Public Service Electric & Gas Company
Electric Summary (1)

Effective Date:	BGS-RSCP (Formerly BGS-FP)* Reconciliation Charge (2 & 4) ($/kWhr)	BGS - CIEP Reconciliation Charge (3 & 4) ($/kWhr)
04/01/2019	$0.004417	($0.003706)
05/01/2019	$0.007659	$0.006887
06/01/2019	($0.002382)	($0.008995)
07/01/2019	($0.000745)	$0.002350
08/01/2019	($0.008266)	$0.001306
09/01/2019	($0.012286)	$0.008218
10/01/2019	($0.010230)	($0.011650)
11/01/2019	($0.012993)	$0.001514
12/01/2019	($0.007739)	$0.004525
01/01/2020	($0.000744)	$0.000532
02/01/2020	$0.000737	$0.004628
03/01/2020	$0.008843	$0.001493
04/01/2020	$0.000066	($0.001851)
05/01/2020	($0.006173)	$0.000050
06/01/2020	($0.003789)	($0.000134)
07/01/2020	$0.001439	$0.001274
08/01/2020	($0.006626)	($0.004318)
09/01/2020	($0.010165)	$0.014662
10/01/2020	($0.015000)	$0.001723
11/01/2020	($0.020000)	($0.006830)
12/01/2020	($0.005533)	$0.000522
01/01/2021	$0.001032	($0.002099)
02/01/2021	($0.001159)	($0.005571)
03/01/2021	($0.007618)	$0.001212

* Effective June 1, 2015, the Basic Generation Service - Fixed Pricing (BGS-FP) name changed to Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP).

(1) All rates include applicable taxes, unless noted otherwise.

(2) Basic Generation Service - Fixed Pricing (BGS-FP) Reconciliation Charge is applicable to Rate Schedules: RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP, LPL-SEC. Effective 6/1/05 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,250 kW or greater (see below note 3). Effective 6/1/07 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,000 kW or greater (see below note 3). Effective 6/1/11 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 500 kW or greater (see below note 3).
See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 81 for the current BGS-FP Reconciliation Charge.

(3) Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) Reconciliation Charge is applicable to Rate Schedules: LPL-PRI., HTS-SUB., HTS-HV, and HEP. Effective 6/1/05 also applicable to LPL-SEC. (PLS 1,250 kW or greater) and to customers served under Rate Schedules HS, GLP and LPL-SEC. (less than 1,250 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/07 also applicable to LPL-SEC. (PLS 1,000 kW or greater) and to customers served under Rate Schedules HS, GLP under Rate Schedules HS, GLP and LPL-SEC. (less than 1,000 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/11 also applicable to LPL-SEC. (PLS 750 kW or greater) and to customers served under Rate Schedules HS, GLP under Rate Schedules HS, GLP and LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (PLS 500 kW or greater) and to customers served under Rate Schedules HS, GLP under Rate Schedules HS, GLP and LPL-SEC. (less than 500 kW PLS) who elect BGS-CIEP as their default service.
See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 84 for the current BGS-CIEP Reconciliation Charge.

(4) Customer's Peak Load Share (PLS) is based on the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM).