



June 24, 2019

In the Matter of the 2019/2020 Annual Compliance Filings  
For a Change in the Statewide  
Electric and Gas Permanent Universal Service Fund Program  
Factors within the Electric and Gas Societal Benefits  
Charges Rates Pursuant to *N.J.S.A. 48:2-21* and  
*N.J.S.A. 48:2-21.1* – Public Service Electric and Gas Company

BPU Docket No. \_\_\_\_\_

***VIA BPU E-FILING SYSTEM & OVERNIGHT MAIL***

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor, Suite 314  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Kindly accept for filing via BPU E-Filing System and in letter form, an original and two (2) copies of Public Service Electric and Gas Company's (Public Service) 2019/2020 Universal Service Fund (USF) compliance filing requesting a decrease in its statewide Electric Permanent USF Program factor and an increase in its statewide Gas Permanent USF program factor within the Gas and Electric Societal Benefits Charges (SBC) in compliance with the New Jersey Board of Public Utilities' (Board or BPU) Orders dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005 under BPU Docket Nos. EX00020091, EO09060506 and EO09090771. Additionally, there is a proposed increase in the Electric and Gas Lifeline

program factor as last authorized by the Board in its Order dated September 17, 2018 (*I/M/O The 2018/2019 Annual Compliance Filings For The Universal Service Fund (“USF”) Program Factor Within The Societal Benefits Charge Rate*) in BPU Docket No. ER18060661 (the “September 2018 USF Order”).

Based upon the results and available estimates known to date for the 2018/2019 USF program year and the available estimates for the 2019/2020 USF program year, it is proposed that the statewide USF rates should be set to recover \$111.4 million. The details for the recovery of the \$111.4 million statewide are set forth on the template appended hereto as Attachment A. The USF rate incorporates the anticipated Department of Community Affairs program administrator budget received from the BPU in the amount of \$6,400,005. The Lifeline rate is set to collect \$74.6 million as was the case last year.

In addition, by Order dated June 21, 2010, the Board approved and adopted in their entirety seven separate Stipulations of Settlement that, among other things, authorized the four Electric Distribution Companies (EDCs) and the four Gas Distribution Companies (GDCs) to defer and seek annual recovery of USF-related administrative costs in each annual USF Compliance Filing beginning with the 2010-2011 USF Compliance Filing<sup>1</sup> per Order and Decision, *I/M/O Recovery of Administrative Costs Expended by Utilities Under Universal Services Funds Program*, BPU Dkt. No. EO09090771 (NJBPU June 21, 2010) (the June 2010 Order). Calculations of utility administrative costs as authorized by the June 2010 Order, in

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<sup>1</sup> The four EDCs are Public Service, Atlantic City Electric Company, Jersey Central Power & Light Company and Rockland Electric Company. The four GDCs are Public Service, Elizabethtown Gas Company, New Jersey Natural Gas Company and South Jersey Gas Company. Collectively, the GDCs and the EDCs are herein after referred to as the “Utilities.”

accordance with the seven separate Stipulations of Settlement, are incorporated in the attached spreadsheets and included as Attachment A.

Furthermore, in the June 2010 Order, the BPU established that “[a]ll administrative costs requested for recovery by the Utilities in the annual USF Compliance Filing shall be reviewed each year by Board Staff and the New Jersey Division of Rate Counsel (Rate Counsel) for reasonableness and prudence.” June 2010 Order at p. 4. All utilities, with the exception of RECO and South Jersey Gas (the “applicable Utilities”), have incorporated their administrative expenses into their base rates. Consequently, the applicable Utilities respectfully request review and seek full recovery of their administrative costs, as defined in Attachment A, in the month following Board approval of such rates from funds disbursed to the Utilities by the USF Trust Fund maintained by the New Jersey State Department of Treasury, pursuant to the June 2010 Order.

Finally, in the Board’s September 2018 USF Order, the Board finalized the USF interim rates approved through September 30, 2017 and directed that prior interim rates should be examined and finalized in future Annual USF Compliance Filings. Accordingly, the Utilities request that the 2018/2019 current USF and Lifeline interim rates, approved in the September 22, 2018 USF Order, also be finalized.

