Public Service Electric & Gas Company
Electric Summary (1)

Effective Date:	BGS-RSCP (Formerly BGS-FP)* Reconciliation Charge (2 & 4) ($/kWhr)	BGS - CIEP Reconciliation Charge (3 & 4) ($/kWhr)
06/01/17	($0.001058)	($0.001521)
07/01/17	($0.000457)	$0.005061
08/01/17	($0.007789)	($0.008928)
09/01/17	($0.010688)	$0.003911
10/01/17	($0.020252)	($0.000407)
11/01/17	($0.007086)	$0.003663
12/01/17	$0.002158	$0.001008
01/01/18	$0.000232	$0.005206
02/01/18	$0.002076	$0.003218
03/01/18	($0.003750)	$0.000462
04/01/18	($0.005973)	($0.019998)
05/01/18	$0.003753	($0.026006)
06/01/18	($0.001470)	$0.013698
07/01/18	($0.003542)	$0.004811
08/01/18	($0.007990)	$0.005032
09/01/18	($0.011650)	($0.005615)
10/01/18	($0.016406)	$0.000749
11/01/18	($0.011543)	($0.005275)
12/01/18	($0.002982)	$0.013444
01/01/19	($0.002294)	($0.014326)
02/01/19	$0.010052	$0.010079
03/01/19	$0.000015	$0.000624
04/01/19	$0.004417	($0.003706)
05/01/19	$0.007659	$0.006887

* Effective June 1, 2015, the Basic Generation Service - Fixed Pricing (BGS-FP) name changed to Basic Generation Service - Residential Small Commercial Pricing (BGS-RSCP).

(1) All rates include applicable taxes, unless noted otherwise.

(2) Basic Generation Service - Fixed Pricing (BGS-FP) Reconciliation Charge is applicable to Rate Schedules: RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP, LPL-SEC. Effective 6/1/05 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,250 kW or greater (see below note 3). Effective 6/1/07 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 1,000 kW or greater (see below note 3). Effective 6/1/11 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 750 kW or greater (see below note 3). Effective 6/1/13 BGS-FP default service will no longer be available to LPL-SEC. with a PLS 500 kW or greater (see below note 3).
See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 81 for the current BGS-FP Reconciliation Charge.

(3) Basic Generation Service - Commercial and Industrial Energy Pricing (BGS-CIEP) Reconciliation Charge is applicable to Rate Schedules: LPL-PRI., HTS-SUB., HTS-HV, and HEP. Effective 6/1/05 also applicable to LPL-SEC. (PLS 1,250 kW or greater) and to customers served under Rate Schedules HS, GLP and LPL-SEC. (less than 1,250 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/07 also applicable to LPL-SEC. (PLS 1,000 kW or greater) and to customers served under Rate Schedules HS, GLP under Rate Schedules HS, GLP and LPL-SEC. (less than 1,000 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/11 also applicable to LPL-SEC. (PLS 750 kW or greater) and to customers served under Rate Schedules HS, GLP under Rate Schedules HS, GLP and LPL-SEC. (less than 750 kW PLS) who elect BGS-CIEP as their default service. Effective 6/1/13 also applicable to LPL-SEC. (PLS 500 kW or greater) and to customers served under Rate Schedules HS, GLP under Rate Schedules HS, GLP and LPL-SEC. (less than 500 kW PLS) who elect BGS-CIEP as their default service.
See the PSE&G Website B.P.U.N.J. No.16 Electric Tariff - Sheet No. 84 for the current BGS-CIEP Reconciliation Charge.

(4) Customer's Peak Load Share (PLS) is based on the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM).