NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC TAX ADJUSTMENT CREDIT AND GAS TAX ADJUSTMENT CREDIT

Notice of Filing and Notice of Public Hearings | BPU Docket Nos. ER20100685 & GR20100686

TAKE NOTICE that, on October 28, 2020, Public Service Electric and Gas Company ("Public Service", "PSE&G", or "Company") filed a Petition and supporting documentation with the New Jersey Board of Public Utilities ("Board") requesting a resetting of the Company's electric and gas Tax Adjustment Credits ("TAC"). If approved, this filing would decrease rates to be paid by the Company's electric customers by \$22.8 million annually, and would increase rates to be paid by the Company's gas customers by \$49.0 million annually. These changes are the result of adjustments to the TAC, which was designed to return net tax benefits from the Tax Cuts and Jobs Act of 2017, and other income tax-related adjustments to customers. The proposed electric and gas TAC rates, if approved by the Board, are shown in Tables #1 and #2.

The approximate effects of the proposed change on typical electric and gas residential monthly bills, if approved by the Board, are illustrated in Tables #3 and #4.

Based on the filing, a typical residential electric customer using 740 kilowatt-hours per summer month, and 6,920 kilowatt-hours on an annual basis, would see a decrease in the annual bill from \$1,290.00 to \$1,280.64, or \$9.36, or approximately 0.73%.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months, and 610 therms on an annual basis, would see an increase in the annual bill from \$557.90 to \$572.40, or \$14.50, or approximately 2.60%.

Moreover, under the Company's proposal, a typical residential heating customer using 172 therms per month during the winter months, and 1,040 therms on an annual basis, would see an increase in the annual bill from \$878.20 to \$902.92, or \$24.72, or approximately 2.81%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board's decision.

The Company's filing is available for review at the PSEG website: http://www.pseg.com/pseandgfilings.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 pandemic, telephonic public hearing(s) will be conducted on the following day and times so that members of the public may present their views on the Company's filing.

Date: January 21, 2021 **Times:** 4:30 p.m. and 5:30 p.m.

Dial-In: (888) 475-4499

Meeting ID: 935 4364 9446 Passcode: 487729

Representatives from the Company, Board Staff, and the New Jersey Division of Rate Counsel will participate in the public hearings. Members of the public are invited to participate by utilizing the Dial-In and Meeting ID information set forth above, and may express their views on this filing. Such comments will be made part of the final record in this proceeding, and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices, or mobility assistance, 48 hours prior to the above hearings to the Board's Secretary at: board.secretary@bpu.nj.gov.

The Board will also accept email/written comments. Members of the public may file comments with the Secretary of the Board, whether via email in PDF or Word format, to: board.secretary@bpu.nj.gov; or through the Board's External Access Portal after obtaining Portal ID at: https://www.nj.gov/mynj/myNJRestrHelp.html. Once an account is established, you will need an authorization code, which can be obtained upon request by emailing the Board's IT Helpdesk at: https://www.nj.gov/bpu/agenda/efiling. Written comments may also be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350. All comments should include the name of the petition and the docket number. While all comments will be given equal consideration and will be made part of the final record of the proceeding, the recommended method for the submission of comments is via email or the portal to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic.

Hearings will continue, if necessary, on such additional dates and at such locations as the Board may designate, to ensure that all interested persons are heard.

Table #1 - Proposed Electric TAC Change

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|---|-----------------------------|------------------------------|--|--|
| Electric Tariff Rates | Tax Adjustment Credit | | | |
| Rate Schedule | Present \$/kWhr (Incl. SUT) | Proposed \$/kWhr (Incl. SUT) | | |
| RS | (\$0.006198) | (\$0.007557) | | |
| RHS | (\$0.005568) | (\$0.008560) | | |
| RLM | (\$0.004790) | (\$0.006422) | | |
| WH | (\$0.00000) | (\$0.00000) | | |
| WHS | (\$0.00000) | (\$0.00000) | | |
| HS | (\$0.002430) | (\$0.003828) | | |
| GLP | (\$0.001780) | (\$0.002161) | | |
| LPL - Secondary | (\$0.001043) | (\$0.001274) | | |
| LPL - Primary | (\$0.000633) | (\$0.000774) | | |
| HTS - Subtransmission | (\$0.000651) | (\$0.000782) | | |
| HTS - High Voltage & HTS - Transmission | (\$0.000295) | (\$0.000332) | | |
| BPL | (\$0.00000) | (\$0.00000) | | |
| BPL - POF | (\$0.001551) | (\$0.001844) | | |
| PSAL | (\$0.00000) | (\$0.00000) | | |

Table #2 - Proposed Gas TAC Change

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|-----------------------------------|------------------------------|-------------------------------|--|--|
| Gas Tariff Rates | Tax Adjustment Credit | | | |
| Rate Schedule | Present \$/Therm (Incl. SUT) | Proposed \$/Therm (Incl. SUT) | | |
| RSG | (\$0.088458) | (\$0.064668) | | |
| GSG | (\$0.073405) | (\$0.054095) | | |
| LVG | (\$0.036779) | (\$0.025173) | | |
| SLG | (\$0.137931) | (\$0.101167) | | |
| TSG - F | (\$0.029080) | (\$0.019723) | | |
| TSG - NF | (\$0.011014) | (\$0.006917) | | |
| CIG | (\$0.015823) | (\$0.008267) | | |
| CSG | (\$0.001144) | (\$0.000902) | | |

Table #3 - Residential Electric Service

| If Your Annual kWhr Use Is: | And Your Monthly Summer kWhr Use Is: | Then Your Present Monthly Summer Bill (1) Would Be: | And Your Proposed Monthly Summer Bill (2) Would Be: | Your Monthly Summer Bill Change Would Be: | And Your Percent Change Would Be: |
|--------------------------------|--|--|--|--|--|
| 1,732 | 185 | \$37.99 | \$37.74 | (\$0.25) | (0.66)% |
| 3,464 | 370 | 71.04 | 70.53 | (0.51) | (0.72) |
| 6,920 | 740 | 139.02 | 138.02 | (1.00) | (0.72) |
| 7,800 | 803 | 151.12 | 150.03 | (1.09) | (0.72) |
| 12,500 | 1,337 | 253.76 | 251.95 | (1.81) | (0.71) |

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing ("BGS-RSCP") charges in effect December 15, 2020, and assuming that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes the proposed change in the TAC.

Table #4 - Residential Gas Service

| If Your Annual Therm Use Is: | And Your Monthly Winter Therm Use Is: | Then Your Present Monthly Winter Bill (3) Would Be: | And Your Proposed Monthly Winter Bill (4) Would Be: | Your Monthly Winter Bill Change Would Be: | And Your Percent Change Would Be: |
|---------------------------------|---|--|---|--|--|
| 170 | 25 | \$27.36 | \$27.95 | \$0.59 | 2.16% |
| 340 | 50 | 46.12 | 47.31 | 1.19 | 2.58 |
| 610 | 100 | 84.54 | 86.92 | 2.38 | 2.82 |
| 1,040 | 172 | 139.21 | 143.30 | 4.09 | 2.94 |
| 1,210 | 200 | 160.43 | 165.19 | 4.76 | 2.97 |
| 1,816 | 300 | 236.35 | 243.49 | 7.14 | 3.02 |

- (3) Based upon current Delivery Rates and Basic Gas Supply Service ("BGSS-RSG") charges in effect December 15, 2020, and assuming that the customer receives commodity service from Public Service.
- (4) Same as (3) except includes the proposed change in the TAC.

