

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF THE RECOVERY OF ASSOCIATED COSTS RELATED TO THE TRANSITION RENEWABLE ENERGY CERTIFICATE PROGRAM (“TREC PROGRAM”)

Notice of Filing and Notice of Public Hearings | BPU Docket No. ER20040324

TAKE NOTICE that Public Service Electric and Gas Company (“PSE&G,” or “Company”) filed a Petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) in April 2020 requesting approval to establish a solar transition incentive program involving the issuance of Transition Renewable Energy Certificates (“TRECs”) to aid in the transition from the current Solar Renewable Energy Certificate (“SREC”) Program under a statewide program entitled the Transition Renewable Energy Certificate Program (“TREC Program”). The BPU ordered the establishment of the TREC Program in an Order issued on December 6, 2019, in BPU Docket No. QO19010068 (the “TREC Order”). In the TREC Order the Board directed the New Jersey electric distribution companies (“EDCs”) to jointly procure a TREC Administrator to acquire TRECs at the prices established in the TREC Order.

Based on estimates provided by the Board of the number TRECs the EDCs will be required to purchase, PSE&G is proposing to recover approximately \$23 million in revenue associated with the recovery of costs associated with the TREC Program for the period July 1, 2020, through September 30, 2021. Costs include the Company’s estimated share of payments for the procurement of TRECs, TREC Administrator’s Fees, and any other applicable costs prudently incurred by the Company in the disposition of its TREC obligations.

The Company proposes to recover all TREC Program costs through a new, separate component of the electric Green Programs Recovery Charge (“GPRC”). The TREC Program component will be applicable to all electric rate schedules and would be reviewed and modified in an annual filing.

PSE&G is requesting that any over/under recovery of actual revenue requirements compared to revenues would be deferred. In calculating the monthly interest on net over and under recoveries, the interest rate would be based upon the Company’s interest rate obtained on its commercial paper and/or bank credit lines utilized in the preceding month. The proposed electric GPRC, if approved by the Board, is shown in Table #1.

The approximate effect of the proposed increase on typical electric residential monthly bills, if approved by the Board, is illustrated in Table #2.

Based on the filing, a typical residential electric customer using 740 kilowatt-hours per summer month and 6,920 kilowatt-hours on an annual basis would see an initial increase in the annual bill from \$1,256.92 to \$1,260.84, or \$3.92 or approximately 0.31%.

The Board has the statutory authority pursuant to N.J.S.A. 48:2-21 to establish the GPRC at levels it finds just and reasonable. Therefore, the Board may establish the GPRC at a level other than that proposed by PSE&G. As a result, the described charges may increase or decrease based upon the Board’s decision.

A copy of the Company’s filing is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings>.

Telephonic public hearings have been scheduled on the following dates and times so that members of the public may present their views on the Company’s filing. Information provided at the public hearings, as well as written or electronically submitted comments, will become part of the record of this case and will be considered by the Board in making its decision.

June 23, 2020
4:30 and 5:30 p.m.

Dial In: 877-692-8955
Access Code: 9868798

June 24, 2020
4:30 and 5:30 p.m.

Dial In: 877-692-8955
Access Code: 9868798

June 25, 2020
4:30 and 5:30 p.m.

Dial In: 877-692-8955
Access Code: 9868798

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices, or mobility assistance, 48 hours prior to the above hearings to the Board’s Secretary at board.secretary@bpu.nj.gov.

Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, 9th Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Aida Camacho-Welch, or email board.secretary@bpu.nj.gov, whether or not they participate in the public hearings. Written comments should reference the name of the petition and the above docket number in the subject line. Written comments will be provided the same weight as statements made at the hearings.

Table #1 GPRC Charge

	TREC Program Component of the GPRC		Total GPRC	
	Present \$/kWhr (Incl SUT)	Proposed \$/kWhr (Incl SUT)	Present \$/kWhr (Incl SUT)	Proposed \$/kWhr (Incl SUT)
GPRC Electric	\$0.000000	\$0.000567	\$0.001334	\$0.001901

Table #2 Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,732	185	\$37.18	\$37.28	\$0.10	0.27%
3,464	370	69.42	69.63	0.21	0.30
6,920	740	135.81	136.23	0.42	0.31
7,800	803	147.63	148.09	0.46	0.31
12,500	1,337	247.97	248.73	0.76	0.31

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect April 1, 2020, and assumes that the customer receives BGS-RSCP service from Public Service Electric and Gas Company.
- (2) Same as (1) except includes the TREC Program component of the GPRC.

