1252	\$24.27	\$25.88
ALUM	Round	25 ft.	04-1211	\$33.68	\$35.91
ALUM	Square Bronze	25 ft.	04-1258	\$33.14	\$35.34
ALUM	Square Green 5 inch	25 ft.	04-5025	\$32.32	\$34.46
ALUM	Square Bronze	30 ft.	04-1250	\$39.64	\$42.27
ALUM	Round	35 ft.	04-1230	\$34.99	\$37.31
FIBERGLASS	Smooth Tapered Black	17 ft.	04-0201	\$8.57	\$9.14
FIBERGLASS	Round Bronze	20 ft.	04-0203	\$10.67	\$11.38
FIBERGLASS	Smooth Tapered Black	20 ft.	04-0205	\$31.66	\$33.76
FIBERGLASS	Round Bronze	25 ft.	04-0204	\$12.61	\$13.45
LAM WOOD	Natural	25 ft.	04-0195	\$13.25	\$14.13
LAM WOOD	Laminated Wood	30 ft.	04-0225	\$18.68	\$19.92
LAM WOOD	Laminated Wood Gray	30 ft.	04-0197	\$22.55	\$24.04
PINE	Center Bored	30 ft.	04-0350	\$17.29	\$18.44
PINE	Round	30 ft.	04-0302	\$9.26	\$9.88
PINE	Round	35 ft.	04-0304	\$10.94	\$11.67
PINE	Round Class IV	40 ft.	04-0306	\$13.99	\$14.92
PINE	Round Class III	45 ft.	04-0308	\$16.79	\$17.90
ALUM	Colonial Fluted	10 ft.	04-1247	\$19.43	\$20.72
ALUM	Classic I Black	14.5 ft.	04-1282	\$35.79	\$38.16

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 1

TARIFF FOR GAS SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 3 through 6 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 2

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 3

TERRITORY SERVED

BERGEN COUNTY

Allendale, Borough of
Alpine, Borough of
Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Closter, Borough of
Cresskill, Borough of
Demarest, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Franklin Lakes, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Harrington Park, Borough of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Mahwah, Township of
Maywood, Borough of
Midland Park, Borough of
Montvale, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of

Northvale, Borough of
Norwood, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Park Ridge, Borough of
Ramsey, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of
Rockleigh, Borough of
Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenafly, Borough of
Teterboro, Borough of
Upper Saddle River, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 4

**TERRITORY SERVED
(Continued)**

BURLINGTON COUNTY (continued)

Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
New Hanover, Township of
North Hanover, Township of
Palmyra, Borough of
Pemberton, Borough of
Pemberton, Township of
Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westampton, Township of
Willingboro, Township of
Woodland, Township of
Wrightstown, Borough of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of

Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Lawnside, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Tavistock, Borough of
Woodlynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of
Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Millburn, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 5

**TERRITORY SERVED
(Continued)**

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
West Deptford, Township of
Westville, Borough of
Woodbury, City of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of
Union City, City of
Weehawken, Township of
West New York, Town of

HUNTERDON COUNTY

East Amwell, Township of
Readington, Township of
Tewksbury, Township of

MERCER COUNTY

East Windsor, Township of
Ewing, Township of
Hamilton, Township of
Hightstown, Borough of
Lawrence, Township of
Princeton, Borough of
Princeton, Township of
Robbinsville, Township of
Trenton, City of
West Windsor, Township of

MIDDLESEX COUNTY

Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Helmetta, Borough of
Highland Park, Borough of
Jamesburg, Borough of
Middlesex, Borough of
Milltown, Borough of
Monroe, Township of
New Brunswick, City of
North Brunswick, Township of
Old Bridge, Township of
Piscataway, Township of
Plainsboro, Township of
Sayreville, Borough of
South Amboy, City of
South Brunswick, Township of
South Plainfield, Borough of
South River, Borough of
Spotswood, Borough of

MONMOUTH COUNTY

Allentown, Borough of
Millstone, Township of
Roosevelt, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Butler, Borough of
Chatham, Borough of
Chatham, Township of
Chester, Borough of
Chester, Township of
Denville, Township of
East Hanover, Township of
Florham Park, Borough of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

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TERRITORY SERVED

(Continued)

MORRIS COUNTY (continued)

Hanover, Township of
Harding, Township of
Jefferson, Township of
Kinnelon, Borough of
Long Hill, Township of
Madison, Borough of
Mendham, Borough of
Mendham, Township of
Morris, Township of
Morris Plains, Borough of
Morristown, Town of
Parsippany-Troy Hills, Township of
Pequannock, Township of
Randolph, Township of
Riverdale, Borough of

OCEAN COUNTY

Plumsted, Township of

PASSAIC COUNTY

Bloomington, Borough of
Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of
North Haledon, Borough of
Passaic, City of
Paterson, City of
Pompton Lakes, Borough of
Prospect Park, Borough of
Ringwood, Borough of
Totowa, Borough of
Wanaque, Borough of

Wayne, Township of
West Milford, Township of
Woodland Park, Borough of

SOMERSET COUNTY

Bedminster, Township of
Bernards, Township of
Bernardsville, Borough of
Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Far Hills, Borough of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Peapack-Gladstone, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

UNION COUNTY

Berkeley Heights, Township of
New Providence, Borough of
Plainfield, City of
Springfield, Township of
Summit, City of

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STANDARD TERMS AND CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as part of the Gas Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service", set forth the terms and conditions under which gas service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of gas service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution mains and services located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350, 609-777-3300 or 1-800-624-0241; www.nj.gov/bpu.

2. OBTAINING SERVICE

2.1. Application: An application for service may be made at any of the Customer Service Centers of Public Service in person, by mail, telephone or by facsimile transmission or electronic mail, where available. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. All customers shall be given a copy of the Customer Bill of Rights, effective at the time of service initiation. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of gas service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters in accordance with N.J.A.C. 14:3-3.2 (e) and (f). Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of gas to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13 Service Limitations, of these Standard Terms and Conditions.

2.2. Initial Selection of Rate Schedule: Public Service will assist in the selection of the available rate schedule which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing his proposed operating conditions.

Customers may, upon written notice to Public Service within three months after service has begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

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(Continued)**

- 2.2.1. Change of Rate Schedule:** Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in his use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.
- 2.3. Deposit and Guarantee:** Public Service may require a reasonable deposit as a condition of supplying service, in accordance with the provisions as set forth in Board of Public Utility regulations.

A deposit may be required from a customer equal to the average monthly charge for a twelve-month period and one month's average bill. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the customer any interest due. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one full billing cycle.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-3.5(d), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it after notification by the BPU of the new effective rate. Said rate shall be determined by the Board of Public Utilities ("Board"), and shall become effective on January 1 of the following year.

For residential customers, interest payments shall be made at least once during each 12-month period in which a deposit is held. Residential customers shall have the option of a credit to the customer's account or a separate check.

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, a deposit may be required, but the deposit shall not be required prior to restoration of service. Public Service shall bill the customer for the deposit and allow at least 15 days after the billing for payment of deposit, or make other reasonable arrangements.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

- 2.4. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its gas facilities necessary to provide new or upgraded service to a customer and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.5. Service Connections:** The customer may be required to make a contribution toward the cost of installing a service connection as set forth in Section 5 of these Standard Terms and Conditions.
- 2.6. Temporary Service:** Where service is to be used at an installation for a limited period and such installation is not permanent in nature, the use of service shall be classified as temporary. In such cases, the customer may be required to pay to Public Service the cost of the facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service a temporary service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the revenue from Service Charges, Distribution Charges and Demand Charges received by Public Service during an annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

3. CHARGES FOR SERVICE

- 3.1. General:** Charges for gas usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for gas usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard and Atypical Conditions, or for an Extension.
- 3.2 Definitions:** The following are defined terms as used in this Tariff:
- a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded gas service from Public Service.
 - b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
 - c) N.J.A.C. is the New Jersey Administrative Code.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

- d) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus Basic Gas Supply Service charges including SUT, assessed in accordance with this Tariff for Gas Service. For Rate CIG the Basic Gas Supply Service Charges is the Estimated Average Commodity Cost plus Losses and applicable SUT.
- e) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.
- f) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for gas transmission (non-FERC jurisdictional) and/or distribution, whether located on a public street or right of way, or on private property or private right of way, and includes the pipe, rights of way, land, valves, site restoration, regulators and metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the meter and includes the meter. The new plant and/or facilities installed constituting an Extension must be nominally physically continuous from the beginning to the end of the Extension.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional gas load being greater than 50% of the total design capacity of the pre-existing facilities.

- g) Cost means, with respect to the cost of construction of an Extension, actual and/or site-specific unitized expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the actual design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for mapping and design. This term does not include expenses for clerical, dispatching, supervision, or general office functions. Costs shall be determined by the Company and shall include all costs inclusive of upgrades to existing infrastructure as well as tax gross ups, inclusive of the applicable bonus depreciation credits. Costs related to plant and/or facilities installed to serve increased load from an existing customer are determined on a similar basis.

- 3.3. Removal of Public Service Facilities:** There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

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STANDARD TERMS AND CONDITIONS
(Continued)

- 3.4. Temporary Service:** Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

Temporary service will not be supplied under Rate Schedule SLG.

- 3.5. Provision of Service:** Gas service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon customer's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

- 3.5.1. Standard Conditions:** Underground construction is the standard for all gas mains and services. Metering and regulating facilities are normally located above ground outside of buildings, unless required by Public Service operating conditions in which case they will be located inside.

- 3.5.2. Atypical Conditions:** When special facilities are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such special facilities, grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges and Facilities Charges as may be equitable under the circumstances involved where: (1) large or special investment is necessary for the supply of service; (2) capacity required to serve Rate Schedules GSG or LVG customer's weather-sensitive or dual-fueled equipment is out of proportion to the use of gas service for occasional, intermittent, or low load factor purposes, or is for short durations. The assessment of any Minimum Charges will be based upon a minimum use requirement of 850 therms per year for each therm of applicable connected load. To the extent that total annual therm usage is less than 850 therms per therm of connected load, any deficiency will be assessed a Minimum Charge of \$0.25 (\$0.27 including SUT) per therm.

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

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Original Sheet No. 14

STANDARD TERMS AND CONDITIONS
(Continued)

- 3.6. Extensions – General Provisions:** Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the customer to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. The costs will be estimated based upon normal conditions, and may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.
- 3.7. Charges for Extensions:** Applicants requesting service may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.7 of these Standard Terms and Conditions.
- 3.7.1. Individual Residential Customer:** Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:
- a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less the ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
- Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less.
- b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
 - c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
 - d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

3.7.2. Multi-unit Developments: Where application for service is made for gas service to a multi-unit residential or multi-unit non-residential development, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects. Public Service may also reduce excess cost by ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit, requirement where the excess cost is \$3,000.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As each unit is connected, as determined by the setting and activation of the Public Service gas meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit multiplied by the tax gross up factor used when the deposit was taken.
- c) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

3.7.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects. Public Service may also reduce excess cost by ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As the Public Service gas meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue multiplied by the tax gross up factor used when the deposit was taken.
- c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

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Original Sheet No. 17

**STANDARD TERMS AND CONDITIONS
(Continued)**

- 3.8 Charges for Increased Load:** When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 3.2 (f) of these Standard Terms and Conditions, the following shall apply:
- a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.
 - b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
 - c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00 or less.
 - d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
 - e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

4. CHARACTERISTICS OF SERVICE

- 4.1. Standard Service Supply:** Public Service may commingle gas supplies from several sources. All gas delivered to any customer may be a mixture of gas manufactured or derived from natural sources, altered to remove impurities and to add desirable constituents. The heat content of delivered gas may vary between 950 and 1,150 Btu per cubic foot. The character of the gas will be of a nature which will allow an atmospheric burner to operate without repeated adjustment.
- 4.2. Heat Measurement and Billing Units:** For billing purposes, the customer's gas use in cubic feet will be converted to therms, using the actual weighted average heating value, on a dry basis, of the gas distributed in the second preceding calendar month, where a therm is a unit of heat energy equivalent to 100,000 British thermal units (Btu). Metered usage in cubic feet at standard pressure will be corrected to atmospheric pressure by application of a 1.012 multiplier. Metered usage at higher than standard pressure will be corrected to atmospheric pressure by application of appropriate multipliers.
- 4.3. Standard Pressure:** The standard pressure supplied at the meter outlet will be within the range of 4 to 7 inches water column pressure.

5. SERVICE CONNECTIONS

- 5.1. General:** The Applicant shall consult Public Service as to the exact point at which the meter set will be located and connection to customer piping will be made before installing interior gas piping or starting any other work dependent upon the location of the service pipe.

Public Service will determine the location of the service pipe depending upon existing facilities in the street and other practical considerations.

Gas service will be supplied to each building or premises through a single service pipe except where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or volume of the customer's requirements, make it desirable to install more than one service pipe.

- 5.2. Change in Location of Existing Service Pipe:** Any change requested by the customer in the location of the existing service pipe, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. METERS AND ASSOCIATED EQUIPMENT

- 6.1. General:** A single meter will be furnished and installed by Public Service for each separately billed rate schedule under which a customer receives service. Public Service shall be consulted regarding meter locations. Meter installations shall be in conformance

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with the standards of the fuel gas subcode of the "Uniform Construction Code" and the "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Where permitted, the meter shall be located outside. If the meter is not located outside solely due to the request of the customer, Public Service reserves the right to install remote metering equipment at the customer's expense. See Section 8.5 of these Standard Terms and Conditions. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2.

When requested by a customer, remote meter reading equipment may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

Additional meters will be installed only where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or the volume of the customer's requirements, make it desirable to install such additional meters.

- 6.2. Seals:** Public Service may seal or lock any meters or enclosures containing meters and associated metering equipment. No person except a duly authorized employee of Public Service shall break or remove a Public Service seal or lock.
- 6.3. Protection of Meter and Service Equipment:** Customer shall furnish and maintain a suitable space for the meter and associated equipment. Such space shall be as near as practicable to the point of entrance of the gas service pipe, adequately ventilated, dry (inside installation only) and free from corrosive vapors, not subject to extreme temperatures, readily accessible to duly authorized employees or agents of Public Service and shall otherwise conform to the standards of the fuel gas subcode of the "Uniform Construction Code" and to the "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Customer shall not tamper with or remove meters or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or his agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.
- 6.4. Public Service to Turn on Gas:** No person other than a duly authorized employee or agent of Public Service shall turn gas into any new system of piping or into any old system of piping from which the use of gas had been discontinued.
- 6.5. Change in Location of Meters and Associated Equipment:** Any change requested by the customer in the existing location of meters and associated equipment, if approved by Public Service, will be made at the expense of the customer.
- 6.6. Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such gas service under the applicable rate schedule including Basic Gas Supply Service default service, based

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(Continued)**

upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Gas Supply Service default service but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.6.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

7. CUSTOMER'S INSTALLATION

- 7.1. General:** No material change in the total input rating, or method of operation of customer's equipment shall be made without previous written notice to Public Service. For the purpose of this paragraph a material change in total input rating is defined as a change of 50,000 Btu per hour input or 10%, whichever is larger. A material change in method of operation is defined as a 50% change in the customer's total annual gas consumption.
- 7.2. Piping:** Gas piping installed on the customer's premises must conform to all requirements of municipal or other properly constituted public authorities, the most current edition of the standards of the fuel gas subcode of the "Uniform Construction Code", and to the regulations set forth in "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.3. Gas Equipment and Appliances:** All gas equipment and appliances shall be certified to applicable U.S. standards by a nationally recognized testing laboratory, and marked with the appropriate certification approval. The manner of installation of all gas equipment and appliances shall be in accordance with all local construction codes, the most current edition of the standards of the fuel gas subcode of the "Uniform Construction Code", and the regulations set forth in "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.4. Back Pressure and Suction:** When the nature of customer's gas fired equipment, gas compressors or gas piping configuration is such that it may cause back pressure or suction in the piping system, meters or other associated equipment of Public Service, suitable protective devices as defined by the standards of the fuel gas subcode of the "Uniform Construction Code", fittings, valves or check valves shall be furnished, installed and maintained by the customer, subject to the inspection and approval by Public Service.

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- 7.5. Maintenance of Customer's Installation:** Customer's entire installation shall be maintained in the condition required by the municipal or other public authorities having jurisdiction and by Public Service.
- 7.6. Appliance Adjustments:** Public Service will make, without additional charge, safety related adjustments to gas burners and certain associated equipment as determined by the Board to be necessary to the functioning of gas appliances in use on customer's premises. Other adjustments or repairs to such appliances may be made, or other services connected with the rendering of gas service may be performed, by Public Service at the customer's expense. Service procedures are detailed in "Servicing Equipment and Facilities on Customers' Premises," issued by Public Service and available on request.
- 7.7. Adequacy and Safety of Installation:** Public Service shall not be required to supply gas service until the customer's installation shall have been approved by the authorities having jurisdiction. Public Service may withhold or discontinue its service whenever such installation or part thereof is deemed by Public Service to be unsafe, inadequate, or unsuitable for receiving service, or to interfere with or impair the continuity or quality of service to the customer or to others.
- Public Service will assume no responsibility for the condition of customer's gas installation or for accidents, fires, or failures which may occur as the result of the condition of such gas installation.
- Neither by inspection or nonrejection, nor in any other way, does Public Service give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structure, equipment, wires, pipes, appliances, or devices used by the customer.
- 7.8. Liability for Customer's Installation:** Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customers' facilities or the equipment of others on customers' premises or by reason of the characteristics of the service that are in accord with Section 4.1 of these Standard Terms and Conditions. Public Service will not be liable for the use, care or handling of the gas service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customers' facilities.

8. METER READING AND BILLING

- 8.1. Measurement of Gas Used:** Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where service through more than one meter is permitted by Public Service as outlined under Section 6.1 of these Standard Terms and Conditions, the cubic-foot use registered by the individual meters will be combined for billing purposes. In all other instances, each meter shall be billed separately.

Bills will be based upon registration of Public Service meters except as otherwise provided for in this Tariff.

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8.2. Correction for Pressure: In any case where, pursuant to Section 4.3, Public Service measures the gas delivered to a customer under pressure greater than that exerted by a column of water seven inches in height, the cubic feet of gas registered by the meter or meters of Public Service shall be subject to correction for billing purposes by the application of a proper correction factor.

8.3. Metering on Customer's Premises:

8.3.1. General: The service and supply of gas by Public Service for the use of owners, landlords, tenants, or occupants of residential buildings or premises will be furnished to them as customers of Public Service through Public Service individual meters, except as noted below in Section 8.3.2.

The service and supply of gas by Public Service to owners, landlords, tenants, or occupants of industrial or commercial buildings or residential premises as noted below in section 8.3.2 may be further distributed to other users within such structures and such use and resultant charges, including reasonable administrative costs, apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule. In no event will a customer buying gas service from Public Service be permitted to resell it for a profit.

Where customer installs, or has installed a gas-fired pool heating device, service to such device must be limited to a separate line with a shutoff valve or a separate meter.

8.3.2. Sub-metering: The practice where a primary customer of Public Service or customer of record, through the use of direct metering devices, installed, operated and maintained at such customer's expense, monitors, evaluates, or measures their own gas consumption or the consumption of a tenant for accounting or conservations purposes.

Gas sub-meters are devices that measure the volume of gas being delivered to particular locations in a system after measurement by a Public Service owned meter. Gas sub-meters provide the customer-of-record the means to apportion among the end users the cost of gas service being supplied through the Public Service owned meter.

Sub-metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Sub-metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature. In the case of dwelling units, all gas consuming devices must be metered through a single sub-meter.

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Sub-metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The customer shall contact Public Service prior to the installation of any sub-metering device to ascertain that it will not cause operating problems. The ownership of all sub-metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of sub-metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of sub-metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 8.4. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

- 8.5. Metering Options:** The following optional metering services are available to customers and are subject to the following charges as indicated in the following subsections:

- 8.5.1. Gas Data Pulses and Remotes:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use, and remote metering equipment at the customer's request. Customers requesting these services are subject to a minimum term of one year:

Description	Set-Up Charge – Data Pulses		Set-Up Charge - Remote		Monthly Charge
	Charges	Charges including SUT	Charges	Charges including SUT	
Residential Meter	\$100.00	\$ 106.63	\$140.00	\$ 149.28	\$1.00
Large Diaphragm – Retrofit	\$ 40.00	\$ 42.65	\$140.00	\$ 149.28	\$1.00
Large Diaphragm – Change					
Model 53 It	\$100.00	\$ 106.63	\$170.00	\$ 181.26	\$2.00
Model 10 It	\$130.00	\$ 138.61	\$170.00	\$ 181.26	\$2.00
Model 20 It	\$130.00	\$ 138.61	\$170.00	\$ 181.26	\$2.00
Model 30 It	\$340.00	\$ 362.53	\$365.00	\$ 389.18	\$3.00
Model 60 It	\$650.00	\$ 693.06	\$800.00	\$ 853.00	\$3.00
Rotary without Instrument	\$450.00	\$ 479.81	\$300.00	\$ 319.88	\$2.00
Rotary with Instrument	\$100.00	\$ 106.63	\$100.00	\$ 106.63	\$2.00
Turbine	\$100.00	\$ 106.63	\$100.00	\$ 106.63	\$2.00

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- 8.5.2. Customer Usage Information:** Where Public Service has an interval meter installed, twelve months of interval usage, where available, will be provided upon request of the customer. The historical interval data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set up charge of \$107.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

- 8.6. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RSG, should reasonably have known that the bill did not accurately reflect the usage. Billing adjustments shall be made in accordance with N.J.A.C. 14:3-4.6.
- 8.7. Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 8.8. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts and Rate Schedules CIG, TSG-F, TSG-NF, and CSG, the monthly charges will be prorated based on the number of days in the billing month. For temporary service accounts the minimum period for billing purposes shall be one month.
- 8.9. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of gas supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustments for averaged bills shall be made in Accordance with N.J.A.C. 14:3-7.2. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.

Public Service reserves the right to discontinue gas service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.

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- 8.10. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RSG and GSG (where GSG gas service is used for residential purposes in buildings of four or fewer units), shall have the option of paying for their Public Service charges in equal, estimated monthly installments. Budget plans for residential accounts shall be made in accordance with N.J.A.C. 14:3-7.5. The total Public Service charges for a twelve month period will be averaged over twelve months and may be paid in twelve equal monthly installments. Adjustments will be made in the twelfth month if actual charges are more or less than the budget amounts billed. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.
- 8.11. Billing of Charges in Tariff:** Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of gas service subsequent to the scheduled meter reading date for the immediately preceding month.
- 8.12. Payment of Bills:** At least 15 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill and/or deposit, Public Service will make a good-faith effort to allow the customer the opportunity to enter into a fair and reasonable deferred payment agreement, which takes into consideration the customer's financial situation. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, and has met all requirements for restoration of service, Public Service may require a deposit, but not prior to service restoration. Instead, Public Service will bill payment of the deposit, or make other reasonable arrangements. The amount of the deposit required for restoration of service will be determined in accordance with N.J.A.C. 14:3-4.
- In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.
- 8.13. Late Payment Charge:** A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedule RSG. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charges applied to previous bills,

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and will not be applied sooner than 25 days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e). The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by Public Service from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

8.14. Returned Check Charge: A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.

8.15. Field Collection Charge: A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$30.00 may be applied to commercial and industrial accounts which include Rate Schedules: GSG, LVG, SLG, CIG, TSG-F, TSG-NF and CSG.

9. LEAKAGE

Customer shall immediately give notice to Public Service at its office of any escape of gas in or about the customer's premises.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized governmental officials.

11. DISCONTINUANCE OF SERVICE

11.1. By Public Service: Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.16; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 8.3 Metering on Customer's Premises; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h)

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connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

The Company shall apply the regulations set forth in N.J.A.C. 14:3.3A.2(a), and only discontinue service if one or both of the following criteria are met: 1) the customer's arrearage is more than \$100.00; and/or 2) the customer's account is more than 3 months in arrears.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 10 days written notice of its intentions to discontinue, 15 days if a landlord-tenant relationship is known to exist. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 8.12 Payment of Bills. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M. Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or on a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provision of N.J.A.C. 14:3-7.7.

1. The Board may extend the 60-day period for good cause upon the receipt of a written request from the customer. That written request shall be in accordance with the preceding terms. Pending the Board's consideration and decision regarding the request for extension, service shall not be discontinued.
2. Public Service may in its discretion, delay discontinuance of residential service for nonpayment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 28

**STANDARD TERMS AND CONDITIONS
(Continued)**

If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Public Service representative shall accept payment without discontinuance of service. Whenever such payment is made, the representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, and if the tenants are not the customer of record but are end users, service will not be shut off unless Public Service has given a 15-day written notice to the owner of the premises or to the customer of record whom the last preceding bill was rendered. Public Service will use its best efforts to provide discontinuance notices to all tenants, including providing tenants with a 15-day written notice, which will be hand delivered, mailed or posted in a conspicuous area of the premises and in the common areas of multiple family premises.

In addition, if posting is the method of notification used, Public Service will use its best efforts to place a copy of the notice on each tenant's car windshield or under the door of each tenant's dwelling. In the case of tenants of single and two-family dwellings, each tenant will be provided with a 15-day individual notice.

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

Public Service shall not discontinue service during the period from November 15 through March 15, in accordance with N.J.A.C. 14:3-3A.5, unless otherwise ordered by the Board of Public Utilities, to those residential customers who demonstrate at the time of the intended termination that they are recipients of benefits of: (1) Lifeline Credit Program; (2) Federal Home Energy Assistance Program (HEAP); (3) Temporary Assistance to Needy Families (TANF); (4) Federal Supplemental Security Income (SSI); (5) Pharmaceutical Assistance to the Aged and Disabled (PAAD); (6) General Assistance (GA) benefits; (7) Universal Service Fund (USF); or (8) Persons unable to pay their utility bills because of circumstances beyond their control.

- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Within 48 hours of said notice, Public Service will discontinue service or obtain a meter reading for the purpose of calculating a final bill. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of \$45.00 will be made for restoration of service when service has been suspended or discontinued for non-payment of any bill due.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 29

STANDARD TERMS AND CONDITIONS
(Continued)

13. SERVICE LIMITATIONS

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.
- 13.2. Emergencies:** Public Service may curtail or interrupt service to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.
- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of gas service it will supply or transport and may refuse such service to new customers, to existing customers for additional load, or to customers whose service agreements have expired if Public Service is or will be unable to obtain or does not have assured the necessary production raw materials, equipment and facilities to supply such gas or transportation service. In the case of transportation service, if Public Service, at its sole discretion, determines that such service would not be consistent with the best interest of its customers served under all rate schedules contained herein such service may be denied to applicants for such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Gas Supply:** Customers served on Rate Schedules RSG, GSG, LVG, SLG, TSG-NF, and CSG may choose to receive gas supply from either a Third Party Supplier (TPS) or from Public Service through its Basic Gas Supply Service. Customers on these rate schedules who are not enrolled with a TPS will receive their gas supply from Public Service. Customers served on Rate Schedule TSG-F may only receive gas supply from a TPS. The customer's supply of gas is limited to one TPS for the account(s) at a particular customer facility or complex.

A TPS is either a retail energy provider that has been licensed by the Board or is a customer served under Rate Schedules TSG-NF and CSG that has elected to self supply and act as a TPS on their own behalf. All TPSs must execute an Application for Service, be accepted by Public Service, and conform with the Third Party Supplier Requirements section of this Tariff.

- 14.2. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding gas supply describes the process necessary for a customer to obtain a TPS for gas supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center. Once the customer has chosen a TPS, the customer must provide appropriate authorization as required by their designated supplier.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

- 14.3. Selection or Change of Third Party Supplier:** In order to be eligible to receive gas supply from a TPS, the customer must contract with a TPS to obtain gas supply for delivery to the customer by Public Service. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of gas supply on or before the 10th calendar day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month for Rate Schedules RSG, GSG, LVG, and SLG. Notification for customers on Rate Schedules TSG-F, TSG-NF, and CSG is required prior to the last business day of the month. Such selection shall remain in effect for the entire billing period.

For customers on Rate Schedule RSG, GSG, LVG, SLG, TSG-F, TSG-NF and CSG, once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer, which will be sent within one business day. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. This confirmation letter will include notification of the RSG customer's right to rescind their contract with their designated TPS which must be exercised within seven (7) days of mailing of the letter of confirmation. Once assignment has occurred, the TPS will be required to supply all of the gas supply on the Public Service customer's account.

- 14.4. Return to Public Service Basic Gas Supply Service Default Service:** Customers may return to Public Service Basic Gas Supply Service default service for commodity supply under the conditions and procedures as outlined below.

- 14.4.1. Customers on Rate Schedules RSG, GSG, LVG and SLG:** Customers that subsequently choose to return to Basic Gas Supply Service default service must notify Public Service on or before the 10th calendar day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day. This confirmation letter will include notification of the customer's right to rescind their selection which must be exercised within seven (7) days of mailing of the letter of confirmation. GSG, LVG, and SLG customers not exercising their right of rescission within the seven (7) day period may be subject to renewable one-year terms on Basic Gas Supply Service default service.

If a customer's TPS notifies Public Service on or before the first of the month that it has terminated its supply relationship with the customer, such termination will become effective on the first scheduled meter reading date following the first calendar day of the following month. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months may be subject to renewable one-year terms on Basic Gas Supply Service default service.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

- 14.4.2. Customers on Rate Schedules TSG-NF and CSG (with maximum requirement of less than 2,000 therms per hour):** For customers that subsequently choose to return to Basic Gas Supply Service default service, the return will become effective on the first of the month following the customer's written notification to Public Service, provided that such notice was given prior to the last business day of the preceding month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day.

If a customer's TPS notifies Public Service that it has terminated its supply relationship with the customer, such termination will become effective on the first of the month after such notification, provided such notification was received no later than the next to last business day of the month. In the event that notification is received after the next to last business day of the month, such termination shall become effective the first of the second month following such notification. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3.

- 14.4.3. Customers on Rate Schedule TSG-F:** Basic Gas Supply Service default service is not available for customers on Rate Schedule TSG-F.

- 14.5. Emergency Sales Service:** Under certain conditions as specified below, Public Service may supply gas commodity on the Emergency Sales Service provision. Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

- 14.5.1. Customers on Rate Schedules RSG, GSG, LVG and SLG:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, until the customer's next meter reading date the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its applicable Daily Contract Quantity (DCQ) therms. Thereafter, the customer will be placed on the applicable Public Service Basic Gas Supply Service default service. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months may be subject to renewable one-year terms on Basic Gas Supply Service default service.

- 14.5.2. Customers on Rate Schedules TSG-NF and CSG (with maximum requirement of less than 2,000 therms per hour) :** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, for the balance of the current month the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its therm usage. Commencing on the first of the following month the customer will be placed on the applicable Public Service Basic Gas Supply Service default service.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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**STANDARD TERMS AND CONDITIONS
(Continued)**

- 14.5.3. Customers on Rate Schedule TSG-F:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that the customer will be billed, in addition to all applicable delivery charges the Emergency Sales Service Charge for all of its therm usage.
- 14.6. Customer Billing Process:** For TPS retail customers served under Rate Schedule RSG, GSG, LVG and SLG, Public Service will provide one combined bill containing both Public Service charges and TPS gas supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for third party supplied services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for third party supplied services and will not be permitted to receive a combined bill from Public Service until such time the customer satisfies Public Service's bill payment requirements. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.
- 14.6.1. Payment of Bills:** Where Public Service provides billing service, the payment of bills, including TPS's charges for gas supply if billed by Public Service, will be made to Public Service and will be in accordance with Section 8, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.
- 14.6.2. Late Payment Charges:** A late payment charge in accordance with Section 8.13, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for gas supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for gas supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.6.3. Billing Disputes:** In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges and all undisputed TPS charges for gas supply if such charges are billed by Public Service in accordance with Section 8, Meter Reading and Billing, and Section 14.6.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customer and TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

- 14.7. Third Party Supplier's Termination of Customer's Gas Supply:** A TPS will not be permitted to physically connect or disconnect gas supply service to a customer.
- 14.8. Continuity of Service:** Public Service shall have the right: (i) to require a TPS's gas supply sources to be disconnected from Public Service's gas system; (ii) to otherwise curtail, interrupt, or reduce a TPS's gas supply; or (iii) to disconnect a TPS's customer(s) in accordance with Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions.
- 14.9. Regulatory Requirements:** Public Service will not be responsible for: making any arrangements necessary; obtaining from appropriate regulatory bodies any approvals necessary; any costs, charges and expenses including but not limited to the payment to appropriate governmental entities for any tax or assessment relative to the acquisition, transportation or use of customer's gas supply.
- 14.10. Delivery Liability:** Public Service will not be liable in any way for any failure in whole or in part, temporary or permanent, to deliver gas under this Tariff for Gas Service to the extent such failure is due to customer's TPS's failure to deliver gas supplies to Public Service in accordance with the TPS Requirements. Public Service will not be liable in anyway for errors in the calculation of the customer's DCQ and/or delivery requirement.
- 14.11. Delivery Control and Possession:** After customer delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.

15. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and are included in the appropriate charges contained within this Tariff for Gas Service.

- 15.1. New Jersey Sales and Use Tax:** In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06625.
- 15.1.1. Exemptions due to the Energy Tax Reform Statute:** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

- b-1) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- b-2) Cogeneration facilities that are constructed after January 1, 2010.
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Agencies or instrumentalities of the federal government.
- e) International organizations of which the United States of America is a member.
- f) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57.

15.1.2. Exemptions due to the Business Retention and Relocation Assistance Act: The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c. 374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
 - (b-2) That collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
- c) A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c. 373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (a), (b) or (c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c. 303 (C.52:27H-60 *et seq.*) and P.L.1966, c. 30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

15.2. New Jersey Corporation Business Tax: In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge.

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(Continued)

15.2.1. Exemptions due to the Energy Tax Reform Statute: The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the above tariff charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

16. NEW JERSEY AUTHORIZED EXEMPTIONS

The following exemptions are authorized by the State of New Jersey and are applied in accordance with P.L. 2011, c.9 (the "Long Term Capacity Agreement Pilot Program", "LCAPP Legislation"). The exemptions take effect January 28, 2011.

16.1 Exemptions due to LCAPP Legislation: Electric generators who use natural gas to generate electricity that is sold for resale will be exempt from a societal benefits charge pursuant to N.J.S.A. 48:3-60.1 or any other charge designed to recover the costs for social, energy efficiency, conservation, environmental or renewable energy on natural gas delivery service or commodity that is used to generate electricity that is sold for resale. This exemption includes the Societal Benefits Charge (SBC) and the Green Programs Recovery Charge (GPRC). Each customer's exemption will be effective upon completion of an Annual Certification form.

- a) The Annual Certification form shall be a prerequisite for the exemption and shall be furnished to customers of record in December and returned to Public Service by the customer no later than January 15th of each year. The Annual Certification form shall certify the percentage of gas used at their New Jersey generation facilities during the immediately preceding calendar year to generate electricity that was sold for resale. This Certification will serve as the percentage of the customers' throughput that will be exempt from the SBC and the GPRC. This Certification will then be used for the succeeding annual period commencing in February. If the customer fails to return the form, then the SBC and the GPRC will be assessed on all of the customer's usage until a completed Annual Certification form is received to be effective after the next subsequent meter reading. If the customer returns a completed Annual Certification Form on or before January 15, then adjustments to customer's bills to reflect changes in the percentage of gas used to generate electricity for resale will be made on a prospective basis beginning in February.
- b) In those cases where prior calendar year usage is not available, the customer will submit an Annual Certification form with an estimated percentage of gas that will be used at their New Jersey generation facilities for the current calendar year to generate electricity to be sold for resale. Once agreement has been reached with PSE&G regarding the estimated percentage, the completed Certification will serve as the percentage of the customers' throughput that will be exempt from the SBC and the GPRC effective after the next subsequent meter reading on a prospective basis for the remainder of the current calendar year.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 36

**STANDARD TERMS AND CONDITIONS
(Continued)**

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

Social Programs	\$ 0.000000
Energy Efficiency and Renewables Programs.....	0.022606
Manufactured Gas Plant Remediation	0.011189
Universal Service Fund - Permanent	0.003600
Universal Service Fund - Lifeline	<u>0.004600</u>
Societal Benefits Charge	\$ 0.041995
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.044777</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

**(Charges are for illustrative purposes only and are based on the
Twenty-Second Revised Sheet No. 41 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 42

**SOCIETAL BENEFITS CHARGE
(Continued)**

SOCIAL PROGRAMS

This factor shall recover costs associated with existing social programs.

ENERGY EFFICIENCY AND RENEWABLES (EE&R) PROGRAMS

This factor is a recovery mechanism which will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations and successor regulations. The factor shall recover Core and Performance Program Costs and Performance Program Payments, payments for Large-Scale Conservation Investments, and all recoverable costs associated with the Board's Comprehensive Resource Analysis Orders.

Core and Performance Program Costs of BPU-approved DSM/EE&R programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM/EE&R hardware, administration, measurement and evaluation of DSM/EE&R programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM/EE&R, applicable Lost Revenues, utility incentives, and DSM/EE&R advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. GR010503288010-687B dated July 1, 1988.

MANUFACTURED GAS PLANT REMEDIATION

This factor shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

UNIVERSAL SERVICE FUND

These factors shall recover costs associated with new or expanded social programs.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 43

MARGIN ADJUSTMENT CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F
(Per Therm)**

Margin Adjustment Charge (\$0.006338)

Margin Adjustment Charge including New Jersey Sales and Use Tax (SUT).....(\$0.006758)

Margin Adjustment Charge

This mechanism is designed to insure return of certain net revenues to the customer classes denoted above. Actual net revenues will be subject to deferred accounting. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.

**(Charges are for illustrative purposes only and are based on the
Eighth Revised Sheet No. 43 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 44

GREEN PROGRAMS RECOVERY CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(per Therm)**

Component:

Carbon Abatement Program	\$0.001446
Energy Efficiency Economic Stimulus Program.....	0.000450
Energy Efficiency Economic Extension Program.....	0.001618
Energy Efficiency Economic Extension Program II.....	0.001147
Energy Efficiency 2017 Program	<u>0.000902</u>
Green Programs Recovery Charge	\$0.005563

Green Programs Recovery Charge including New Jersey Sales and Use Tax (SUT).....\$0.005932

Green Programs Recovery Charge

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rate shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

**(Charges are for illustrative purposes only and are based on the
Fourteenth Revised Sheet No. 44 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 45

WEATHER NORMALIZATION CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG
(Per Balancing Therm)**

	Weather Normalization Charge	Weather Normalization Charge including SUT
October 1, 2017 through May 31, 2018	\$0.021647	\$0.023081
June 1, 2018 through September 30, 2018	\$0.000000	\$0.000000

Weather Normalization Charge

This charge shall be applicable to the rate schedules listed above. The weather normalization charge applied in each Winter Period shall be based on the differences between actual and normal weather during the preceding winter period. The weather normalization charge shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Degree Days (DD)

- the difference between 65°F and the mean daily temperature for the day. The mean daily temperature is the simple average of the 24 hourly temperature observations for a day.

2. Actual Calendar Month Degree Days

- the accumulation of the actual Degree Days for each day of a calendar month.

3. Normal Calendar Month Degree Days

- the level of calendar month degree days to which this clause applies.

The normal calendar month Degree Days used in this clause will be the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station at the Newark airport and will be updated annually in the Weather Normalization Clause (WNC) proceeding. The base level of normal degree days for the defined winter period months for the 2017-2018 Winter Period are set forth in the table below:

	<u>Normal Degree Days</u>
Oct - 17	249.24
Nov - 17	514.57
Dec - 17	819.31
Jan - 18	999.69
Feb - 18	838.55
Mar - 18	682.31
Apr - 18	357.52
May - 18	126.62

4. Winter Period

- shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

**(Charges are for illustrative purposes only and are based on the
Twenty-Second Revised Sheet No. 41 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 46

**WEATHER NORMALIZATION CHARGE
(Continued)**

5. Degree Day Dead Band

- shall be one-half (1/2 %) percent of the sum of the cumulative Normal Calendar Month Degree Days for the Winter Period and shall be allocated to each winter month in the same proportion as the ratio of the normal degree days for that month to the total normal degree days.

6. Degree Day Consumption Factors

- the use per degree day component of the gas sales equations by month used in forecasting firm gas sales for the applicable rate schedules. These factors will be updated annually in the WNC proceeding. Degree day Consumption Factors for the 2017-2018 Winter Period are set forth below and presented as therms per degree day:

Month	RSG-Residential		Commercial			Industrial		
	Heating	Non-Heating	GSG		LVG	GSG		LVG
			Heating	Non-Heating		Heating	Non-Heating	
Oct.-17	106,936	2,872	39,384	1,295	81,860	545	-	6,671
Nov.-17	195,957	8,613	26,279	2,609	81,860	1,075	115	6,671
Dec.-17	244,471	11,825	42,337	3,494	81,860	1,434	183	6,671
Jan.-18	235,679	11,758	57,050	3,782	82,274	2,039	214	6,672
Feb.-18	240,480	11,629	54,776	3,874	82,274	1,638	222	6,672
Mar.-18	234,561	12,252	53,931	3,933	82,274	2,207	238	6,672
Apr.-18	210,553	13,559	43,515	4,109	82,274	1,344	219	6,672
May-18	164,748	9,961	25,772	4,446	82,274	710	167	6,672

The consumption factors established in advance of each Winter Period shall be based on the forecast number of customers by rate schedule. These factors shall be trued-up at the end of the Winter Period for which the factors apply in order to reflect the actual average number of customers by rate schedule.

7. Margin Revenue Factor

- the weighted average of the Distribution Charges as quoted in the individual rate schedules to which this clause applies net of applicable taxes. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges of each rate schedule to which this clause applies by each rate schedule's percentage of total consumption of all the rate schedules to which this clause applies for the winter period and summing this result for all the rate schedules to which this clause applies. The Margin Revenue Factors shall be redetermined each time new base rates are put into effect.

Margin Revenue Factors:

Rate Schedule RSG	\$0.321832
Rate Schedule GSG	\$0.259499
Rate Schedule LVG	\$0.042686

8. Annual Period

- shall be the 12 consecutive months from October 1 of one calendar year through September 30 of the following calendar year.

9. Average 13 Month Common Equity Balance

- shall be calculated by adding the Net Gas Utility Plant in Service (Gas Plant in Service less Accumulated Depreciation Reserve) at the beginning of the Annual Period (i.e., October 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13), and multiplying by 40.88% (ratio of equity component of the Company's capital structure to net plant in service from most recent base rate case).

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 47

**WEATHER NORMALIZATION CHARGE
(Continued)**

II. DETERMINATION OF THE WEATHER NORMALIZATION RATE

At the end of the Winter Period during the Annual Period, a calculation shall be made that determines for all months of the Winter Period the level by which margin revenues differed from what would have resulted if normal weather (as determined by reference to the Degree Day Dead Band) occurred. This calculation is made by multiplying the monthly Degree Day Consumption Factor by the difference between Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, and Actual Calendar Month Degree Days and, in turn, multiplying the result by the Margin Revenue Factor. To the extent the Actual Calendar Month Degree Days exceeds Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, an excess of margin revenues exist. To the extent Actual Calendar Month Degree Days were less than Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, a deficiency of marginal revenue exists. The sum of the monthly calculations represents the total revenue excess or deficiency for the Winter Period. If, at the end of the Winter Period of the Annual Period, the degree day variation from normal weather is less than the Degree Day Dead Band, the weather normalization clause will not be in effect.

The WNC shall not operate to permit the Company to recover any portion of a margin revenue deficiency that will cause the Gas Utility to earn in excess of its allowed rate of return on common equity of 10.3% for the Annual Period; any portion which is not recovered shall not be deferred. For purposes of this section, the Gas Utility's rate of return on common equity shall be calculated by dividing the Gas Utility's regulated jurisdictional net income for the Annual Period by the Gas Utility's average 13 month common equity balance for such Annual Period. The Gas Utility's regulated jurisdictional net income shall be calculated by subtracting from total net income of the Gas Utility net income derived from clause mechanisms currently the Green Programs Recovery Charge, that provide for a return on investment outside of base rates.

The total WNC balance at September 30 of the Annual Period shall be divided by the estimated applicable balancing therm sales from the rate schedules subject to this clause for the Annual Period over which this rate will be in effect, multiplied by a factor to adjust for increases in taxes and assessments. The product of this calculation shall be the Weather Normalization Charge. However, the Weather Normalization Charge will at no time exceed three (3%) percent of the then applicable RSG total per therm rate, including RSG-BGSS charges and 63.54% of the Balancing Charge. To the extent that the effect of this rate cap precludes the Company from fully recovering the WNC balance for the Annual Period, the unrecovered balance will be added to the WNC balance used to calculate the weather normalization rate for the next Winter Period. The Weather Normalization Charge, so calculated, will be in effect for the immediately following Annual Period.

III. TRACKING THE OPERATION OF THE WEATHER NORMALIZATION CLAUSE

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Weather Normalization Charge shall be accumulated for each month of the Winter Period when this charge is in effect and applied against the margin revenue excess or deficiency from the immediately preceding Winter Period and any cumulative balances remaining from prior Winter Periods.

The annual filing for the adjustment to the weather normalization charge will be filed by July 1 of each year.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 48

GREEN ENABLING MECHANISM
CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG
(Per Therm)

	Green Enabling Mechanism	Green Enabling Mechanism including SUT
RSG	\$0.000000	\$0.000000
GSG	\$0.000000	\$0.000000
LVG	\$0.000000	\$0.000000

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Actual Number of Customers

- The Actual Number of Customers ("C") shall be determined on a monthly basis for each of the Customer Class Groups to which the Green Enabling Mechanism ("GEM") clause applies. The C shall equal the aggregate actual monthly Service Charge revenue for each class of customers subject to the GEM as recorded on the Company's books, divided by the service charge rate applicable to such class of customers in each Customer Class Group.

2. Actual Revenues

– the Actual Revenue ("AR") shall be determined in dollars on a monthly basis for each of the Customer Class Groups to which the GEM applies. The AR shall equal the aggregate actual revenues derived from Service Charges and Distribution per therm Charges to each of the affected Customer Class Groups as recorded on the Company's books. Actual revenues shall not include any non-base rate charges such as the Societal Benefits, Margin Adjustment Clause or Green Programs Recovery Charges.

3. Adjustment Period

– the Adjustment Period shall be the twelve months beginning June 1 and ending on the subsequent May 31 following the conclusion of the Annual Period.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 49

**GREEN ENABLING MECHANISM
(Continued)**

4. Allowed Revenue Per Customer

– the Allowed Revenue Per Customer (“ARPC”) is the amount, determined in dollars, of Service Charges and Distribution per therm Charges to the affected Customer Class Groups as determined by the Board. The ARPC for each Customer Class Group by month are as follows:

Month	Group I: RSG	Group II: GSG	Group III: LVG
Oct.			
Nov.			
Dec.			
Jan.			
Feb.			
Mar.			
Apr.			
May			
Jun.			
Jul.			
Aug.			
Sep.			
Total Annual			

The ARPC shall be reset each time new base rates are placed into effect.

5. Annual Period

– the Annual Period shall be the twelve consecutive months beginning January 1 and ending December 31.

Margin Revenue Factors:

6. Average 13 Month Common Equity Balance

– the Average 13 Month Common Equity Balance shall be the common equity balance at the beginning of the Annual Period (*i.e.* January 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13).

7. Customer Class Group

– the Customer Class Groups for purposes of determining and applying the GEM shall be as follows:

Group I: RSG

Group II: GSG

Group III: LVG

7. Forecast Annual Usage

– the Forecast Annual Usage (“FAU”) shall be the projected total annual distribution usage for all customers within the applicable Customer Class Groups. The FAU shall be estimated based on normal weather.

II. DETERMINATION OF THE GREEN ENABLING MECHANISM

1. At the end of each month the Annual Period, a calculation shall be made that determines for each Customer Class Group the deficiency or excess (“Deferral”) to be surcharged or credited pursuant to the GEM mechanism. The GEM Deferral shall be calculated each month by multiplying Number of Customers by the Allowed Revenue Per Customer minus the Actual Revenues as follows:

$$\text{GEM Deferral} = C \times \text{ARPC} - \text{AR}$$

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 50

**GREEN ENABLING MECHANISM
(Continued)**

2. The amount to be surcharged or credited ("GEM Recovery Amount") for each Customer Class Group shall equal the eligible aggregate Deferral for all months of the Annual Period determined in accordance with the provisions herein plus carrying charges applied to the Deferral balance and calculated at the then-current interest rate on Two-Year United States Treasury securities plus sixty (60) basis points, plus any cumulative GEM balances remaining from the prior period. The GEM Recovery Amount shall be divided by the FAU for the Adjustment Period to determine the GEM Clause Rate.

3. Recovery of GEM Deferral amounts will be subject to a recovery limitation ("recovery test"). GEM Recovery Amounts will be limited to the 6.5 percent of Distribution Revenues for each Customer Class Group. Any amount that exceeds this limitation may be deferred for future recovery and is subject to the recovery test in future years consistent with the amount by which GEM Recovery Amount exceeds the recovery test.

4. In addition, the GEM shall not operate to permit the Company to recover any portion of a GEM-related deficiency that will cause the Company to earn in excess of a 10.3 percent return on common equity for the Annual Period; any portion which is not recovered shall not be deferred. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's regulated jurisdictional net income for the Annual Period by the Company's average 13-month common equity balance for such Annual Period, all as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's regulated jurisdictional net income shall be calculated by subtracting from total net income (1) net income derived from unregulated activities by Company. The Company's Average Thirteenth-Month Common Equity Balance for any Annual Period shall be the Company's average total common equity less the Company's average common equity investment in unregulated subsidiaries.

III. TRACKING THE OPERATION OF THE GREEN ENABLING MECHANISM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the GEM Clause Rate shall be accumulated for each month of the Adjustment Period and applied against the GEM Deferral from the Annual Period and any cumulative GEM balances remaining from prior periods.

In accordance with P.L. 1997, c. 192, as amended by P.L. 2006, c. 44, the charges applicable under this Rider include provisions for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in the Standard Terms and Conditions, shall be reduced by the amount of such tax included therein.

The annual filing for the adjustment to the GEM Clause Rate shall be made no later than March 31 of the year following the Annual Period. The GEM Clause Rate shall be credited/collected on a per therm basis for all service classifications stated above.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 51

TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per Therm</u>	<u>Charge per Therm Including SUT</u>
<u>RSG</u>		
<u>GSG</u>		
<u>LVG</u>		
<u>SLG</u>		
<u>TSG-F</u>		
<u>TSG-NF</u>		
<u>CIG</u>		
<u>CSG</u>		

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 52
Original Sheet No. 53

RESERVED FOR FUTURE USE

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 54

**BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)**

Estimated Non-Gulf Coast Cost of Gas	\$ 0.039838
Adjusted Non-Gulf Coast Cost of Gas	0.039838
Estimated Gulf Coast Cost of Gas	0.290370
Adjustment to Gulf Coast Cost of Gas	0.000000
Prior period (over) or under recovery	<u>0.008310</u>
Adjusted Cost of Gas	0.338518

Commodity Charge after application of losses: (Loss Factor = 2.0%)..... \$ 0.345288

Commodity Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.368183

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
January 1, 2018 through February 28, 2018	(\$0.140680)	(\$0.150000)
March 1, 2018	\$0.000000	\$0.000000

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 55

BGSS-F
BASIC GAS SUPPLY SERVICE-FIRM
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG
(Per Therm)

COMMODITY

CHARGE: Commodity Charge..... \$0.483431
Commodity Charge including New Jersey Sales
and Use Tax (SUT)..... \$0.515458

FLOOR

PRICE: Non-Gulf Coast Cost of Gas component \$0.135613
Variable Cost of Commodity and Fuel 0.000000
Cost of Gas Acquired to serve BGSS-F for the month..... 0.240300
Total Cost of Gas..... \$0.375913

Floor Price after application of losses (Loss Factor = 2.0%)..... \$0.383431

CEILING

PRICE: Commodity Charge..... \$0.522597

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.033500 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

**(Charges are for illustrative purposes only and are based on the
Ninety-First Revised Sheet No. 55 filed with the BPU on December 28, 2017)**

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 56

**BGSS-I
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG
(Per Therm)**

COMMODITY CHARGE:	Commodity Charge	\$ 0.448439
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.478148</u>
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component	\$ 0.067807
	Variable Cost of Commodity and Fuel	0.000000
	Cost of Gas Acquired to serve BGSS-I for the month	<u>0.273800</u>
	Total Cost of Gas	\$ 0.341607
	Floor Price after application of losses (Loss Factor = 2.0%)	\$ 0.348439
CEILING PRICE:	Floor Price plus \$0.18	\$ 0.528439

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

**(Charges are for illustrative purposes only and are based on the
Ninety-First Revised Sheet No. 56 filed with the BPU on December 28, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 57

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.273800
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.019493</u>
Total Commodity Cost of Gas for the month.....	\$ 0.293293
 Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	 <u>\$ 0.299159</u>
 Cogeneration Facilities in Service on or before March 10, 1997	 <u>\$ 0.299159</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.318978</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.066666 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.365825</u>
---	--------------------

Sum of a Distribution Charge of \$0.054703 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.353862</u>
--	--------------------

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.071083 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.390061</u>
---	--------------------

Sum of a Distribution Charge of \$0.058327 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.377305</u>
--	--------------------

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

**(Charges are for illustrative purposes only and are based on the
Ninety-First Revised Sheet No. 56 filed with the BPU on December 28, 2017)**

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 58

**EMERGENCY SALES SERVICE
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,
SLG, TSG-F, TSG-NF, CSG
(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC).....	\$ 0.039120
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month	0.292230
A charge of \$0.181	0.181000
Total	\$ 0.512350

Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%).....	\$ 0.522597
---	-------------

Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.557219</u>
---	--------------------

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

**(Charges are for illustrative purposes only and are based on the
Ninety-First Revised Sheet No. 56 filed with the BPU on December 28, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 59

**BGSS-RSGOP
BASIC GAS SUPPLY SERVICE-RSG OFF-PEAK**

**COMMODITY CHARGE APPLICABLE TO
RATE SCHEDULE RSG OFF-PEAK USE
(Per Therm)**

Cost of Off-Peak RSG Gas Acquired.....	\$ 0.349611
20% of the Non-Gulf Coast Cost of Gas seasonal component	<u>0.002874</u>
Total Cost of Gas	\$ 0.352485
 Commodity Charge after application of losses: (Loss Factor = 0.5%).....	 \$ 0.354247
Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.377716</u>

The Commodity Charge will be established on a level basis for the billing months of May to October immediately prior to the Off-Peak season of each year. The Commodity Charge will equal the Cost of Off-Peak RSG Gas Acquired (plus the variable pipeline transportation cost including fuel) and 20% of the Non-Gulf Coast Cost of Gas seasonal component. The Commodity Charge will be adjusted for losses.

The Cost of Off-Peak RSG Gas Acquired will be established prior to the beginning of the Off-Peak period based on the average NYMEX closing price for the first 15 days of April for natural gas to be supplied in the months of May through October.

**(Charges are for illustrative purposes only and are based on the
Twenty-Second Revised Sheet No. 41 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 60
Original Sheet No. 61

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 62

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 63
Original Sheet No. 64

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 65

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$7.74 in each month [\$8.25 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.393819	\$0.419910	per therm

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 66

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Societal Benefits Charge, the Margin Adjustment Charge, the Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit will be combined with the Distribution Charge for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-RSG.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 67

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-RSG (BGSS-RSG) default service.

The BGSS-RSG Commodity Charge will be applied to all therms billed each month, except customers that receive Delivery Service under Special Provision (c) of this Rate Schedule where the therms used for all purposes in excess of 50 therms in any month during the Off-Peak Period shall be charged at the BGSS-RSGOP Commodity Charge.

Refer to the Basic Gas Supply Service – RSG sheets of this Tariff for the current charge for the BGSS-RSG commodity charge and the BGSS-RSGOP commodity charge.

OTHER CHARGES:

See Special Provisions (c) and (g) below.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Balancing Use Therms:

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage, or projected usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 68

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

expected utilization of the equipment. At the end of each billing period Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) This rate schedule is available where all service is for residential purposes:
 - (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of gas service for purposes other than residential is incidental to his residential use;
 - (a-3) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-4) In separately metered individual flats or apartments in multiple-family buildings;
 - (a-5) In multiple-family buildings of two or more individual flats or apartments where gas service is measured by one meter and is furnished to the tenants or occupants of the flats or apartments by the owner. Where Special Provision (c) is applicable, the applicable therms shall be multiplied by the number of individual flats or apartments, whether occupied or not;
 - (a-6) In multiple-family buildings of two to four individual flats or apartments where gas fired equipment serves multiple flats or apartments. Where Special Provision (c) is applicable, the applicable therms shall be multiplied by the number of individual flats or apartments, whether occupied or not.
- (b) Service under this rate schedule is not available for resale.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 69

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

- (c) **Off-Peak Use:** Limited to customers with central air-conditioning equipment having a rated capacity of not less than two tons of refrigeration. For all eligible customers the Distribution Charge for the therms used for all purposes in excess of 50 therms in any month during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (d) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (e) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (f) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (g) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS's deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 70
Original Sheet No. 71

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 72

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$16.51 in each month [\$17.60 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.309160	\$0.329642	\$0.309160	\$0.329642	per therm

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 73

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows:

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Societal Benefits Charge, the Margin Adjustment Charge, the Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit will be combined with the Distribution Charge for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 74

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

OTHER CHARGES:

See Special Provisions (b), (e) and (i) below.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Balancing Use Therms:

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage, or projected usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 75

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) **Off-Peak Use:** This separately metered gas service is applicable for cooling or dehumidification when supplied through a separate meter. For all eligible customers the Distribution Charge for the therms used during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

- (c) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (d) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 76

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

- (e) **Unmetered Service:** Unmetered service will be furnished, at the discretion of Public Service, for customer owned and installed gas lamps or other continuous burning devices. No other gas using devices shall be connected to this service. The customer shall provide, at his expense, all necessary equipment and piping after the gas Service Connection. Further, the customer may be required to furnish and install, at his own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense. Customer shall notify Public Service in writing as to changes in conditions or operation that may effect the gas consumption of the connected device(s). Public Service reserves the right to meter any and all such installations where customer does not comply with the requirements of this Special Provision.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (f) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (g) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (h) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (i) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 77
Original Sheet No. 78

RESERVED FOR FUTURE USE

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 79

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$135.13 in each month [\$144.08 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge Including SUT</u>	
\$4.2702	\$4.5531	per Demand Therm

Distribution Charges:

	<u>Per therm for the first 1,000 therms used in each month</u>		<u>Per therm in excess of 1,000 therms used in each month</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
Pre-July 14, 1997 *	\$0.064993	\$0.069299	\$0.035954	\$0.038336
Post July 14, 1997	\$0.064993	\$0.069299	\$0.035954	\$0.038336

*Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 80

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows:

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Societal Benefits Charge, the Margin Adjustment Charge, the Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit will be combined for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 81

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

OTHER CHARGES:

See Special Provisions (f) and (i) below.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Demand Therms:

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 82

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

Balancing Use Therms:

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage, or projected usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header during the term of the Service Agreement.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 83

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

- (c) Where Public Service is unable to read the meter on a regular basis, Public Service may require the installation of a remote meter reading device at the customer's expense.
- (d) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS
FOR COMMODITY SERVICE:**

- (e) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (f) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (g) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (h) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 84

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 85
Original Sheet No. 86

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 87

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Lamps, posts, maintenance, and firm delivery service for street lighting purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Monthly Charge Per Unit (Includes lamp, post, maintenance and firm delivery service):

Lamps Installed Prior to January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Single-mantle lamp	\$10.4254	\$11.1161
Double-mantle lamp, inverted	10.4254	11.1161
Double-mantle lamp, upright	10.4254	11.1161
Triple-mantle lamp	10.4254	11.1161

Lamps Installed on or after January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Triple-mantle lamp	\$67.9238	\$72.4238

Allowance for Lamp Outages:

The Monthly Charge per unit reflects an outage allowance based upon normal operating conditions. No further allowance will be made.

Distribution Charge per Therm:

<u>Charge</u>	<u>Charge Including SUT</u>
\$0.064866	\$0.069163

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 88

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows:

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Societal Benefits Charge, the Margin Adjustment Charge, the Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit will be combined for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 89

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for the BGSS-F commodity charge.

OTHER CHARGES:

See Special Provision (e) below.

BILLING DETERMINANTS:

Therms:

The number of therms used are shown below for each lamps type.

Single-mantle	0.69 therms per day
Double-mantle, inverted	0.77 therms per day
Double-mantle, upright	1.37 therms per day
Triple-mantle	0.77 therms per day

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by multiplying the number of days in the billing month by the above listed daily usage values in therms, adjusted for losses, for each lamp type times the number of customer lamps. If the customer has multiple lamp types then the DCQ would be the sum from all lamp types calculated in the preceding manner. Public Service may adjust customer's DCQ during the year, due to changes in the number and types of customer's lamps.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

Five years; written contract required.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

(a) Service under this rate schedule is not available for resale.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 90

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS
FOR COMMODITY SERVICE:**

- (b) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (c) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (d) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (e) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 91
Original Sheet No. 92

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 93

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule since December 1, 1994, with the exception of any new customers for whom commitments by Public Service had been made prior to December 1, 1994.

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery, subject to Public Service's available capacity to provide such service, where the maximum requirement for firm gas is not less than 150 therms per hour and where the customer's Third Party Supplier (TPS) and/or its agent has arranged for the delivery of gas supplies to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver the customer's purchased gas supply.

DELIVERY CHARGES:

Service Charge:

\$783.38 in each month [\$835.28 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge Including SUT</u>	
\$2.2991	\$2.4514	per Demand Therm

Distribution Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.087877	\$0.093699	per therm

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 94

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

The Societal Benefits Charge, the Margin Adjustment Charge, the Green Programs Recovery Charge and the Tax Adjustment Credit will be combined for billing.

COMMODITY CHARGES:

A customer must choose to receive gas supply from a TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the requirement of the Third Party Supplier Requirement portion of this Tariff, Public Service may supply the deficiencies as Emergency Sales Service. Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm sales obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

Demand Therms:

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 95

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be restricted to the maximum annual, daily and hourly requirements, and the location and equipment specified in the service agreement. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement.
- (b) The customer must contract with a TPS to arrange for deliveries to Public Service of its daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.

The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

Details for third party supply can be obtained by referring to Section 14 – Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff.

- (c) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (d) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (e) Service under this rate schedule is not available for resale.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 96

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- (f) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205(a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 97
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B.P.U.N.J. No. 16 GAS

Original Sheet No. 99

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Interruptible delivery for general purposes where the maximum requirement for interruptible gas is not less than 150 therms per hour and where the customer has the installed capability to utilize an alternate type of fuel, except as provided for in Special Provision (a). Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$783.38 in each month [\$835.28 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.087414	\$0.093205	per therm

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

This charge does not apply to gas sold to customer by Public Service pursuant to Special Provision (d).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Societal Benefits Charge, the Green Programs Recovery Charge and the Tax Adjustment Credit will be combined for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 100

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances as indicated below.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Interruptible (BGSS-I) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.

OTHER CHARGES:

See Special Provisions (d) and (e).

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 101

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

TERM:

Unless otherwise agreed upon by customer and Public Service, one year from the commencement date specified in the service agreement required by Special Provision (a) and successive one-year periods thereafter. Service may be terminated by either customer or Public Service by providing no less than one month's notice prior to the expiration of the term.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be required to sign a service agreement and service will be restricted to the maximum annual, daily, and hourly requirements, and the location and equipment specified. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement. Attached to the service agreement will be a signed affidavit, certifying the specific grade of fuel oil (or oils), or other alternate fuel, that can physically and legally be utilized by the installation being served. This affidavit shall be a prerequisite for receiving service under this rate schedule and shall be furnished by the customer each fall no later than November 1st. The affidavit shall include the percentage of operation which can physically and legally be served by each alternate fuel. The customer will submit, within 30 days of change in operations, a new affidavit to Public Service when such change affects its alternate fuel capability. Additionally, the Affidavit shall require customers using No. 2 Fuel Oil, No. 4 Fuel Oil, jet fuel, or kerosene to provide certification that they have, and will maintain, either seven days of alternate fuel available through on-site storage capacity or additional firm contractual supply to make-up for any storage deficiencies so as to be equal to a seven day supply. Customers providing certification that they will suspend operations during an interruption are exempt from the alternate fuel requirement. Public Service reserves the right to inspect the customer's operation as to alternate fuel capability. Customers that fail to provide an affidavit by November 1st of each year shall continue to be subject to all of the terms of this rate schedule and in addition be subject to the Demand Charge as provided for in Rate Schedule LVG.
- (b) Customers who were taking service under former Rate Schedule ISG Special Provision (b) on January 8, 2002 will be provided service under this rate schedule and are exempt from the minimum connected load requirement of 150 therms per hour.
- (c) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.
- (d) If customer does not discontinue the use of gas after notification pursuant to Special Provision (c) customer shall be charged \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption.

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Final Daily Price Survey" for each therm of gas used by the customer. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 102

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (c), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis.

Except for pilots, however, Public Service has no obligation to deliver gas at any time following notice pursuant to Special Provision (c) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

If a customer requests a change from this delivery rate schedule to firm service during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1, any ten times penalties for non-compliance will not be assessed, and the customer will be charged for system reinforcement, if necessary, in accordance with Section 3, Charges for Service of the Standard Terms and Conditions of this Tariff.

- (e) Customer may be required to make a deposit toward the total cost of facilities which Public Service installed to provide service if gas equipment or applications were, in the prior five-year period, previously served under Rate Schedules RSG, GSG, LVG or TSG-F for the same customer. Such deposit will be determined as if such gas equipment or applications had been served under Rate Schedule TSG-NF for the entire period served under the above firm rates, utilizing the deposit calculations in existence at the time the customer began service.
- (f) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (g) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (h) Except as provided in Special Provision (a) customer has installed and maintains complete and adequate standby equipment and fuel supply for operation with another fuel when the gas supply is interrupted.
- (i) Customers with a maximum requirement of 7,500 therms per hour or greater shall designate personnel physically located at the customer's facility having operational control of the gas usage at that facility who can be directly contacted by telephone or other electronic means at any hour of any day by Public Service. If the customer obtains gas supply from a TPS, these personnel shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS and shall be the only party that Public Service contacts for all operational coordination requirements including those during periods of suspension or limitation and critical periods as detailed in Sections 6.3.2 and 6.3.3 of the Third Party Supplier Requirements of this tariff. If the customer obtains gas supply from Public Service under BGSS-I default service, Public Service may establish similar operational coordination requirements.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 103

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- (j) Service under this rate schedule is not available for resale.
- (k) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

- (l) Military Service: United States Department of Defense Military bases may apply for service under this special provision. Under this special provision: 1) a customer must choose to receive gas supply from a TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements of this Tariff; 2) delivery service will not be interrupted with respect to the customer's gas that is delivered to Public Service by the customer's TPS on any day; 3) all service for each service location must be through a single meter; 4) the requirements for an alternate fuel shall not apply; and 5) in lieu of the annual alternate fuel certification required by each November 1st as described in Special Provision (a) above, the customer is required to submit a certification by each November 1st that it has a contract with a TPS to supply its gas requirements each day through the end of the following March.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (m) The customer must contract with a TPS to arrange for deliveries to Public Service of their daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (n) The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 107

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule or former Rate Schedule CEG since January 8, 2002, with the exception of any new customers for whom commitments by Public Service had been made prior to January 9, 2002.

APPLICABLE TO USE OF SERVICE FOR:

Interruptible gas delivery and supply service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, and regularly meeting the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b) and where the combined nameplate-rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. This size limitation shall not apply to customer's Qualifying Facilities receiving service under this rate schedule prior to January 1, 1993.

DELIVERY CHARGES:

Service Charge:

\$198.82 in each month [\$211.99 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.081170	\$0.086548	per therm for the first 600,000 therms used in each month.
\$0.071170	\$0.075885	per therm in excess of 600,000 therms used in each month.

This charge does not apply to gas sold to customers by Public Service pursuant to Special Provision (c).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Societal Benefits Charge, the Green Programs Recovery Charge and the Tax Adjustment Credit will be combined for billing.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 108

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

COMMODITY CHARGES:

Customers taking service under this rate schedule are required to receive their commodity service from Public Service. Refer to the BGSS-CIG Commodity Charge sheet of this Tariff for the current charge.

Other Charges:

See Special Provisions (c) and (n).

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer must certify that qualifying status has been granted by the Federal Energy Regulatory Commission and will be required to sign a service agreement. Service will be restricted to the maximum annual and hourly requirements, and the location and equipment specified in that service agreement. Upon request by customer, Public Service may deliver available volumes of gas in excess of the maximum hourly requirement for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in that service agreement.
- (b) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.

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Original Sheet No. 109

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (c) If customer does not discontinue the use of gas after notification pursuant to Special Provision (b), the Commodity Charge shall be \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption. Use of this amount shall be limited to a per therm quantity not to exceed one hour's maximum requirement per day of interruption.

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Final Daily Price Survey." This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (b), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis.

Except for pilots, however, Public Service has no obligation to supply gas at any time following notice pursuant to Special Provision (b) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

If a customer requests a change from this interruptible rate schedule to firm service during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1, any ten times penalties for non-compliance will not be assessed, and the customer will be charged for system reinforcement, if necessary, in accordance with Section 3, Charges for Service of the Standard Terms and Conditions of this Tariff.

- (d) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (e) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes.
- (f) Service will not be supplied under this rate schedule and any other gas rate schedule for the same process or operation at the same location except as specified under Special Provision (i).
- (g) Public Service agrees that service under this rate schedule will not be interrupted unless service to the TSG-NF customers receiving BGSS-I default service has already been interrupted.
- (h) Gas supplied under this rate schedule is limited to a quantity equal to the lesser of either 0.150 therms for each net kilowatt-hour of cogenerated electric generation fueled by gas or the quantity of gas actually consumed by the cogeneration facility when operated in a cogeneration mode as determined by Public Service. Net cogenerated electric generation is defined as generation output less energy used to run the cogeneration facility's auxiliary equipment. Auxiliary equipment includes, but it is not limited to, forced and induced draft fans, boiler feed pumps and lubricating oil systems.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 110

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (i) Gas supplied in excess of the quantity described in Special Provision (h) will be billed under an applicable rate schedule as determined by Public Service except as specified under Special Provision (c).
- (j) Net cogenerated electric generation fueled by natural gas will be determined each month as follows:
 - (j-1) For facilities which burn two or more fuels simultaneously for cogeneration, net cogenerated electric generation will be allocated between such fuels on the Btu input of each fuel.
 - (j-2) For facilities which change fuel usage between gas and an alternate fuel for cogeneration, net cogenerated electrical generation fueled by gas will be based on meter readings taken by the customer at the time the fuel change occurs or the portion of the allocated amount determined in Special Provision (h) prorated by the number of hours or days that the customer used gas.
- (k) Public Service, at its sole discretion, may utilize readings from customer or Company-owned meters to determine the quantity of gas to which this rate schedule is applicable in lieu of the allocation specified in Special Provision (j-1). The customer shall make available, and Public Service shall have the right to read, inspect and/or test such customer-owned meters during normal working hours. Additional gas, electric and/or useful thermal output meters required to determine the amount of gas to which this rate schedule is applicable will be installed, owned and operated by Public Service. However, Public Service may, at its sole option, use calculated or estimated data to determine such gas usage.
- (l) Customer is required to file a monthly report to Public Service containing the total amount of kilowatt-hours produced by the cogeneration facility.
- (m) Service under this rate schedule is not available for resale.
- (n) **Extended Gas Service:** Gas service under this Special Provision is limited to customers having an executed service agreement for this Special Provision. Customer's executed service agreement must be received by Public Service no later than November 15th for service to be provided for the upcoming winter season. Approval of the customer's request will be provided on a case by case basis so as not to adversely impact Public Service's distribution system. When service under this Rate Schedule is interrupted, service under this Special Provision will be supplied at Public Service's option. When Extended Gas Service is offered by Public Service, the following provisions shall apply:
 - (n-1) In lieu of the Therm Charge hereinbefore set forth, the following charges shall apply: 1) a Special Delivery Charge which, based upon the marketability of this gas, would fall between a floor price of \$0.100 (\$0.107 including SUT) per therm and a ceiling price of \$0.180 (\$0.192 including SUT) per therm for each therm of Extended Gas Service supplied to the customer; and 2) a Commodity Charge which shall be the actual delivered price of propane to Public Service's BGSS supplier(s) or the highest cost gas purchased or used by Public Service's BGSS supplier(s) when service under this Special Provision is offered, whichever is the incremental gas source.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 111

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (n-2) A service agreement for this Extended Gas Service shall be executed for each winter season and shall include the customer's maximum daily requirements under this Special Provision and a prepayment equal to four days of the Special Delivery Charge at a rate of \$0.150 (\$0.160 including SUT) per therm at the customer's maximum daily requirement. Use of gas above the maximum daily requirement, on any day for which Public Service has offered and the customer has requested Extended Gas Service, will be subject to the penalty as stated in Special Provision (c). Such prepayment shall be non-refundable unless and to the extent that Public Service does not offer customer such Extended Gas Service for at least 96 hours, during the winter season. If Public Service, offers such service for less than 96 hours, the refund shall be made on a prorated basis. In addition to such prepayment, a non-refundable application charge of \$800.00 (\$853.00 including SUT) shall be paid by each customer.
- (n-3) Customer will be notified of the Extended Gas Therm Charge at least eight hours prior to the availability of this service, or prior to a change in the Extended Gas Therm Charge, by facsimile machine. Following receipt of Public Service's notice, the customer will have two hours within which to facsimile to Public Service his acceptance of the Extended Gas Therm Charge for the service. If customer does not accept this service, customer must discontinue the use of gas at the time designated by Public Service, which time shall not be less than eight hours after Public Service's notice to Customer of the availability and the Therm Charge of the Extended Gas Service. Any gas usage by customer following the time designated by Public Service shall be subject to the penalty as stated in Special Provision (c).

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c.57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except section 7.6, Appliance Adjustments.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112

**RATE SCHEDULE CSG
CONTRACT SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm or interruptible delivery service for general purposes where the customer is requesting a discount rate from a Public Service Rate Schedule for delivery service based on an (a) Economically Viable Bypass alternative or (b) Other Considerations.

Public Service will review all applications to verify for completeness within 45 days of receipt. If any data is missing, Public Service will notify customer of the information needed to complete the application. Public Service reserves the right to request additional information as needed on a case by case basis. Once a request is deemed complete, Public Service will have 45 days to complete its analysis and respond to the customer. Once agreement has been reached, Public Service will forward the application to the Board of Public Utilities for review and approval. Once approved by the Board of Public Utilities, the customer agrees that the discounted rate set forth under this rate schedule will not be confidential.

Customers may purchase gas supply from a Third Party Supplier (TPS) or, for customers with a maximum requirement of less than 2,000 therms per hour, from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

ECONOMICALLY VIABLE BYPASS

For all customers requesting this tariff service based on an economically viable bypass alternative, the customer must submit to Public Service the following minimum information but not limited to:

1. A bypass feasibility report issued by the interstate pipeline or an independent engineering consultant setting forth:
 - i. Maps showing the route of the potential bypass;
 - ii. Flow diagrams showing the major components of the bypass from the interstate pipeline interconnection to the customer;
 - iii. Engineering studies related to the proposed cost to bypass including estimated costs for: right-of-way; regulatory approvals; material; equipment; structures; construction; overheads; contingencies and tax gross-up applicable to pipeline company facilities.
 - iv. The location class, design pressure, size, length, pipe specification, yield strength and wall thickness of the bypass pipeline;
 - v. Schedule of all permits from State or Federal agencies and railroads necessary for the bypass;
 - vi. Project schedule;
 - vii. The cost estimate classification level following AACE International Recommended Practice No.18R-97;
 - viii. Statement from the interstate pipeline that the proposed interconnection is operationally viable and that the pipeline can effectuate service as requested.
2. Creditworthiness of customer.
3. Estimated annual therm usage along with all supporting assumptions and calculations.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 112A

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

OTHER CONSIDERATIONS

Service under this rate schedule based on other considerations will be offered by the Company in circumstances in which it determines in its sole reasonable judgment that such rates are necessary to prevent (i) economic bypass of the Company's distribution system, or (ii) the loss of load that could otherwise be served at rates that exceed marginal costs.

Customer seeking negotiated rates under this provision must provide the Company: (i) such information as the customer deems relevant to its request; (ii) such information as the Company may require given the particular circumstances.

In determining whether to offer individually negotiated rates, terms or conditions under this provision to a particular customer, the Company will consider all relevant information provided by the customer and make a judgment as to whether or not the negotiated rates are necessary to prevent an economic bypass or the loss of load that could otherwise be served at rates that exceed marginal costs.

ECONOMICALLY VIABLE BYPASS & OTHER CONSIDERATIONS:

Service Charge:

\$783.38 in each month [\$835.28 including New Jersey Sales and Use Tax (SUT)]

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 112B

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) For customers with a maximum requirement of less than 2,000 therms per hour, Public Service through its Basic Gas Supply Service default service. Such supply service may be either firm or interruptible. Public Service may also supply Emergency Sales Service in certain instances as indicated below.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

Emergency Sales Service is only available for customers with a maximum requirement of less than 2,000 therms per hour.

In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service. The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

A customer with a Maximum Requirement of less than 2,000 therms per hour that does not receive gas supply from a TPS will be supplied, at the customer's option, under either the Basic Gas Supply Service – Firm (BGSS-F) default service or the Basic Gas Supply Service-Interruptible (BGSS-I) default service as applicable based on whether Customer is being provided firm or interruptible service pursuant to this Rate Schedule. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge or to the Basic Gas Supply Service – Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.

OTHER CHARGES:

See Special Provision (f).

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factor which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112C

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

Balancing Use Therms:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

Up to twenty years from the commencement date specified in the service agreement required by Special Provision (a), which length to be determined by agreement of the parties or, in the case of a economically viable physical bypass, based on the length of financing offered by the interstate pipeline company. The Distribution Charge and the Maintenance Charges as of the commencement date will remain unchanged for the term of the service agreement. The customer may terminate service by providing no less than one month's notice. Customers shall be required to make a termination payment for all such service terminated prior to the end of the Term equal to 50% of the sum of the Distribution Charge multiplied by the Contract Monthly Therms multiplied by the number of months remaining for the term of the service agreement. The termination payment shall be due to Public Service upon the date the termination becomes effective pursuant to the customer's notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be required to sign a service agreement and service will be restricted to the maximum daily capacity of the alternative delivery option used to determine the Monthly Distribution Charge. Deliveries in excess of the maximum specified in such service agreement will require the establishment of an additional new service agreement and related monthly charges, where such charges for such excess capacity shall be based upon the then current costs for such alternative delivery option and the then current pricing factor.
- (b) Upon advanced written notice to Public Service, such service agreement shall be transferable to a new customer or owner of the facility at the location specified in the service agreement.
- (c) Requests for a change between interruptible delivery service under this rate schedule to or from firm delivery service under this rate schedule will require the establishment of a new service agreement and new term of service based on the then current costs and pricing factor. There shall be no termination payment required related to a change from interruptible delivery service to firm delivery service under this rate schedule. A change from firm delivery service to interruptible delivery service will require a termination payment as detailed above.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112D

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

- (d) For customers with a maximum requirement of 2,000 therms per hour or greater, Public Service reserves the right to discontinue delivery service at any time the total imbalance cash-out amounts unpaid, including amounts billed and amounts not yet billed, by the customer's TPS are greater than 90% of the current credit Security amount held by Public Service for the customer's TPS in accordance with Section 5 of the Third Party Supplier Requirements of this tariff.
- (e) Customers with a maximum requirement of 7,500 therms per hour or greater shall designate personnel physically located at the customer's facility having operational control of the gas usage at that facility who can be directly contacted by telephone or other electronic means at any hour of any day by Public Service. These personnel shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS and shall be the only party that Public Service contacts for all operational coordination requirements including those during periods of suspension or limitation and critical periods as detailed in Sections 6.3.2 and 6.3.3 of the Third Party Supplier Requirements of this tariff.
- (f) Where the customer has selected BGSS-I as their gas supply option or is supplied interruptible delivery service under this rate schedule, the following shall apply:
 - (f-1) The customer shall provide a signed affidavit, certifying the specific grade of fuel oil (or oils), or other alternate fuel, that can physically and legally be utilized by the installation being served. This affidavit shall be a prerequisite for receiving service under this rate schedule and shall be furnished by the customer each fall no later than November 1st. The affidavit shall include the percentage of operation which can physically and legally be served by each alternate fuel. The customer will submit, within 30 days of change in operations, a new affidavit to Public Service when such change affects its alternate fuel capability. Additionally, the Affidavit shall require customers using No. 2 Fuel Oil, No. 4 Fuel Oil, jet fuel, or kerosene to provide certification that they have, and will maintain, either seven days of alternate fuel available through on-site storage capacity or additional firm contractual supply to make-up for any storage deficiencies so as to be equal to a seven day supply. Customers providing certification that they will suspend operations during an interruption are exempt from the alternate fuel requirement. Public Service reserves the right to inspect the customer's operation as to alternate fuel capability. Customers that fail to provide an affidavit by November 1st of each year shall continue to be subject to all of the terms of this rate schedule and in addition be subject to the Demand Charge as provided for in Rate Schedule LVG.
 - (f-2) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.
 - (f-3) If customer does not discontinue the use of gas after notification pursuant to Special Provision (f-2) customer shall be charged \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption. Use of this amount shall be limited to a use rate per hour not greater than 5% of customer's maximum hourly requirement.

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Final Daily Price Survey" for each therm of gas used by the customer. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112E

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

If a customer supplied under Rate Schedule BGSS-I persistently does not discontinue the use of gas after notification pursuant to Special Provision (f-2), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under interruptible supply service Rate Schedule BGSS-I. Applicable firm supply service will be available on a prospective basis under Rate Schedule BGSS-F subject to the availability of supply and delivery capacity.

Except for pilots, however, Public Service has no obligation to deliver gas at any time following notice pursuant to Special Provision (f-2) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

- (g) Unless otherwise agreed to by Public Service, metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (h) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (i) Service under this rate schedule is not available for resale.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SERVED BY THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (j) The customer must contract with a TPS to arrange for deliveries to Public Service of their daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (k) The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customers eligible to receive Emergency Sales Service can change TPSs effective only on the first day of the month. Customers not eligible to receive Emergency Sales Service can change TPSs at any time in the event that their TPS fails to deliver supply.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

RATE SCHEDULE CSG PERIODIC UPDATE:

Twenty-four months from the effective date of this rate schedule, Public Service will file an update to this rate schedule, as necessary.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112F

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

ECONOMICALLY VIABLE BYPASS

DELIVERY CHARGES:

\$783.38 in each month [\$835.28 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

MINIMUM ANNUAL DISTRIBUTION CHARGE:

If customers annual usage is less than 50% of his Contract Monthly Therms multiplied by 12, then the customer will be billed for the difference between the actual annual therms and 50% of his Contract Monthly Therms multiplied by 12 and then multiplied by the Distribution Charge. The Minimum Annual Distribution Charge, if applicable, will be billed at the end of the customer's annualized period.

Contract Monthly Therms:

Estimated annual therm usage (see Item 3, Tariff Sheet 112) determined as reasonable by Public Service divided by 12 and rounded to the nearest therm.

Alternative Delivery Cost:

- a. For Firm Delivery Service: The estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline.
- b. For Interruptible Delivery Service: The sum of 90% of the estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline, plus 10% of the incremental installed cost for Public Service to provide interruptible delivery service as estimated by Public Service.

Net Alternative Delivery Cost:

The Net Alternative Delivery Cost is equal to the Alternative Delivery Cost net of any customer contribution made to Public Service to provide service under this Rate Schedule without Public Service tax gross-up effects.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112G

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

Distribution Charge Factor: per \$ of Net Alternative Delivery Cost

<u>Term</u>	<u>Monthly Factor</u>	<u>Monthly Factor Including SUT</u>
5 Years	\$0.025583	\$0.027342
10 Years	0.015773	0.016857
20 Years	0.010716	0.011453

Maintenance Charge Factor: per \$ of Alternative Delivery Cost

<u>Term</u>	<u>Monthly Charge</u>	<u>Monthly Charge Including SUT</u>
5 Years	\$0.000262	\$0.000280
10 Years	0.000276	0.000295
20 Years	0.000300	0.000321

OTHER CONSIDERATIONS

DELIVERY CHARGES:

The Delivery Charges shall be set to be sufficient to recover revenues in excess of marginal costs for Public Service to provide service to the customer under this rate schedule. Delivery Charges will be based on agreement reached with Public Service and approved by the Board of Public Utilities.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) For customers with a maximum requirement of less than 2,000 therms per hour, Public Service through its Basic Gas Supply Service default service. Such supply service may be either firm or interruptible. Public Service may also supply Emergency Sales Service in certain instances as indicated below.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

Emergency Sales Service is only available for customers with a maximum requirement of less than 2,000 therms per hour.

In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

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B.P.U.N.J. No. 16 GAS

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**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

A customer with a Maximum Requirement of less than 2,000 therms per hour that does not receive gas supply from a TPS will be supplied, at the customer's option, under either the Basic Gas Supply Service – Firm (BGSS-F) default service or the Basic Gas Supply Service-Interruptible (BGSS-I) default service as applicable based on whether Customer is being provided firm or interruptible service pursuant to this Rate Schedule. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge or to the Basic Gas Supply Service – Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.

OTHER CHARGES:

See Special Provision (f).

MINIMUM ANNUAL DISTRIBUTION CHARGE:

If customers annual usage is less than 50% of his Contract Monthly Therms multiplied by 12, then the customer will be billed for the difference between the actual annual therms and 50% of his Contract Monthly Therms multiplied by 12 and then multiplied by the Distribution Charge. The Minimum Annual Distribution Charge, if applicable, will be billed at the end of the customer's annualized period.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factor which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

Balancing Use Therms:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112I

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

Contract Monthly Therms:

Estimated annual therm usage (see Item 3, Tariff Sheet 112) determined as reasonable by Public Service divided by 12 and rounded to the nearest therm.

Alternative Delivery Cost:

- (a). For Firm Delivery Service: The estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline.
- (b). For Interruptible Delivery Service: The sum of 90% of the estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline, plus 10% of the incremental installed cost for Public Service to provide interruptible delivery service as estimated by Public Service.

Net Alternative Delivery Cost:

The Net Alternative Delivery Cost is equal to the Alternative Delivery Cost net of any customer contribution made to Public Service to provide service under this Rate Schedule without Public Service tax gross-up effects.

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RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 114

THIRD PARTY SUPPLIER REQUIREMENTS

1. GENERAL

A Third Party Supplier (TPS) of natural gas is an entity that has contracted with customers of Public Service to deliver supplies of natural gas to interconnection points with Public Service's distribution system, or is a customer who is self-supplying and acting as a TPS on their own behalf in purchasing and transporting natural gas to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver on a firm basis these gas supplies to the customer pursuant to Rate Schedules RSG, SLG, GSG, LVG, TSG-F, or CSG and on an interruptible basis to customers pursuant to Rate Schedules TSG-NF or CSG. In order for an entity to qualify as a TPS it must execute an Application for Service and satisfy Public Service's credit requirements as noted herein. In order for a customer to qualify to self-supply, the Public Service customer of record for gas delivery service must be served on Rate Schedule TSG-NF or CSG and must be the same corporate entity that is purchasing and transporting the natural gas to interconnection points with Public Service's distribution system. TPSs, other than qualifying self-supplying customers, must be licensed by the Board of Public Utilities (Board).

A TPS must successfully complete all Electronic Data Interchange testing in order to enroll new customers that receive service under Rate Schedules RSG, GSG, LVG and SLG.

TPSs agree to abide by the Board's regulations and with N.J.A.C. 14:4 et seq., *Energy Competition*, including but not limited to Subchapter 7 *Retail Choice Consumer Protection*. Public Service is not responsible for the administration or the enforcement of either of the aforementioned regulations or Code.

2. CUSTOMER CONFIRMATION

By the twentieth (22nd) of each month, for service to RSG, SLG, GSG, or LVG which is to commence on the first (1st) of the next calendar month, Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes: (1) those customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS, including their required Daily Contract Quantity (DCQ), expressed in therms; (2) former customers' applicable imbalances, expressed in therms; and (3) the TPS's Aggregate Daily Contract Quantity (ADCQ), adjusted for losses, expressed in dekatherms, equal to the sum of the DCQ's of each of the customers of that TPS. TPS will be required to notify Public Service by electronic or other means, as specified by Public Service, by the twentieth (22nd) of the month as to any corrections or changes to their list of customers, otherwise the list will be assumed to be accurate. Public Service will only amend the list of customers and their respective DCQ's in accordance with the above procedures prior to the next month if a good faith dispute arises concerning the respective TPS's list.

Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes those TSG-F, TSG-NF, and CSG customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS.

3. DELIVERY

3.1 General: Subject to the Force Majeure provisions in Section 7, TPS must deliver to Public Service on each day of the month at points specified on Public Service's distribution system, which points are operationally acceptable to Public Service in its sole discretion, the ADCQ for its RSG, SLG, GSG, and LVG customers and the daily or, under certain circumstances, the hourly usage of its TSG-F, TSG-NF, and CSG customers, adjusted for losses (hereinafter collectively referred to as "usage"). Failure to comply with this provision shall subject TPS to the cashout pursuant to Sections 6.1, 6.2, and/or 6.3.

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**THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)**

- 3.2. Warranty of Title:** TPS warrants that, at the time of delivery of gas to Public Service, it will have good title to deliver all gas volumes made available.
- 3.3. Delivery Control and Possession:** After TPS delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.
- 3.4. Delivery Liability:** Public Service shall in no way be liable for any errors in the calculation of the DCQ or ADCQ, nor be responsible for any additional gas costs incurred by TPS due to any error in the calculation of the DCQ or ADCQ.
- 3.5. Delivery Allocation:** On each day deliveries of gas by TPS to Public Service shall be first allocated to TPS's ADCQ on such day and any remaining volume shall be allocated to TPS's TSG-F, TSG-NF, and CSG customers.

4. NOMINATION PROCEDURES

- 4.1. General:** Unless otherwise provided for under section 4.3, Public Service will provide TPS(s) notice by July 1 of each year of the allocation of receipt capacity by pipeline that it expects to have available for all deliveries by TPS(s) at its city gate interconnections, based on existing contractual commitments, for the twelve (12) month period beginning the following November 1. Each TPS(s) will be allocated the receipt capacity based on the total expected firm and interruptible load versus the amount of available receipt capacity.

TPS will be credited for deliveries to Public Service on each day in accordance with the final daily volume confirmations of the interstate pipelines designated by TPS pursuant to this Sub-section.

- 4.2. TPS Nomination Requirements for Customers with a Maximum Requirement of Less Than 7,500 Therms Per Hour:** TPS will be required to nominate to Public Service by electronic or other means, as specified by Public Service, the total volume it intends to deliver to Public Service for subsequent delivery, along with the interstate pipelines it intends to utilize for this delivery and any additional information required by Public Service to fully identify such deliveries. TPS shall nominate to Public Service by 2:30 p.m. Eastern Time prior to the day gas is scheduled to flow. Public Service will not be obligated to accept gas which has not been nominated in accordance with this Section.

Public Service will accept deliveries of gas for customers on the interstate pipelines of Transco or Texas Eastern. However, due to delivery limitations, Public Service reserves the right to require a reasonable apportionment of deliveries between Transco and Texas Eastern.

- 4.3. TPS Nomination Requirements for Customers with a Maximum Requirement of 7,500 Therms Per Hour and Greater:** TPS will be required to nominate to Public Service using Public Service's electronic bulletin board, at least 24 hours prior to the start of each day, the total volume it intends to deliver to Public Service for subsequent delivery the next day for each customer with a maximum requirement of 7,500 therms per hour and greater. Such daily nomination may be changed by the TPS at any time up to and during the day for which the daily nomination is applicable by notification to Public Service.

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**THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)**

Public Service reserves the right to limit any revision to such daily nomination and shall not be obligated to accept any changes greater than one twenty-fourth (1/24) of the customer's maximum daily usage requirements multiplied by the number of hours remaining for the day. In any event, Public Service may refuse any revision in the nomination made during the day of delivery if, in its sole opinion, such revision is not related to the customer balancing its supplies and usage for the day.

Public Service will, for each customer provided delivery service, specify the interstate pipeline delivery point(s) at which gas supplies from a TPS shall be delivered. Normally such point(s) will be on the interstate pipeline that is in the closest proximity to each customer.

5. CREDIT REQUIREMENTS

- 5.1. General:** Public Service's acceptance of a request for service under these Third Party Supplier Requirements is contingent upon TPS satisfying a credit appraisal by Public Service. Based on consistent financial evaluation standards, each TPS may be granted, on a non-discriminatory basis, an Unsecured Credit Limit. Public Service shall perform such evaluations no less frequently than once every twelve (12) months.

If required, a TPS may provide one of the following additional credit assurances: (1) an advance cash deposit; (2) a standby irrevocable letter of credit; or (3) a guarantee, acceptable to Public Service, by a parent Guarantor which satisfies the credit requirements. The total of the amounts offered by these instruments and, if applicable, the Unsecured Credit Limit, is defined as Security.

- 5.2. Credit Amount:** The total Security at all times must be of an amount not less than the product of the TPS's Daily Requirements, expressed in dekatherms, and \$70.00, plus the amount of balancing cashout obligations outstanding to Public Service, whether billed or not billed, such total amount rounded down to the next lower multiple of \$15,000. Daily Requirements is defined as the sum of the TPS's maximum month ADCQs for RSG, SLG, GSG and LVG customers and the total of the maximum month average daily usage for TSG-F, TSG-NF, and CSG customers, as stated in their respective service agreements. At any time, the maximum month's value shall be the greatest total ADCQ or average daily usage, as applicable, in the prior 12 month period (otherwise known as a rolling 12 month period).

If, at any point in time, the TPS's Daily Requirements decreases, TPS has the option to reduce the level of the Security to the product of the new Daily Requirements and \$70.00, after all the outstanding obligations payable to Public Service are satisfied.

In all cases, any required increase in the level of Security must be satisfied within two (2) business days after receipt of the Public Service notice for additional Security requirements to continue service. If such Security is not posted in accordance with the foregoing, then Public Service is not required to continue service.

- 5.3. Interest:** Interest, on cash deposited with Public Service as Security, will be the lower of the average Federal Funds Effective Rate (as published daily on the Federal Reserve website) for the period of time the funds are on deposit or six (6) percent. Cash deposits shall cease to bear interest upon discontinuance of service by the TPS or, if earlier, when Public Service closes the account. When the executed service agreement is terminated or when a portion of the cash deposit is returned to the TPS, such cash deposits will be returned with accrued interest upon payment or deduction of all charges and other debts that the TPS might owe Public Service.

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**THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)**

- 5.4. Failure to Deliver for Customers on Rate Schedules RSG, SLG, GSG, and LVG:** In the event that, for a particular TPS, at any time, the sum of the cumulative imbalances, for non Force Majeure reasons, which Public Service has not yet received payment are underdeliveries that exceed three (3) times the ADCQ, Public Service will immediately notify the TPS via telephone, facsimile, or similar means. If such underdeliveries reach five (5) times the ADCQ, the following will occur: (1) the TPS is no longer eligible for these Third Party Supplier Requirements unless and until the conditions below are satisfied, but not before the first (1st) day of the following month; and (2) for the balance of the current month, the affected TPS's customers will be supplied natural gas by Public Service and will be billed for Emergency Sales Service pursuant to their rate schedules for their DCQ times the number of days remaining in the current month. Such customers will continue to be charged the Emergency Sales Service rate until TPS service commences from an eligible TPS pursuant to Section 14.3 of the Standard Terms and Conditions or from BGSS default service pursuant to Section 14.5 of the Standard Terms and Conditions.

In order to be reinstated as an eligible TPS following an occurrence of an under-delivery event as described above, the former TPS, in addition to meeting all other applicable tariff requirements must post and maintain for a one (1) year period Security in an amount equal to two (2) times that otherwise required pursuant to Section 5.2 of these Third Party Supplier Requirements. At the conclusion of that year and assuming no additional occurrence of an under-delivery event as described above, TPS's requirement regarding maintenance of the Security will be returned to that described in Section 5.2. If an additional under-delivery event as described above occurs during that year period, the TPS will be ineligible for these Third Party Supplier Requirements for an additional one (1) year period.

- 5.5. Failure to Deliver for Customers on Rate Schedules TSG-F, TSG-NF, and CSG:** In the event that, for a particular TPS, at any time, the amount of obligations outstanding to Public Service, whether billed or not billed, exceed 70% of the current level of Security, Public Service will immediately notify the TPS via telephone, facsimile, or similar means.

At this time the TPS will be given the option to increase the total amount of Security held by Public Service to the required amount as described in Section 5.2 of these TPS Requirements within two (2) business days or to provide immediate payment on outstanding amounts, whether billed or not billed, due to Public Service.

At such time the amount of obligations outstanding to Public Service, whether billed or not billed, exceed 100% of the current level of Security, the TPS is no longer eligible under these Third Party Supplier Requirements unless and until the conditions below are satisfied, but not before the first (1st) day of the following month. The affected TPS's customers eligible for Emergency Sales Service will be supplied natural gas by Public Service for their usage for the remainder of the month. Such customers will continue to be charged the Emergency Sales Service rate until TPS service commences from an eligible TPS or from BGSS default service. Delivery service to customers not eligible for Emergency Sales Service will be ceased until such customers arrange for gas supplies from an eligible TPS.

In order to be reinstated as an eligible TPS following an occurrence of event as described above, the former TPS, in addition to meeting all other applicable tariff requirements must post and maintain for a one (1) year period Security in an amount equal to two (2) times that otherwise required pursuant to Section 5.2 of these Third Party Supplier Requirements. At the conclusion of that year and assuming no additional occurrence of

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(Continued)**

an event in which outstanding obligations, whether billed or not billed, exceed Security as described above, TPS's requirement regarding maintenance of the Security will be returned to that described in Section 5.2. If an additional event in which outstanding obligations, whether billed or not billed, exceed Security as described above occurs during that year period, the TPS will be ineligible under these Third Party Supplier Requirements for an additional one (1) year period.

6. IMBALANCE CASHOUT PROCEDURES

- 6.1. TPS Imbalance Cashout for Customers on Rate Schedules RSG, SLG, GSG, and LVG:** On any day that TPS delivers a volume other than the aggregate of the ADCQs, of its RSG, SLG, GSG and LVG customers, the TPS will be subject to a daily cashout as follows:

6.1.1. Overdeliveries: For any overdeliveries on any day, the TPS will be cashed out at a rate equal to Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC), plus a gas cost equal to 90% of the lower of the postings for the day of overdelivery for the Texas Eastern East Louisiana Zone or the Transco Zone 3, as published in Inside *F.E.R.C.'s Gas Market Report* on the table, "Prices of Spot Gas Delivered to Pipeline". Public Service at its sole discretion may refuse to accept any overdeliveries from a TPS. If TPS overdelivers gas at any time, the cashout volume will be treated as a purchase of gas supply by Public Service.

6.1.2. Underdeliveries: For any underdeliveries on any day up to and including five (5) percent of the ADCQ, the TPS will be cashed out at a rate equal to Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC), plus a gas cost equal to 110% of the higher of the postings for the day of underdelivery for the Texas Eastern East Louisiana Zone or the Transco Zone 3 as published in Inside *F.E.R.C.'s Gas Market Report* on the table, "Prices of Spot Gas Delivered to Pipeline". For any underdeliveries by an eligible TPS greater than five (5) percent of the ADCQ on any day other than on days during a Critical Period as defined below, the TPS will pay a charge per dekatherm at a rate of two times a daily price index. This daily price index is the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in Platt's *Gas Daily* on the table, "Daily Price Survey."

Upon no less than eight (8) hours notice, Public Service may on any days that it determines that its gas supply condition is critical, declare such days to be a "Critical Period." For any underdeliveries by an eligible TPS greater than five (5) percent of the ADCQ during a Critical Period, the TPS will pay a charge per dekatherm at a rate equal to ten times the above daily price index. This resulting price index shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey. In addition, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

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**THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)**

- 6.2. TPS Imbalance Cashout for Customers with a Maximum Requirement of Less Than 7,500 Therms Per Hour on Rate Schedules TSG-F, TSG-NF, and CSG:** TPS is responsible to deliver gas to Public Service for their applicable customers at the same daily rate that the aggregate of their applicable customers are utilizing gas. The Daily Cashout Price for over- or underdeliveries by a TPS for any day will be the average of the "Midpoint" values stated in the "Citygates" section of the Daily Price Survey of Platt's *Gas Daily* for Texas Eastern M-3 and Transco Zone 6 New York for that day. Under any circumstance, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage.

- 6.2.1. Normal Daily Balancing:** Any daily underdelivery of gas that is less than or equal to 15% of the customers' actual daily use or an overdelivery of gas less than or equal to 5% of the customers' actual daily use shall be cashed out by Public Service at the Daily Cashout Price. Any daily overdelivery of gas greater than 5% of the customers' actual daily use will be cashed out by Public Service at 80% of the Daily Cashout Price. Any daily underdelivery that is greater than 15% but less than or equal to 25% of the customers' actual usage shall be cashed out at 120% of the Daily Cashout Price. Any daily underdelivery that is greater than 25% of the customers' actual usage shall be cashed out at twice the Daily Cashout Price.
- 6.2.2. Balancing During Critical Periods:** Upon no less than eight hours notice to the TPS, Public Service may on any day that it determines that its gas supply condition is critical, declare such days to be a "Critical Period. During such a Critical Period all underdeliveries by the TPS will be cashed out at ten times the Daily Cashout Price. This price for underdeliveries shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.
- 6.3. TPS Imbalance Cashout for Customers with a Maximum Requirement of 7,500 Therms Per Hour and Greater on Rate Schedules TSG-F, TSG-NF, and CSG:** TPS is responsible to deliver gas to Public Service for each of their applicable customers at the same daily rate each customer is utilizing gas. Except as provided for in Section 6.3.5 below, all balancing and cashout calculations shall be performed separately for each applicable customer. The basis for the Daily Cashout Price for over- or underdeliveries by a TPS will be the weighted average of the "Midpoint" value(s) for Texas Eastern M-3 and/or Transco Zone 6 New York, as applicable, based upon the actual delivery on the interstate pipeline(s) by the TPS, as published in Platt's *Gas Daily* on the table "Daily Price Survey". Under any circumstance, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

If at any time customer's TPS fails to deliver, or arrange for delivery of a quantity of gas, which is consistent with the quantity of gas being consumed by customer, Public Service, in its sole discretion, may suspend deliveries of gas to customer until such time as the delivery of gas to Public Service is equal to the quantity of gas being consumed by customer commences. Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage.

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**THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)**

- 6.3.1. Normal Daily Balancing:** Any daily underdelivery of gas that is less than or equal to 20% of each customer's actual daily use shall be cashed out by Public Service at the Daily Cashout Price. Any daily underdelivery that is greater than 20% of each customer's actual usage shall be cashed out by Public Service at 110% of the Daily Cashout Price. Any daily overdelivery of gas that is less than or equal to 20% of each customer's actual daily use shall be cashed out by Public Service at 90% of the Daily Cashout Price. Any daily overdelivery of gas that is greater than 20% of each customer's actual daily use shall be cashed out by Public Service at 80% of the Daily Cashout Price.
- 6.3.2. Balancing During Periods of Suspension or Limitation:** If at any time any customer is consuming gas at a rate other than a uniform hourly rate, and Public Service determines that in its sole judgment that the integrity of all or a portion of its gas distribution system is being jeopardized because of such action, or the interstate pipeline upon which such gas is being delivered to Public Service enforces uniform hourly take restrictions, Public Service may limit the total amount of gas delivered to a TPS's customer to the same hourly rate at which the TPS is delivering gas to the Public Service gas system.
- Public Service will provide the TPS two hours notice that it intends to suspend or limit deliveries of gas to one or more customers, except in the case of an emergency on the Public Service gas distribution system or when the interstate pipeline enforces uniform hourly take provisions, in which case the TPS shall be notified as soon as practicable. Such notice from Public Service shall indicate the action Public Service intends to take with respect to suspending or limiting deliveries to a customer, the estimated time period of such suspension or limitation, and the time when such suspension or limitation shall go into effect.
- If, during such a period of suspension or limitation of service, the TPS delivers a quantity of gas that is inconsistent with such suspension or limitation, then all underdeliveries by the TPS will be cashed out at five times the Daily Cashout Price.
- 6.3.3. Balancing During Critical Periods:** Upon no less than eight hours notice to the TPS, Public Service may on any day that it determines that its gas supply condition is critical, declare such days to be a "Critical Period. During such a Critical Period all underdeliveries by the TPS will be cashed out at ten times the Daily Cashout Price. This price for underdeliveries shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.
- 6.3.4. Designated Personnel:** The customer's designated personnel having operational control of the gas usage at that facility shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS. Such personnel shall be the only party that Public Service contacts for all operational coordination requirements, including those during periods of Suspension or Limitation and Critical Periods as detailed in Sections 6.3.2 and 6.3.3.
- 6.3.5. Pooling:** A TPS who is supplying more than one facility under separate CSG and/or TSG-NF accounts, with each facility having a Maximum Requirement of 7500 therms per hour or greater and with each facility being required to have its gas supplies delivered to the same interstate pipeline delivery point as advised by Public Service pursuant to Section 4.3, may pool gas deliveries to serve the pooled load of all those facilities on the respective pipeline. The TPS shall nominate to Public Service in accordance with Section 4.3 the total gas volume to be delivered to serve the load of the pooled facilities on the

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**THIRD PARTY SUPPLIER REQUIREMENTS
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respective pipeline. That nomination shall be subject to intraday nomination changes; provided, however, that such prospective changes may be limited to 1/24th of the cumulative maximum daily requirement of the pooled facilities for each remaining hour of the day. Daily imbalance cashouts will be performed in accordance with Section 6.3, using the pooled gas deliveries versus the pooled gas usage for these facilities.

A TPS may designate a particular delivered gas supply or supplies to absorb any variation between the pooled gas deliveries and the actual pooled gas usage (swing service), provided that such supply or supplies are delivered under an interstate pipeline service agreement which is approved by the applicable interstate pipeline as being valid for use as a swing service, and that such supply or supplies have been scheduled with the pipeline's tariff provisions and operating procedures applicable to swing services. Prior to its initial utilization of a swing service, the TPS shall notify Public Service of its intention to do so. Such swing service shall not be effective until Public Service has confirmed with the applicable interstate pipeline that the swing service satisfies the pipeline's tariff provisions and operating procedures, and Public Service and the pipeline have established all necessary procedures and communications relating to daily scheduling, confirmations, and related activities.

- 6.4. Cashout Billing and Payment:** Public Service will bill TPS any cashout costs and these charges are due within ten (10) days of the date of Public Service's invoice. Such bills will be subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions.

Notwithstanding the above, Public Service maintains the right to suspend transportation deliveries to any customer under Rate Schedules RSG, SLG, GSG, LVG, TSG-F, TSG-NF, and CSG if in Public Service's sole opinion a TPS is not able to meet the delivery requirements as specified herein.

7. FORCE MAJEURE

TPS may be excused from delivering the required ADCQ on any given day for Force Majeure events which directly and substantially affect TPS's natural gas deliveries to Public Service. For purposes of these Third Party Supplier Requirements, a Force Majeure event will be any failure of the final pipeline delivering gas to Public Service or an upstream pipeline feeding such pipeline, with failure having been classified as a Force Majeure event pursuant to the terms of that pipeline's FERC approved tariff. A legitimate Force Majeure event that curtails TPS's firm transportation service on an upstream pipeline that ultimately feeds a downstream pipeline, which directly and substantially affects a TPS's natural gas deliveries to Public Service, will excuse a TPS from performing pursuant to Sections 6.1, 6.2 and 6.3 of these Third Party Supplier Requirements to the extent of such curtailment. If at such time the TPS is delivering gas to customers on other systems, the volume excused from performance on Public Service's system will be no more than a proportionate amount of the affected deliveries curtailed by the Force Majeure event. The TPS is responsible for supplying complete information and verifiable proof of all the particulars requested by Public Service related to any such Force Majeure exclusion. The TPS must have a firm, non interruptible service with the affected pipeline that is covered by the Force Majeure event and must be willing to present such agreements to Public Service.

8. STANDARD TERMS AND CONDITIONS

These Third Party Supplier Requirements are subject to the Standard Terms and Conditions of this Tariff, as applicable.

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GUIDE TO GAS TARIFF CHANGES

B.P.U.N.J. No. 16

Item	Sheet No.	Description
General Note: Any tariff charges are presented in dollars rather than previous practice which used both dollars or cents in presenting tariff charges.		
Table of Contents	Original Sheet No. 2	Added extra sheet reference for Standard Terms and Conditions to include Sheet Nos. 7 to 36. Removed reference to Capital Adjustment Charges (CAC). Added reference to Green Enabling Mechanism, Sheet Nos. 48 to 50 inclusive. Added reference to Tax Adjustment Credit, Sheet No. 51.
Territory Served	Original Sheet No. 5	Removed the Township of Washington and replaced with the Township of Robbinsville, under Mercer County.
Standard Terms & Conditions	Original Sheet No. 9	Updated the address for Board of Public Utilities.
	Original Sheet No. 10	§ 2.3 - Deposit and Guarantee - Clarification of tariff language relating to interest and deposits.
	Original Sheet No. 11	§ 3.1 - General - Amended Charges for Services section, reference relating to Extensions.
	Original Sheet No. 14	§ 3.7.1(a) – Amended deposit requirement.
	Original Sheet No. 15	§ 3.7.2(a) – Amended deposit requirement. Added tariff language to appropriately correspond with electric tariff.
	Original Sheet No. 16	§ 3.7.3(a) – Amended deposit requirement. Added tariff language to appropriately correspond with electric tariff.
	Original Sheet No. 17	§ 3.8(c) – Amended deposit requirement.
	Original Sheet No. 26	§ 8.15 - Correction of a typographical error.
	Original Sheet No. 30	§ 14.3 - Selection or Change of Third Party Supplier – Amendment to Rate Schedules. Amendment to tariff for NJAC change. § 14.4.1 - Amendment to tariff for NJAC change.
	Original Sheet No. 32	§ 14.6 - Customer Billing Process – amended tariff language as per Board Order Docket No. EO13030236.
	Original Sheet No. 34	§ 15.1.1 - Exemptions due to the Energy Tax Reform Statute – added tariff language for cogeneration facilities constructed after January 1, 2010.

GUIDE TO GAS TARIFF CHANGES

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Clauses		
Weather Normalization Clause (WNC)	Original Sheet No. 47	Minor amendment to tariff language. Eliminated reference to CAC.
Capital Adjustment Charges (CAC)	Original Sheet Nos. 48 to 49	Eliminated CAC Rate Schedule and removed language and all references from all applicable rate schedules.
Green Enabling Mechanism	NEW Original Sheet Nos. 48 to 50	Added new Rate Schedule. Green Enabling Mechanism (GEM) - See S. Swetz testimony.
Tax Adjustment Credit (TAC)	Original Sheet No. 51	Added new Rate Schedule. Tax Adjustment Credit (TAC) - See S. Swetz testimony.
Supply		
BGSS-RSG	Original Sheet No. 54	Eliminated reference to CAC.
Delivery		
Rate Schedule RSG	Original Sheet No. 66	Eliminated reference to CAC.
Rate Schedule RSG	Original Sheet No. 67	Amendment to tariff language under Daily Contract Quantity Section.
Rate Schedule RSG	Original Sheet No. 69	Amendment to TPS language.
Rate Schedule GSG	Original Sheet No. 73	Eliminated reference to CAC.
Rate Schedule GSG	Original Sheet No. 74	Amendment to tariff language under Daily Contract Quantity Section.
Rate Schedule GSG	Original Sheet No. 76	Amendment to TPS language.
Rate Schedule LVG	Original Sheet No. 80	Eliminated reference to CAC.
Rate Schedule LVG	Original Sheet No. 82	Amendment to tariff language under Daily Contract Quantity Section.
Rate Schedule LVG	Original Sheet No. 83	Amendment to tariff language under Special Provisions. Amendment to TPS language.
Rate Schedule SLG	Original Sheet No. 88	Eliminated reference to CAC.
Rate Schedule SLG	Original Sheet No. 90	Amendment to TPS language.
Rate Schedule TSG-F	Original Sheet No. 94	Eliminated reference to CAC.
Rate Schedule TSG-NF	Original Sheet No. 99	Eliminated reference to CAC.
Rate Schedule TSG-NF	Original Sheet No. 101	Amended to tariff language under Special Provisions to eliminate redundant language. Minor change to title of publication in tariff.
Rate Schedule CIG	Original Sheet No. 108	Eliminated reference to CAC. Amended to tariff language under Special Provisions to eliminate redundant language.
Rate Schedule CIG	Original Sheet No. 109	Amendment to tariff language under Special Provisions for clarification. Minor change to title of publication in tariff
Rate Schedule CSG	Original Sheet No. 112 to 112I	Reorganized the order of the CSG section for readability. Multiple amendments for clarification.
Rate Schedule TPS	Original Sheet No. 114	Amendment to tariff language under General for clarification of TPS. Amendment to dates for customer confirmation.
Rate Schedule TPS	Original Sheet Nos. 118 to 121	Amendment to language in imbalance cash-out methodology modified for a more symmetric structure.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 1

TARIFF FOR GAS SERVICE

Applicable in

Territory served as shown on

Sheet Nos. 3 through 6 of this Tariff

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

GENERAL OFFICES

80 PARK PLAZA

NEWARK, NEW JERSEY 07102

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 2

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 3

TERRITORY SERVED

BERGEN COUNTY

Allendale, Borough of
Alpine, Borough of
Bergenfield, Borough of
Bogota, Borough of
Carlstadt, Borough of
Cliffside Park, Borough of
Closter, Borough of
Cresskill, Borough of
Demarest, Borough of
Dumont, Borough of
East Rutherford, Borough of
Edgewater, Borough of
Elmwood Park, Borough of
Emerson, Borough of
Englewood, City of
Englewood Cliffs, Borough of
Fair Lawn, Borough of
Fairview, Borough of
Fort Lee, Borough of
Franklin Lakes, Borough of
Garfield, City of
Glen Rock, Borough of
Hackensack, City of
Harrington Park, Borough of
Hasbrouck Heights, Borough of
Haworth, Borough of
Hillsdale, Borough of
Ho-Ho-Kus, Borough of
Leonia, Borough of
Little Ferry, Borough of
Lodi, Borough of
Lyndhurst, Township of
Mahwah, Township of
Maywood, Borough of
Midland Park, Borough of
Montvale, Borough of
Moonachie, Borough of
New Milford, Borough of
North Arlington, Borough of

Northvale, Borough of
Norwood, Borough of
Oakland, Borough of
Old Tappan, Borough of
Oradell, Borough of
Palisades Park, Borough of
Paramus, Borough of
Park Ridge, Borough of
Ramsey, Borough of
Ridgefield, Borough of
Ridgefield Park, Village of
Ridgewood, Village of
River Edge, Borough of
River Vale, Township of
Rochelle Park, Township of
Rockleigh, Borough of
Rutherford, Borough of
Saddle Brook, Township of
Saddle River, Borough of
South Hackensack, Township of
Teaneck, Township of
Tenafly, Borough of
Teterboro, Borough of
Upper Saddle River, Borough of
Waldwick, Borough of
Wallington, Borough of
Washington, Township of
Westwood, Borough of
Woodcliff Lake, Borough of
Wood-Ridge, Borough of
Wyckoff, Township of

BURLINGTON COUNTY

Beverly, City of
Bordentown, City of
Bordentown, Township of
Burlington, City of
Burlington, Township of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 4

**TERRITORY SERVED
(Continued)**

BURLINGTON COUNTY (continued)

Chesterfield, Township of
Cinnaminson, Township of
Delanco, Township of
Delran, Township of
Eastampton, Township of
Edgewater Park, Township of
Evesham, Township of
Fieldsboro, Borough of
Florence, Township of
Hainesport, Township of
Lumberton, Township of
Mansfield, Township of
Maple Shade, Township of
Medford, Township of
Moorestown, Township of
Mount Holly, Township of
Mount Laurel, Township of
New Hanover, Township of
North Hanover, Township of
Palmyra, Borough of
Pemberton, Borough of
Pemberton, Township of
Riverside, Township of
Riverton, Borough of
Southampton, Township of
Springfield, Township of
Westampton, Township of
Willingboro, Township of
Woodland, Township of
Wrightstown, Borough of

CAMDEN COUNTY

Audubon, Borough of
Audubon Park, Borough of
Barrington, Borough of
Bellmawr, Borough of
Brooklawn Borough of
Camden, City of

Cherry Hill, Township of
Collingswood, Borough of
Gloucester, City of
Haddon, Township of
Haddonfield, Borough of
Haddon Heights, Borough of
Lawnside, Borough of
Merchantville, Borough of
Mount Ephraim, Borough of
Oaklyn, Borough of
Pennsauken, Township of
Tavistock, Borough of
Woodlynne, Borough of

ESSEX COUNTY

Belleville, Town of
Bloomfield, Township of
Caldwell, Borough of
Cedar Grove, Township of
East Orange, City of
Essex Fells, Borough of
Fairfield, Township of
Glen Ridge, Borough of
Irvington, Township of
Livingston, Township of
Maplewood, Township of
Millburn, Township of
Montclair, Township of
Newark, City of
North Caldwell, Borough of
Nutley, Township of
Orange, City of
Roseland, Borough of
South Orange Village, Township of
Verona, Township of
West Caldwell, Township of
West Orange, Township of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 5

**TERRITORY SERVED
(Continued)**

GLOUCESTER COUNTY

Deptford, Township of
National Park, Borough of
West Deptford, Township of
Westville, Borough of
Woodbury, City of

HUDSON COUNTY

Bayonne, City of
East Newark, Borough of
Guttenberg, Town of
Harrison, Town of
Hoboken, City of
Jersey City, City of
Kearny, Town of
North Bergen, Township of
Secaucus, Town of
Union City, City of
Weehawken, Township of
West New York, Town of

HUNTERDON COUNTY

East Amwell, Township of
Readington, Township of
Tewksbury, Township of

MERCER COUNTY

East Windsor, Township of
Ewing, Township of
Hamilton, Township of
Hightstown, Borough of
Lawrence, Township of
Princeton, Borough of
Princeton, Township of
| Robbinsville, Township of
| Trenton, City of
| ~~Washington, Township of~~
West Windsor, Township of

MIDDLESEX COUNTY

Cranbury, Township of
Dunellen, Borough of
East Brunswick, Township of
Edison, Township of
Helmetta, Borough of
Highland Park, Borough of
Jamesburg, Borough of
Middlesex, Borough of
Milltown, Borough of
Monroe, Township of
New Brunswick, City of
North Brunswick, Township of
Old Bridge, Township of
Piscataway, Township of
Plainsboro, Township of
Sayreville, Borough of
South Amboy, City of
South Brunswick, Township of
South Plainfield, Borough of
South River, Borough of
Spotswood, Borough of

MONMOUTH COUNTY

Allentown, Borough of
Millstone, Township of
Roosevelt, Borough of
Upper Freehold, Township of

MORRIS COUNTY

Butler, Borough of
Chatham, Borough of
Chatham, Township of
Chester, Borough of
Chester, Township of
Denville, Township of
East Hanover, Township of
Florham Park, Borough of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 6

TERRITORY SERVED

(Continued)

MORRIS COUNTY (continued)

Hanover, Township of
Harding, Township of
Jefferson, Township of
Kinnelon, Borough of
Long Hill, Township of
Madison, Borough of
Mendham, Borough of
Mendham, Township of
Morris, Township of
Morris Plains, Borough of
Morristown, Town of
Parsippany-Troy Hills, Township of
Pequannock, Township of
Randolph, Township of
Riverdale, Borough of

OCEAN COUNTY

Plumsted, Township of

PASSAIC COUNTY

Bloomington, Borough of
Clifton, City of
Haledon, Borough of
Hawthorne, Borough of
Little Falls, Township of
North Haledon, Borough of
Passaic, City of
Paterson, City of
Pompton Lakes, Borough of
Prospect Park, Borough of
Ringwood, Borough of
Totowa, Borough of
Wanaque, Borough of

Wayne, Township of
West Milford, Township of
Woodland Park, Borough of

SOMERSET COUNTY

Bedminster, Township of
Bernards, Township of
Bernardsville, Borough of
Bound Brook, Borough of
Branchburg, Township of
Bridgewater, Township of
Far Hills, Borough of
Franklin, Township of
Green Brook, Township of
Hillsborough, Township of
Manville, Borough of
Millstone, Borough of
Montgomery, Township of
North Plainfield, Borough of
Peapack-Gladstone, Borough of
Raritan, Borough of
Rocky Hill, Borough of
Somerville, Borough of
South Bound Brook, Borough of
Warren, Township of
Watchung, Borough of

UNION COUNTY

Berkeley Heights, Township of
New Providence, Borough of
Plainfield, City of
Springfield, Township of
Summit, City of

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 7

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 9

STANDARD TERMS AND CONDITIONS

1. GENERAL

These Standard Terms and Conditions, filed as part of the Gas Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service", set forth the terms and conditions under which gas service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of gas service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

Public Service will construct, own, and maintain distribution mains and services located on land, streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service. Payment of monthly charges, or a deposit or a contribution shall not give the customer, Applicant or depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-03502 Gateway Center, Newark, NJ 07102, 609-777-3300/973-648-2350 or 1-800-624-0241; www.nj.gov/bpu.

2. OBTAINING SERVICE

2.1. Application: An application for service may be made at any of the Customer Service Centers of Public Service in person, by mail, telephone or by facsimile transmission or electronic mail, where available. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. All customers shall be given a copy of the Customer Bill of Rights, effective at the time of service initiation. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of gas service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters in accordance with N.J.A.C. 14:3-3.2 (e) and (f). Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of gas to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13 Service Limitations, of these Standard Terms and Conditions.

2.2. Initial Selection of Rate Schedule: Public Service will assist in the selection of the available rate schedule which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing his proposed operating conditions.

Customers may, upon written notice to Public Service within three months after service has begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 10

**STANDARD TERMS AND CONDITIONS
(Continued)**

- 2.2.1. Change of Rate Schedule:** Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in his use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.
- 2.3. Deposit and Guarantee:** Public Service may require a reasonable deposit as a condition of supplying service, in accordance with the provisions as set forth in Board of Public Utility regulations.

A deposit may be required from a customer equal to the average monthly charge for a twelve-month period and one month's average bill. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the ~~depositor~~customer-with any interest due. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one full billing cycle.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-3.5(d), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it after notification by the BPU of the new effective rate. Said rate shall be determined by the Board of Public Utilities ("Board"), and shall become effective on January 1 of the following year.

For residential customers, interest payments shall be made at least once during each 12-month period in which a deposit is held. Residential customers shall have the option of a credit to the customer's account or a separate check.
~~Interest payments shall be made at least once during each 12-month period in which a deposit is held and shall take the form of credits on bills toward utility service rendered or to be rendered, for residential accounts.~~

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, a deposit may be required, but the deposit shall not be required prior to restoration of service. Public Service shall bill the customer for the deposit and allow at least 15 days after the billing for payment of deposit, or make other reasonable arrangements.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 11

**STANDARD TERMS AND CONDITIONS
(Continued)**

- 2.4. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its gas facilities necessary to provide new or upgraded service to a customer and shall not be required to furnish service until after such permits are granted. The Applicant may be required to pay the municipal charge, if any, for permission to open the street. The Applicant shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.5. Service Connections:** The customer may be required to make a contribution toward the cost of installing a service connection as set forth in Section 5 of these Standard Terms and Conditions.
- 2.6. Temporary Service:** Where service is to be used at an installation for a limited period and such installation is not permanent in nature, the use of service shall be classified as temporary. In such cases, the customer may be required to pay to Public Service the cost of the facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service a temporary service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the revenue from Service Charges, Distribution Charges and Demand Charges received by Public Service during an annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

3. CHARGES FOR SERVICE

- 3.1. General:** Charges for gas usage are set forth in the rate schedules included elsewhere in this Tariff. In addition to the charges for gas usage, Public Service may require additional monthly charges, up-front contributions or deposits (including the gross-up for income tax effects) from an Applicant for providing Temporary Services, for certain Standard and Atypical Conditions, or for an Extension. ~~If construction of an Extension was begun prior to March 20, 2005 or if Public Service committed in writing, prior to March 20, 2005, to provide an Extension to an Applicant under the terms of the Company's tariff provisions in effect prior to March 20, 2005, the Extension provisions of this Tariff are not applicable.~~
- 3.2 Definitions:** The following are defined terms as used in this Tariff:
- a) Applicant is the individual or entity, who may or may not be the ultimate customer, requesting new, additional, temporary, or upgraded gas service from Public Service.
 - b) Applicant For An Extension is an Applicant where Public Service has determined that an Extension is necessary to provide service.
 - c) N.J.A.C. is the New Jersey Administrative Code.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 12

**STANDARD TERMS AND CONDITIONS
(Continued)**

- d) Distribution Revenue as used in this Section 3 means the total revenue, plus related New Jersey Sales and Use Tax (SUT), charged a customer by Public Service, minus Basic Gas Supply Service charges including SUT, assessed in accordance with this Tariff for Gas Service. For Rate CIG the Basic Gas Supply Service Charges is the Estimated Average Commodity Cost plus Losses and applicable SUT.
- e) Temporary Service is where service is provided through an installation for a limited period and such installation is not permanent in nature.
- f) An Extension means the construction or installation of plant and/or facilities by Public Service used to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. An Extension includes all Public Service plant and/or facilities used for gas transmission (non-FERC jurisdictional) and/or distribution, whether located on a public street or right of way, or on private property or private right of way, and includes the pipe, rights of way, land, valves, site restoration, regulators and metering equipment and other means of conveying service from existing plant and/or facilities to each unit or structure to be served. An Extension does not include equipment solely used for administrative purposes, such as office equipment used for administering a billing system.

An Extension begins at the existing Public Service infrastructure and ends at the meter and includes the meter. The new plant and/or facilities installed constituting an Extension must be nominally physically continuous from the beginning to the end of the Extension.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an Extension where existing Public Service facilities are upgraded or replaced due to an Applicant's new or additional gas load being greater than 50% of the total design capacity of the pre-existing facilities.

- g) Cost means, with respect to the cost of construction of an Extension, actual and/or site-specific unitized expenses incurred by Public Service for materials and labor, including both internal and external labor, employed in the actual design, purchase, construction, and/or installation of the Extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for mapping and design. This term does not include expenses for clerical, dispatching, supervision, or general office functions. Costs shall be determined by the Company and shall include all costs inclusive of upgrades to existing infrastructure as well as tax gross ups, inclusive of the applicable bonus depreciation credits. Costs related to plant and/or facilities installed to serve increased load from an existing customer are determined on a similar basis.

- 3.3. Removal of Public Service Facilities:** There is normally no charge for the permanent removal of above ground Public Service facilities or the abandonment in place of underground Public Service facilities where an easement for such facilities does not exist. Where an easement exists, and when approved by Public Service, and unless preempted by statute, the requesting party shall be responsible for all costs related to the removal or abandonment of requested facilities and if necessary, the installation of all new facilities necessary to provide the same level of service to all other customers.

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(Continued)**

- 3.4. Temporary Service:** Where Public Service provides Temporary Service, the customer will be required to pay to Public Service the cost of the installation and removal of facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service, a Temporary Service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the Distribution Revenue received by Public Service during each annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation and removal cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

Temporary service will not be supplied under Rate Schedule SLG.

- 3.5. Provision of Service:** Gas service shall be supplied in accordance with these Standard Terms and Conditions and the applicable rate schedule and shall be based upon customer's anticipated load and upon plant facilities that are sufficient for safe, proper, and adequate service based upon Public Service's design standards and reliability criteria. Both the Applicant's anticipated load and sufficient plant facilities will be as determined by Public Service.

- 3.5.1. Standard Conditions:** Underground construction is the standard for all gas mains and services. Metering and regulating facilities are normally located above ground outside of buildings, unless required by Public Service operating conditions in which case they will be located inside.

- 3.5.2. Atypical Conditions:** When special facilities are required due to conditions beyond the control of Public Service, or are requested by the Applicant and approved by Public Service, or are required due to local ordinance, the added cost of such special facilities, grossed up for income tax effects, shall be paid by the Applicant as a non-refundable contribution.

Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges and Facilities Charges as may be equitable under the circumstances involved where: (1) large or special investment is necessary for the supply of service; (2) capacity required to serve Rate Schedules GSG or LVG customer's weather-sensitive or dual-fueled equipment is out of proportion to the use of gas service for occasional, intermittent, or low load factor purposes, or is for short durations. The assessment of any Minimum Charges will be based upon a minimum use requirement of 850 therms per year for each therm of applicable connected load. To the extent that total annual therm usage is less than 850 therms per therm of connected load, any deficiency will be assessed a Minimum Charge of \$0.25 (\$0.27 including SUT) per therm.

Unless there is a material change in the provision of service, once charges are established for a premises pursuant to this Section 3.5.2, they shall be used for all subsequent customers at that premises requesting such similar service, regardless of any lapse in the provision of such similar service characteristics to that premises.

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(Continued)

- 3.6. Extensions – General Provisions:** Where it is necessary for Public Service to construct an Extension to serve the requirements of an Applicant, Public Service may require a deposit or contribution from the customer to cover all or part of the cost of the Extension, which is required to be paid to Public Service prior to any work being performed. The costs will be estimated based upon normal conditions, and may be increased if severe conditions, such as excessive rock or other unknown conditions, are found during excavation.
- 3.7. Charges for Extensions:** Applicants requesting service may be charged a deposit for service. Such deposit will be determined by Public Service by comparing the estimated Distribution Revenue to the applicable costs of the Extension. The detailed calculations of such deposits, if any, are contained in the remainder of Section 3.7 of these Standard Terms and Conditions.
- 3.7.1. Individual Residential Customer:** Where application for service is made by an Applicant for individual residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:
- a) Excess cost is defined as the total cost of the Extension less any contribution required for Atypical Conditions less the ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit requirement where the excess cost is ~~\$3,000.00~~ ~~500.00~~ or less.
 - b) In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
 - c) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
 - d) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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3.7.2. Multi-unit Developments: Where application for service is made for gas service to a multi-unit residential or multi-unit non-residential development, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects. Public Service may also reduce excess cost by ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit, requirement where the excess cost is ~~\$3,000.00~~~~500.00~~ or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As each unit is connected, as determined by the setting and activation of the Public Service gas meter, there shall be returned to the Applicant an amount equal to ten times the estimated annual Distribution Revenue from that unit multiplied by the tax gross up factor used when the deposit was taken.
- c) In each annual period from the date of deposit, if for all customers receiving service for the entire prior one year period the actual annual Distribution Revenue exceeds the greater of either: (1) the estimated annual Distribution Revenue, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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3.7.3. Individual Commercial and Industrial Customers: Where application for service is made for individual non-residential use, and the service requested is not for a limited period of less than ten (10) years, the following shall apply:

- a) Excess cost for an Applicant is defined as the total cost of the Extension less any contribution required for Atypical Conditions, such result grossed up for income tax effects. Public Service may also reduce excess cost by ten times the estimated average annual Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.

Any excess cost shall be deposited and remain with Public Service with interest. Public Service will waive the deposit requirement where the excess cost is \$3,000.00~~\$500.00~~ or less, or where ten times the estimated annual Distribution Revenue is greater than the excess costs and the excess cost is less than \$20,000.00.

- b) As the Public Service gas meter is set, there shall be returned to the Applicant an amount equal to ten (10) times the estimated average annual Distribution revenue multiplied by the tax gross up factor used when the deposit was taken.
- c) In each annual period from the date of deposit, if the actual Distribution Revenue from the customer exceeds the greater of: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit, or (2) the highest actual Distribution Revenue from any prior year; there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
- d) As additional customers not originally anticipated are supplied from this Extension and Public Service still holds at least some part of the deposit from the original Applicant, a reduction may be made to such remaining deposit. The cost of the Extension or cost for Increased Load for any such additional customer will be first compared to the estimated additional Distribution Revenue as detailed in the appropriate paragraph of this Section 3. Once any deposit requirement has been satisfied, any remaining Distribution Revenue credit will be applied toward the original customer's remaining deposit in an amount equal to ten times such excess Distribution Revenue multiplied by the tax gross up factor used when the deposit was taken.
- e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the original deposit remaining after ten years from the date of the original deposit be returned.

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- 3.8 Charges for Increased Load:** When it is necessary for Public Service to construct, upgrade, or install facilities necessary to service the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 3.2 (f) of these Standard Terms and Conditions, the following shall apply:
- a) Public Service may require a deposit from the customer to cover all or part of the investment necessary to supply service. Any such deposit will be calculated by comparing the estimated annual increase in Distribution Revenue as determined by Public Service to the total cost of the applicable work to determine if excess costs exist.
 - b) Excess cost is defined as the total cost of the applicable work less any contribution required for Atypical Conditions less the ten times the estimated average annual increase in Distribution Revenue, such result grossed up for income tax effects. The excess cost shall not be less than zero in any case.
 - c) Any excess cost shall be deposited and remain with Public Service without interest. Public Service will waive the deposit requirement where the excess cost is ~~\$3,000.00~~ ~~500.00~~ or less.
 - d) In each annual period from the date of connection of such additional load, if the actual increase in Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual increase in Distribution Revenue used as the basis for the initial deposit, or (2) the highest increase in actual Distribution Revenue from any prior year, there shall be returned to the Applicant an additional amount, equal to ten times such excess multiplied by the tax gross up factor used when the deposit was taken.
 - e) In no event shall more than the original deposit be returned to the Applicant nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

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4. CHARACTERISTICS OF SERVICE

- 4.1. Standard Service Supply:** Public Service may commingle gas supplies from several sources. All gas delivered to any customer may be a mixture of gas manufactured or derived from natural sources, altered to remove impurities and to add desirable constituents. The heat content of delivered gas may vary between 950 and 1,150 Btu per cubic foot. The character of the gas will be of a nature which will allow an atmospheric burner to operate without repeated adjustment.
- 4.2. Heat Measurement and Billing Units:** For billing purposes, the customer's gas use in cubic feet will be converted to therms, using the actual weighted average heating value, on a dry basis, of the gas distributed in the second preceding calendar month, where a therm is a unit of heat energy equivalent to 100,000 British thermal units (Btu). Metered usage in cubic feet at standard pressure will be corrected to atmospheric pressure by application of a 1.012 multiplier. Metered usage at higher than standard pressure will be corrected to atmospheric pressure by application of appropriate multipliers.
- 4.3. Standard Pressure:** The standard pressure supplied at the meter outlet will be within the range of 4 to 7 inches water column pressure.

5. SERVICE CONNECTIONS

- 5.1. General:** The Applicant shall consult Public Service as to the exact point at which the meter set will be located and connection to customer piping will be made before installing interior gas piping or starting any other work dependent upon the location of the service pipe.

Public Service will determine the location of the service pipe depending upon existing facilities in the street and other practical considerations.

Gas service will be supplied to each building or premises through a single service pipe except where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or volume of the customer's requirements, make it desirable to install more than one service pipe.

- 5.2. Change in Location of Existing Service Pipe:** Any change requested by the customer in the location of the existing service pipe, if approved by Public Service, will be made at the expense of the customer. A request to install facilities for the same building within 12 months of the removal of similar facilities may be considered a relocation of the existing facilities if the load served is similar or lower and the building served is essentially the same.

6. METERS AND ASSOCIATED EQUIPMENT

- 6.1. General:** A single meter will be furnished and installed by Public Service for each separately billed rate schedule under which a customer receives service. Public Service shall be consulted regarding meter locations. Meter installations shall be in conformance

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with the standards of the fuel gas subcode of the "Uniform Construction Code" and the "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Where permitted, the meter shall be located outside. If the meter is not located outside solely due to the request of the customer, Public Service reserves the right to install remote metering equipment at the customer's expense. See Section 8.5 of these Standard Terms and Conditions. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2.

When requested by a customer, remote meter reading equipment may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

Additional meters will be installed only where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or the volume of the customer's requirements, make it desirable to install such additional meters.

- 6.2. Seals:** Public Service may seal or lock any meters or enclosures containing meters and associated metering equipment. No person except a duly authorized employee of Public Service shall break or remove a Public Service seal or lock.
- 6.3. Protection of Meter and Service Equipment:** Customer shall furnish and maintain a suitable space for the meter and associated equipment. Such space shall be as near as practicable to the point of entrance of the gas service pipe, adequately ventilated, dry (inside installation only) and free from corrosive vapors, not subject to extreme temperatures, readily accessible to duly authorized employees or agents of Public Service and shall otherwise conform to the standards of the fuel gas subcode of the "Uniform Construction Code" and to the "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Customer shall not tamper with or remove meters or other equipment, nor permit access thereto except by duly authorized employees or agents of Public Service. In case of loss or damage to the property of Public Service from the act or negligence of the customer or his agents or servants, or of failure to return equipment supplied by Public Service, customer shall pay to Public Service the amount of such loss or damage to the property. All equipment furnished at the expense of Public Service shall remain its property and may be replaced whenever deemed necessary and may be removed by it at any reasonable time after the discontinuance of service. In the case of defective service, the customer shall not interfere or tamper with the apparatus belonging to Public Service but shall immediately notify Public Service to have the defects remedied.
- 6.4. Public Service to Turn on Gas:** No person other than a duly authorized employee or agent of Public Service shall turn gas into any new system of piping or into any old system of piping from which the use of gas had been discontinued.
- 6.5. Change in Location of Meters and Associated Equipment:** Any change requested by the customer in the existing location of meters and associated equipment, if approved by Public Service, will be made at the expense of the customer.
- 6.6. Tampering:** In the event it is established that Public Service meters or other equipment on the customer's premises have been tampered with, and, such tampering results in incorrect measurement of the service supplied, the charges for such gas service under the applicable rate schedule including Basic Gas Supply Service default service, based

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upon the Public Service estimate from available data and not registered by Public Service meters shall be paid by the beneficiary of such service. In the case of a residential customer, such unpaid service shall be limited to not more than one year prior to the date of correcting the tampered account and for no more than the unpaid service alleged to be used by such customer. The beneficiary shall be the customer or other party who benefits from such tampering. The actual cost of investigation, inspection, and determination of such tampering, and other costs, such as but not limited to, the installation of protective equipment, legal fees, and other costs related to the administrative, civil or criminal proceedings, shall be billed to the responsible party. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another. In the event a residential customer unknowingly received the benefit of meter or equipment tampering, Public Service shall only seek from the benefiting customer the cost of the service provided under the applicable rate schedule including Basic Gas Supply Service default service but not the cost of investigation.

These provisions are subject to the customer's right to pursue a bill dispute proceeding pursuant to N.J.A.C. 14:3-7.6.

Tampering with Public Service facilities may be punishable by fine and/or imprisonment under the New Jersey Code of Criminal Justice.

7. CUSTOMER'S INSTALLATION

- 7.1. General:** No material change in the total input rating, or method of operation of customer's equipment shall be made without previous written notice to Public Service. For the purpose of this paragraph a material change in total input rating is defined as a change of 50,000 Btu per hour input or 10%, whichever is larger. A material change in method of operation is defined as a 50% change in the customer's total annual gas consumption.
- 7.2. Piping:** Gas piping installed on the customer's premises must conform to all requirements of municipal or other properly constituted public authorities, the most current edition of the standards of the fuel gas subcode of the "Uniform Construction Code", and to the regulations set forth in "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.3. Gas Equipment and Appliances:** All gas equipment and appliances shall be certified to applicable U.S. standards by a nationally recognized testing laboratory, and marked with the appropriate certification approval. The manner of installation of all gas equipment and appliances shall be in accordance with all local construction codes, the most current edition of the standards of the fuel gas subcode of the "Uniform Construction Code", and the regulations set forth in "General Criteria for Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request.
- 7.4. Back Pressure and Suction:** When the nature of customer's gas fired equipment, gas compressors or gas piping configuration is such that it may cause back pressure or suction in the piping system, meters or other associated equipment of Public Service, suitable protective devices as defined by the standards of the fuel gas subcode of the "Uniform Construction Code", fittings, valves or check valves shall be furnished, installed and maintained by the customer, subject to the inspection and approval by Public Service.

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- 7.5. Maintenance of Customer's Installation:** Customer's entire installation shall be maintained in the condition required by the municipal or other public authorities having jurisdiction and by Public Service.
- 7.6. Appliance Adjustments:** Public Service will make, without additional charge, safety related adjustments to gas burners and certain associated equipment as determined by the Board to be necessary to the functioning of gas appliances in use on customer's premises. Other adjustments or repairs to such appliances may be made, or other services connected with the rendering of gas service may be performed, by Public Service at the customer's expense. Service procedures are detailed in "Servicing Equipment and Facilities on Customers' Premises," issued by Public Service and available on request.
- 7.7. Adequacy and Safety of Installation:** Public Service shall not be required to supply gas service until the customer's installation shall have been approved by the authorities having jurisdiction. Public Service may withhold or discontinue its service whenever such installation or part thereof is deemed by Public Service to be unsafe, inadequate, or unsuitable for receiving service, or to interfere with or impair the continuity or quality of service to the customer or to others.
- Public Service will assume no responsibility for the condition of customer's gas installation or for accidents, fires, or failures which may occur as the result of the condition of such gas installation.
- Neither by inspection or nonrejection, nor in any other way, does Public Service give any warranty, expressed or implied, as to the adequacy, safety, or other characteristics of any structure, equipment, wires, pipes, appliances, or devices used by the customer.
- 7.8. Liability for Customer's Installation:** Public Service will not be liable for damages or for injuries sustained by customers or others or by the equipment of customers or others by reason of the condition or character of customers' facilities or the equipment of others on customers' premises or by reason of the characteristics of the service that are in accord with Section 4.1 of these Standard Terms and Conditions. Public Service will not be liable for the use, care or handling of the gas service delivered to the customer after same passes beyond the point at which the service facilities of Public Service connect to the customers' facilities.

8. METER READING AND BILLING

- 8.1. Measurement of Gas Used:** Public Service will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

Where service through more than one meter is permitted by Public Service as outlined under Section 6.1 of these Standard Terms and Conditions, the cubic-foot use registered by the individual meters will be combined for billing purposes. In all other instances, each meter shall be billed separately.

Bills will be based upon registration of Public Service meters except as otherwise provided for in this Tariff.

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8.2. Correction for Pressure: In any case where, pursuant to Section 4.3, Public Service measures the gas delivered to a customer under pressure greater than that exerted by a column of water seven inches in height, the cubic feet of gas registered by the meter or meters of Public Service shall be subject to correction for billing purposes by the application of a proper correction factor.

8.3. Metering on Customer's Premises:

8.3.1. General: The service and supply of gas by Public Service for the use of owners, landlords, tenants, or occupants of residential buildings or premises will be furnished to them as customers of Public Service through Public Service individual meters, except as noted below in Section 8.3.2.

The service and supply of gas by Public Service to owners, landlords, tenants, or occupants of industrial or commercial buildings or residential premises as noted below in section 8.3.2 may be further distributed to other users within such structures and such use and resultant charges, including reasonable administrative costs, apportioned to such users. However, such charges shall not exceed the amount that Public Service would charge if the tenant were served and billed directly by Public Service on the most appropriate rate schedule. In no event will a customer buying gas service from Public Service be permitted to resell it for a profit.

Where customer installs, or has installed a gas-fired pool heating device, service to such device must be limited to a separate line with a shutoff valve or a separate meter.

8.3.2. Sub-metering: The practice where a primary customer of Public Service or customer of record, through the use of direct metering devices, installed, operated and maintained at such customer's expense, monitors, evaluates, or measures their own gas consumption or the consumption of a tenant for accounting or conservations purposes.

Gas sub-meters are devices that measure the volume of gas being delivered to particular locations in a system after measurement by a Public Service owned meter. Gas sub-meters provide the customer-of-record the means to apportion among the end users the cost of gas service being supplied through the Public Service owned meter.

Sub-metering will be permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Sub-metering will not be permitted in new or existing buildings or premises where the basic characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing; or are eleemosynary in nature. In the case of dwelling units, all gas consuming devices must be metered through a single sub-meter.

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Sub-metering for the aforementioned purposes and applications shall not adversely affect the ability of Public Service to render service to any customer within the affected building or premises or any other customer. The customer shall contact Public Service prior to the installation of any sub-metering device to ascertain that it will not cause operating problems. The ownership of all sub-metering devices is that of the customer, along with all incidents in connection with said ownership, including accuracy of the equipment, meter reading and billing, liability arising from the presence of the equipment and the maintenance and repair of the equipment. Any additional costs which may result from and are attributable to the installation of sub-metering devices shall be borne by the customer.

The customer shall be responsible for the accuracy of sub-metering equipment. In the event of a dispute involving such accuracy, the Public Service meter will be presumed correct, subject to test results.

- 8.4. Testing of Meters:** At such times as Public Service may deem proper, or as the Board of Public Utilities may require, Public Service will test its meters in accordance with the standards and bases prescribed by the Board of Public Utilities.

Public Service shall, without charge, make a test of the accuracy of a meter(s) upon request of the customer, provided such customer does not make a request for test more frequently than once in 12 months. A report giving results of such tests shall be made to the customer, and a complete record of such tests shall be kept on file at the office of Public Service in conformance with the New Jersey Administrative Code.

- 8.5. Metering Options:** The following optional metering services are available to customers and are subject to the following charges as indicated in the following subsections:

- 8.5.1. Gas Data Pulses and Remotes:** Public Service will install and maintain the necessary equipment to supply data pulses for the customer's use, and remote metering equipment at the customer's request. Customers requesting these services are subject to a minimum term of one year:

Description	Set-Up Charge – Data Pulses		Set-Up Charge - Remote		Monthly Charge
	Charges	Charges including SUT	Charges	Charges including SUT	
Residential Meter	\$100.00	\$ 106.63	\$140.00	\$ 149.28	\$1.00
Large Diaphragm – Retrofit	\$ 40.00	\$ 42.65	\$140.00	\$ 149.28	\$1.00
Large Diaphragm – Change					
Model 53 It	\$100.00	\$ 106.63	\$170.00	\$ 181.26	\$2.00
Model 10 It	\$130.00	\$ 138.61	\$170.00	\$ 181.26	\$2.00
Model 20 It	\$130.00	\$ 138.61	\$170.00	\$ 181.26	\$2.00
Model 30 It	\$340.00	\$ 362.53	\$365.00	\$ 389.18	\$3.00
Model 60 It	\$650.00	\$ 693.06	\$800.00	\$ 853.00	\$3.00
Rotary without Instrument	\$450.00	\$ 479.81	\$300.00	\$ 319.88	\$2.00
Rotary with Instrument	\$100.00	\$ 106.63	\$100.00	\$ 106.63	\$2.00
Turbine	\$100.00	\$ 106.63	\$100.00	\$ 106.63	\$2.00

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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

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**STANDARD TERMS AND CONDITIONS
(Continued)**

- 8.5.2. Customer Usage Information:** Where Public Service has an interval meter installed, twelve months of interval usage, where available, will be provided upon request of the customer. The historical interval data will be provided based upon the measurement interval of the installed meter, and will be sent to the customer in an electronic format. The cost per meter, per request is \$40.00.

Where Public Service has an interval meter installed, Public Service will provide Internet access to customer historical usage data on a next-day basis for those customers who request such service. The charges for this service shall include a set up charge of \$107.00 per meter, and a monthly charge of \$17.00 per meter per month. Customer will be required to sign an Agreement for this service.

- 8.6. Billing Adjustments:** Whenever a meter is found to be registering fast by 2% or more, an adjustment of charges shall be made. When a meter is found to be registering slow by more than 2%, an adjustment of charges may be made in the case of meter tampering, non-register meters, or in circumstances in which a customer, other than RSG, should reasonably have known that the bill did not accurately reflect the usage. Billing adjustments shall be made in accordance with N.J.A.C. 14:3-4.6.
- 8.7. Meter Reading and Billing Period:** All charges are stated on a monthly basis. The term "month" for billing purposes shall mean the period between any two consecutive regularly scheduled meter readings. Meter reading schedules provide for reading meters, in accordance with their geographic location, as nearly as may be practicable every thirty days. Schedules are prepared in advance by Public Service and are available for inspection.
- 8.8. Proration of Monthly Charges:** For all billings for service, including initial bills, final bills, and bills for periods other than twenty-five to thirty-six days inclusive, except for temporary service accounts and Rate Schedules CIG, TSG-F, TSG-NF, and CSG, the monthly charges will be prorated based on the number of days in the billing month. For temporary service accounts the minimum period for billing purposes shall be one month.
- 8.9. Averaged Bills:** Where Public Service is unable to read the meter, Public Service may estimate the amount of gas supplied and submit an averaged bill, so marked, for customer's acceptance. Adjustments for averaged bills shall be made in Accordance with N.J.A.C. 14:3-7.2. Adjustment of such customer's averaged use to actual use will be made after an actual meter reading is obtained.

Public Service reserves the right to discontinue gas service when a meter reading is not obtained for eight (8) consecutive billing periods (monthly accounts), and after written notice is sent to a customer on the fifth and seventh months explaining that a meter reading must be obtained. Public Service will take all reasonable means to obtain a meter reading during normal working hours, evening hours or Saturdays before discontinuing service. After all reasonable means to obtain a meter reading have been exhausted, Public Service may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board of Public Utilities has been so notified and the customer has been properly notified by prior mailing.

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(Continued)**

- 8.10. Budget Plan (Equal Payment Plan):** Customers billed under Rate Schedules RSG and GSG (where GSG gas service is used for residential purposes in buildings of four or fewer units), shall have the option of paying for their Public Service charges in equal, estimated monthly installments. Budget plans for residential accounts shall be made in accordance with N.J.A.C. 14:3-7.5. The total Public Service charges for a twelve month period will be averaged over twelve months and may be paid in twelve equal monthly installments. Adjustments will be made in the twelfth month if actual charges are more or less than the budget amounts billed. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall contain that month's monthly budget amount plus any adjustments will be made if actual charges are more or less than the budget amount billed.
- 8.11. Billing of Charges in Tariff:** Unless otherwise ordered by the Board of Public Utilities, the charges and the classification of service set forth in this Tariff or in amendments hereof shall apply to the first month's billing of service in the regular course on and after the effective date set forth in such Tariff covering the use of gas service subsequent to the scheduled meter reading date for the immediately preceding month.
- 8.12. Payment of Bills:** At least 15 days time for payment shall be allowed after sending a bill. Bills are payable at any Customer Service Center of Public Service, or by mail, or to any collector or collection agency duly authorized by Public Service. Whenever a residential customer advises Public Service that he wishes to discuss a deferred payment agreement because he is presently unable to pay a total outstanding bill and/or deposit, Public Service will make a good-faith effort to allow the customer the opportunity to enter into a fair and reasonable deferred payment agreement, which takes into consideration the customer's financial situation. A residential electric or gas customer is not required to pay, as a down payment, more than 25% of the total outstanding bill due at the time of the agreement. Such agreements which extend more than 2 months must be in writing and shall provide that a customer who is presently unable to pay an outstanding debt for Public Service services may make reasonable periodic payments until the debt is liquidated, while continuing payment of current bills. While a deferred payment agreement for each separate service need not be entered into more than once a year, Public Service may offer more than one such agreement in a year. If the customer defaults on any of the terms of the agreement, Public Service may discontinue service after providing the customer with a notice of discontinuance. If a customer's service has been terminated for non-payment of bills, and has met all requirements for restoration of service, Public Service may require a deposit, but not prior to service restoration. Instead, Public Service will bill payment of the deposit, or make other reasonable arrangements. The amount of the deposit required for restoration of service will be determined in accordance with N.J.A.C. 14:3-4.
- In the case of a residential customer who receives more than one utility service from Public Service and has entered into a separate agreement for each separate service, default on one such agreement shall constitute grounds for discontinuance of only that service.
- 8.13. Late Payment Charge:** A late payment charge at the rate of 1.416% per monthly billing period shall be applied to the accounts of customers taking service under all rate schedules contained herein except for Rate Schedule RSG. Service to a body politic will not be subject to a late payment charge. The charge will be applied to all amounts billed including accounts payable and unpaid finance charges applied to previous bills,

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(Continued)**

and will not be applied sooner than 25 days after a bill is rendered, in accordance with N.J.A.C. 14:3-7.1(e). The amount of the finance charge to be added to the unpaid balance shall be calculated by multiplying the unpaid balance by the late payment charge rate. When payment is received by Public Service from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

8.14. Returned Check Charge: A \$15.00 charge shall be applied to the accounts of customers who have checks to Public Service returned unhonored by the bank.

8.15. Field Collection Charge: A charge may be applied to the accounts of customers when it becomes necessary for Public Service to make a collection visit to the customer or premises. A charge of \$30.00 may be applied to commercial and industrial accounts which include Rate Schedules: GSG, LVG, SLG, CIG, TSG-F, TSG-NF and CSG.

9. LEAKAGE

Customer shall immediately give notice to Public Service at its office of any escape of gas in or about the customer's premises.

10. ACCESS TO CUSTOMER'S PREMISES

Public Service shall have the right of reasonable and safe access to customer's premises, and to all property furnished by Public Service, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property. The customer shall obtain, or cause to be obtained, all permits needed by Public Service for access to its facilities. Access to facilities of Public Service shall not be given except to authorized employees of Public Service or duly authorized governmental officials.

11. DISCONTINUANCE OF SERVICE

11.1. By Public Service: Public Service, upon reasonable notice, when it can be reasonably given, may suspend or curtail or discontinue service for the following reasons: (1) for the purpose of making permanent or temporary repairs, changes or improvements in any part of its system; (2) for compliance in good faith with any governmental order or directive notwithstanding such order or directive subsequently may be held to be invalid; (3) for any of the following acts or omissions on the part of the customer: (a) non-payment of a valid bill due for service furnished at a present or previous location. However, non-payment for business service shall not be a reason for discontinuance of residence service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.16; (b) tampering with any facility of Public Service; (c) fraudulent representation in relation to the use of service; (d) customer moving from the premises, unless the customer requests that service be continued; (e) providing service to others without approval of Public Service except as permitted under Section 8.3 Metering on Customer's Premises; (f) failure to make or increase an advance payment or deposit as provided for in these Standard Terms and Conditions; (g) refusal to contract for service where such contract is required; (h)

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connecting and operating equipment in such manner as to produce disturbing effects on the service of Public Service or other customers; (i) failure of the customer to comply with any of these Standard Terms and Conditions; (j) where the condition of the customer's installation presents a hazard to life or property; or (k) failure of customer to repair any faulty facility of the customer; (4) for refusal of reasonable and safe access to customer's premises for necessary purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance or removal of the property of Public Service.

The Company shall apply the regulations set forth in N.J.A.C. 14:3.3A.2(a), and only discontinue service if one or both of the following criteria are met: 1) the customer's arrearage is more than \$100.00; and/or 2) the customer's account is more than 3 months in arrears.

Public Service may not discontinue service for non-payment of bills unless it gives the customer at least 10 days written notice of its intentions to discontinue, 15 days if a landlord-tenant relationship is known to exist. The notice of discontinuance shall not be served until the expiration of the 15-day period indicated in Section 8.12 Payment of Bills. No additional notice will be required when, in a response to a notice of discontinuance, payment by check is subsequently dishonored. However, in case of fraud, illegal use, or when it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

Public Service may not discontinue service because of non-payment of bills in cases where a charge is in dispute, provided that the undisputed charges are paid and a request is made to the Board for investigation of the disputed charge. In such cases, Public Service shall notify the customer that unless steps are taken to invoke formal or informal Board action within 5 days, service will be discontinued for non-payment.

Public Service may not discontinue residential service except between the hours of 8:00 A.M. to 4:00 P.M. Monday through Thursday, unless there is a safety related emergency. There shall be no involuntary termination of service on Friday, Saturday, and Sunday or on the day before a holiday or on a holiday, absent such emergency.

Discontinuance of residential service for non-payment is prohibited if a medical emergency exists within the premises which would be aggravated by discontinuance of service and the customer gives reasonable proof of inability to pay. Discontinuance shall be prohibited for a period of up to 2 months when a customer submits a physician's statement in writing to Public Service as to the existence of the emergency, its nature and probable duration, and that termination of service will aggravate the medical emergency. Recertification by the physician as to continuance of the medical emergency shall be submitted to Public Service after 30 days. However, at the end of such period of emergency, the customer shall still remain liable for payment of service(s) rendered, subject to the provision of N.J.A.C. 14:3-7.7.

1. The Board may extend the 60-day period for good cause upon the receipt of a written request from the customer. That written request shall be in accordance with the preceding terms. Pending the Board's consideration and decision regarding the request for extension, service shall not be discontinued.
2. Public Service may in its discretion, delay discontinuance of residential service for nonpayment prior to submission of the physician's statement required by this subsection when a medical emergency is known to exist.

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(Continued)**

If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Public Service representative shall accept payment without discontinuance of service. Whenever such payment is made, the representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

Public Service shall make every reasonable effort to determine when a landlord-tenant relationship exists at residential premises being served. If such a relationship is known to exist, and if the tenants are not the customer of record but are end users, service will not be shut off unless Public Service has given a 15-day written notice to the owner of the premises or to the customer of record whom the last preceding bill was rendered. Public Service will use its best efforts to provide discontinuance notices to all tenants, including providing tenants with a 15-day written notice, which will be hand delivered, mailed or posted in a conspicuous area of the premises and in the common areas of multiple family premises.

In addition, if posting is the method of notification used, Public Service will use its best efforts to place a copy of the notice on each tenant's car windshield or under the door of each tenant's dwelling. In the case of tenants of single and two-family dwellings, each tenant will be provided with a 15-day individual notice.

When a landlord-tenant relationship is known to exist, at the landlord's request, Public Service will provide the landlord with notice and/or have the service placed in the landlord's name if the tenant's service is being discontinued.

Public Service shall not discontinue service during the period from November 15 through March 15, in accordance with N.J.A.C. 14:3-3A.5, unless otherwise ordered by the Board of Public Utilities, to those residential customers who demonstrate at the time of the intended termination that they are recipients of benefits of: (1) Lifeline Credit Program; (2) Federal Home Energy Assistance Program (HEAP); (3) Temporary Assistance to Needy Families (TANF); (4) Federal Supplemental Security Income (SSI); (5) Pharmaceutical Assistance to the Aged and Disabled (PAAD); (6) General Assistance (GA) benefits; (7) Universal Service Fund (USF); or (8) Persons unable to pay their utility bills because of circumstances beyond their control.

- 11.2. At Customer's Request:** A customer wishing to discontinue service must give notice as provided in the applicable rate schedule. Within 48 hours of said notice, Public Service will discontinue service or obtain a meter reading for the purpose of calculating a final bill. Where such notice is not received by Public Service, customer shall be liable for service until final reading of the meter is taken. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or rate schedule.

12. RECONNECTION CHARGE

A reconnection charge of \$45.00 will be made for restoration of service when service has been suspended or discontinued for non-payment of any bill due.

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STANDARD TERMS AND CONDITIONS
(Continued)

13. SERVICE LIMITATIONS

- 13.1. Continuity of Service:** Public Service will use reasonable diligence to provide a regular and uninterrupted supply of service; but, should the supply be suspended, curtailed, or discontinued by Public Service for any of the reasons set forth in Section 11 of these Standard Terms and Conditions, or should the supply of service be interrupted, curtailed, deficient, defective, or fail, by reason of any act of God, accident, strike, legal process, governmental interference, or by reason of compliance in good faith with any governmental order or directive, notwithstanding such order or directive subsequently may be held to be invalid, Public Service shall not be liable for any loss or damage, direct or consequential, resulting from any such suspension, discontinuance, interruption, curtailment, deficiency, defect, or failure.
- 13.2. Emergencies:** Public Service may curtail or interrupt service to any customer or customers in the event of an emergency threatening the integrity of its system or the systems to which it is directly or indirectly connected if, in its sole judgment, such action will prevent or alleviate the emergency condition.
- 13.3. Unusual Conditions:** Public Service may place limitations on the amount and character of gas service it will supply or transport and may refuse such service to new customers, to existing customers for additional load, or to customers whose service agreements have expired if Public Service is or will be unable to obtain or does not have assured the necessary production raw materials, equipment and facilities to supply such gas or transportation service. In the case of transportation service, if Public Service, at its sole discretion, determines that such service would not be consistent with the best interest of its customers served under all rate schedules contained herein such service may be denied to applicants for such service.

14. THIRD PARTY SUPPLIER SERVICE PROVISIONS

- 14.1. Third Party Supplier Gas Supply:** Customers served on Rate Schedules RSG, GSG, LVG, SLG, TSG-NF, and CSG may choose to receive gas supply from either a Third Party Supplier (TPS) or from Public Service through its Basic Gas Supply Service. Customers on these rate schedules who are not enrolled with a TPS will receive their gas supply from Public Service. Customers served on Rate Schedule TSG-F may only receive gas supply from a TPS. The customer's supply of gas is limited to one TPS for the account(s) at a particular customer facility or complex.

A TPS is either a retail energy provider that has been licensed by the Board or is a customer served under Rate Schedules TSG-NF and CSG that has elected to self supply and act as a TPS on their own behalf. All TPSs must execute an Application for Service, be accepted by Public Service, and conform with the Third Party Supplier Requirements section of this Tariff.

- 14.2. Enrollment:** Customers may request an enrollment package from Public Service which in addition to providing general information regarding gas supply describes the process necessary for a customer to obtain a TPS for gas supply. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing Public Service or visiting a Customer Service Center. Once the customer has chosen a TPS, the customer must provide appropriate authorization as required by their designated supplier.

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14.3. Selection or Change of Third Party Supplier: In order to be eligible to receive gas supply from a TPS, the customer must contract with a TPS to obtain gas supply for delivery to the customer by Public Service. The customer's designated TPS is required to notify Public Service of its selection as the customer's provider of gas supply on or before the 10th calendar day first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month for Rate Schedules RSG, GSG, LVG, and SLG. Notification for customers on Rate Schedules TSG-F, TSG-NF, and CSG is required prior to the last business day of the month. Such selection shall remain in effect for the entire billing period.

For customers on Rate Schedule RSG, GSG, LVG, ~~and SLG~~, TSG-F, TSG-NF and CSG, once Public Service has received the TPS notification for the initial, or subsequent, enrollment with a TPS, Public Service will confirm the customer's selection of its designated TPS by sending a letter of confirmation to the customer, which will be sent within one business day. In the event of a dispute, assignment of a customer will not occur unless and until the dispute is resolved. This confirmation letter will include notification of the RSG customer's right to rescind their contract with their designated TPS which must be exercised within ~~fourteen (14)~~seven (7) days of mailing of the letter of confirmation. Once assignment has occurred, the TPS will be required to supply all of the gas supply on the Public Service customer's account.

14.4. Return to Public Service Basic Gas Supply Service Default Service: Customers may return to Public Service Basic Gas Supply Service default service for commodity supply under the conditions and procedures as outlined below.

14.4.1. Customers on Rate Schedules RSG, GSG, LVG and SLG: Customers that subsequently choose to return to Basic Gas Supply Service default service must notify Public Service on or before the 10th calendar day first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day. This confirmation letter will include notification of the customer's right to rescind their selection which must be exercised within ~~fourteen (14)~~seven (7) days of mailing of the letter of confirmation. GSG, LVG, and SLG customers not exercising their right of rescission within the ~~fourteen (14)~~seven (7) day period may be subject to renewable one-year terms on Basic Gas Supply Service default service.

If a customer's TPS notifies Public Service on or before the first of the month that it has terminated its supply relationship with the customer, such termination will become effective on the first scheduled meter reading date following the first calendar day of the following month. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months may be subject to renewable one-year terms on Basic Gas Supply Service default service.

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14.4.2. Customers on Rate Schedules TSG-NF and CSG (with maximum requirement of less than 2,000 therms per hour): For customers that subsequently choose to return to Basic Gas Supply Service default service, the return will become effective on the first of the month following the customer's written notification to Public Service, provided that such notice was given prior to the last business day of the preceding month. Public Service will confirm the customer's selection of Basic Gas Supply Service default service gas supply by sending a letter of confirmation to the customer, which will be sent within one business day.

If a customer's TPS notifies Public Service that it has terminated its supply relationship with the customer, such termination will become effective on the first of the month after such notification, provided such notification was received no later than the next to last business day of the month. In the event that notification is received after the next to last business day of the month, such termination shall become effective the first of the second month following such notification. The customer will be advised by Public Service in writing of this change in supplier. The customer will be placed on the applicable Public Service Basic Gas Supply Service default service unless the customer has selected another TPS in accordance with Section 14.3.

14.4.3. Customers on Rate Schedule TSG-F: Basic Gas Supply Service default service is not available for customers on Rate Schedule TSG-F.

14.5. Emergency Sales Service: Under certain conditions as specified below, Public Service may supply gas commodity on the Emergency Sales Service provision. Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

14.5.1. Customers on Rate Schedules RSG, GSG, LVG and SLG: During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, until the customer's next meter reading date the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its applicable Daily Contract Quantity (DCQ) therms. Thereafter, the customer will be placed on the applicable Public Service Basic Gas Supply Service default service. GSG, LVG, and SLG customers provided Basic Gas Supply Service default service for two or more consecutive months may be subject to renewable one-year terms on Basic Gas Supply Service default service.

14.5.2. Customers on Rate Schedules TSG-NF and CSG (with maximum requirement of less than 2,000 therms per hour) : During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that, for the balance of the current month the customer will be billed, in addition to all applicable delivery charges, the Emergency Sales Service Charge for all of its therm usage. Commencing on the first of the following month the customer will be placed on the applicable Public Service Basic Gas Supply Service default service.

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- 14.5.3. Customers on Rate Schedule TSG-F:** During any month where Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supply Requirements section of this tariff, Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS in accordance with Section 14.3. The customer will be advised by Public Service in writing that the customer will be billed, in addition to all applicable delivery charges the Emergency Sales Service Charge for all of its therm usage.
- 14.6. Customer Billing Process:** For TPS retail customers served under Rate Schedule RSG, GSG, LVG and SLG, Public Service will provide one combined bill containing both Public Service charges and TPS gas supply charges, providing the TPS executes and satisfies the terms of the Third Party Supplier Customer Account Services Master Service Agreement, and the retail customer(s) maintain a satisfactory bill payment history. Customer(s) may elect to receive a separate bill directly from its TPS for third party supplied services. If a customer requests and is permitted to receive a combined bill, but subsequently fails to satisfy Public Service's bill payment requirements at any point in the future, such customer will thereafter be required to receive a separate bill directly from its TPS (including any subsequent TPS) for third party supplied services and will not be permitted to receive a combined bill from Public Service ~~for a period of one year until such time the customer satisfies Public Service's bill payment requirements~~. Only Public Service owned, installed, and read meters will be used to determine customer usage for the purpose of calculating Public Service charges.
- 14.6.1. Payment of Bills:** Where Public Service provides billing service, the payment of bills, including TPS's charges for gas supply if billed by Public Service, will be made to Public Service and will be in accordance with Section 8, Meter Reading and Billing, of these Standard Terms and Conditions. Any customer overpayment will be held in the customer's Public Service account to be applied against future customer bills or will be refunded to the customer at the customer's request.
- 14.6.2. Late Payment Charges:** A late payment charge in accordance with Section 8.13, Late Payment Charge, of these Standard Terms and Conditions is to be applicable to Public Service customer charges and TPS's charges for gas supply if billed by Public Service. Customer shut-offs in cases where there is non-payment to Public Service for its customer charges and TPS's charges for gas supply if billed by Public Service, are only performed in accordance with Section 11, Discontinuance of Service, of these Standard Terms and Conditions.
- 14.6.3. Billing Disputes:** In the event of a billing dispute between the customer and the TPS, Public Service's sole duty is to verify its customer charges and billing determinants. Customer continues to remain responsible for the timely payment of all Public Service charges and all undisputed TPS charges for gas supply if such charges are billed by Public Service in accordance with Section 8, Meter Reading and Billing, and Section 14.6.1, Payment of Bills, of these Standard Terms and Conditions. All questions regarding TPS's charges or other terms of the customer's agreement with a TPS are to be resolved between the customer and its TPS. Public Service will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between TPS customer and TPS. Billing disputes that may arise regarding Public Service's charges shall be subject to Section 11, Discontinuance of Service, of these Standard Terms and Conditions.

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- 14.7. Third Party Supplier's Termination of Customer's Gas Supply:** A TPS will not be permitted to physically connect or disconnect gas supply service to a customer.
- 14.8. Continuity of Service:** Public Service shall have the right: (i) to require a TPS's gas supply sources to be disconnected from Public Service's gas system; (ii) to otherwise curtail, interrupt, or reduce a TPS's gas supply; or (iii) to disconnect a TPS's customer(s) in accordance with Section 11, Discontinuance of Service, and Section 13, Service Limitations, of these Standard Terms and Conditions.
- 14.9. Regulatory Requirements:** Public Service will not be responsible for: making any arrangements necessary; obtaining from appropriate regulatory bodies any approvals necessary; any costs, charges and expenses including but not limited to the payment to appropriate governmental entities for any tax or assessment relative to the acquisition, transportation or use of customer's gas supply.
- 14.10. Delivery Liability:** Public Service will not be liable in any way for any failure in whole or in part, temporary or permanent, to deliver gas under this Tariff for Gas Service to the extent such failure is due to customer's TPS's failure to deliver gas supplies to Public Service in accordance with the TPS Requirements. Public Service will not be liable in anyway for errors in the calculation of the customer's DCQ and/or delivery requirement.
- 14.11. Delivery Control and Possession:** After customer delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.

15. NEW JERSEY AUTHORIZED TAXES

The following taxes are authorized by the State of New Jersey and are applied in accordance with P.L. 1997, c. 162 (the "Energy Tax Reform Statute"), as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and are included in the appropriate charges contained within this Tariff for Gas Service.

- 15.1. New Jersey Sales and Use Tax:** In accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax (SUT) has been included in all applicable charges by multiplying the charges that would apply before application of the SUT by the factor 1.06625.
- 15.1.1. Exemptions due to the Energy Tax Reform Statute:** The Energy Tax Reform Statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:
- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 34

**STANDARD TERMS AND CONDITIONS
(Continued)**

- b-1) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- ~~b-2) as well as natural gas and utility service that is used for co-generation at a Co-generation facilities that are constructed after January 1, 2010.~~
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Agencies or instrumentalities of the federal government.
- e) International organizations of which the United States of America is a member.
- f) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57.

15.1.2. Exemptions due to the Business Retention and Relocation Assistance Act: The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c. 374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

- a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
- b) A group of two or more persons:
 - (b-1) Each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 *et seq.*);
 - (b-2) That collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process;
 - (b-3) Are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and
 - (b-4) Collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
- c) A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c. 373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in (a), (b) or (c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c. 303 (C.52:27H-60 *et seq.*) and P.L.1966, c. 30 (C.54:32B-1 *et seq.*) and Public Service has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

15.2. New Jersey Corporation Business Tax: In accordance with P.L. 1997, c. 162, provision for the New Jersey Corporation Business Tax (CBT) has been included in the Service Charge, Distribution Charge, and the Demand Charge.

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STANDARD TERMS AND CONDITIONS

(Continued)

15.2.1. Exemptions due to the Energy Tax Reform Statute: The Energy Tax Reform Statute exempts the following customers from the CBT provision, and when billed to such customers, the above tariff charges otherwise applicable shall be reduced by the provision for the CBT (and related SUT) included therein.

- a) Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
- b) Cogenerators in operation, or which had filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 *et seq.*) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
- c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
- d) Additional customers as authorized by the State of New Jersey Department of Treasury in accordance with the provisions of P.L. 1997, c. 162.

16. NEW JERSEY AUTHORIZED EXEMPTIONS

The following exemptions are authorized by the State of New Jersey and are applied in accordance with P.L. 2011, c.9 (the "Long Term Capacity Agreement Pilot Program", "LCAPP Legislation"). The exemptions take effect January 28, 2011.

16.1 Exemptions due to LCAPP Legislation: Electric generators who use natural gas to generate electricity that is sold for resale will be exempt from a societal benefits charge pursuant to N.J.S.A. 48:3-60.1 or any other charge designed to recover the costs for social, energy efficiency, conservation, environmental or renewable energy on natural gas delivery service or commodity that is used to generate electricity that is sold for resale. This exemption includes the Societal Benefits Charge (SBC) and the Green Programs Recovery Charge (GPRC). Each customer's exemption will be effective upon completion of an Annual Certification form.

- a) The Annual Certification form shall be a prerequisite for the exemption and shall be furnished to customers of record in December and returned to Public Service by the customer no later than January 15th of each year. The Annual Certification form shall certify the percentage of gas used at their New Jersey generation facilities during the immediately preceding calendar year to generate electricity that was sold for resale. This Certification will serve as the percentage of the customers' throughput that will be exempt from the SBC and the GPRC. This Certification will then be used for the succeeding annual period commencing in February. If the customer fails to return the form, then the SBC and the GPRC will be assessed on all of the customer's usage until a completed Annual Certification form is received to be effective after the next subsequent meter reading. If the customer returns a completed Annual Certification Form on or before January 15, then adjustments to customer's bills to reflect changes in the percentage of gas used to generate electricity for resale will be made on a prospective basis beginning in February.
- b) In those cases where prior calendar year usage is not available, the customer will submit an Annual Certification form with an estimated percentage of gas that will be used at their New Jersey generation facilities for the current calendar year to generate electricity to be sold for resale. Once agreement has been reached with PSE&G regarding the estimated percentage, the completed Certification will serve as the percentage of the customers' throughput that will be exempt from the SBC and the GPRC effective after the next subsequent meter reading on a prospective basis for the remainder of the current calendar year.

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**STANDARD TERMS AND CONDITIONS
(Continued)**

17. TERMINATION, CHANGE OR MODIFICATION OF PROVISIONS OF TARIFF

This tariff is subject to the lawful orders of the Board of Public Utilities of the State of New Jersey.

Public Service may at any time and in any manner permitted by law, and the applicable rules and regulations of the Board of Public Utilities of the State of New Jersey, terminate, or change or modify by revision, amendment, supplement, or otherwise, this Tariff or any part thereof, or any revision or amendment hereof or supplement hereto.

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Original Sheet Nos. 37 to 40

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 41

SOCIETAL BENEFITS CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)**

Social Programs	\$ 0.000000
Energy Efficiency and Renewables Programs.....	0.022606
Manufactured Gas Plant Remediation	0.011189
Universal Service Fund - Permanent	0.003600
Universal Service Fund - Lifeline	<u>0.004600</u>
Societal Benefits Charge	\$ 0.041995
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.044777</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

**(Charges are for illustrative purposes only and are based on the
Twenty-Second Revised Sheet No. 41 filed with the BPU on October 20, 2017)**

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 42

**SOCIETAL BENEFITS CHARGE
(Continued)**

SOCIAL PROGRAMS

This factor shall recover costs associated with existing social programs.

ENERGY EFFICIENCY AND RENEWABLES (EE&R) PROGRAMS

This factor is a recovery mechanism which will operate in accordance with the Demand Side Management (DSM) conservation incentive regulations and successor regulations. The factor shall recover Core and Performance Program Costs and Performance Program Payments, payments for Large-Scale Conservation Investments, and all recoverable costs associated with the Board's Comprehensive Resource Analysis Orders.

Core and Performance Program Costs of BPU-approved DSM/EE&R programs consist of, but are not limited to, rebates, grants, payments to third parties for program implementation, direct marketing costs, DSM/EE&R hardware, administration, measurement and evaluation of DSM/EE&R programs, customer communication and education, market research, costs associated with developing, implementing and obtaining regulatory approval, costs of research and development activities associated with DSM/EE&R, applicable Lost Revenues, utility incentives, and DSM/EE&R advertising costs.

Performance Program Payments are based upon a standard price offer for general applications or for particular DSM measures, which establishes a per unit price for energy and capacity savings which Public Service will pay to third parties for DSM projects which meet viability, technological, measurement and verification criteria.

Large-Scale Conservation Investments are payments for measured and verified energy savings from contracts executed in response to Public Service's Request for Proposals under the Stipulation of Settlement in Docket No. GR010503288010-687B dated July 1, 1988.

MANUFACTURED GAS PLANT REMEDIATION

This factor shall recovery costs associated with addressing and resolving claims by and or requirements of governmental entities and private parties related to activities necessary to perform investigations and the remediation of environmental media.

UNIVERSAL SERVICE FUND

These factors shall recover costs associated with new or expanded social programs.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 43

MARGIN ADJUSTMENT CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F
(Per Therm)**

Margin Adjustment Charge (\$0.006338)

Margin Adjustment Charge including New Jersey Sales and Use Tax (SUT).....(\$0.006758)

Margin Adjustment Charge

This mechanism is designed to insure return of certain net revenues to the customer classes denoted above. Actual net revenues will be subject to deferred accounting. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances.

**(Charges are for illustrative purposes only and are based on the
Eighth Revised Sheet No. 43 filed with the BPU on October 20, 2017)**

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 44

GREEN PROGRAMS RECOVERY CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(per Therm)**

Component:

Carbon Abatement Program	\$0.001446
Energy Efficiency Economic Stimulus Program.....	0.000450
Energy Efficiency Economic Extension Program.....	0.001618
Energy Efficiency Economic Extension Program II.....	0.001147
Energy Efficiency 2017 Program	<u>0.000902</u>
Green Programs Recovery Charge	\$0.005563

Green Programs Recovery Charge including New Jersey Sales and Use Tax (SUT).....\$0.005932

Green Programs Recovery Charge

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs. The charge will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over- recovered balances. The interest rate shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

**(Charges are for illustrative purposes only and are based on the
Fourteenth Revised Sheet No. 44 filed with the BPU on October 20, 2017)**

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 45

WEATHER NORMALIZATION CHARGE

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG
(Per Balancing Therm)**

	Weather Normalization Charge	Weather Normalization Charge including SUT
October 1, 2017 through May 31, 2018	\$0.021647	\$0.023081
June 1, 2018 through September 30, 2018	\$0.000000	\$0.000000

Weather Normalization Charge

This charge shall be applicable to the rate schedules listed above. The weather normalization charge applied in each Winter Period shall be based on the differences between actual and normal weather during the preceding winter period. The weather normalization charge shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Degree Days (DD)

- the difference between 65°F and the mean daily temperature for the day. The mean daily temperature is the simple average of the 24 hourly temperature observations for a day.

2. Actual Calendar Month Degree Days

- the accumulation of the actual Degree Days for each day of a calendar month.

3. Normal Calendar Month Degree Days

- the level of calendar month degree days to which this clause applies.

The normal calendar month Degree Days used in this clause will be the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station at the Newark airport and will be updated annually in the Weather Normalization Clause (WNC) proceeding. The base level of normal degree days for the defined winter period months for the 2017-2018 Winter Period are set forth in the table below:

	<u>Normal Degree Days</u>
Oct - 17	249.24
Nov - 17	514.57
Dec - 17	819.31
Jan - 18	999.69
Feb - 18	838.55
Mar - 18	682.31
Apr - 18	357.52
May - 18	126.62

4. Winter Period

- shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

**(Charges are for illustrative purposes only and are based on the
Twenty-Second Revised Sheet No. 41 filed with the BPU on October 20, 2017)**

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**WEATHER NORMALIZATION CHARGE
(Continued)**

5. Degree Day Dead Band

- shall be one-half (1/2 %) percent of the sum of the cumulative Normal Calendar Month Degree Days for the Winter Period and shall be allocated to each winter month in the same proportion as the ratio of the normal degree days for that month to the total normal degree days.

6. Degree Day Consumption Factors

- the use per degree day component of the gas sales equations by month used in forecasting firm gas sales for the applicable rate schedules. These factors will be updated annually in the WNC proceeding. Degree day Consumption Factors for the 2017-2018 Winter Period are set forth below and presented as therms per degree day:

Month	RSG-Residential		Commercial			Industrial		
	Heating	Non-Heating	GSG		LVG	GSG		LVG
	Heating	Non-Heating	Heating	Non-Heating		Heating	Non-Heating	
Oct.-17	106,936	2,872	39,384	1,295	81,860	545	-	6,671
Nov.-17	195,957	8,613	26,279	2,609	81,860	1,075	115	6,671
Dec.-17	244,471	11,825	42,337	3,494	81,860	1,434	183	6,671
Jan.-18	235,679	11,758	57,050	3,782	82,274	2,039	214	6,672
Feb.-18	240,480	11,629	54,776	3,874	82,274	1,638	222	6,672
Mar.-18	234,561	12,252	53,931	3,933	82,274	2,207	238	6,672
Apr.-18	210,553	13,559	43,515	4,109	82,274	1,344	219	6,672
May-18	164,748	9,961	25,772	4,446	82,274	710	167	6,672

The consumption factors established in advance of each Winter Period shall be based on the forecast number of customers by rate schedule. These factors shall be trued-up at the end of the Winter Period for which the factors apply in order to reflect the actual average number of customers by rate schedule.

7. Margin Revenue Factor

- the weighted average of the Distribution Charges as quoted in the individual rate schedules to which this clause applies net of applicable taxes. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges of each rate schedule to which this clause applies by each rate schedule's percentage of total consumption of all the rate schedules to which this clause applies for the winter period and summing this result for all the rate schedules to which this clause applies. The Margin Revenue Factors shall be redetermined each time new base rates are put into effect.

Margin Revenue Factors:

Rate Schedule RSG	\$0.321832
Rate Schedule GSG	\$0.259499
Rate Schedule LVG	\$0.042686

8. Annual Period

- shall be the 12 consecutive months from October 1 of one calendar year through September 30 of the following calendar year.

9. Average 13 Month Common Equity Balance

- shall be calculated by adding the Net Gas Utility Plant in Service (Gas Plant in Service less Accumulated Depreciation Reserve) at the beginning of the Annual Period (i.e., October 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13), and multiplying by 40.88% (ratio of equity component of the Company's capital structure to net plant in service from most recent base rate case).

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 47

**WEATHER NORMALIZATION CHARGE
(Continued)**

II. DETERMINATION OF THE WEATHER NORMALIZATION RATE

At the end of the Winter Period during the Annual Period, a calculation shall be made that determines for all months of the Winter Period the level by which margin revenues differed from what would have resulted if normal weather (as determined by reference to the Degree Day Dead Band) occurred. This calculation is made by multiplying the monthly Degree Day Consumption Factor by the difference between Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, and Actual Calendar Month Degree Days and, in turn, multiplying the result by the Margin Revenue Factor. To the extent the Actual Calendar Month Degree Days exceeds Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, an excess of margin revenues exist. To the extent Actual Calendar Month Degree Days were less than Normal Calendar Month Degree Days as adjusted for the Degree Day Dead Band, a deficiency of marginal revenue exists. The sum of the monthly calculations represents the total revenue excess or deficiency for the Winter Period. If, at the end of the Winter Period of the Annual Period, the degree day variation from normal weather is less than the Degree Day Dead Band, the weather normalization clause will not be in effect.

The WNC shall not operate to permit the Company to recover any portion of a margin revenue deficiency that will cause the Gas Utility to earn in excess of its allowed rate of return on common equity of 10.3% for the Annual Period; any portion which is not recovered shall not be deferred. For purposes of this section, the Gas Utility's rate of return on common equity shall be calculated by dividing the Gas Utility's regulated jurisdictional net income for the Annual Period by the Gas Utility's average 13 month common equity balance for such Annual Period. The Gas Utility's regulated jurisdictional net income shall be calculated by subtracting from total net income of the Gas Utility net income derived from clause mechanisms ~~(currently the Green Programs Recovery Charge, Capital Adjustment Charge, etc)~~ that provide for a return on investment outside of base rates.

The total WNC balance at September 30 of the Annual Period shall be divided by the estimated applicable balancing therm sales from the rate schedules subject to this clause for the Annual Period over which this rate will be in effect, multiplied by a factor to adjust for increases in taxes and assessments. The product of this calculation shall be the Weather Normalization Charge. However, the Weather Normalization Charge will at no time exceed three (3%) percent of the then applicable RSG total per therm rate, including RSG-BGSS charges and 63.54% of the Balancing Charge. To the extent that the effect of this rate cap precludes the Company from fully recovering the WNC balance for the Annual Period, the unrecovered balance will be added to the WNC balance used to calculate the weather normalization rate for the next Winter Period. The Weather Normalization Charge, so calculated, will be in effect for the immediately following Annual Period.

III. TRACKING THE OPERATION OF THE WEATHER NORMALIZATION CLAUSE

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Weather Normalization Charge shall be accumulated for each month of the Winter Period when this charge is in effect and applied against the margin revenue excess or deficiency from the immediately preceding Winter Period and any cumulative balances remaining from prior Winter Periods.

The annual filing for the adjustment to the weather normalization charge will be filed by July 1 of each year.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 48

CAPITAL ADJUSTMENT CHARGES

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges Including SUT</u>
<u>RSG</u>			
Service Charge	per Month	\$ 0.00	\$ 0.00
Distribution Charge	per Therm	0.000000	0.000000
Off-Peak Use	per Therm	0.000000	0.000000
	-		
<u>GSG</u>			
Service Charge	per Month	0.00	0.00
Distribution Charge pre July 14, 1997	per Therm	0.000000	0.000000
Distribution Charge-All Others	per Therm	0.000000	0.000000
Off-Peak Use Distribution Charge -- pre July 14, 1997	per Therm	0.000000	0.000000
Off-Peak Use Distribution Charge -- All Others	per Therm	0.000000	0.000000
<u>LVG</u>			
Service Charge	per Month	0.00	0.00
Demand Charge	per Demand Therm	0.0000	0.0000
Distribution Charge -- 0-1,000 -- pre July 14, 1997	per Therm	0.000000	0.000000
Distribution Charge -- over 1,000 -- pre July 14, 1997	per Therm	0.000000	0.000000
Distribution Charge -- 0-1,000 -- All Others	per Therm	0.000000	0.000000
Distribution Charge -- over 1,000 -- All Others	per Therm	0.000000	0.000000
<u>SLG</u>			
Distribution Therm Charge	per Therm	0.000000	0.000000

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Original Sheet No. 49

CAPITAL ADJUSTMENT CHARGES
(Continued)

<u>Rate Schedule</u>		<u>Charges</u>	<u>Charges- Including SUT</u>
<u>TSG-F</u>			
<u>Service Charge</u>	per Month	\$0.00	\$0.00
	per Demand		
<u>Demand Charge</u>	Therm	0.0000	0.0000
<u>Distribution Charge</u>	per Therm	0.000000	0.000000
-	-		
<u>TSG-NF</u>			
<u>Service Charge</u>	per Month	0.00	0.00
<u>Distribution Charge</u>	per Therm	0.000000	0.000000
<u>CIG</u>			
<u>Service Charge</u>	per Month	0.00	0.00
<u>Distribution Charge 0-600,000</u>	per Therm	0.000000	0.000000
<u>Distribution Charge</u>			
<u>—over 600,000</u>	per Therm	0.000000	0.000000
<u>Extended Gas Service, Special</u>			
<u>Delivery Charge</u>	per Therm	0.000000	0.000000
<u>Other — Delivery — Charge — and</u>			
<u>Commodity Charges</u>			
<u>Margin Adjustment Charge</u>	per Therm	0.000000	0.000000
<u>Basic Gas Supply Service-RSG</u>	per Therm	0.000000	0.000000
<u>Basic Gas Supply Service-Firm</u>	per Therm	0.000000	0.000000

CAPITAL ADJUSTMENT CHARGE

~~These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements.~~

~~The charges will be reset nominally on an annual basis. Interest at the weighted average of the interest rates on PSE&G's commercial paper and bank credit lines utilized in the prior month will be accrued monthly on any under- or over-recovered balances. The interest rate shall be reset each month.~~

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Issued by **SCOTT S. JENNINGS**, Vice President Finance — PSE&G
80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 48

GREEN ENABLING MECHANISM

**CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG
(Per Therm)**

	<u>Green Enabling Mechanism</u>	<u>Green Enabling Mechanism including SUT</u>
<u>RSG</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<u>GSG</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<u>LVG</u>	<u>\$0.000000</u>	<u>\$0.000000</u>

Green Enabling Mechanism

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows:

I. DEFINITION OF TERMS AS USED HEREIN

1. Actual Number of Customers

- The Actual Number of Customers ("C") shall be determined on a monthly basis for each of the Customer Class Groups to which the Green Enabling Mechanism ("GEM") clause applies. The C shall equal the aggregate actual monthly Service Charge revenue for each class of customers subject to the GEM as recorded on the Company's books, divided by the service charge rate applicable to such class of customers in each Customer Class Group.

2. Actual Revenues

- the Actual Revenue ("AR") shall be determined in dollars on a monthly basis for each of the Customer Class Groups to which the GEM applies. The AR shall equal the aggregate actual revenues derived from Service Charges and Distribution per therm Charges to each of the affected Customer Class Groups as recorded on the Company's books. Actual revenues shall not include any non-base rate charges such as the Societal Benefits, Margin Adjustment Clause or Green Programs Recovery Charges.

3. Adjustment Period

- the Adjustment Period shall be the twelve months beginning June 1 and ending on the subsequent May 31 following the conclusion of the Annual Period.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 49

GREEN ENABLING MECHANISM
(Continued)

4. Allowed Revenue Per Customer

– the Allowed Revenue Per Customer (“ARPC”) is the amount, determined in dollars, of Service Charges and Distribution per therm Charges to the affected Customer Class Groups as determined by the Board. The ARPC for each Customer Class Group by month are as follows:

<u>Month</u>	<u>Group I: RSG</u>	<u>Group II: GSG</u>	<u>Group III: LVG</u>
<u>Oct.</u>			
<u>Nov.</u>			
<u>Dec.</u>			
<u>Jan.</u>			
<u>Feb.</u>			
<u>Mar.</u>			
<u>Apr.</u>			
<u>May</u>			
<u>Jun.</u>			
<u>Jul.</u>			
<u>Aug.</u>			
<u>Sep.</u>			
<u>Total Annual</u>			

The ARPC shall be reset each time new base rates are placed into effect.

5. Annual Period

– the Annual Period shall be the twelve consecutive months beginning January 1 and ending December 31.

Margin Revenue Factors:

6. Average 13 Month Common Equity Balance

– the Average 13 Month Common Equity Balance shall be the common equity balance at the beginning of the Annual Period (i.e. January 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13).

7. Customer Class Group

– the Customer Class Groups for purposes of determining and applying the GEM shall be as follows:

Group I: RSG

Group II: GSG

Group III: LVG

7. Forecast Annual Usage

– the Forecast Annual Usage (“FAU”) shall be the projected total annual distribution usage for all customers within the applicable Customer Class Groups. The FAU shall be estimated based on normal weather.

II. DETERMINATION OF THE GREEN ENABLING MECHANISM

1. At the end of each month the Annual Period, a calculation shall be made that determines for each Customer Class Group the deficiency or excess (“Deferral”) to be surcharged or credited pursuant to the GEM mechanism. The GEM Deferral shall be calculated each month by multiplying Number of Customers by the Allowed Revenue Per Customer minus the Actual Revenues as follows:

$$\text{GEM Deferral} = C \times \text{ARPC} - \text{AR}$$

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 50

GREEN ENABLING MECHANISM
(Continued)

2. The amount to be surcharged or credited ("GEM Recovery Amount") for each Customer Class Group shall equal the eligible aggregate Deferral for all months of the Annual Period determined in accordance with the provisions herein plus carrying charges applied to the Deferral balance and calculated at the then-current interest rate on Two-Year United States Treasury securities plus sixty (60) basis points, plus any cumulative GEM balances remaining from the prior period. The GEM Recovery Amount shall be divided by the FAU for the Adjustment Period to determine the GEM Clause Rate.

3. Recovery of GEM Deferral amounts will be subject to a recovery limitation ("recovery test"). GEM Recovery Amounts will be limited to the 6.5 percent of Distribution Revenues for each Customer Class Group. Any amount that exceeds this limitation may be deferred for future recovery and is subject to the recovery test in future years consistent with the amount by which GEM Recovery Amount exceeds the recovery test.

4. In addition, the GEM shall not operate to permit the Company to recover any portion of a GEM-related deficiency that will cause the Company to earn in excess of a 10.3 percent return on common equity for the Annual Period; any portion which is not recovered shall not be deferred. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's regulated jurisdictional net income for the Annual Period by the Company's average 13-month common equity balance for such Annual Period, all as reflected in the Company's monthly reports to the Board of Public Utilities. The Company's regulated jurisdictional net income shall be calculated by subtracting from total net income (1) net income derived from unregulated activities by Company. The Company's Average Thirteenth-Month Common Equity Balance for any Annual Period shall be the Company's average total common equity less the Company's average common equity investment in unregulated subsidiaries.

III. TRACKING THE OPERATION OF THE GREEN ENABLING MECHANISM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the GEM Clause Rate shall be accumulated for each month of the Adjustment Period and applied against the GEM Deferral from the Annual Period and any cumulative GEM balances remaining from prior periods.

In accordance with P.L. 1997, c. 192, as amended by P.L. 2006, c. 44, the charges applicable under this Rider include provisions for the New Jersey Sales and Use Tax ("SUT") and when billed to customers exempt from this tax, as set forth in the Standard Terms and Conditions, shall be reduced by the amount of such tax included therein.

The annual filing for the adjustment to the GEM Clause Rate shall be made no later than March 31 of the year following the Annual Period. The GEM Clause Rate shall be credited/collected on a per term basis for all service classifications stated above.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 51

TAX ADJUSTMENT CREDIT

<u>Rate Schedule</u>	<u>Charge per Therm</u>	<u>Charge per Therm Including SUT</u>
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RSG

GSG

LVG

SLG

TSG-F

TSG-NF

CIG

CSG

Tax Adjustment Credit

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

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<u>in Docket No.</u>	

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

~~Original Sheet No. 50~~
~~Original Sheet No. 51~~
Original Sheet No. 52
Original Sheet No. 53

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 54

**BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)**

Estimated Non-Gulf Coast Cost of Gas	\$ 0.039838
Capital Adjustment Charge (See Tariff Sheet Nos. 48 to 49)	0.000000
Adjusted Non-Gulf Coast Cost of Gas	0.039838
Estimated Gulf Coast Cost of Gas	0.290370
Adjustment to Gulf Coast Cost of Gas	0.000000
Prior period (over) or under recovery	<u>0.008310</u>
Adjusted Cost of Gas	0.338518

Commodity Charge after application of losses: (Loss Factor = 2.0%)..... \$ 0.345288

Commodity Charge including New Jersey Sales and Use Tax (SUT)..... \$ 0.368183

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
January 1, 2018 through February 28, 2018	(\$0.140680)	(\$0.150000)
March 1, 2018	\$0.000000	\$0.000000

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 55

BGSS-F
BASIC GAS SUPPLY SERVICE-FIRM
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG
(Per Therm)

COMMODITY CHARGE: Commodity Charge..... \$0.483431
Commodity Charge including New Jersey Sales
and Use Tax (SUT)..... \$0.515458

FLOOR PRICE: Non-Gulf Coast Cost of Gas component \$0.135613
Variable Cost of Commodity and Fuel 0.000000
Cost of Gas Acquired to serve BGSS-F for the month..... 0.240300
Total Cost of Gas..... \$0.375913

Floor Price after application of losses (Loss Factor = 2.0%)..... \$0.383431

CEILING PRICE: Commodity Charge..... \$0.522597

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.033500 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

**(Charges are for illustrative purposes only and are based on the
Ninety-First Revised Sheet No. 55 filed with the BPU on December 28, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 56

**BGSS-I
BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE
COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG
(Per Therm)**

COMMODITY CHARGE:	Commodity Charge	\$ 0.448439
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.478148</u>
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component	\$ 0.067807
	Variable Cost of Commodity and Fuel	0.000000
	Cost of Gas Acquired to serve BGSS-I for the month	<u>0.273800</u>
	Total Cost of Gas	\$ 0.341607
	Floor Price after application of losses (Loss Factor = 2.0%)	\$ 0.348439
CEILING PRICE:	Floor Price plus \$0.18	\$ 0.528439

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

**(Charges are for illustrative purposes only and are based on the
Ninety-First Revised Sheet No. 56 filed with the BPU on December 28, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 57

BGSS-CIG
BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG
(Per Therm)

**COMMODITY
CHARGE:**

Estimated Average Commodity Cost for the month.....	\$ 0.273800
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.019493</u>
Total Commodity Cost of Gas for the month.....	\$ 0.293293
 Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%).....	 <u>\$ 0.299159</u>
 Cogeneration Facilities in Service on or before March 10, 1997	 <u>\$ 0.299159</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	<u>\$ 0.318978</u>

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.066666 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.365825</u>
---	--------------------

Sum of a Distribution Charge of \$0.054703 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.353862</u>
--	--------------------

Cogeneration Facilities in Service after March 10, 1997
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.071083 per therm for the first 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.390061</u>
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Sum of a Distribution Charge of \$0.058327 per therm in excess of 600,000 therms used in each month plus the above Commodity Charge.....	<u>\$ 0.377305</u>
--	--------------------

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

**(Charges are for illustrative purposes only and are based on the
Ninety-First Revised Sheet No. 56 filed with the BPU on December 28, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 58

**EMERGENCY SALES SERVICE
CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,
SLG, TSG-F, TSG-NF, CSG
(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC).....	\$ 0.039120
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month	0.292230
A charge of \$0.181	<u>0.181000</u>
Total	<u>\$ 0.512350</u>

Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%).....	\$ 0.522597
---	-------------

Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)	<u>\$ 0.557219</u>
---	--------------------

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

**(Charges are for illustrative purposes only and are based on the
Ninety-First Revised Sheet No. 56 filed with the BPU on December 28, 2017)**

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 59

**BGSS-RSGOP
BASIC GAS SUPPLY SERVICE-RSG OFF-PEAK**

**COMMODITY CHARGE APPLICABLE TO
RATE SCHEDULE RSG OFF-PEAK USE
(Per Therm)**

Cost of Off-Peak RSG Gas Acquired.....	\$ 0.349611
20% of the Non-Gulf Coast Cost of Gas seasonal component	<u>0.002874</u>
Total Cost of Gas	\$ 0.352485
 Commodity Charge after application of losses: (Loss Factor = 0.5%).....	 \$ 0.354247
Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.377716</u>

The Commodity Charge will be established on a level basis for the billing months of May to October immediately prior to the Off-Peak season of each year. The Commodity Charge will equal the Cost of Off-Peak RSG Gas Acquired (plus the variable pipeline transportation cost including fuel) and 20% of the Non-Gulf Coast Cost of Gas seasonal component. The Commodity Charge will be adjusted for losses.

The Cost of Off-Peak RSG Gas Acquired will be established prior to the beginning of the Off-Peak period based on the average NYMEX closing price for the first 15 days of April for natural gas to be supplied in the months of May through October.

**(Charges are for illustrative purposes only and are based on the
Twenty-Second Revised Sheet No. 41 filed with the BPU on October 20, 2017)**

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 60
Original Sheet No. 61

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 62

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 63
Original Sheet No. 64

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 65

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$7.74 in each month [\$8.25 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

Charge	Charge Including SUT	
\$0.393819	\$0.419910	per therm

Balancing Charge:

Charge	Charge Including SUT	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

Green Enabling Mechanism:

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows.

Tax Adjustment Credit:

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS

adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Societal Benefits Charge, the Margin Adjustment Charge, ~~and~~ the Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit will be combined with the Distribution Charge for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 66

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

~~Capital Adjustment Charge:~~

~~These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Charges, the Margin Adjustment Charge and if applicable the Basic Gas Supply Service—RSG Commodity Charge for billing.~~

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-RSG.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 67

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-RSG (BGSS-RSG) default service.

The BGSS-RSG Commodity Charge will be applied to all therms billed each month, except customers that receive Delivery Service under Special Provision (c) of this Rate Schedule where the therms used for all purposes in excess of 50 therms in any month during the Off-Peak Period shall be charged at the BGSS-RSGOP Commodity Charge.

Refer to the Basic Gas Supply Service – RSG sheets of this Tariff for the current charge for the BGSS-RSG commodity charge and the BGSS-RSGOP commodity charge.

OTHER CHARGES:

See Special Provisions (c) and (g) below.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Balancing Use Therms:

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage, or projected usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 68

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

expected utilization of the equipment. At the end of each billing period Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill.

TERM:

Customer may discontinue delivery service upon notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) This rate schedule is available where all service is for residential purposes:
 - (a-1) In individual residences and appurtenant outbuildings;
 - (a-2) In residential premises where customer's use of gas service for purposes other than residential is incidental to his residential use;
 - (a-3) For rooming or boarding houses where the number of rented rooms does not exceed twice the number of bedrooms occupied by the customer;
 - (a-4) In separately metered individual flats or apartments in multiple-family buildings;
 - (a-5) In multiple-family buildings of two or more individual flats or apartments where gas service is measured by one meter and is furnished to the tenants or occupants of the flats or apartments by the owner. Where Special Provision (c) is applicable, the applicable therms shall be multiplied by the number of individual flats or apartments, whether occupied or not;
 - (a-6) In multiple-family buildings of two to four individual flats or apartments where gas fired equipment serves multiple flats or apartments. Where Special Provision (c) is applicable, the applicable therms shall be multiplied by the number of individual flats or apartments, whether occupied or not.
- (b) Service under this rate schedule is not available for resale.

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Original Sheet No. 69

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
(Continued)**

- (c) **Off-Peak Use:** Limited to customers with central air-conditioning equipment having a rated capacity of not less than two tons of refrigeration. For all eligible customers the Distribution Charge for the therms used for all purposes in excess of 50 therms in any month during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (d) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (e) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (f) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (g) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS's deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

**Original Sheet No. 70
Original Sheet No. 71**

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 72

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$16.51 in each month [\$17.60 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.309160	\$0.329642	\$0.309160	\$0.329642	per therm

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 73

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

The Societal Benefits Charge, the Margin Adjustment Charge ~~and the Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit~~ will be combined for billing.

Green Enabling Mechanism:

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows.

Tax Adjustment Credit:

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Charges, the Margin Adjustment Charge and if applicable the Basic Gas Supply Service — Firm Commodity Charge for billing.~~

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 74

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

OTHER CHARGES:

See Special Provisions (b), (e) and (i) below.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Balancing Use Therms:

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage, or projected usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 75

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) **Off-Peak Use:** This separately metered gas service is applicable for cooling or dehumidification when supplied through a separate meter. For all eligible customers the Distribution Charge for the terms used during the Off-Peak period shall be set equal to one-half (1/2) the above Distribution Charge.

The Off-Peak period shall commence and end with the regularly scheduled meter readings in the months of April and October, respectively.

- (c) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (d) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 76

**RATE SCHEDULE GSG
GENERAL SERVICE
(Continued)**

- (e) **Unmetered Service:** Unmetered service will be furnished, at the discretion of Public Service, for customer owned and installed gas lamps or other continuous burning devices. No other gas using devices shall be connected to this service. The customer shall provide, at his expense, all necessary equipment and piping after the gas Service Connection. Further, the customer may be required to furnish and install, at his own expense, a load-limiting device approved by Public Service, which shall be maintained by Public Service at customer's expense. Customer shall notify Public Service in writing as to changes in conditions or operation that may effect the gas consumption of the connected device(s). Public Service reserves the right to meter any and all such installations where customer does not comply with the requirements of this Special Provision.

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS
FOR COMMODITY SERVICE:**

- (f) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (g) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (h) The customer's TPS is required to notify Public Service of the customer's selection on or before the ~~10th calendar first business~~ day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (i) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 77
Original Sheet No. 78

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 79

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$135.13 in each month [\$144.08 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge Including SUT</u>	
\$4.2702	\$4.5531	per Demand Therm

Distribution Charges:

	<u>Per therm for the first 1,000 therms used in each month</u>		<u>Per therm in excess of 1,000 therms used in each month</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
Pre-July 14, 1997 *	\$0.064993	\$0.069299	\$0.035954	\$0.038336
Post July 14, 1997	\$0.064993	\$0.069299	\$0.035954	\$0.038336

*Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 80

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

The Societal Benefits Charge, the Margin Adjustment Charge ~~and the~~ Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit will be combined for billing.

Green Enabling Mechanism:

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows.

Tax Adjustment Credit:

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, the Demand Charge, the Distribution Charges, the Margin Adjustment Charge and if applicable the Basic Gas Supply Service Firm Commodity Charge for billing.~~

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 81

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge.

OTHER CHARGES:

See Special Provisions (f) and (i) below.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill.

Demand Therms:

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 82

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

Balancing Use Therms:

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by dividing customer's weather-normalized usage, adjusted for losses, for each of the most recent twelve (12) billing months by the total number of days in each billing month. Public Service may adjust customer's DCQ during the year, due to changes in customer's gas equipment or pattern of usage, or projected usage. For new customers, customer's initial DCQ will be estimated by Public Service, based upon the rating of the customer's gas equipment and expected utilization of the equipment. At the end of each billing period, Public Service will calculate the difference between customer's actual usage, adjusted for losses, and actual TPS supply for the billing period, taking into consideration any adjustments from prior months, and will adjust the DCQ for the second succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will not decrease that month's adjusted DCQ to a level less than zero. Any such adjustment that would result in a particular month's DCQ being less than zero will be carried to a future month.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Service under this rate schedule is not available for resale, except where service is for motor vehicle fuel supplied through compression equipment.
- (b) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header during the term of the Service Agreement.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 83

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

- (c) Where Public Service is unable to read the meter on a regular basis, Public Service may require the installation of a remote meter reading device at the customer's expense.
- (d) **Cogeneration Use:** Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS
FOR COMMODITY SERVICE:**

- (e) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.

~~(f) Upon request of the customer, Public Service will provide historical usage data and/or DCQ information to any number of TPSs at a rate of \$2.00 per page, billable to the customer.~~

- (g) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.

(gh) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.

- (hi) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 84

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
(Continued)**

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 85
Original Sheet No. 86

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 87

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Lamps, posts, maintenance, and firm delivery service for street lighting purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Monthly Charge Per Unit (Includes lamp, post, maintenance and firm delivery service):

Lamps Installed Prior to January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Single-mantle lamp	\$10.4254	\$11.1161
Double-mantle lamp, inverted	10.4254	11.1161
Double-mantle lamp, upright	10.4254	11.1161
Triple-mantle lamp	10.4254	11.1161

Lamps Installed on or after January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Triple-mantle lamp	\$67.9238	\$72.4238

Allowance for Lamp Outages:

The Monthly Charge per unit reflects an outage allowance based upon normal operating conditions. No further allowance will be made.

Distribution Charge per Therm:

<u>Charge</u>	<u>Charge Including SUT</u>
\$0.064866	\$0.069163

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 88

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

The Societal Benefits Charge, the Margin Adjustment Charge ~~and the~~ Green Programs Recovery Charge, the Green Enabling Mechanism and Tax Adjustment Credit will be combined for billing.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Lamp Charge, the Margin Adjustment Charge and if applicable the Basic Gas Supply Service — Firm Commodity Charge for billing.~~

Green Enabling Mechanism:

This charge shall be applicable to the rate schedules listed above. The green enabling mechanism shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. The green enabling mechanism shall be determined as follows.

Tax Adjustment Credit:

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances where a customer selected TPS does not deliver sufficient quantities of gas.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, a customer's chosen TPS does not deliver the quantities of gas required, or if Public Service cannot confirm that the customer has an eligible TPS, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service-Firm.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 89

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Firm (BGSS-F) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for the BGSS-F commodity charge.

OTHER CHARGES:

See Special Provision (e) below.

BILLING DETERMINANTS:

Therms:

The number of therms used are shown below for each lamps type.

Single-mantle	0.69 therms per day
Double-mantle, inverted	0.77 therms per day
Double-mantle, upright	1.37 therms per day
Triple-mantle	0.77 therms per day

Daily Contract Quantity:

The Customer's Daily Contract Quantity (DCQ) for each month shall be calculated by Public Service for twelve (12) months by multiplying the number of days in the billing month by the above listed daily usage values in therms, adjusted for losses, for each lamp type times the number of customer lamps. If the customer has multiple lamp types then the DCQ would be the sum from all lamp types calculated in the preceding manner. Public Service may adjust customer's DCQ during the year, due to changes in the number and types of customer's lamps.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

Five years; written contract required.

Customers who transfer from third party supply to Basic Gas Supply Service may be subject to renewable one year terms. Refer to Section 14 of the Standard Terms and Conditions of this Tariff for additional limitations regarding the term of Basic Gas Supply Service.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

(a) Service under this rate schedule is not available for resale.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 90

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
(Continued)**

**SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS
FOR COMMODITY SERVICE:**

- (b) Customers who desire to purchase their gas supply from a TPS may request an enrollment package from Public Service that describes the process necessary for the customer to obtain a TPS for gas supply. This package will be provided to the customer at no charge by Public Service.
- (c) The customer must contract with a TPS to arrange for deliveries to Public Service of the DCQ, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (d) The customer's TPS is required to notify Public Service of the customer's selection on or before the 10th calendar first business day of the month for deliveries to commence on the first scheduled meter reading date following the first calendar day of the following month, and such selection shall remain in effect for the billing period, subject to the conditions of Emergency Sales Service.
- (e) Upon customer return to BGSS, change in TPS or the cessation of delivery service, Public Service shall review the status of customer's imbalance between actual usage and actual TPS deliveries to the customer, less losses, and shall include such imbalances in that TPS's future delivery requirement.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 91
Original Sheet No. 92

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 93

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule since December 1, 1994, with the exception of any new customers for whom commitments by Public Service had been made prior to December 1, 1994.

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery, subject to Public Service's available capacity to provide such service, where the maximum requirement for firm gas is not less than 150 therms per hour and where the customer's Third Party Supplier (TPS) and/or its agent has arranged for the delivery of gas supplies to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver the customer's purchased gas supply.

DELIVERY CHARGES:

Service Charge:

\$783.38 in each month [\$835.28 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge Including SUT</u>	
\$2.2991	\$2.4514	per Demand Therm

Distribution Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.087877	\$0.093699	per therm

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge, the Margin Adjustment Charge, ~~and the~~ Green Programs Recovery Charge, and the Tax Adjustment Credit will be combined for billing.

Date of Issue:

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 94

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, the Demand Charge, the Distribution Charges and the Margin Adjustment Charge for billing.~~

Tax Adjustment Credit:

~~This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.~~

COMMODITY CHARGES:

A customer must choose to receive gas supply from a TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the requirement of the Third Party Supplier Requirement portion of this Tariff, Public Service may supply the deficiencies as Emergency Sales Service. Public Service may supply gas commodity service to such customer as Emergency Sales Service unless and until customer selects another TPS.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm sales obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supply Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

Demand Therms:

The Demand Therms shall be the highest winter month (November through March) average daily usage calculated for the current month and all winter months occurring during the preceding 11 months. The customer's winter month average daily usage shall be determined for each billing month during that period of November through March by dividing billed therms, used by the customer, by the actual number of days in the billing period.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 95

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be restricted to the maximum annual, daily and hourly requirements, and the location and equipment specified in the service agreement. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement.
- (b) The customer must contract with a TPS to arrange for deliveries to Public Service of its daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.

The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

Details for third party supply can be obtained by referring to Section 14 – Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff.

- (c) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (d) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (e) Service under this rate schedule is not available for resale.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 96

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- (f) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205(a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

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Original Sheet No. 97
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B.P.U.N.J. No. 16 GAS

Original Sheet No. 99

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Interruptible delivery for general purposes where the maximum requirement for interruptible gas is not less than 150 therms per hour and where the customer has the installed capability to utilize an alternate type of fuel, except as provided for in Special Provision (a). Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$783.38 in each month [\$835.28 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.087414	\$0.093205	per therm

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

This charge does not apply to gas sold to customer by Public Service pursuant to Special Provision (d).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

Capital Adjustment Charge:

~~These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Charges for billing.~~

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or

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Original Sheet No. 100

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- b) Public Service through its Basic Gas Supply Service default service. Public Service may also supply Emergency Sales Service in certain instances as indicated below.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service.

The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

Customers that do not receive gas supply from a TPS will be supplied under the Basic Gas Supply Service-Interruptible (BGSS-I) default service, which will be applied to all therms billed each month. Refer to the Basic Gas Supply Service – Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.

OTHER CHARGES:

See Special Provisions (d) and (e).

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 101

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

TERM:

Unless otherwise agreed upon by customer and Public Service, one year from the commencement date specified in the service agreement required by Special Provision (a) and successive one-year periods thereafter. Service may be terminated by either customer or Public Service by providing no less than one month's notice prior to the expiration of the term.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be required to sign a service agreement and service will be restricted to the maximum annual, daily, and hourly requirements, and the location and equipment specified. Upon request by customer, Public Service may deliver available volumes of gas supply, adjusted for losses, in excess of the maximum requirements, for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in the service agreement. Attached to the service agreement will be a signed affidavit, certifying the specific grade of fuel oil (or oils), or other alternate fuel, that can physically and legally be utilized by the installation being served. This affidavit shall be a prerequisite for receiving service under this rate schedule and shall be furnished by the customer each fall no later than November 1st. The affidavit shall include the percentage of operation which can physically and legally be served by each alternate fuel. The customer will submit, within 30 days of change in operations, a new affidavit to Public Service when such change affects its alternate fuel capability. Additionally, the Affidavit shall require customers using No. 2 Fuel Oil, No. 4 Fuel Oil, jet fuel, or kerosene to provide certification that they have, and will maintain, either seven days of alternate fuel available through on-site storage capacity or additional firm contractual supply to make-up for any storage deficiencies so as to be equal to a seven day supply. Customers providing certification that they will suspend operations during an interruption are exempt from the alternate fuel requirement. Public Service reserves the right to inspect the customer's operation as to alternate fuel capability. Customers that fail to provide an affidavit by November 1st of each year shall continue to be subject to all of the terms of this rate schedule and in addition be subject to the Demand Charge as provided for in Rate Schedule LVG.
- (b) Customers who were taking service under former Rate Schedule ISG Special Provision (b) on January 8, 2002 will be provided service under this rate schedule and are exempt from the minimum connected load requirement of 150 therms per hour.
- (c) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service ~~by telephone, telegram or otherwise~~, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.
- (d) If customer does not discontinue the use of gas after notification pursuant to Special Provision (c) customer shall be charged \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption.

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Final Daily Price Survey" for each therm of gas used by the customer. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

Date of Issue:

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80 Park Plaza, Newark, New Jersey 07102
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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 102

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (c), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis.

Except for pilots, however, Public Service has no obligation to deliver gas at any time following notice pursuant to Special Provision (c) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

If a customer requests a change from this delivery rate schedule to firm service during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1, any ten times penalties for non-compliance will not be assessed, and the customer will be charged for system reinforcement, if necessary, in accordance with Section 3, Charges for Service of the Standard Terms and Conditions of this Tariff.

- (e) Customer may be required to make a deposit toward the total cost of facilities which Public Service installed to provide service if gas equipment or applications were, in the prior five-year period, previously served under Rate Schedules RSG, GSG, LVG or TSG-F for the same customer. Such deposit will be determined as if such gas equipment or applications had been served under Rate Schedule TSG-NF for the entire period served under the above firm rates, utilizing the deposit calculations in existence at the time the customer began service.
- (f) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (g) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.
- (h) Except as provided in Special Provision (a) customer has installed and maintains complete and adequate standby equipment and fuel supply for operation with another fuel when the gas supply is interrupted.
- (i) Customers with a maximum requirement of 7,500 therms per hour or greater shall designate personnel physically located at the customer's facility having operational control of the gas usage at that facility who can be directly contacted by telephone or other electronic means at any hour of any day by Public Service. If the customer obtains gas supply from a TPS, these personnel shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS and shall be the only party that Public Service contacts for all operational coordination requirements including those during periods of suspension or limitation and critical periods as detailed in Sections 6.3.2 and 6.3.3 of the Third Party Supplier Requirements of this tariff. If the customer obtains gas supply from Public Service under BGSS-I default service, Public Service may establish similar operational coordination requirements.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 103

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
(Continued)**

- (j) Service under this rate schedule is not available for resale.
- (k) Cogeneration Use: Applicable to separately metered service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utilities Regulatory Policies Act of 1978 whose cogeneration equipment meets the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b). Customer must document that qualifying status has been granted by the Federal Energy Regulatory Commission.

Service to a qualifying cogeneration facility as set forth above may be exempt from taxes as set forth in Section 15 of the Standard Terms and Conditions.

- (l) Military Service: United States Department of Defense Military bases may apply for service under this special provision. Under this special provision: 1) a customer must choose to receive gas supply from a TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements of this Tariff; 2) delivery service will not be interrupted with respect to the customer's gas that is delivered to Public Service by the customer's TPS on any day; 3) all service for each service location must be through a single meter; 4) the requirements for an alternate fuel shall not apply; and 5) in lieu of the annual alternate fuel certification required by each November 1st as described in Special Provision (a) above, the customer is required to submit a certification by each November 1st that it has a contract with a TPS to supply its gas requirements each day through the end of the following March.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SELECTING THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

- (m) The customer must contract with a TPS to arrange for deliveries to Public Service of their daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.
- (n) The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customer can change TPSs effective only on the first day of the month.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 104
Original Sheet No. 105
Original Sheet No. 106

RESERVED FOR FUTURE USE

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 107

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule or former Rate Schedule CEG since January 8, 2002, with the exception of any new customers for whom commitments by Public Service had been made prior to January 9, 2002.

APPLICABLE TO USE OF SERVICE FOR:

Interruptible gas delivery and supply service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, and regularly meeting the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b) and where the combined nameplate-rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. This size limitation shall not apply to customer's Qualifying Facilities receiving service under this rate schedule prior to January 1, 1993.

DELIVERY CHARGES:

Service Charge:

\$198.82 in each month [\$211.99 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.081170	\$0.086548	per therm for the first 600,000 therms used in each month.
\$0.071170	\$0.075885	per therm in excess of 600,000 therms used in each month.

This charge does not apply to gas sold to customers by Public Service pursuant to Special Provision (c).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Tax Adjustment Credit:

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

The Societal Benefits Charge, ~~and the~~ Green Programs Recovery Charge, ~~and the~~ Tax Adjustment Credit will be combined for billing.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 108

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

~~Capital Adjustment Charge:~~

~~These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge, Distribution Charges and if applicable the Extended Gas Service, Special Delivery Charge for billing.~~

COMMODITY CHARGES:

Customers taking service under this rate schedule are required to receive their commodity service from Public Service. Refer to the BGSS-CIG Commodity Charge sheet of this Tariff for the current charge.

Other Charges:

See Special Provisions (c) and (n).

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factors which appear on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

TERM:

One year and thereafter until terminated by five days' notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer must certify that qualifying status has been granted by the Federal Energy Regulatory Commission and will be required to sign a service agreement. Service will be restricted to the maximum annual and hourly requirements, and the location and equipment specified in that service agreement. Upon request by customer, Public Service may deliver available volumes of gas in excess of the maximum hourly requirement for limited periods. Such deliveries shall not be deemed to constitute a change in the requirements specified in that service agreement.
- (b) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service ~~by telephone, telegram or otherwise~~, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 109

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (c) If customer does not discontinue the use of gas after notification pursuant to Special Provision (b), the Commodity Charge shall be \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption. Use of this amount shall be limited to a per therm quantity not to exceed one hour's maximum requirement per day of interruption.
~~use rate per hour not greater than 5% of customer's maximum hourly requirement.~~

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in *Gas Daily* on the table "Final Daily Price Survey." This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

If a customer persistently does not discontinue the use of gas after notification pursuant to Special Provision (b), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under an interruptible rate schedule. Applicable firm service will be available on a prospective basis.

Except for pilots, however, Public Service has no obligation to supply gas at any time following notice pursuant to Special Provision (b) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

If a customer requests a change from this interruptible rate schedule to firm service during the months of November through March, the customer will be switched to that firm rate schedule, subject to the availability of supply and delivery capacity, retroactive to November 1, any ten times penalties for non-compliance will not be assessed, and the customer will be charged for system reinforcement, if necessary, in accordance with Section 3, Charges for Service of the Standard Terms and Conditions of this Tariff.

- (d) Metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.
- (e) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes.
- (f) Service will not be supplied under this rate schedule and any other gas rate schedule for the same process or operation at the same location except as specified under Special Provision (i).
- (g) Public Service agrees that service under this rate schedule will not be interrupted unless service to the TSG-NF customers receiving BGSS-I default service has already been interrupted.
- (h) Gas supplied under this rate schedule is limited to a quantity equal to the lesser of either 0.150 therms for each net kilowatt-hour of cogenerated electric generation fueled by gas or the quantity of gas actually consumed by the cogeneration facility when operated in a cogeneration mode as determined by Public Service. Net cogenerated electric generation is defined as generation output less energy used to run the cogeneration facility's auxiliary equipment. Auxiliary equipment includes, but it is not limited to, forced and induced draft fans, boiler feed pumps and lubricating oil systems.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 110

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (i) Gas supplied in excess of the quantity described in Special Provision (h) will be billed under an applicable rate schedule as determined by Public Service except as specified under Special Provision (c).
- (j) Net cogenerated electric generation fueled by natural gas will be determined each month as follows:
 - (j-1) For facilities which burn two or more fuels simultaneously for cogeneration, net cogenerated electric generation will be allocated between such fuels on the Btu input of each fuel.
 - (j-2) For facilities which change fuel usage between gas and an alternate fuel for cogeneration, net cogenerated electrical generation fueled by gas will be based on meter readings taken by the customer at the time the fuel change occurs or the portion of the allocated amount determined in Special Provision (h) prorated by the number of hours or days that the customer used gas.
- (k) Public Service, at its sole discretion, may utilize readings from customer or Company-owned meters to determine the quantity of gas to which this rate schedule is applicable in lieu of the allocation specified in Special Provision (j-1). The customer shall make available, and Public Service shall have the right to read, inspect and/or test such customer-owned meters during normal working hours. Additional gas, electric and/or useful thermal output meters required to determine the amount of gas to which this rate schedule is applicable will be installed, owned and operated by Public Service. However, Public Service may, at its sole option, use calculated or estimated data to determine such gas usage.
- (l) Customer is required to file a monthly report to Public Service containing the total amount of kilowatt-hours produced by the cogeneration facility.
- (m) Service under this rate schedule is not available for resale.
- (n) **Extended Gas Service:** Gas service under this Special Provision is limited to customers having an executed service agreement for this Special Provision. Customer's executed service agreement must be received by Public Service no later than November 15th for service to be provided for the upcoming winter season. Approval of the customer's request will be provided on a case by case basis so as not to adversely impact Public Service's distribution system. When service under this Rate Schedule is interrupted, service under this Special Provision will be supplied at Public Service's option. When Extended Gas Service is offered by Public Service, the following provisions shall apply:
 - (n-1) In lieu of the Therm Charge hereinbefore set forth, the following charges shall apply: 1) a Special Delivery Charge which, based upon the marketability of this gas, would fall between a floor price of \$0.100 (\$0.107 including SUT) per therm and a ceiling price of \$0.180 (\$0.192 including SUT) per therm for each therm of Extended Gas Service supplied to the customer; and 2) a Commodity Charge which shall be the actual delivered price of propane to Public Service's BGSS supplier(s) or the highest cost gas purchased or used by Public Service's BGSS supplier(s) when service under this Special Provision is offered, whichever is the incremental gas source.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 111

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
(Continued)**

- (n-2) A service agreement for this Extended Gas Service shall be executed for each winter season and shall include the customer's maximum daily requirements under this Special Provision and a prepayment equal to four days of the Special Delivery Charge at a rate of \$0.150 (\$0.160 including SUT) per therm at the customer's maximum daily requirement. Use of gas above the maximum daily requirement, on any day for which Public Service has offered and the customer has requested Extended Gas Service, will be subject to the penalty as stated in Special Provision (c). Such prepayment shall be non-refundable unless and to the extent that Public Service does not offer customer such Extended Gas Service for at least 96 hours, during the winter season. If Public Service, offers such service for less than 96 hours, the refund shall be made on a prorated basis. In addition to such prepayment, a non-refundable application charge of \$800.00 (\$853.00 including SUT) shall be paid by each customer.
- (n-3) Customer will be notified of the Extended Gas Therm Charge at least eight hours prior to the availability of this service, or prior to a change in the Extended Gas Therm Charge, by facsimile machine. Following receipt of Public Service's notice, the customer will have two hours within which to facsimile to Public Service his acceptance of the Extended Gas Therm Charge for the service. If customer does not accept this service, customer must discontinue the use of gas at the time designated by Public Service, which time shall not be less than eight hours after Public Service's notice to Customer of the availability and the Therm Charge of the Extended Gas Service. Any gas usage by customer following the time designated by Public Service shall be subject to the penalty as stated in Special Provision (c).

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c.57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except section 7.6, Appliance Adjustments.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 112

RATE SCHEDULE CSG CONTRACT SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Firm or interruptible delivery service for general purposes where the customer is requesting a discount rate from a Public Service Rate Schedule for delivery service based on an (a) Economically Viable Bypass alternative or (b) Other Considerations.

Public Service will review all applications to verify for completeness within 45 days of receipt. If any data is missing, Public Service will notify customer of the information needed to complete the application. Public Service reserves the right to request additional information as needed on a case by case basis. Once a request is deemed complete, Public Service will have 45 days to complete its analysis and respond to the customer. Once agreement has been reached, Public Service will forward the application to the Board of Public Utilities for review and approval. Once approved by the Board of Public Utilities, the customer agrees that the discounted rate set forth under this rate schedule will not be confidential.

Customers may purchase gas supply from a Third Party Supplier (TPS) or, for customers with a maximum requirement of less than 2,000 therms per hour, from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

ECONOMICALLY VIABLE BYPASS

For all customers requesting this tariff service based on an economically viable bypass alternative, the customer must submit to Public Service the following minimum information but not limited to:

1. A bypass feasibility report issued by the interstate pipeline or an independent engineering consultant setting forth:
 - i. Maps ~~and flow diagrams~~ showing the route of the potential bypass;
 - ii. Flow diagrams showing the major components of the bypass from the interstate pipeline interconnection to the customer;
 - iii. Engineering studies related to the proposed cost to bypass; including estimated costs for: right-of-way; regulatory approvals; material; equipment; structures; construction; overheads; contingencies and tax gross-up applicable to pipeline company facilities.
 - ii-iv. The location class, design pressure, size, length, pipe specification, yield strength and wall thickness of the bypass pipeline;
 - v. Schedule status of all permits from State or Federal agencies and railroads necessary for the bypass; and
 - vi. Project schedule;
 - vii. The cost estimate classification level following AACE International Recommended Practice No.18R-97;
 - iii-viii. Statement from the interstate pipeline that the proposed interconnection is operationally viable and that the pipeline can effectuate service as requested.
2. Creditworthiness of customer.
3. Estimated annual therm usage along with all supporting assumptions and calculations.

OTHER CONSIDERATIONS

Service under this rate schedule based on other considerations will be offered by the Company in circumstances in which it determines in its sole reasonable judgment that such rates are necessary to prevent (i) economic bypass of the Company's distribution system, or (ii) the loss of load that could otherwise be served at rates that exceed marginal costs.

Customer seeking negotiated rates under this provision must provide the Company: (i) such information as the customer deems relevant to its request; (ii) such information as the Company may require given the particular circumstances.

In determining whether to offer individually negotiated rates, terms or conditions under this provision to a particular customer, the Company will consider all relevant information provided by the customer and make a judgment as to whether or not the negotiated rates are necessary to prevent ~~an~~ economic bypass or the loss of load that could otherwise be served at rates that exceed marginal costs.

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Original Sheet No. 112A

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

ECONOMICALLY VIABLE BYPASS & OTHER CONSIDERATIONS:

Service Charge:

\$783.38 in each month [\$835.28 including New Jersey Sales and Use Tax (SUT)]

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

<u>Charge</u>	<u>Charge Including SUT</u>	
<u>\$0.084457</u>	<u>\$0.090052</u>	<u>per Balancing Use Therm</u>

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

Tax Adjustment Credit:

This mechanism is designed to return the Safe Harbor Adjusted Repair Expense (SHARE) deductions to customers net of any offsets for deferred storm and regulatory costs, IRS adjustments and adjust for any major tax changes, such as tax reform. Interest at the two-year treasury rate plus 60 basis points.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or
- b) For customers with a maximum requirement of less than 2,000 therms per hour, Public Service through its Basic Gas Supply Service default service. Such supply service may be either firm or interruptible. Public Service may also supply Emergency Sales Service in certain instances as indicated below.

Third Party Supply:

A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.

Emergency Sales Service:

Emergency Sales Service is only available for customers with a maximum requirement of less than 2,000 therms per hour.

In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112B

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.

If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service. The conditions under which Emergency Sales Service will apply are detailed in Section 14 - Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.

Basic Gas Supply Service:

A customer with a Maximum Requirement of less than 2,000 therms per hour that does not receive gas supply from a TPS will be supplied, at the customer's option, under either the Basic Gas Supply Service – Firm (BGSS-F) default service or the Basic Gas Supply Service-Interruptible (BGSS-I) default service as applicable based on whether Customer is being provided firm or interruptible service pursuant to this Rate Schedule. Refer to the Basic Gas Supply Service – Firm sheet of this Tariff for the current charge for BGSS-F commodity charge or to the Basic Gas Supply Service – Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.

OTHER CHARGES:

See Special Provision (f).

BILLING DETERMINANTS:

Therms:

The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factor which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.

Balancing Use Therms:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.

TERMS OF PAYMENT:

Payment is due within 15 days after the postmark date, or email date for customers who have opted for paperless billing, of the outstanding bill and subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions. Service to a body politic will not be subject to a late payment charge.

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80 Park Plaza, Newark, New Jersey 07102
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Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 112C

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

TERM:

Up to twenty years from the commencement date specified in the service agreement required by Special Provision (a), which length to be determined by agreement of the parties or, in the case of a economically viable physical bypass, based on the length of financing offered by the interstate pipeline company. The Distribution Charge and the Maintenance Charges as of the commencement date will remain unchanged for the term of the service agreement. The customer may terminate service by providing no less than one month's notice. Customers shall be required to make a termination payment for all such service terminated prior to the end of the Term equal to 50% of the sum of the Distribution Charge multiplied by the Contract Monthly Therms multiplied by the number of months remaining for the term of the service agreement. The termination payment shall be due to Public Service upon the date the termination becomes effective pursuant to the customer's notice.

SPECIAL PROVISIONS APPLICABLE TO ALL CUSTOMERS:

- (a) Customer will be required to sign a service agreement and service will be restricted to the maximum daily capacity of the alternative delivery option used to determine the Monthly Distribution Charge. Deliveries in excess of the maximum specified in such service agreement will require the establishment of an additional new service agreement and related monthly charges, where such charges for such excess capacity shall be based upon the then current costs for such alternative delivery option and the then current pricing factor.
- (b) Upon advanced written notice to Public Service, such service agreement shall be transferable to a new customer or owner of the facility at the location specified in the service agreement.
- (c) Requests for a change between interruptible delivery service under this rate schedule to or from firm delivery service under this rate schedule will require the establishment of a new service agreement and new term of service based on the then current costs and pricing factor. There shall be no termination payment required related to a change from interruptible delivery service to firm delivery service under this rate schedule. A change from firm delivery service to interruptible delivery service will require a termination payment as detailed above.
- (d) For customers with a maximum requirement of 2,000 therms per hour or greater, Public Service reserves the right to discontinue delivery service at any time the total imbalance cash-out amounts unpaid, including amounts billed and amounts not yet billed, by the customer's TPS are greater than 90% of the current credit Security amount held by Public Service for the customer's TPS in accordance with Section 5 of the Third Party Supplier Requirements of this tariff.
- (e) Customers with a maximum requirement of 7,500 therms per hour or greater shall designate personnel physically located at the customer's facility having operational control of the gas usage at that facility who can be directly contacted by telephone or other electronic means at any hour of any day by Public Service. These personnel shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS and shall be the only party that Public Service contacts for all operational coordination requirements including those during periods of suspension or limitation and critical periods as detailed in Sections 6.3.2 and 6.3.3 of the Third Party Supplier Requirements of this tariff.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 112D

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

(f) Where the customer has selected BGSS-I as their gas supply option or is supplied interruptible delivery service under this rate schedule, the following shall apply:

(f-1) The customer shall provide a signed affidavit, certifying the specific grade of fuel oil (or oils), or other alternate fuel, that can physically and legally be utilized by the installation being served. This affidavit shall be a prerequisite for receiving service under this rate schedule and shall be furnished by the customer each fall no later than November 1st. The affidavit shall include the percentage of operation which can physically and legally be served by each alternate fuel. The customer will submit, within 30 days of change in operations, a new affidavit to Public Service when such change affects its alternate fuel capability. Additionally, the Affidavit shall require customers using No. 2 Fuel Oil, No. 4 Fuel Oil, jet fuel, or kerosene to provide certification that they have, and will maintain, either seven days of alternate fuel available through on-site storage capacity or additional firm contractual supply to make-up for any storage deficiencies so as to be equal to a seven day supply. Customers providing certification that they will suspend operations during an interruption are exempt from the alternate fuel requirement. Public Service reserves the right to inspect the customer's operation as to alternate fuel capability. Customers that fail to provide an affidavit by November 1st of each year shall continue to be subject to all of the terms of this rate schedule and in addition be subject to the Demand Charge as provided for in Rate Schedule LVG.

(f-2) Upon advance notice of eight hours or more, from any hour of any day given to customer by Public Service by telephone, telegram or otherwise, customer shall discontinue the use of gas until further notice; customer shall designate personnel who will accept such notification at any hour of any day.

(f-3) If customer does not discontinue the use of gas after notification pursuant to Special Provision (f-2) customer shall be charged \$1.89 (\$2.02 including SUT) per therm for an amount not to exceed one hour's maximum requirement per day of interruption. Use of this amount shall be limited to a use rate per hour not greater than 5% of customer's maximum hourly requirement.

The charge for all additional gas used shall be ten times the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in Gas Daily on the table "Final Daily Price Survey" for each therm of gas used by the customer. This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

If a customer supplied under Rate Schedule BGSS-I persistently does not discontinue the use of gas after notification pursuant to Special Provision (f-2), in addition to the aforementioned penalty charge, the customer will be notified that it no longer qualifies for service under interruptible supply service Rate Schedule BGSS-I. Applicable firm supply service will be available on a prospective basis under Rate Schedule BGSS-F subject to the availability of supply and delivery capacity.

Except for pilots, however, Public Service has no obligation to deliver gas at any time following notice pursuant to Special Provision (f-2) and may discontinue completely all other deliveries of gas to customer during the period of interruption.

(g) Unless otherwise agreed to by Public Service, metering shall include a recording device, furnished by Public Service. Customer shall furnish an electrical supply for the operation of the recording device.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112E

RATE SCHEDULE CSG

CONTRACT SERVICE

(Continued)

(h) Service supplied under this rate schedule shall be separately metered and shall not be combined with use under any other rate schedule for billing purposes. Customer shall not be eligible to receive service under this rate schedule and any other rate schedule for the same equipment or for equipment supplying a common steam header.

(i) Service under this rate schedule is not available for resale.

SPECIAL PROVISIONS APPLICABLE TO CUSTOMERS SERVED BY THIRD PARTY SUPPLIERS FOR COMMODITY SERVICE:

(j) The customer must contract with a TPS to arrange for deliveries to Public Service of their daily usage, adjusted for losses, and such TPS agrees to abide by the provisions of the Third Party Supplier Requirements. A customer is limited to one (1) TPS for gas for each account for which the customer receives delivery service.

(k) The customer's TPS is required to notify Public Service of the customer's selection prior to the last business day of the month for deliveries to commence on the first (1st) of the next month, and such selection shall remain in effect for the entire month, subject to the conditions of Emergency Sales Service. Customers eligible to receive Emergency Sales Service can change TPSs effective only on the first day of the month. Customers not eligible to receive Emergency Sales Service can change TPSs at any time in the event that their TPS fails to deliver supply.

STATE OF NEW JERSEY AUTHORIZED TAX:

The New Jersey Sales and Use Tax is applied in accordance with P.L. 1997, c. 162, as amended by P.L. 2006, c. 44, as amended by P.L. 2016, c. 57, and is included in the appropriate charges in this rate schedule. See Section 15 of the Standard Terms and Conditions for additional details and/or exceptions.

THIRD PARTY SUPPLIER REQUIREMENTS:

TPSs are subject to the Third Party Supplier Requirements of this Tariff.

STANDARD TERMS AND CONDITIONS:

This rate schedule is subject to the Standard Terms and Conditions of this Tariff except Section 7.6, Appliance Adjustments.

RATE SCHEDULE CSG PERIODIC UPDATE:

Twenty-four months from the effective date of this rate schedule, Public Service will file an update to this rate schedule, as necessary.

ECONOMICALLY VIABLE BYPASS

DELIVERY CHARGES:

Service Charge:

\$783.38 in each month [\$835.28 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

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**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

MINIMUM ANNUAL DISTRIBUTION CHARGE:

If customers annual usage is less than 50% of his Contract Monthly Therms multiplied by 12, then the customer will be billed for the difference between the actual annual therms and 50% of his Contract Monthly Therms multiplied by 12 and then multiplied by the Distribution Charge. The Minimum Annual Distribution Charge, if applicable, will be billed at the end of the customer's annualized period.

Contract Monthly Therms:

Estimated annual therm usage (see Item 3, Tariff Sheet 112) determined as reasonable by Public Service divided by 12 and rounded to the nearest therm.

Alternative Delivery Cost:

- a. For Firm Delivery Service: The estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline.
- b. For Interruptible Delivery Service: The sum of 90% of the estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline, plus 10% of the incremental installed cost for Public Service to provide interruptible delivery service as estimated by Public Service.