Public Service anticipates that each of the State’s EDCs will make a compliance filing under the common docket number to be assigned to this proceeding proposing to modify its respective electric USF/Lifeline program factors to the same proposed statewide electric USF/Lifeline program factors proposed herein. Similarly, Public Service anticipates that each of the State’s GDCs will also make a compliance filing under the common

docket number to be assigned to this proceeding to propose a modification to its respective gas USF/Lifeline program factors to the same proposed statewide gas USF/Lifeline factors proposed herein.

In addition, Public Service has appended proposed electric and gas tariff sheets (Attachment B), proposing to decrease its electric USF program factor from \$0.001255 per kilowatt-hour (kWh) (\$0.001338 per kWh including New Jersey Sales and Use Tax (SUT)) to \$0.001159 per kWh (\$0.001236 per kWh including SUT) and to increase its gas USF program factor from \$0.0046 per therm (\$0.0049 per therm including SUT) to \$0.0062 per therm (\$0.0066 per therm including SUT). Those proposed rates are designed to recover the above-referenced 2019/2020 statewide total USF budget.

These proposed electric and gas tariff sheets also incorporate an increase in the gas Lifeline program factor from \$0.0051 per therm (\$0.0054 per therm including SUT) to \$0.0052 per therm (\$0.0055 per therm including SUT). The proposed tariff also reflects an increase for the Electric Lifeline program factor from \$0.000706 per kWh (\$0.000753 per kWh including SUT) to \$0.000708 per kWh (\$0.000755 per kWh including SUT). The proposed rates are designed to recover the above-referenced 2019/2020 statewide total Lifeline budget.

Once effective and implemented, the proposed decrease in the USF and Lifeline charges will mean the statewide average residential electric customers using 7,800 kilowatt-hours on an annual basis will see a decrease in the annual bill from \$1,417.73 to \$1,416.94 or (\$0.79) (approximately 0.06%). Once effective and implemented, the proposed increase in USF and Lifeline charges will mean the statewide average residential gas customers using 1,000 therms on an annual basis would see a net increase in the annual bill

from \$861.59 to \$863.42 or \$1.83 (approximately 0.21%). Residential electric and gas customer annual bills comparing the current and proposed USF/Lifeline charges are also included in Attachment C for the aforementioned statewide average customer as well as other typical customer usage patterns.

Public Service has appended hereto a form of Notice of Filing and of Public Hearings as Attachment D. This form of notice sets forth the requested rate changes and will be placed in newspapers having a circulation within Public Service's service territory, and notice of this filing will be served on the County Executives and Clerks of all municipalities within Public Service's service territory upon the receipt, scheduling and publication of hearing dates.

Finally, in order to assist Board Staff and Rate Counsel in their efforts to ensure that new USF and Lifeline rates can be implemented by October 1, 2019, the Utilities respectfully propose consideration of the following schedule for the instant proceeding:

July 15:	BPU Staff/Rate Counsel Discovery Due
August 2:	Utility Responses Due
August 12:	BPU Staff/Rate Counsel Final Discovery Due
August [_]:	Utility Public Hearings, as necessary
August 20:	Utility Responses Due
August 26:	Rate Counsel Comments Due
September 3:	Utility Comments Due
September 6:	Rate Counsel Reply Comments (if necessary)

WHEREFORE, Public Service respectfully requests that the Board issue an Order 1) approving implementation of its proposed statewide electric and gas USF/Lifeline rates as contained in the proposed tariff sheets appended hereto as Attachment B as provided for in the Board's above referenced July 16, 2003 and June 22, 2005 Orders; 2) authorizing the

full recovery and inclusion in rates of administrative costs set forth in Attachment A effective for electric and gas service rendered on and after October 1, 2019, pursuant to the June 21, 2010 USF Order in this matter; and 3) finalizing the current USF interim rates, which were approved in the September 2018 USF Order.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Matthew Wlesom".

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**Combined USF/Lifeline calculation of rates as of 10/1/19**

	<b><u>Gas</u></b>	<b><u>Electric</u></b>
<b><u>Combined After-Tax Rate Impact</u></b>		
Current USF rate	\$0.0049	\$0.001338
Current Lifeline rate	<u>\$0.0054</u>	<u>\$0.000753</u>
Total Current USF/ Lifeline factor	\$0.0103	\$0.002091
New USF rate	\$0.0066	\$0.001236
New Lifeline rate	<u>\$0.0055</u>	<u>\$0.000755</u>
Total New USF/ Lifeline factor	\$0.0121	\$0.001991
<b>Total USF/ Lifeline factor increase/(decrease)</b>	<b>\$0.0018</b>	<b>(\$0.000100)</b>

**Lifeline calculation of rates as of 10/1/19**

		<b><u>Gas</u></b> 32%	<b><u>Electric</u></b> 68%	<b><u>Total</u></b> 100%
Jurisdictional Revenue Percentages				
Lifeline budget	n	\$23,872,000	\$50,728,000	\$74,600,000
Projected Volumes *	g	4,553,238,517	71,601,655,064	
New rate, before tax	o=n/g	\$0.0052	\$0.000708	
Current before tax rate	p	<u>\$0.0051</u>	<u>\$0.000706</u>	
Pre-tax Increase/(Decrease)	q=o-p	\$0.0001	\$0.000002	
New Rate, after tax	r=o*1.06625	\$0.0055	\$0.000755	
Current Rate, after-tax	s=p*1.06625	\$0.0054	\$0.000753	
<b>After-tax Increase/(Decrease)</b>	<b>t=r-s</b>	<b>\$0.0001</b>	<b>\$0.000002</b>	

\* Normalized jurisdictional volumes for 12 mos beginning 10/1/19.

**USF calculation of rates as of 10/1/19**

		<u>Gas</u> 19.982%	<u>Electric</u> 80.018%	<u>Total</u> 100.000%
<b>USF-Permanent program projections for Program Year 2020</b>				
admin costs-DCA	a	\$1,278,874	\$5,121,131	\$6,400,005
admin costs-utility	b	\$1,218	\$295	\$1,514
estimate of benefits for next program year	c	\$23,028,534	\$92,215,635	\$115,244,169
<b>Est. program under/(over) recovery @ 9/30/19*</b>	d	\$2,830,074	(\$17,414,637)	(\$14,584,563)
<b>Fresh Start Program</b>	e	\$1,240,294	\$3,084,867	\$4,325,161
Total	f=a+b+c+d+e	<u>\$28,378,994</u>	<u>\$83,007,292</u>	<u>\$111,386,286</u>
<i>Projected Volumes **</i>	<i>g</i>	<i>4,553,238,517</i>	<i>71,601,655,064</i>	
New rate, before tax	h=f/g	\$0.0062	\$0.001159	
Current before tax rate	i	<u>\$0.0046</u>	<u>\$0.001255</u>	
Before tax Increase/(Decrease)	j=h-i	\$0.0016	(\$0.000096)	
New Rate, after tax	k=h*1.06625	\$0.0066	\$0.001236	
Current Rate, after tax	l=i*1.06625	\$0.0049	\$0.001338	
<b>After tax Increase/(Decrease)</b>	<b>m=k-l</b>	<b>\$0.0017</b>	<b>(\$0.000102)</b>	

\* Actuals through April 2019. Estimated under/overrecovery is calculated as the difference between the USF expenditures (benefits to customers, FSP costs, administrative costs and SBC carrying costs) and the amounts received from the State. See (Projected Underrecovery by Utility-Gas) and (Projected Underrecovery by Utility-Electric) for each company's under/(over) recovery position.

\*\* Normalized jurisdictional volumes for 12 mos beginning 10/1/19.

