

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS
IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL
OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN
PROGRAMS RECOVERY CHARGE (“2020 PSE&G GREEN PROGRAMS COST RECOVERY FILING”)

Notice of a Filing and Notice of Public Hearings | BPU Docket Nos. ER20060467 and GR20060468

PLEASE TAKE NOTICE that Public Service Electric and Gas Company (“Public Service” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) in June 2020 requesting a resetting of the Company’s electric and gas Green Programs Recovery Charge (“GPRC”). Approval of this filing would increase annual rates to be paid by the Company’s electric customers by \$16.6 million and increase annual rates to be paid by the Company’s gas customers by \$8.1 million. These changes are the result of adjustments in the various applicable components in the separate electric and gas GPRC: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, and Clean Energy Act Studies for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program and Solar Generation Investment Extension II Program. The proposed electric and gas GPRC, if approved by the Board, are shown in Table #1.

The approximate effect of the proposed changes on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3.

Under the Company’s proposal, a typical residential electric customer using 740 kilowatt-hours per summer month, and 6,920 kilowatt-hours on an annual basis, would see an increase in the annual bill from \$1,312.16 to \$1,315.20, or \$3.04 or approximately 0.23%.

Under the Company’s proposal, a residential gas heating customer using 100 therms per month during the winter months, and 610 therms on an annual basis, would see an increase in the annual bill from \$554.26 to \$556.14, or \$1.88 or approximately 0.34%. Moreover, under the Company’s proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an increase in the annual bill from \$871.88 to \$874.98, or \$3.10 or approximately 0.36%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company’s filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the Company. Therefore, the described charges may increase or decrease based upon the Board’s decision.

A copy of the Company’s filing is available for review online at the PSE&G website at <http://www.pseg.com/pseandgfilings>.

Due to the COVID-19 pandemic, telephonic public hearings have been scheduled on the following date and times so that members of the public may present their views on the Company’s filing.

Date: August 27, 2020
Time 1: 4:30 pm
Access Code: 3528919

Dial In: 877-692-8955
Time 2: 5:30 pm
Access Code: 8603069

Representatives from the Company, Board Staff, and the Division of Rate Counsel will participate in the telephonic public hearing. Members of the public are invited to participate by utilizing the Meeting Number and Access Code set forth above, and may express their views on this filing. Such comments will be made part of the final record of the proceeding to be considered by the Board. The Board is also accepting written and emailed comments. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Written comments may be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350. Email comments should be submitted to: board.secretary@bpu.nj.gov. Please include the name of the petition and the docket number when submitting comments. Written and emailed comments will be provided the same weight as statements made at the hearings. Hearings will continue, if necessary, on such additional dates and at such locations as the Board may designate, to ensure that all interested persons are heard.

Table #1 – COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$0.000023	\$0.000017	\$0.000889	\$0.000730
Energy Efficiency Economic Stimulus Program	(0.000064)	(0.000002)	(0.000592)	(0.000127)
Solar Generation Investment Program (Solar 4 All)	0.000818	0.000836	-	-
Solar Loan II Program	0.000301	0.000080	-	-
Energy Efficiency Economic Extension Program	(0.000084)	(0.000041)	(0.000393)	(0.000500)
Solar Generation Investment Extension Program	(0.000037)	0.000187	-	-
Solar Loan III Program	(0.000064)	(0.000075)	-	-
Energy Efficiency Economic Extension Program II	0.000292	0.000279	0.002495	0.002460
Solar Generation Investment Extension II Program	(0.000037)	(0.000002)	-	-
Energy Efficiency 2017 Program	0.000187	0.000484	0.001962	0.004782
Clean Energy Act Studies	0.000000	0.000010	0.000000	0.000036
Green Programs Recovery Charge(1)	0.001334	0.001773	0.004361	0.007382

(1) Total GPRC may not add due to rounding

Table #2 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,732	185	\$38.58	\$38.66	\$0.08	0.21%
3,464	370	72.21	72.38	0.17	0.24
6,920	740	141.38	141.70	0.32	0.23
7,800	803	153.67	154.02	0.35	0.23
12,500	1,337	258.03	258.62	0.59	0.23

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2020 and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
170	25	\$27.23	\$27.30	\$0.07	0.26%
340	50	45.83	45.98	0.15	0.33
610	100	84.07	84.37	0.30	0.36
1,040	172	138.39	138.91	0.52	0.38
1,210	200	159.49	160.10	0.61	0.38
1,816	300	234.94	235.84	0.90	0.38

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2020 and assumes that the customer receives BGSS-RSG commodity service from Public Service.
- (2) Same as (1) except includes proposed change in the Green Programs Recovery Charge (GPRC).