Net Alternative Delivery Cost:

The Net Alternative Delivery Cost is equal to the Alternative Delivery Cost net of any customer contribution made to Public Service to provide service under this Rate Schedule without Public Service tax gross-up effects.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 112G

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

Distribution Charge Factor: per \$ of Net Alternative Delivery Cost

<u>Term</u>	<u>Monthly Factor</u>	<u>Monthly Factor Including SUT</u>
<u>5 Years</u>	<u>\$0.025583</u>	<u>\$0.027342</u>
<u>10 Years</u>	<u>0.015773</u>	<u>0.016857</u>
<u>20 Years</u>	<u>0.010716</u>	<u>0.011453</u>

Maintenance Charge Factor: per \$ of Alternative Delivery Cost

<u>Term</u>	<u>Monthly Charge</u>	<u>Monthly Charge Including SUT</u>
<u>5 Years</u>	<u>\$0.000262</u>	<u>\$0.000280</u>
<u>10 Years</u>	<u>0.000276</u>	<u>0.000295</u>
<u>20 Years</u>	<u>0.000300</u>	<u>0.000321</u>

ECONOMICALLY VIABLE BYPASS

DELIVERY CHARGES:

Service Charge:

~~\$580.42 in each month [\$618.87 including New Jersey Sales and Use Tax (SUT)]~~

Distribution Charge:-

~~Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Terms rounded to the nearest \$0.000000 per therm.~~

Maintenance Charges:

~~Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Terms rounded to the nearest \$0.000000 per therm.~~

~~Plus any customer site specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.~~

~~Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.~~

Balancing Charge:

~~Applicable only if the customer is provided Public Service's Basic Gas Supply Service — Firm (BGSS-F) default service.~~

<u>Charge</u>	<u>Charge</u>	
<u>\$0.084457</u>	<u>Including SUT</u>	
	<u>\$0.090052</u>	per Balancing Use Therm

~~Societal Benefits Charge:~~

~~This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.~~

~~Green Programs Recovery Charge:~~

~~This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. E008030164. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.~~

OTHER CONSIDERATIONS

DELIVERY CHARGES:

The Delivery Charges shall be set to be sufficient to recover revenues in excess of marginal costs for Public Service to provide service to the customer under this rate schedule. Delivery Charges will be based on agreement reached with Public Service and approved by the Board of Public Utilities.

COMMODITY CHARGES:

~~A customer may choose to receive gas supply from either:~~

- ~~a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or~~
- ~~b) For customers with a maximum requirement of less than 2,000 therms per hour, Public Service through its Basic Gas Supply Service default service. Such supply service may be either firm or interruptible. Public Service may also supply Emergency Sales Service in certain instances as indicated below.~~

Third Party Supply:

~~A customer that receives gas supply from a TPS will be charged for gas supply according to any agreement between the customer and the TPS. The customer will not be charged for commodity by Public Service, except as provided for in Emergency Sales Service below.~~

Emergency Sales Service:

~~Emergency Sales Service is only available for customers with a maximum requirement of less than 2,000 therms per hour.~~

~~In the event that, during any month, if Public Service cannot confirm that the customer has an eligible TPS, or if the TPS no longer satisfies the Third Party Supplier Requirements of this tariff, Public Service may supply the deficiencies as Emergency Sales Service.~~

~~Emergency Sales Service will be offered at the sole discretion of Public Service, after taking into consideration its other firm supply obligations. Public Service reserves the right to curtail service to any customer if deliveries from customer's TPS pursuant to Third Party Supplier Requirements are curtailed.~~

~~If a customer is receiving Emergency Sales Service and does not wish to designate a TPS for future deliveries or customer, for any reason, no longer desires to receive gas supply from a TPS, the customer may receive gas supply pursuant to Public Service's Basic Gas Supply Service.~~

~~The conditions under which Emergency Sales Service will apply are detailed in Section 14 Third Party Supplier Service Provisions of the Standard Terms and Conditions of this Tariff, and the charges for this service are defined on the Emergency Sales Service sheet of this Tariff.~~

Basic Gas Supply Service:

~~A customer with a Maximum Requirement of less than 2,000 therms per hour that does not receive gas supply from a TPS will be supplied, at the customer's option, under either the Basic Gas Supply Service Firm (BGSS-F) default service or the Basic Gas Supply Service Interruptible~~

~~(BGSS-I) default service as applicable based on whether Customer is being provided firm or interruptible service pursuant to this Rate Schedule. Refer to the Basic Gas Supply Service — Firm sheet of this Tariff for the current charge for BGSS-F commodity charge or to the Basic Gas Supply Service — Interruptible sheet of this Tariff for the current charge for BGSS-I commodity charge.~~

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OTHER CHARGES:

~~See Special Provision (f).~~

MINIMUM ANNUAL DISTRIBUTION CHARGE:

~~If customers annual usage is less than 50% of his Contract Monthly Therms multiplied by 12, then the customer will be billed for the difference between the actual annual therms and 50% of his Contract Monthly Therms multiplied by 12 and then multiplied by the Distribution Charge. The Minimum Annual Distribution Charge, if applicable, will be billed at the end of the customer's annualized period.~~

BILLING DETERMINANTS:

Therms:

~~The number of therms used shall be determined by multiplying the number of hundred cubic feet used by the conversion factor which appears on every bill. The conversion factor used for the "therm multiplier" shall be on the basis of the actual heating value of the gas used.~~

Balancing Use Therms:

~~Applicable only if the customer is provided Public Service's Basic Gas Supply Service — Firm (BGSS-F) default service.~~

~~During each of the billing months of November through March, if the average daily usage of gas in any month exceeds the average daily usage during the preceding billing months of June through September, the therms used in such month in excess of the product of the average daily usage in the preceding months of June through September times the number of days in the billing month shall be the Balancing Use Therms and subject to the Balancing Charge. For new customers and for customers who install additional gas burning equipment, the average daily usage in the preceding June through September time period to be used in the above calculation shall be estimated by Public Service.~~

Contract Monthly Therms:

~~Estimated annual therm usage (see Item 3, Tariff Sheet 112) determined as reasonable by Public Service divided by 12 and rounded to the nearest therm.~~

Alternative Delivery Cost:

- ~~a. For Firm Delivery Service: The estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline.~~
- ~~b. For Interruptible Delivery Service: The sum of 90% of the estimated total up-front cost of the customer's bypass plan, based on a detailed cost estimate provided by the applicable interstate pipeline, plus 10% of the incremental installed cost for Public Service to provide interruptible delivery service as estimated by Public Service.~~

Net Alternative Delivery Cost:

~~The Net Alternative Delivery Cost is equal to the Alternative Delivery Cost net of any customer contribution made to Public Service to provide service under this Rate Schedule without Public Service tax gross-up effects.~~

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 113

RESERVED FOR FUTURE USE

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

Original Sheet No. 114

THIRD PARTY SUPPLIER REQUIREMENTS

1. GENERAL

A Third Party Supplier (TPS) of natural gas is an entity that has contracted with customers of Public Service to deliver supplies of natural gas to interconnection points with Public Service's distribution system, or is a customer who is self-supplying and acting as a TPS on their own behalf in purchasing and transporting natural gas to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver on a firm basis these gas supplies to the customer pursuant to Rate Schedules RSG, SLG, GSG, LVG, TSG-F, or CSG and on an interruptible basis to customers pursuant to Rate Schedules TSG-NF or CSG. In order for an entity to qualify as a TPS it must execute an Application for Service and satisfy Public Service's credit requirements as noted herein. In order for a customer to qualify to self-supply, the Public Service customer of record for gas delivery service must be served on Rate Schedule TSG-NF or CSG and must be the same corporate entity that is purchasing and transporting the natural gas to interconnection points with Public Service's distribution system. A self-supplying customer must meet all of the TPS requirements herein, except the requirement for licensure by the Board of Public Utilities. TPSs, other than qualifying self-supplying customers, must be licensed by the Board of Public Utilities (Board).

A TPS must successfully complete all Electronic Data Interchange testing in order to enroll new customers that receive service under Rate Schedules RSG, GSG, LVG, ~~and SLG, TSG-F, TSG-NF and CSG.~~

TPSs agree to abide by the Board's regulations and with N.J.A.C. 14:4 et seq., Energy Competition, including but not limited to Subchapter 7 *Retail Choice Consumer Protection*. Public Service is not responsible for the administration or the enforcement of either of the aforementioned regulations or Code.

2. CUSTOMER CONFIRMATION

By the twentieth (~~22nd~~~~20th~~) of each month, for service to RSG, SLG, GSG, or LVG which is to commence on the first (1st) of the next calendar month, Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes: (1) those customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS, including their required Daily Contract Quantity (DCQ), expressed in therms; (2) former customers' applicable imbalances, expressed in therms; and (3) the TPS's Aggregate Daily Contract Quantity (ADCQ), adjusted for losses, expressed in dekatherms, equal to the sum of the DCQ's of each of the customers of that TPS. TPS will be required to notify Public Service by electronic or other means, as specified by Public Service, by the twentieth (~~22nd~~~~20th~~) of the month as to any corrections or changes to their list of customers, otherwise the list will be assumed to be accurate. Public Service will only amend the list of customers and their respective DCQ's in accordance with the above procedures prior to the next month if a good faith dispute arises concerning the respective TPS's list.

Public Service will provide to each TPS by electronic or other means, as specified by Public Service, a list which includes those TSG-F, TSG-NF, and CSG customers who have requested to be served by that particular TPS and have represented that they have a contractual relationship with that TPS.

3. DELIVERY

3.1 General: Subject to the Force Majeure provisions in Section 7, TPS must deliver to Public Service on each day of the month at points specified on Public Service's distribution system, which points are operationally acceptable to Public Service in its sole discretion, the ADCQ for its RSG, SLG, GSG, and LVG customers and the daily or, under certain circumstances, the hourly usage of its TSG-F, TSG-NF, and CSG customers, adjusted for losses (hereinafter collectively referred to as "usage"). Failure to comply with this provision shall subject TPS to the cashout pursuant to Sections 6.1, 6.2, and/or 6.3.

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B.P.U.N.J. No. 16 GAS

Original Sheet No. 115

**THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)**

- 3.2. Warranty of Title:** TPS warrants that, at the time of delivery of gas to Public Service, it will have good title to deliver all gas volumes made available.
- 3.3. Delivery Control and Possession:** After TPS delivers gas or causes gas to be delivered to Public Service at Public Service's point of interconnection with the applicable interstate pipeline, Public Service will be deemed to be in control and possession of the gas until an equivalent amount of gas, less losses, is delivered to customer at customer's Public Service meter.
- 3.4. Delivery Liability:** Public Service shall in no way be liable for any errors in the calculation of the DCQ or ADCQ, nor be responsible for any additional gas costs incurred by TPS due to any error in the calculation of the DCQ or ADCQ.
- 3.5. Delivery Allocation:** On each day deliveries of gas by TPS to Public Service shall be first allocated to TPS's ADCQ on such day and any remaining volume shall be allocated to TPS's TSG-F, TSG-NF, and CSG customers.

4. NOMINATION PROCEDURES

- 4.1. General:** Unless otherwise provided for under section 4.3, Public Service will provide TPS(s) notice by July 1 of each year of the allocation of receipt capacity by pipeline that it expects to have available for all deliveries by TPS(s) at its city gate interconnections, based on existing contractual commitments, for the twelve (12) month period beginning the following November 1. Each TPS(s) will be allocated the receipt capacity based on the total expected firm and interruptible load versus the amount of available receipt capacity.

TPS will be credited for deliveries to Public Service on each day in accordance with the final daily volume confirmations of the interstate pipelines designated by TPS pursuant to this Sub-section.

- 4.2. TPS Nomination Requirements for Customers with a Maximum Requirement of Less Than 7,500 Therms Per Hour:** TPS will be required to nominate to Public Service by electronic or other means, as specified by Public Service, the total volume it intends to deliver to Public Service for subsequent delivery, along with the interstate pipelines it intends to utilize for this delivery and any additional information required by Public Service to fully identify such deliveries. TPS shall nominate to Public Service by 2:30 p.m. Eastern Time prior to the day gas is scheduled to flow. Public Service will not be obligated to accept gas which has not been nominated in accordance with this Section.

Public Service will accept deliveries of gas for customers on the interstate pipelines of Transco or Texas Eastern. However, due to delivery limitations, Public Service reserves the right to require a reasonable apportionment of deliveries between Transco and Texas Eastern.

- 4.3. TPS Nomination Requirements for Customers with a Maximum Requirement of 7,500 Therms Per Hour and Greater:** TPS will be required to nominate to Public Service using Public Service's electronic bulletin board, at least 24 hours prior to the start of each day, the total volume it intends to deliver to Public Service for subsequent delivery the next day for each customer with a maximum requirement of 7,500 therms per hour and greater. Such daily nomination may be changed by the TPS at any time up to and during the day for which the daily nomination is applicable by notification to Public Service.

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**THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)**

Public Service reserves the right to limit any revision to such daily nomination and shall not be obligated to accept any changes greater than one twenty-fourth (1/24) of the customer's maximum daily usage requirements multiplied by the number of hours remaining for the day. In any event, Public Service may refuse any revision in the nomination made during the day of delivery if, in its sole opinion, such revision is not related to the customer balancing its supplies and usage for the day.

Public Service will, for each customer provided delivery service, specify the interstate pipeline delivery point(s) at which gas supplies from a TPS shall be delivered. Normally such point(s) will be on the interstate pipeline that is in the closest proximity to each customer.

5. CREDIT REQUIREMENTS

- 5.1. General:** Public Service's acceptance of a request for service under these Third Party Supplier Requirements is contingent upon TPS satisfying a credit appraisal by Public Service. Based on consistent financial evaluation standards, each TPS may be granted, on a non-discriminatory basis, an Unsecured Credit Limit. Public Service shall perform such evaluations no less frequently than once every twelve (12) months.

If required, a TPS may provide one of the following additional credit assurances: (1) an advance cash deposit; (2) a standby irrevocable letter of credit; or (3) a guarantee, acceptable to Public Service, by a parent Guarantor which satisfies the credit requirements. The total of the amounts offered by these instruments and, if applicable, the Unsecured Credit Limit, is defined as Security.

- 5.2. Credit Amount:** The total Security at all times must be of an amount not less than the product of the TPS's Daily Requirements, expressed in dekatherms, and \$70.00, plus the amount of balancing cash-out obligations outstanding to Public Service, whether billed or not billed, such total amount rounded down to the next lower multiple of \$15,000. Daily Requirements is defined as the sum of the TPS's maximum month ADCQs for RSG, SLG, GSG and LVG customers and the total of the maximum month average daily usage for TSG-F, TSG-NF, and CSG customers, as stated in their respective service agreements. At any time, the maximum month's value shall be the greatest total ADCQ or average daily usage, as applicable, in the prior 12 month period (otherwise known as a rolling 12 month period).

If, at any point in time, the TPS's Daily Requirements decreases, TPS has the option to reduce the level of the Security to the product of the new Daily Requirements and \$70.00, after all the outstanding obligations payable to Public Service are satisfied.

In all cases, any required increase in the level of Security must be satisfied within two (2) business days after receipt of the Public Service notice for additional Security requirements to continue service. If such Security is not posted in accordance with the foregoing, then Public Service is not required to continue service.

- 5.3. Interest:** Interest, on cash deposited with Public Service as Security, will be the lower of the average Federal Funds Effective Rate (as published daily on the Federal Reserve website) for the period of time the funds are on deposit or six (6) percent. Cash deposits shall cease to bear interest upon discontinuance of service by the TPS or, if earlier, when Public Service closes the account. When the executed service agreement is terminated or when a portion of the cash deposit is returned to the TPS, such cash deposits will be returned with accrued interest upon payment or deduction of all charges and other debts that the TPS might owe Public Service.

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PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.P.U.N.J. No. 16 GAS

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**THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)**

- 5.4. Failure to Deliver for Customers on Rate Schedules RSG, SLG, GSG, and LVG:** In the event that, for a particular TPS, at any time, the sum of the cumulative imbalances, for non Force Majeure reasons, which Public Service has not yet received payment are underdeliveries that exceed three (3) times the ADCQ, Public Service will immediately notify the TPS via telephone, facsimile, or similar means. If such underdeliveries reach five (5) times the ADCQ, the following will occur: (1) the TPS is no longer eligible for these Third Party Supplier Requirements unless and until the conditions below are satisfied, but not before the first (1st) day of the following month; and (2) for the balance of the current month, the affected TPS's customers will be supplied natural gas by Public Service and will be billed for Emergency Sales Service pursuant to their rate schedules for their DCQ times the number of days remaining in the current month. Such customers will continue to be charged the Emergency Sales Service rate until TPS service commences from an eligible TPS pursuant to Section 14.3 of the Standard Terms and Conditions or from BGSS default service pursuant to Section 14.5 of the Standard Terms and Conditions.

In order to be reinstated as an eligible TPS following an occurrence of an under-delivery event as described above, the former TPS, in addition to meeting all other applicable tariff requirements must post and maintain for a one (1) year period Security in an amount equal to two (2) times that otherwise required pursuant to Section 5.2 of these Third Party Supplier Requirements. At the conclusion of that year and assuming no additional occurrence of an under-delivery event as described above, TPS's requirement regarding maintenance of the Security will be returned to that described in Section 5.2. If an additional under-delivery event as described above occurs during that year period, the TPS will be ineligible for these Third Party Supplier Requirements for an additional one (1) year period.

- 5.5. Failure to Deliver for Customers on Rate Schedules TSG-F, TSG-NF, and CSG:** In the event that, for a particular TPS, at any time, the amount of obligations outstanding to Public Service, whether billed or not billed, exceed 70% of the current level of Security, Public Service will immediately notify the TPS via telephone, facsimile, or similar means.

At this time the TPS will be given the option to increase the total amount of Security held by Public Service to the required amount as described in Section 5.2 of these TPS Requirements within two (2) business days or to provide immediate payment on outstanding amounts, whether billed or not billed, due to Public Service.

At such time the amount of obligations outstanding to Public Service, whether billed or not billed, exceed 100% of the current level of Security, the TPS is no longer eligible under these Third Party Supplier Requirements unless and until the conditions below are satisfied, but not before the first (1st) day of the following month. The affected TPS's customers eligible for Emergency Sales Service will be supplied natural gas by Public Service for their usage for the remainder of the month. Such customers will continue to be charged the Emergency Sales Service rate until TPS service commences from an eligible TPS or from BGSS default service. Delivery service to customers not eligible for Emergency Sales Service will be ceased until such customers arrange for gas supplies from an eligible TPS.

In order to be reinstated as an eligible TPS following an occurrence of event as described above, the former TPS, in addition to meeting all other applicable tariff requirements must post and maintain for a one (1) year period Security in an amount equal to two (2) times that otherwise required pursuant to Section 5.2 of these Third Party Supplier Requirements. At the conclusion of that year and assuming no additional occurrence of

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THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

an event in which outstanding obligations, whether billed or not billed, exceed Security as described above, TPS's requirement regarding maintenance of the Security will be returned to that described in Section 5.2. If an additional event in which outstanding obligations, whether billed or not billed, exceed Security as described above occurs during that year period, the TPS will be ineligible under these Third Party Supplier Requirements for an additional one (1) year period.

6. IMBALANCE CASH-OUT PROCEDURES

6.1. **TPS Imbalance Cash-out for Customers on Rate Schedules RSG, SLG, GSG, and LVG:** On any day that TPS delivers a volume other than the aggregate of the ADCQs, of its RSG, SLG, GSG and LVG customers, the TPS will be subject to a daily cash-out as follows:

6.1.1. **Over deliveries:** On any day that TPS delivers a volume greater than the aggregate of the ADCQs, of its RSG, SLG, GSG and LVG customers, the TPS will be subject to a daily cash-out as follows:

The TPS will be cashed out each day for over delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the minimum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.

For over deliveries of the ADCQ of less than 5% the PSE&G will purchase the excess gas at 90% the index. For over deliveries of the ADCQ greater than or equal to 5% but less than 15% PSE&G will purchase the excess gas at 75% of the index. For over deliveries of the ADCQ greater than or equal to 15% but less than 25%, PSE&G will purchase the excess gas at 50% of the index. For over deliveries of the ADCQ greater than or equal to 25%, PSE&G will purchase the excess gas at 40% of the index. For any overdeliveries on any day, the TPS will be cashed out at a rate equal to Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC), plus a gas cost equal to 90% of the lower of the postings for the day of overdelivery for the Texas Eastern East Louisiana Zone or the Transco Zone 3, as published in Inside F.E.R.C.'s Gas Market Report on the table, "Prices of Spot Gas Delivered to Pipeline". Public Service at its sole discretion may refuse to accept any overdeliveries from a TPS. If TPS overdelivers gas at any time, the cashout volume will be treated as a purchase of gas supply by Public Service.

6.1.2. **Under deliveries:** The TPS will be cashed out each day for under delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the maximum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.

For under deliveries of the ADCQ of less than 5% PSE&G will sell gas at 110 % of the index cost times the under delivered quantity. For under deliveries of greater than or equal to 5%, the cost shall be 200% of the index. For any underdeliveries on any day up to and including five (5) percent of the ADCQ, the TPS will be cashed out at a rate equal to Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC), plus a gas cost equal to 110% of the higher of the postings for the day of underdelivery for the Texas Eastern East Louisiana Zone or the Transco Zone 3 as published in Inside F.E.R.C.'s Gas Market Report on the table, "Prices of Spot Gas Delivered to Pipeline". For any underdeliveries by an eligible TPS greater than five (5) percent of the ADCQ on any day other than on days during a Critical Period as defined below, the TPS will pay a charge per dekatherm at a rate of two times a daily price index. This daily price index is the highest price of the daily ranges for delivery in Transco Zone 6, New York, or Texas Eastern Zone M-3 which are published in Platt's Gas Daily on the table, "Daily Price Survey."

Upon no less than eight (8) hours notice, Public Service may on any days that it determines that its gas supply condition is critical, declare such days to be a "Critical Period." For any underdeliveries by an eligible TPS greater than five (5) percent of the ADCQ during a Critical Period, the TPS will pay a charge per dekatherm at a rate equal to ten times the above daily price index. This resulting price index shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey. In addition, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

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THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

- 6.2. TPS Imbalance Cash-out for Customers with a Maximum Requirement of Less Than 7,500 Therms Per Hour on Rate Schedules TSG-F, TSG-NF, and CSG:** TPS is responsible to deliver gas to Public Service for their applicable customers at the same daily rate that the aggregate of their applicable customers are utilizing gas. The Daily Cash-out Price for over- or underdeliveries by a TPS for any day will be the weighted average of the higher of lower of the Common range "Midpoint" values stated in the "Citygates" section of the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights for the weighted average shall be the required percentages of natural gas delivered on the Texas Eastern and Transco pipelines. Under any circumstance, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage.

- 6.2.1. Normal Daily Balancing for Under-deliveries:** ~~Any daily underdelivery of gas that is less than or equal to 15% of the customers' actual daily use or an overdelivery of gas less than or equal to 5% of the customers' actual daily use shall be cashed out by Public Service at the Daily Cashout Price. Any daily overdelivery of gas greater than 5% of the customers' actual daily use will be cashed out by Public Service at 80% of the Daily Cashout Price. Any daily underdelivery that is greater than 15% but less than or equal to 25% of the customers' actual usage shall be cashed out at 120% of the Daily Cashout Price. Any daily underdelivery that is greater than 25% of the customers' actual usage shall be cashed out at twice the Daily Cashout Price. The TPS will be cashed out each day for the under delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the maximum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points. PSE&G will sell gas to the TPS for under deliveries based upon the level of under delivery. For any imbalance level, the total cost will be the sum of costs for all prior levels of under-delivery~~

Imbalance Level	Cost to TPS
0% to < 5%	<u>Under delivered volume (dth) < 5% * 1.0 * index</u>
> 5% to < 15%	<u>5% < under delivered volume < 15% * 1.25 * index</u>
> 15 % to < 25%	<u>15% < under delivered volume < 25% * 1.5 * index</u>
> 25%	<u>25% < under delivered volume * 2.0 * index</u>

- 6.2.2. Normal Daily Balancing for Over-deliveries.** ~~The TPS will be cashed out each day for the over delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the minimum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.~~

~~PSE&G will purchase gas to the TPS for under deliveries based upon the level of over delivery. For any imbalance level, the purchase credit will be the sum of credits for all prior levels of over-delivery~~

Imbalance Level	Credit to TPS
0% to < 5%	<u>Over delivered volume (dth) < 5% * 1.0 * index</u>
> 5% to < 15%	<u>5% < over delivered volume < 15% * 0.75 * index</u>
> 15 % to < 25%	<u>15% < over delivered volume < 15% * 0.5 * index</u>
> 25%	<u>25% < over delivered volume * 0.4 * index</u>

6.2.32. Balancing During Critical Periods: Upon no less than eight hours notice to the TPS, Public Service may on any day that it determines that its gas supply condition is critical, declare such days to be a "Critical Period. During such a Critical Period all underdeliveries by the TPS will be cashed out at ten times the Daily Cashout Price. This price for underdeliveries shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.

6.3. TPS Imbalance Cash-out for Customers with a Maximum Requirement of 7,500 Therms Per Hour and Greater on Rate Schedules TSG-F, TSG-NF, and CSG: TPS is responsible to deliver gas to Public Service for each of their applicable customers at the same daily rate each customer is utilizing gas. Except as provided for in Section 6.3.5 below, or as specified in the applicable TSG-NF or CSG agreement, all balancing and cashout calculations shall be performed separately for each applicable customer. The basis for the Daily Cash-out Price for over- or underdeliveries by a TPS will be the weighted average of the "Midpoint" average of the higher or lower of the Common range value(s) for Texas Eastern M-3 and/or Transco Zone 6 New York, as applicable. The weights for the weighted average shall be based upon the actual required delivery on the interstate pipeline(s) by the TPS, as published in Platt's Gas Daily on the table "Final Daily Price Survey". Under any circumstance, Public Service has the right to recover proportionately from undelivered TPSs any penalties or other charges or damages assessed on Public Service as a result of any underdeliveries by eligible TPSs.

If at any time customer's TPS fails to deliver, or arrange for delivery of a quantity of gas, which is consistent with the quantity of gas being consumed by customer, Public Service, in its sole discretion, may suspend deliveries of gas to customer until such time as the delivery of gas to Public Service is equal to the quantity of gas being consumed by customer commences. Public Service, in its sole discretion, may refuse to accept any deliveries of gas which it determines to be excess to a TPS's customers' daily usage.

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THIRD PARTY SUPPLIER REQUIREMENTS
(Continued)

6.3.1. Normal Daily Balancing for Under-deliveries: The TPS will be cashed out each day for the under delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the maximum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points. PSE&G will sell gas to the TPS for under deliveries based upon the level of under delivery. For any imbalance level, the total cost will be the sum of costs for all prior levels of under-delivery.

Imbalance Level	Cost to TPS
0% to < 5%	Under delivered volume (dth) < 5% * 1.0 * index
> 5% to < 15%	5% < under delivered volume < 15% * 1.25 * index
> 15% to < 25%	15% < under delivered volume < 25% * 1.5 * index
> 25%	25% < under delivered volume * 2.0 * index

6.3.2. Normal Daily Balancing for Over-deliveries. The TPS will be cashed out each day for the over delivered quantity of gas (in dekatherms) at cost based on an index. The index shall be the weighted average of the minimum of the "Common" range values stated in the Final Daily Price Survey section of Platt's Gas Daily for Texas Eastern M-3 and Transco Zone 6 New York for that day. The weights in the calculation shall be the required percentages of deliveries at the Texas Eastern M-3 and Transco Zone 6 New York delivery points.

PSE&G will purchase gas to the TPS for under deliveries based upon the level of over delivery. For any imbalance level, the purchase credit will be the sum of credits for all prior levels of over-delivery.

Imbalance Level	Credit to TPS
0% to < 5%	Over delivered volume (dth) < 5% * 1.0 * index
> 5% to < 15%	5% < over delivered volume < 15% * 0.75 * index
> 15% to < 25%	15% < over delivered volume < 15% * 0.5 * index
> 25%	25% < over delivered volume * 0.4 * index

~~**6.3.1. Normal Daily Balancing:** Any daily underdelivery of gas that is less than or equal to 20% of each customer's actual daily use shall be cashed out by Public Service at the Daily Cashout Price. Any daily underdelivery that is greater than 20% of each customer's actual usage shall be cashed out by Public Service at 110% of the Daily Cashout Price. Any daily overdelivery of gas that is less than or equal to 20% of each customer's actual daily use shall be cashed out by Public Service at 90% of the Daily Cashout Price. Any daily overdelivery of gas that is greater than 20% of each customer's actual daily use shall be cashed out by Public Service at 80% of the Daily Cashout Price.~~

6.3.32. Balancing During Periods of Suspension or Limitation: If at any time any customer is consuming gas at a rate other than a uniform hourly rate, and Public Service determines that in its sole judgment that the integrity of all or a portion of its gas distribution system is being jeopardized because of such action, or the interstate pipeline upon which such gas is being delivered to Public Service enforces uniform hourly take restrictions, Public Service may limit the total amount of gas delivered to a TPS's customer to the same hourly rate at which the TPS is delivering gas to the Public Service gas system.

Public Service will provide the TPS two hours notice that it intends to suspend or limit deliveries of gas to one or more customers, except in the case of an emergency on the Public Service gas distribution system or when the interstate pipeline enforces uniform hourly take provisions, in which case the TPS shall be notified as soon as practicable. Such notice from Public Service shall indicate the action Public Service intends to take with respect to suspending or limiting deliveries to a customer, the estimated time period

of such suspension or limitation, and the time when such suspension or limitation shall go into effect.

If, during such a period of suspension or limitation of service, the TPS delivers a quantity of gas that is inconsistent with such suspension or limitation, then all underdeliveries by the TPS will be cashed out at five times the Daily Cashout Price.

- | **6.3.34. Balancing During Critical Periods:** Upon no less than eight hours notice to the TPS, Public Service may on any day that it determines that its gas supply condition is critical, declare such days to be a "Critical Period. During such a Critical Period all underdeliveries by the TPS will be cashed out at ten times the Daily Cashout Price. This price for underdeliveries shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of the interstate pipelines which deliver gas into New Jersey.
- | **6.3.54. Designated Personnel:** The customer's designated personnel having operational control of the gas usage at that facility shall be responsible for coordinating the balancing of customer's gas consumption and deliveries by the customer's TPS. Such personnel shall be the only party that Public Service contacts for all operational coordination requirements, including those during periods of Suspension or Limitation and Critical Periods as detailed in Sections 6.3.2 and 6.3.3.
- | **6.3.65 Pooling:** A TPS who is supplying more than one facility under separate CSG and/or TSG-NF accounts, with each facility having a Maximum Requirement of 7500 therms per hour or greater and with each facility being required to have its gas supplies delivered to the same interstate pipeline delivery point as advised by Public Service pursuant to Section 4.3, may pool gas deliveries to serve the pooled load of all those facilities on the respective pipeline. The TPS shall nominate to Public Service in accordance with Section 4.3 the total gas volume to be delivered to serve the load of the pooled facilities on the

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THIRD PARTY SUPPLIER REQUIREMENTS (Continued)

respective pipeline. That nomination shall be subject to intraday nomination changes; provided, however, that such prospective changes may be limited to 1/24th of the cumulative maximum daily requirement of the pooled facilities for each remaining hour of the day. Daily imbalance cash-outs will be performed in accordance with Section 6.3, using the pooled gas deliveries versus the pooled gas usage for these facilities.

A TPS may designate a particular delivered gas supply or supplies to absorb any variation between the pooled gas deliveries and the actual pooled gas usage (swing service), provided that such supply or supplies are delivered under an interstate pipeline service agreement which is approved by the applicable interstate pipeline as being valid for use as a swing service, and that such supply or supplies have been scheduled with the pipeline's tariff provisions and operating procedures applicable to swing services. Prior to its initial utilization of a swing service, the TPS shall notify Public Service of its intention to do so. Such swing service shall not be effective until Public Service has confirmed with the applicable interstate pipeline that the swing service satisfies the pipeline's tariff provisions and operating procedures, and Public Service and the pipeline have established all necessary procedures and communications relating to daily scheduling, confirmations, and related activities.

- 6.4. Cash-out Billing and Payment:** Public Service will bill TPS any cash-out costs and these charges are due within ten (10) days of the date of Public Service's invoice. Such bills will be subject to a late payment charge at the rate of 1.416% per monthly billing period in accordance with Section 8.13 of the Standard Terms and Conditions.

Notwithstanding the above, Public Service maintains the right to suspend transportation deliveries to any customer under Rate Schedules RSG, SLG, GSG, LVG, TSG-F, TSG-NF, and CSG from a particular TPS, and return such customers to BGSS, if in Public Service's sole opinion that a TPS is not able to meet the delivery satisfying the TPS requirements as specified herein. Such TPS may also be disqualified from enrolling new customers.

7. FORCE MAJEURE

TPS will be excused from delivering the required ADCQ on any given day for Force Majeure events which directly and substantially affect TPS's natural gas deliveries to Public Service. For purposes of these Third Party Supplier Requirements, a Force Majeure event will be any failure of the final pipeline delivering gas to Public Service or an upstream pipeline feeding such pipeline, with failure having been classified as a Force Majeure event pursuant to the terms of that pipeline's FERC approved tariff. A legitimate Force Majeure event that curtails TPS's firm transportation service on an upstream pipeline that ultimately feeds a downstream pipeline, which directly and substantially affects a TPS's natural gas deliveries to Public Service, will excuse a TPS from performing pursuant to Sections 6.1, 6.2 and 6.3 of these Third Party Supplier Requirements to the extent of such curtailment. If at such time the TPS is delivering gas to customers on other systems, the volume excused from performance on Public Service's system will be no more than a proportionate amount of the affected deliveries curtailed by the Force Majeure event. The TPS is responsible for supplying complete information and verifiable proof of all the particulars requested by Public Service related to any such Force Majeure exclusion. The TPS must have a firm, non interruptible service with the affected pipeline that is covered by the Force Majeure event and must be willing to present such agreements to Public Service.

8. STANDARD TERMS AND CONDITIONS

These Third Party Supplier Requirements are subject to the Standard Terms and Conditions of this Tariff, as applicable.

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**NOTICE TO
PUBLIC SERVICE ELECTRIC AND GAS COMPANY
ELECTRIC AND GAS CUSTOMERS**

**Proposed Increases in
Electric and Gas Charges**

A Petition was filed by PSE&G with the New Jersey Board of Public Utilities ("Board") requesting an increase in the charges for electric and gas service. The Company's electric and gas base rates were last increased in June 2010 and July 2010 for electric and gas rates, respectively. Present electric and gas distribution rates will remain in effect until new rates are approved by the Board. Copies of the Petition, showing present and proposed charges for electric and gas service, may be examined at any PSE&G Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings>, and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The Company has requested an electric revenue increase of \$27 Million or approximately 0.49% and a gas revenue increase of \$68 Million or approximately 2.97% in order to support the Company's responsibility to operate and maintain its electric distribution system and its gas distribution system in a safe, adequate, proper and reliable manner. This increase is primarily due to capital investments that we have made and storm costs that we incurred, but have not received recovery of. This is largely offset by a reduction in tax rates due to the recently enacted Federal tax reform legislation and the flow back of certain tax benefits.

Additionally, the Company has requested the authority to implement an electric and gas Green Enabling Mechanism (GEM) to encourage energy efficiency and remove its incentive to sell more kilowatt-hours of electricity or therms of gas. Instead it will encourage large-scale utility investments in energy efficiency, renewables, and other green initiatives.

Any final rate relief found by the Board to be just and reasonable may be modified and/or allocated by the Board with good and legally sufficient reasons to any class or classes of customers of the Company.

The percent increases by rate schedule proposed by the Company are shown below. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

<u>ELECTRIC SERVICE</u>		<u>GAS SERVICE</u>	
Residential	-0.12%	Residential	2.59%
Residential Heating	3.82	General	7.84
Residential Load Management	2.77	Large Volume	2.63
Water Heating	3.34	Street Lighting	0.00
Water Heating Storage	1.64	Firm Transportation	3.23
Building Heating	1.44	Non-Firm Transportation	2.15
General Lighting and Power	1.05	Cogeneration Interruptible	3.44
Large Power and Lighting-Secondary	0.84	Contract Service	2.11
Large Power and Lighting-Primary	0.65		
High Tension Service-Subtransmission	0.69		
High Tension Service-High Voltage	0.39		
Body Politic Lighting Service	0.00		
Body Politic Lighting Service from Publicly Owned Facilities	0.00		
Private Street & Area Lighting Service	0.00		

The effect of this proposed increase on typical residential electric and gas bills is illustrated below:

RESIDENTIAL ELECTRIC SERVICE

If Your Monthly Summer kWhr Use Is:	And Your Annual Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Change Would Be:	And Your Percent Change Would Be:
184	1,728	\$320.76	\$340.28	\$19.52	6.09
368	3,456	612.60	626.44	13.84	2.26
735	6,900	1,201.52	1,201.88	0.36	0.03
803	7,800	1,356.39	1,350.61	(5.78)	(0.43)
1,337	12,500	2,180.36	2,152.96	(27.40)	(1.26)

1. Based upon current Delivery Rates expected to be in effect January 1, 2018 and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and assumes that the customer receives BGS-RSCP service from Public Service.
2. Same as (1) except includes charges proposed to take effect October 1, 2018.

RESIDENTIAL GAS SERVICE

If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Increase Would Be:	And Your Percent Increase Would Be:
25	170	207.25	234.81	27.56	13.30%
50	340	344.82	370.68	25.86	7.50
100	610	572.74	596.08	23.34	4.08
159	1,000	893.65	913.20	19.55	2.19
171	1,020	912.03	931.37	19.34	2.12
200	1,194	1,055.53	1,073.21	17.68	1.67

1. Based upon current Delivery Rates effect January 1, 2018, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that the customer receives commodity service from Public Service.
2. Same as (1) except includes charges proposed to take effect October 1, 2018.

**NOTICE TO PUBLIC SERVICE ELECTRIC
AND GAS COMPANY
ELECTRIC AND GAS CUSTOMERS**

In The Matter Of The Petition Of Public Service Electric And Gas Company For Approval Of An Increase In Electric And Gas Rates And For Changes In The Tariffs For Electric and Gas Service, B.P.U.N.J. No. 16 Electric And B.P.U.N.J. No. 16 Gas, And For Changes In Depreciation Rates, Pursuant To N.J.S.A. 48:2-18, N.J.S.A 48:2-21 and N.J.S.A. 48:2-21.1, And For Other Appropriate Relief

Notice of Filing

TAKE NOTICE that, on January, 12, 2018 Public Service Electric and Gas Company ("Public Service", "PSE&G", "the Company") filed a Petition with the New Jersey Board of Public Utilities ("Board", "BPU") requesting an increase in charges for electric and gas service pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1. The Company's electric and gas base rates were last increased in June 2010 and July 2010, respectively. The rate relief requested is required to support the Company's responsibility to operate and maintain its electric distribution system and its gas distribution system in a safe, adequate, proper and reliable manner. The Company has requested an electric revenue increase of \$27 Million or approximately 0.49% and a gas revenue increase of \$68 Million or approximately 2.97%.

This increase is primarily due to capital investments that we have made and storm costs that we incurred, but have not received recovery of. This is largely offset by a reduction in tax rates due to the recently enacted Federal tax reform legislation and the flow back of certain tax benefits.

Additionally, the Company has requested the authority to implement an electric and gas Green Enabling Mechanism (GEM) to encourage energy efficiency and remove its incentive to sell more kilowatt-hours of electricity or therms of gas. Instead it will encourage large-scale utility investments in energy efficiency, renewables, and other green initiatives.

The new proposed charges for electric customers, if approved by the Board, are shown in Tables #1a-#1c. The proposed percentage increases by electric customer class are shown in Table #2. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #3.

The new proposed charges for gas customers, if approved by the Board, are shown in Tables #4a-#4b. The proposed percentage increases by gas customer class are shown in Table #5. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. The approximate effect of the proposed increase on typical gas residential monthly bills, if approved by the Board, is illustrated in Table #6.

Based on the filing, a typical residential electric customer using 735 kilowatt-hours per summer month and 6,900 kilowatt-hours on an annual basis would see an increase in the annual bill from \$1,201.52 to \$1,201.88, or \$0.36 or approximately 0.03%. A typical residential gas heating customer using 171 therms per month during the winter months and 1,020 therms on an annual basis would see an increase in the annual bill from \$912.03 to \$931.37 or \$19.34 or approximately 2.12%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

Present electric and gas rates and will remain in effect until new rates are approved by the Board.

Copies of the Company's Petition and supporting documents filed with the Board are available for review at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The proposed charges for electric delivery service are as follows:

Table # 1a - Electric Service

	RESIDENTIAL SERVICE (RS)	RESIDENTIAL HEATING SERVICE (RHS) (Closed)	RESIDENTIAL LOAD MGMT SERVICE (RLM)	WATER HEATING SERVICE (WH) (Closed)	WATER HEATING STORAGE SERVICE (WHS)
Delivery Charges					
Service Charge:					
Service Charge	\$4.52	\$4.52	\$13.94	--	\$0.63
Distribution Charges:					
\$/KWH					
0-600, June-Sept	\$0.056536	\$0.057367	--	--	--
0-600, Oct-May	0.031465	0.037338	--	--	--
over 600, June-Sept	0.056536	0.057367	--	--	--
over 600, Oct-May	0.031465	0.018572	--	--	--
June-Sept On-Peak (1)	--	--	\$0.081989	--	--
June-Sept Off-Peak (2)	--	--	0.017015	--	--
Oct-May On-Peak (1)	--	--	0.017015	--	--
Oct-May Off-Peak (2)	--	--	0.017015	--	--
Common Use (Tariff					
Special Provision a-4)	--	0.057367	--	-	--
All Use	--	--	--	\$0.053327	0.001685

Table # 1b – Electric Service

	GENERAL LIGHTING AND POWER SERVICE (GLP)	LARGE POWER AND LIGHTING SERVICE- SECONDARY (LPL-S)	LARGE POWER AND LIGHTING SERVICE- PRIMARY (LPL-P)	HIGH TENSION SERVICE SUB- TRANSMISSION (HTS-S)	HIGH TENSION SERVICE HIGH VOLTAGE (HTS-HV)	BUILDING HEATING SERVICE (HS) (Closed)
Delivery Charges						
Service Charge:						
Service Charge	\$4.82	\$370.81	\$370.81	\$2,038.02	\$1,834.22	\$3.79
Unmetered	2.23	--	--	--	--	--
Night Use	370.81	--	--	--	--	--
Primary Alternate	--	--	21.76	--	--	--
Distribution Kilowatt						
Charges:\$/KW						
Annual Demand	\$4.1991	\$4.0343	\$1.8940	\$1.2584	\$0.7718	--
Demand June – Sept	10.3386	9.5976	10.5144	4.5498	--	--
Distribution Kilowatt-						
hour Charges:						
\$/KWH						
June-Sept	\$0.003416	--	--	--	--	\$0.106148
Oct-May	0.008672	--	--	--	--	0.032900
Night Use	0.008672	--	--	--	--	--
All Use	--	--	--	--	--	--

Table # 1c - Electric Service

	BODY POLITIC LIGHTING SERVICE (BPL)	PUBLIC STREET LIGHTING SERVICE FROM PUBLICLY OWNED FACILITIES (BPL-POF)	PRIVATE STREET LIGHTING SERVICE (PSAL)
Luminaire Charges	(3)	--	(3)
Maintenance Charges	--	(3)	--
<u>Delivery Charges</u>			
<u>Distribution</u>			
<u>Kilowatthour</u>			
<u>Charges: \$/KWH</u>			
All Use	\$0.008747	\$0.008747	\$0.009220

Electric Service Notes:

All Charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per kilowatt, or per kilowatthour basis, as applicable. See Tariff for Provisions of all Rate Schedules.

(1) RLM - On-Peak Hours = 7 A.M. to 9 P.M. (EST) Mon.-Fri.

(2) RLM – Off-Peak Hours = All Other

(3) See Rate Schedules for details.

**Table # 2
PROPOSED PERCENTAGE CHANGE BY CUSTOMER CLASS
FOR ELECTRIC SERVICE**

Residential	RS	-0.12%
Residential Heating	RHS	3.82
Residential Load Management	RLM	2.77
Water Heating	WH	3.34
Water Heating Storage	WHS	1.64
Building Heating	HS	1.44
General Lighting & Power	GLP	1.05
Large Power & Lighting- Sec.	LPL-S	0.84
Large Power & Lighting- Pri.	LPL-P	0.65
High Tension-Subtr.	HTS-S	0.69
High Tension-HV	HTS-HV	0.39
Body Politic Lighting	BPL	0.00
Body Politic Lighting-POF	BPL-POF	0.00
Private Street & Area Lighting	PSAL	0.00

The percent increases noted above are based upon current Delivery Rates in effect January 1, 2018 and the applicable Basic Generation Service (BGS) charges and assumes that customers receive commodity service from Public Service Electric and Gas Company.

**Table # 3
Residential Electric Service**

If Your Monthly Summer kWhr Use Is:	And Your Annual Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Change Would Be:	And Your Percent Change Would Be:
184	1,728	\$320.76	\$340.28	\$19.52	6.09
368	3,456	612.60	626.44	13.84	2.26
735	6,900	1,201.52	1,201.88	0.36	0.03
803	7,800	1,356.39	1,350.61	(5.78)	(0.43)
1,337	12,500	2,180.36	2,152.96	(27.40)	(1.26)

- Based upon current Delivery Rates expected to be in effect January 1, 2018 and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) and assumes that the customer receives BGS-RSCP service from Public Service.
- Same as (1) except includes charges proposed to take effect October 1, 2018.

Additional electric tariff related changes are itemized below:

Electric Standard Terms & Conditions Related Changes:	Electric Rate Schedule Related Changes:
- Deposit Requirements – Section 3.7 & 3.8	- Green Enabling Mechanism
- Loss Factors – Section 4.3	- Tax Adjustment Credit

The proposed charges for gas delivery service are as follows:

Table # 4a – Gas Service

	RESIDENTIAL SERVICE RSG	GENERAL SERVICE GSG	LARGE VOLUME SERVICE LVG	STREET LIGHTING SERVICE SLG
Delivery Charges:				
Service Charge:	\$8.25	\$17.60	\$144.08	
Demand Charge:			\$4.5531 (1)	
Distribution Charge				\$0.069163
Distribution Charge - All Use:	\$0.419910			
Distribution Charge - Pre 7/14/97:		\$0.329642		
Distribution Charge - All Others:		0.329642 (2)		
Distribution Charge 0-1,000 pre 7/14/97:			\$0.069299 (2)	
Distribution Charge over 1,000 pre 7/14/97:			0.038366 (2)	
Distribution Charge 0-1,000 post 7/14/97:			0.069299	
Distribution Charge over 1,000 post 7/14/97:			0.038366	
Off-Peak Dist Charge - All Use:	0.209955 (3)			
Off-Peak Dist Charge - Pre 7/14/97:		\$0.164821		
Off-Peak Dist Charge - All Others:		(2&3) 0.164821 (3)		
Lamp Charge:				
Single Mantle Lamp				\$11.1161
Double Mantle Lamp, inverted				11.1161
Double Mantle Lamp, upright				11.1161
Triple Mantle Lamp, prior to January 1, 1993				11.1161
Triple Mantle Lamp, on and after January 1, 1993				72.4238
Margin Adjustment Charge:	\$(0.000000)	\$(0.000000)	\$(0.000000)	\$(0.000000)

Table # 4b – Gas Service

	FIRM TRANSPORTATION TSG-F	NON-FIRM TRANSPORTATION TSG-NF	COGENERATION INTERRUPTIBLE CIG	CONTRACT CSG
Delivery Charges:				
Service Charge:	\$835.28	\$835.28	\$211.99	\$835.28
Demand Charge:	\$2.45.14 (1)			
Distribution Charge				
Distribution Charge - All Use:	\$0.093699	\$0.093205		
Margin 0-600,000:			\$0.086548	
Margin over 600,000:			0.075885	
Margin Adjustment Charge:	(0.000000)			

Gas Service Notes:

All charges are on a monthly basis, include all applicable taxes; and are applied on a per customer, per demand therm, or per therm basis, as applicable.

(1) Applicable in the months of November through March.

(2) Applicable to customers who have taken Third Party Supply (TPS) commodity service continuously since July 14, 1997.

(3) Off-Peak use is applicable in the months of May through October

**Table # 5
PROPOSED PERCENTAGE INCREASES BY CUSTOMER CLASS
FOR GAS SERVICE**

Residential Service	RSG	2.59%
General Service	GSG	7.84
Large Volume Service	LVG	2.63
Street Lighting Service	SLG	0.00
Firm Transportation Gas Service	TSG-F	3.23
Non-Firm Transportation Gas Service	TSG-NF	2.15
Cogeneration Interruptible Service	CIG	3.44
Contract Service	CSG	2.11

The percent increases noted above are based upon current Delivery Rates effect January 1, 2018, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that the customer receives commodity service from Public Service.

**Table # 6
Residential Gas Service**

If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Increase Would Be:	And Your Percent Increase Would Be:
25	170	207.25	234.81	27.56	13.30
50	340	344.82	370.68	25.86	7.50
100	610	572.74	596.08	23.34	4.08
159	1,000	893.65	913.20	19.55	2.19
171	1,020	912.03	931.37	19.34	2.12
200	1,194	1,055.53	1,073.21	17.68	1.67

1. Based upon current Delivery Rates effect January 1, 2018, the applicable Basic Gas Supply Service (BGSS) charges, and assumes that the customer receives commodity service from Public Service.
2. Same as (1) except includes charges proposed to take effect October 1, 2018.

Additional gas tariff related changes are itemized below:

<u>Gas Standard Terms & Conditions Related Changes:</u>	<u>Gas Rate Schedule Related Changes:</u>
- Deposit Requirements – Section 3.7 & 3.8	- Green Enabling Mechanism
	- Tax Adjustment Credit

**Matthew M. Weissman
General Regulatory Counsel - Rates**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY



January 12, 2018

In the Matter of the Petition of
Public Service Electric and Gas Company
for Approval of an Increase in Electric and Gas
Rates and for Changes in the Tariffs for
Electric and Gas Service, B.P.U.N.J.
No. 16 Electric and B.P.U.N.J. No. 16
Gas, and for Changes in Depreciation Rates,
Pursuant to N.J.S.A. 48:2-18,
N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and
for Other Appropriate Relief

BPU Docket No. _____

Clerks of Each Municipality,
County Executives,
Clerk of Board of Chosen Freeholders and
County Administrators
in the Company's Electric and Gas Service Areas

Public Service Electric and Gas Company (PSE&G) has filed a Petition with the New Jersey Board of Public Utilities (BPU) requesting an increase in the charges for electric and gas service. A copy of the Petition is enclosed for your information.

The Company last reset rates in June 2010 and July 2010 for electric and gas, respectively. This increase is primarily due to capital investments that we have made and storm costs that we incurred, but have not received recovery of. This is largely offset by a reduction in tax rates due to the recently enacted Federal tax reform legislation and the flow back of certain tax benefits.

The filing also seeks BPU approval of a rate design change, called the Green Enabling Mechanism (GEM), a proposal to encourage energy efficiency. GEM will remove the incentive to sell more kilowatt-hours and will instead encourage large-scale utility investments in energy efficiency, renewables, and other green initiatives that will ultimately benefit all customers by bringing down bills and reducing emissions.

Irene Kim Asbury, Secretary

- 2 -

01-12-2018

The Company has requested an overall average electric revenue increase of 0.5% and 3% increase in gas revenue. Also attached is a copy of the bill insert which will be sent to each PSE&G customer with regular monthly meter readings.

Any final rate relief found by the BPU to be just and reasonable as the result of this filing, may be modified and/or allocated by the BPU in accordance with the provisions of N.J.S.A. 48:3-2 and 48:3-4, and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the average percentage change in final rates may increase or decrease based upon the BPU's decision. The BPU may choose to impose a greater portion of any increase on any class or classes of customers and may exclude from increase any class or classes.

It is expected that the BPU will transmit the filing to the Office of Administrative Law for hearings on the Company's Petition. Notice of such hearings will be given in accordance with current legal notice requirements.

Very truly yours,

Attachments

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

BALANCE SHEET
\$ (In Thousands)

		<u>Dec 31, 2014</u>	<u>Dec 31, 2015</u>	<u>Dec 31, 2016</u>	<u>Nov 30, 2017</u>
Assets and Other Debits					
Utility Plant					
Electric Utility Plant					
101	Electric Utility Plant in Service	\$ 12,091,893	\$ 13,747,438	\$ 15,540,571	\$ 16,753,943
103	Electric Experimental Plant Unclassified	-	-	-	-
105	Electric Utility Plant Held for Future Use	15,473	26,136	19,257	19,996
106	Electric Completed Construction not classified- Electric	1,839,081	2,221,543	2,455,615	2,804,321
107	Electric Construction Work in Progress	1,297,706	1,432,943	1,423,604	1,510,013
	Total Electric Utility Plant	15,244,153	17,428,059	19,439,047	21,088,274
Gas Utility Plant					
101	Gas Utility Plant in Service	5,731,303	6,109,770	6,624,762	7,245,586
103	Gas Experimental Plant Unclassified	-	-	-	-
105	Gas Utility Plant Held for Future Use	4	4	96	96
106	Gas Completed Construction not classified	5,544	9,391	9,974	42,247
107	Gas Construction Work in Progress	2,617	6,852	17,013	12,064
	Total Gas Utility Plant	5,739,468	6,126,017	6,651,845	7,299,993
Common Utility Plant					
101	Common Utility Plant in Service	235,938	268,862	298,049	332,549
106	Common Completed Construction not classified	5,119	7,312	8,310	7,112
107	Common Construction Work in Progress	2,637	7,273	48,637	122,898
	Total Common Utility Plant	243,694	283,447	354,996	462,558
	Total Utility Plant	21,227,315	23,837,523	26,445,887	28,850,825
Accumulated Provisions for Depreciation and Amortization of					
Electric Utility Plant					
108 & 111	Electric Utility Plant in Service	(2,967,663)	(3,153,541)	(3,315,603)	(3,564,353)
108.5	Electric Utility Plant Held for Future Use	-	-	-	-
	Total Electric Utility Plant	(2,967,663)	(3,153,541)	(3,315,603)	(3,564,353)
Gas Utility Plant					
108 & 111	Gas Utility Plant in Service	(2,138,847)	(2,200,460)	(2,227,924)	(2,256,349)
Common Utility Plant					
108 & 111	Common Utility Plant in Service	(96,208)	(109,963)	(119,612)	(144,062)
	Total Accumulated Provisions for Depreciation and Amortization of Utility Plant	(5,202,719)	(5,463,964)	(5,663,139)	(5,964,764)
	Net Utility Plant Excluding Nuclear Fuel	16,024,597	18,373,559	20,782,748	22,886,061
Nuclear Fuel					
120.1	120.1 In Process	-	-	-	-
120.2	120.2 Materials and Assemblies Stock	-	-	-	-
120.3	120.3 In Reactor	-	-	-	-
120.4	120.4 Spent	-	-	-	-
Accumulated Provisions for Amortization					
120.5	120.5 Nuclear Fuel	-	-	-	-
	Net Nuclear Fuel	-	-	-	-
	Net Utility Plant	16,024,597	18,373,559	20,782,748	22,886,061
Other Property and Investments					
121	Nonutility Property	2,857	3,003	3,079	3,066
122	Accumulated Provision for Depreciation & Amortization of Nonutility Property	(546)	(573)	(600)	(625)
123 & 123.1	Investments in Associated & Subsidiary Companies	54,650	66,448	66,709	51,033
124	Other Investments	343,061	325,539	298,556	278,421
125-8	Special Funds	53,193	49,376	42,956	45,704
175	Long-Term Portion of Derivative Assets	8,346	-	-	-
	Total Other Property and Investments	461,560	443,793	410,700	377,598

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

BALANCE SHEET

		<u>Dec 31, 2014</u>	<u>Dec 31, 2015</u>	<u>Dec 31, 2016</u>	<u>Nov 30, 2017</u>
Current and Accrued Assets					
131	Cash	\$ 15,089	\$ 12,248	\$ 19,831	\$ 9,346
132-4	Special Deposits	814	1,080	2,742	2,026
135	Working Funds	-	-	-	-
136	Temporary Cash Investments	294,100	160,000	365,000	15,000
141-3	Notes and Accounts Receivable	918,570	853,115	872,482	675,767
144	Accumulated Provision for Uncollectible Accounts - Credit	(51,602)	(67,116)	(67,619)	(56,620)
145-6	Receivables from Associated Companies	374,505	367,754	175,259	36,908
151-5	Materials and Supplies (incl. 163)	132,440	147,909	179,674	197,675
158	Allowances	-	-	-	-
164	Gas Stored Underground - Current	-	-	-	-
165	Prepayments	41,801	31,189	8,281	74,859
171	Interest and Dividends Receivable	69	0	-	-
172	Rents Receivable	2,433	6,223	7,803	4,477
173	Accrued Utility Revenues	284,493	197,431	260,355	218,802
174	Miscellaneous Current and Accrued	4,128	5,959	3,386	7,986
175	Current Portion of Derivative Instrument Assets	18,448	13,576	-	-
	Total Current and Accrued Assets	2,035,289	1,729,369	1,827,193	1,186,225
Deferred Debits					
181	Unamortized Debt Expense	37,198	40,728	44,819	43,645
182	Unrec'd Plt and Reg Costs and Other Reg Assets	3,527,373	3,382,881	3,530,993	3,607,434
183	Preliminary Survey and Investigation Charges	6,390	9,282	12,785	17,110
184	Clearing Accounts	422	421	421	421
185	Temporary Facilities	-	-	-	-
186	Miscellaneous Deferred Debits	46,940	36,016	41,909	46,589
188	Research and Development Expenditures	-	-	-	-
189	Unamortized Loss on Reacquired Debt	74,029	66,775	61,094	55,350
190	Accumulated Deferred Income Taxes	257,141	199,953	218,740	183,716
	Total Deferred Debits	3,949,492	3,736,056	3,910,761	3,954,265
	Total Assets and Other Debits	\$ 22,470,937	\$ 24,282,776	\$ 26,931,402	\$ 28,404,150

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

BALANCE SHEET

		Dec 31, 2014	Dec 31, 2015	Dec 31, 2016	Nov 30, 2017
	Liabilities and Other Credits				
	Proprietary Capital				
201	Common Stock Issued	\$ 892,260	\$ 892,260	\$ 892,260	\$ 892,260
204	Preferred Stock Issued	-	-	-	-
207	Premium on Capital Stock	-	-	-	-
208	Donations from Stockholders	1,680,937	1,680,903	1,930,903	2,080,903
210	Gain on Resale or Cancellation of Required Capital Stock	-	-	-	-
211	Miscellaneous Paid-In Capital	-	-	-	-
215	Appropriated Retained Earnings	-	-	-	-
216	Unappropriated Retained Earnings	4,257,280	5,051,140	5,947,221	6,815,674
216.1	Unappropriated Undistributed Subsidiary Earnings	3,323	3,475	3,188	573
219	Other Comprehensive Income	1,733	1,227	816	449
	Total Proprietary Capital	6,835,533	7,629,005	8,774,389	9,789,859
	Long-Term Debt				
221	221 Bonds	6,329,626	6,879,626	7,883,381	8,308,381
223	223 Advances from Assoc. Co.	-	-	-	-
225	225 Unamortized Premium on Long-Term Debt	-	-	-	-
226	226 Unamortized Discount on Long-Term Debt	(17,251)	(17,767)	(20,683)	(20,459)
	Total Long-Term Debt	6,312,375	6,861,859	7,862,697	8,287,922
	Other Non-Current Liabilities				
227-9	Other Non-current Liabilities	1,160,514	1,168,046	1,292,025	1,204,157
244	Long-Term Portion of Derivative Instrument Liabilities	-	11,217	-	-
230	Asset Retirement Obligation	290,180	218,189	212,713	217,919
	Total Other Non-Current Liabilities	1,450,694	1,397,453	1,504,739	1,422,077
	Current and Accrued Liabilities				
231	Notes Payable	-	152,924	-	-
232	Accounts Payable	573,663	723,759	718,132	589,017
233-4	Payables to Associated Companies	499,233	398,873	354,816	247,566
235	Customer Deposits	97,615	96,464	93,992	92,113
236	Taxes Accrued	7,405	3,663	3,226	4,138
237	Interest Accrued	82,236	90,336	96,183	93,449
238	Dividends Declared	-	-	-	-
239	Matured Long-Term Debt	-	-	-	-
241	Tax Collections Payable	(65)	2,597	500	393
242	Miscellaneous Current and Accrued Liabilities	462,903	431,876	439,717	384,255
243	Obligations Under Capital leases	-	-	-	-
244	Current Portion of Derivative Instrument Liabilities	-	-	5,447	-
	Total Current and Accrued Liabilities	1,722,990	1,900,492	1,712,013	1,410,932
	Deferred Credits				
252	Customer Advances for Construction	45,981	48,855	48,815	45,827
253	Other Deferred Credits	452,420	427,217	416,089	372,808
254	Other Regulatory Liabilities	490,279	392,307	328,646	211,667
255	Accumulated Deferred Investment Tax Credits	149,047	152,266	151,618	143,514
281-3	Accumulated Deferred Income Taxes	5,011,618	5,473,322	6,132,397	6,719,544
	Total Deferred Credits	6,149,345	6,493,966	7,077,565	7,493,360
	Total Liabilities and Other Credits	\$ 22,470,937	\$ 24,282,776	\$ 26,931,402	\$ 28,404,150

**Exhibit P-1
Schedule 9**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

INCOME ACCOUNT

	<u>Dec 2016 *</u> <u>'(\$000)</u>	<u>Dec 2015 *</u> <u>'(\$000)</u>	<u>Dec 2014 *</u> <u>'(\$000)</u>
400 Electric Operating Revenues	3,372,834	3,675,534	3,659,792
Electric Operating Expenses:			
401 Operation Expense	2,429,564	2,655,749	2,570,858
402 Maintenance Expense	123,045	114,650	127,740
403 Depreciation Expense	240,246	227,282	214,054
404 Amortization of Limited Term Plant	7,498	6,991	6,181
407 Amortization of Property Losses	4,146	112,278	176,679
408.1 Taxes Other Than Income Taxes	23,462	24,382	23,107
409.1 Income Taxes - Federal	75,769	160,902	262,638
410.1 Provision for Deferred Income Taxes	312,579	367,435	545,759
411.1 Provision for Deferred Income Taxes - Credit	(256,626)	(372,517)	(656,752)
411.103 Accretion Expense-Electric	41	0	21
411.4 Investment Tax Credit Adjustments (Net)	<u>1,203</u>	<u>5,071</u>	<u>7,368</u>
Total Electric Utility Operating Expenses	<u>2,960,926</u>	<u>3,302,224</u>	<u>3,277,654</u>
Electric Utility Operating Income	<u>\$ 411,908</u>	<u>\$ 373,310</u>	<u>\$ 382,138</u>

* Electric Distribution only

	<u>Dec-16</u>	<u>Dec-15</u>	<u>Dec-14</u>
400 Gas Operating Revenues	1,637,774	1,674,924	1,963,694
Gas Operating Expenses:			
401 Operation Expense	1,101,538	1,149,233	1,423,118
402 Maintenance Expense	39,605	36,067	36,596
403 Depreciation Expense	123,362	112,763	107,390
404 Amortization of Limited Term Plant	6,330	6,180	5,305
407 Amortization of Property Losses	25,751	25,489	27,921
407.4 Amortization of Excess cost of removal	(13,200)	(13,200)	(13,200)
408.1 Taxes Other Than Income Taxes	18,556	19,234	19,565
409.1 Income Taxes - Federal	(78,656)	(10,177)	28,518
410.1 Provision for Deferred Income Taxes	270,731	212,738	230,766
411.1 Provision for Deferred Income Taxes - Cr	(78,156)	(102,659)	(143,553)
411.4 Investment Tax Credit Adjustments (Net)	(1,268)	(1,269)	(1,320)
Total Gas Utility Operating Expenses	<u>1,414,592</u>	<u>1,434,398</u>	<u>1,721,106</u>
Gas Utility Operating Income	<u>\$ 223,181</u>	<u>\$ 240,525</u>	<u>\$ 242,588</u>
Net Utility Operating Income	<u>\$ 635,089</u>	<u>\$ 613,835</u>	<u>\$ 624,726</u>

**Exhibit P-1
Schedule 10**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

ELECTRIC OPERATING REVENUES

Year 2016

Sales of Electricity	
440 Residential Sales	\$ 2,078,594
442 Commercial and Industrial Sales (a)	1,672,641
444 Public Street and Highway Lighting	67,905
448 Interdepartmental Sales	1,273
Total Sales to Customers	<u>3,820,412</u>
447 Sales for Resale	25,210
Total Sales of Electricity	<u>3,845,622</u>
Other Operating Revenues	
450 Forfeited Discounts	3,787
451 Miscellaneous Service Revenues	3,670
454 Rent from Electric Property *	3,258
456 Other Electric Revenues *	(483,503)
Total Other Operating Revenues	<u>(472,789)</u>
Total Electric Operating Revenues	<u>\$ 3,372,834</u>

* Electric Distribution only

Note:

Includes Unmetered Sales for: (a) Private Street Lighting

GAS OPERATING REVENUES

Year 2016

Sales of Gas	
480 Residential Sales	\$ 361,782
481 Commercial and Industrial Sales	220,959
484 Interdepartmental Sales	413
Total Sales to Customers	<u>583,154</u>
Other Gas Revenues	
487 Forfeited Discounts	925
488 Miscellaneous Service Revenues	44,809
489.1 Revenue from Trans of Gas of Others	1,004,368
493 Rent from Gas Property	347
495 Other Gas Revenues	4,170
Total Other Gas Revenues	<u>1,054,620</u>
Total Gas Operating Revenues	<u>\$ 1,637,774</u>

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Exhibit P-1
Schedule 11
Page 1 of 11

INCOME ACCOUNT
12 MONTHS ENDING JUNE 30, 2018 *
(\$000)

Operating Revenues:	
Electric	\$ 3,354,766
Gas	1,725,435
Total	<u>\$ 5,080,201</u>
Operating Expenses:	
Electric	\$ 3,013,847
Gas	1,479,457
Total	<u>\$ 4,493,304</u>
Operating Income:	
Electric	\$ 340,919
Gas	245,978
Total	<u>\$ 586,897</u>
Other Income and Deductions:	
Other Income	\$ 14,948
Other Income Deductions	(6,152)
Taxes Other Than Income Taxes	(10,940)
Total Other Income and Deductions	<u>\$ (2,144)</u>
Income Before Interest Charges	\$ 584,754
Interest Charges	170,935
Net Income	<u><u>\$ 413,818</u></u>

* 5 Months Actual - 7 Months Estimated

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**Exhibit P-1
Schedule 11
Page 2 of 11**

**SALES BY CLASS OF BUSINESS
12 MONTHS ENDING JUNE 30, 2018 *
(000)**

Electric Kilowatthour Sales:	
Residential	13,053,695
Commercial	23,393,653
Industrial	3,854,117
Street Lighting	320,946
Total Sales to Customers	<u>40,622,411</u>
Interdepartmental	<u>9,260</u>
Total Electric Distribution Sales	<u><u>40,631,671</u></u>
Gas Therm Sales:	
Residential	1,458,897
Commercial	888,104
Industrial	81,943
Firm Transportation Service	24,575
Non-Firm Transportation Service	275,009
Cogeneration Interruptible	39,932
Contract Service Gas	986,250
Street Lighting	578
Total Sales to Customers	<u>3,755,287</u>
Interdepartmental	<u>645</u>
Total Gas Distribution Sales	<u><u>3,755,931</u></u>

* 5 Months Actual - 7 Months Estimated

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**Exhibit P-1
Schedule 11
Page 3 of 11**

**REVENUE BY CLASS OF BUSINESS
12 MONTHS ENDING JUNE 30, 2018 *
(\$000)**

Electric Operating Revenue:	
Residential	1,914,100
Commercial	1,458,459
Industrial	144,871
Street Lighting	71,744
Total Revenue From Sales to Customers	<u>\$ 3,589,175</u>
Interdepartmental	1,107
	<u> </u>
Total Electric Operating Revenue	<u><u>\$ 3,590,282</u></u>
Gas Operating Revenue:	
Residential	\$ 1,112,877
Commercial	\$ 468,256
Industrial	\$ 32,851
Firm Transportation Service	\$ 3,685
Non-Firm Transportation Service	\$ 33,503
Cogeneration Interruptible	\$ 13,552
Contract Service Gas	\$ 9,789
Street Lighting	392
Total Revenue From Sales to Customers	<u>\$ 1,674,905</u>
Interdepartmental	347
	<u> </u>
Total Gas Operating Revenues	<u><u>\$ 1,675,252</u></u>

* 5 Months Actual - 7 Months Estimated

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Exhibit P-1
Schedule 11
Page 4 of 11

ELECTRIC DISTRIBUTION OPERATING EXPENSES
12 MONTHS ENDING JUNE 30, 2018 *
(\$000)

Production Expenses:	
Other Power Supply Expenses:	
Purchased Power	\$ 1,883,276
System Ctrl / Load Dispatch	61
Total Electric Distribution Power Supply	<u>\$ 1,883,337</u>
Transmission:	
Operation	0
Maintenance	0
Total Transmission	<u>0</u>
Distribution:	
Operation	\$ 56,861
Maintenance	124,027
Total Distribution	<u>\$ 180,889</u>
Customer Accounts and Information:	
Customer Accounts	\$ 240,457
Customer Service and Informational	139,717
Total Customer Accounts and Information	<u>\$ 380,174</u>
Sales	\$ 359
Administrative and General:	
Operation	\$ 127,955
Maintenance	0
Total Administrative and General	<u>\$ 127,955</u>
Depreciation	\$ 230,143
Amortization	\$ 33,924
Taxes other than Income Taxes	\$ 23,871
Income taxes	\$ 153,195
 Total Electric Distribution Operating Expenses	 <u><u>\$ 3,013,847</u></u>

* 5 Months Actual - 7 Months Estimated

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**Exhibit P-1
Schedule 11
Page 5 of 11**

**GAS DISTRIBUTION OPERATING EXPENSES
12 MONTHS ENDING JUNE 30, 2018 *
(\$000)**

Production Expenses:	
Other Power Supply Expenses:	
Purchased Power	\$ 767,027
Storage	<u>1,712</u>
Total Gas Distribution Power Supply	\$ 768,740
Transmission:	
Operation	\$ 97
Maintenance	<u>4,729</u>
Total Transmission	\$ 4,826
Distribution:	
Operation	\$ 71,075
Maintenance	<u>30,910</u>
Total Distribution	\$ 101,985
Customer Accounts and Information:	
Customer Accounts	\$ 99,629
Customer Service and Informational	<u>91,379</u>
Total Customer Accounts and Information	\$ 191,008
Sales	\$ 346
Administrative and General:	
Operation	\$ 105,109
Maintenance	<u>0</u>
Total Administrative and General	\$ 105,109
Depreciation	\$ 148,430
Amortization	\$ 26,790
Taxes other than Income Taxes	\$ 18,746
Income taxes:	\$ 113,477
 Total Gas Distribution Operating Expenses	 <u>\$ 1,479,457</u>

* 5 Months Actual - 7 Months Estimated

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**Exhibit P-1
Schedule 11
Page 6 of 11**

ADJUSTMENTS - INCREASE OR (DECREASE) - PRESENT RATES
12 MONTHS ENDING JUNE 30, 2018 AS ADJUSTED*
(\$000)

	Electric	Gas	Total
Test Year Distribution Operating Income	\$ 340,919	\$ 245,978	\$ 586,897
Tax Adjustment - Remove ADR Repair Allowance	(5,799)	(2,728)	(8,527)
Tax Adjustment - Adjust Test Year Taxes for Tax Act	53,162	39,249	92,411
Adjusted Test Year Distribution Operating Income	\$ 388,281	\$ 282,499	\$ 670,781
1 Wages	(3,832)	(4,752)	(8,584)
2 Payroll Taxes	(257)	(318)	(575)
3 Interest Synchronization (Tax Savings)	998	709	1,707
4 Pension & Fringe Benefits	(7,833)	(17,022)	(24,854)
5 COLI Interest Expense	(3,316)	(1,051)	(4,367)
6 Weather Normalization	4,959	-	4,959
7 Gains/Losses on Sales of Property	17	35	52
8 Real Estate Taxes	(641)	(320)	(961)
9 Insurance	(51)	(55)	(105)
10 ASB Margin	4,757	(9,514)	(4,757)
11 TSGNF Margin Sharing	-	(185)	(185)
12 Depreciation Rate Change	(52,276)	(62,596)	(114,871)
13 Storm Cost Amortization*	-	-	-
14 Post Rate Case Storm Cost Normalization	-	-	-
15 Excess COR Refund Recovery	-	(14,825)	(14,825)
16 Excess COR Test Year Adjustment	-	(9,489)	(9,489)
17 Regulatory Assets*	-	-	-
18 Rate Case Expenses	38	60	98
19 Credit Card Fees	(3,048)	(1,670)	(4,718)
20 Vacation Accrual	(2,200)	(1,528)	(3,728)
21 Energy Strong / GSMP Revenue Adjustment	9,129	7,563	16,692
Total Pro-Forma Adjustments	\$ (53,555)	\$ (114,958)	\$ (168,513)
Total Pro-Forma Electric Distribution Operating Income	\$ 334,727	\$ 167,541	\$ 502,268

* Per Exhibit P-4, Schedule RCK-5, Adjustment 2, Storm Cost Amortization and Regulatory Assets are offset by a credit to ADIT

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Exhibit P-1
Schedule 11
Page 7 of 11

PRO FORMA OPERATING INCOME - PROPOSED RATES
12 MONTHS ENDING JUNE 30, 2018 AS ADJUSTED*
(\$000)

	Electric	Gas	Total
Operating Income Pro Forma - Present Rates	<u>\$ 334,727</u>	<u>\$ 167,541</u>	<u>\$ 502,268</u>
Adjustment:			
1. Net Increase in Revenues Resulting from proposed Rates	\$ 110,997	\$ 186,695	\$ 297,692
2. Increase in BPU / RPA Assessments Resulting from Increase Revenue	(317)	(534)	(851)
2A. Uncollectibles Gas		\$ (3,473)	(3,473)
3. Increase in State Income Taxes	(9,961)	(16,442)	(26,403)
4. Increase in Federal Income Taxes	<u>(20,928)</u>	<u>(34,530)</u>	<u>(55,458)</u>
Total Pro Forma Adjustments	<u>79,791</u>	<u>131,717</u>	<u>211,508</u>
Operating Income Pro Forma - Proposed Rates	<u>\$ 414,518</u>	<u>\$ 299,258</u>	<u>\$ 713,776</u>

* 5 Months Actual - 7 Months Estimated

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**Exhibit P-1
Schedule 11
Page 8 of 11**

**OPERATING INCOME, YEAR END RATE BASE AND RATE OF RETURN
12 MONTHS ENDING DECEMBER 31, 2018 AS ADJUSTED*
(\$000)**

	Electric	Gas	Total
<u>Present Rates</u>			
Operating Income	\$ 334,727	\$ 167,541	\$ 502,268
Year-End Rate Base Dec 2018	\$ 5,601,592	\$ 4,044,023	\$ 9,645,615
Rate of Return	5.98%	4.14%	5.21%
<u>Proposed Rates</u>			
Operating Income	\$ 414,518	\$ 299,258	\$ 713,776
Year-End Rate Base Dec 2018	\$ 5,601,592	\$ 4,044,023	\$ 9,645,615
Rate of Return	7.40%	7.40%	7.40%

* 5 Months Actual - 7 Months Estimated

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

NET INVESTMENT RATE BASE - AVERAGE
12 MONTHS ENDING DECEMBER 31, 2018 AS ADJUSTED*
(\$000)

	Electric	Gas	Total
Plant in Service	\$ 9,450,580	\$ 8,180,708	\$ 17,631,288
Plant Held for Future Use	1,731	96	1,827
Accumulated Depreciation Reserve	(2,698,549)	(2,480,779)	(5,179,328)
Customer Advances	(25,912)	(19,722)	(45,635)
Net Plant	<u>\$ 6,727,849</u>	<u>\$ 5,680,303</u>	<u>\$ 12,408,152</u>
Working Capital			
Cash (Lead/Lag)	\$ 424,075	\$ 252,144	\$ 676,219
Materials and Supplies	105,168	39,734	\$144,902
Prepayments	1,184	433	\$1,617
Net Working Capital	<u>\$ 530,427</u>	<u>\$ 292,311</u>	<u>\$ 822,738</u>
Deferred Taxes	(1,655,398)	(1,769,690)	(\$3,425,087)
Consolidated Tax Adjustment	(1,286)	584	(\$702)
GSMP Roll-in #3		(159,485)	(\$159,485)
Total Rate Base	<u>\$ 5,601,592</u>	<u>\$ 4,044,023</u>	<u>\$ 9,645,615</u>

* 5 Months Actual - 7 Months Estimated

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

OPERATING INCOME, AVERAGE NET INVESTMENT
RATE BASE AND RATE OF RETURN
(\$000)

	Electric	Gas	Total
<u>Present Rates</u>			
Operating Income	\$ 334,727	\$ 167,541	\$ 502,268
Average Net Investment Rate Base	\$ 5,226,424	\$ 3,802,226	\$ 9,028,651
Rate of Return	6.40%	4.41%	5.56%

<u>Proposed Rates</u>			
Operating Income	\$ 414,518	\$ 299,258	\$ 713,776
Average Net Investment Rate Base	\$ 5,226,424	\$ 3,802,226	\$ 9,028,651
Rate of Return	7.93%	7.87%	7.91%

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

Exhibit P-1
Schedule 11
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AVERAGE NET INVESTMENT RATE BASE

(\$000)

ELECTRIC RATE BASE

Average Balance

Plant In Service	\$ 8,977,454
Plant Held for Future Use	1,731
Accumulated Depreciation Reserve	(2,564,839)
Customer Advances	(25,912)
Net Plant	<u>\$ 6,388,434</u>
Working Capital:	
Cash (Lead/Lag)	\$ 424,075
Materials and Supplies	105,168
Prepayments	1,184
Net Working Capital	<u>\$ 530,427</u>
Deferred Taxes	(1,691,151)
Consolidated Tax Adjustment	(1,286)
Total Electric Rate Base	<u><u>\$ 5,226,424</u></u>

GAS RATE BASE

Average Balance

Plant In Service	\$ 7,611,756
Plant Held for Future Use	96
Accumulated Depreciation Reserve	(2,370,373)
Customer Advances	(19,722)
Net Plant	<u>\$ 5,221,757</u>
Working Capital:	
Cash (Lead/Lag)	\$ 252,144
Materials and Supplies	39,734
Prepayments	433
Net Working Capital	<u>\$ 292,311</u>
Deferred Taxes	(1,632,683)
Consolidated Tax Adjustment	584
GSMP Roll In #3	(79,743)
Total Gas Rate Base	<u><u>\$ 3,802,226</u></u>

Exhibit P-1
Schedule 12

Public Service Electric & Gas Company
Total Utility Payments or Accruals to Affiliates
(\$ THOUSANDS) Net Billing

	<u>2016</u>
PSEG Services	\$ 604,583
PSEG Power	1,569,706
PSEG Long Island	(1,348)
PSEG Energy Holdings	(733)
PSEG Enterprise	<u>(105,255)</u>
Total Payments to Affiliates	<u><u>\$ 2,066,953</u></u>