Projected Underrecovery by Utility-Gas

			October 2018 actual	November 2018 actual	December 2018 actual	January 2019 actual	February 2019 actual	March 2019 actual	April 2019 actual	May 2019 estimate	June 2019 estimate	July 2019 estimate	August 2019 estimate	September 2019 estimate	Total
In summary															
Amt. received from Treasury			\$927,660	\$0	\$819,850	\$4,760,562	\$3,327,568	\$0	\$6,511,116	\$0	\$2,860,423	\$736,986	\$704,390	\$667,886	\$21,316,440
USF benefit expenditures			\$1,769,037	\$1,892,512	\$1,899,136	\$1,866,107	\$1,889,371	\$1,905,915	\$1,919,044	\$1,919,044	\$1,919,044	\$1,919,044	\$1,919,044	\$1,919,044	\$22,736,344
Fresh Start expenditures			\$106,160	\$118,333	\$104,812	\$97,959	\$101,327	\$111,031	\$103,358	\$103,358	\$103,358	\$103,358	\$103,358	\$103,358	\$1,259,769
Administrative costs			\$0	\$0	\$483	\$0	\$0	\$736	\$0	\$0	\$0	\$0	\$0	\$0	\$1,218
SBC carrying costs			\$1,542	\$4,600	\$7,869	\$5,616	\$1,789	\$2,448	\$109	(\$2,056)	(\$1,016)	(\$624)	\$1,661	\$4,007	\$25,945
Total program costs-direct utilities			\$1,876,740	\$2,015,444	\$2,012,300	\$1,969,681	\$1,992,486	\$2,020,130	\$2,022,511	\$2,020,346	\$2,021,386	\$2,021,779	\$2,024,064	\$2,026,409	\$24,023,277
Other administrative costs (DHS,BPU)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs			\$1,876,740	\$2,015,444	\$2,012,300	\$1,969,681	\$1,992,486	\$2,020,130	\$2,022,511	\$2,020,346	\$2,021,386	\$2,021,779	\$2,024,064	\$2,026,409	\$24,023,277
Est. Under/(Over)Recovery position	Beg.bal	\$127,394	\$1,072,317	\$3,087,762	\$4,280,212	\$1,489,331	\$154,250	\$2,174,380	(\$2,314,225)	(\$293,879)	(\$1,132,915)	\$151,877	\$1,471,550	\$2,830,074	\$2,830,074

By Company

NJNG

Amt. received from Treasury			107,363	0	93,980	415,075	306,639	0	\$536,147	\$0	\$248,141	\$63,934	\$61,106	\$57,939	\$1,890,323
USF benefit expenditures			\$211,115	\$171,232	\$169,085	\$177,715	155,086	\$171,802	\$171,826	\$171,826	\$171,826	\$171,826	\$171,826	\$171,826	\$2,086,993
Fresh Start expenditures			\$4,556	\$4,242	\$5,196	\$3,276	2,106	\$2,052	\$3,617	\$3,617	\$3,617	\$3,617	\$3,617	\$3,617	\$43,131
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$215,671	\$175,475	\$174,281	\$180,990	\$157,192	\$173,855	\$175,443	\$175,443	\$175,443	\$175,443	\$175,443	\$175,443	\$2,130,124
Monthly Under/(Over)recovery			\$108,308	\$175,475	\$80,301	(\$234,084)	(\$149,447)	\$173,855	(\$360,704)	\$175,443	(\$72,698)	\$111,510	\$114,337	\$117,504	\$239,801
Cumulative Under/(Over)recovery excl. interest	Beg.bal	\$592,873	\$701,181	\$876,656	\$956,957	\$722,873	\$573,426	\$747,281	\$386,577	\$562,020	\$489,322	\$600,832	\$715,170	\$832,674	\$832,674
SBC carrying costs			\$1,326	\$1,626	\$1,884	\$1,560	\$1,211	\$1,246	\$995	\$833	\$923	\$957	\$1,155	\$1,358	\$15,074
			3.42%	3.44%	3.43%	3.10%	3.12%	3.15%	2.93%	2.93%	2.93%	2.93%	2.93%	2.93%	
Est. Under/(Over)Recovery position			\$702,507	\$879,608	\$961,793	\$729,268	\$581,033	\$756,134	\$396,425	\$572,701	\$500,926	\$613,392	\$728,885	\$847,747	\$847,747

SJG

Amt. received from Treasury			\$124,829	\$0	\$107,870	\$795,034	\$563,195	\$0	\$1,164,981	\$0	\$513,768	\$132,372	\$126,517	\$119,961	\$3,648,529
USF benefit expenditures			\$235,050	\$324,732	\$334,205	\$324,896	\$341,975	\$356,144	\$353,433	\$353,433	\$353,433	\$353,433	\$353,433	\$353,433	\$4,037,600
Fresh Start expenditures			\$6,248	\$6,612	\$6,662	\$7,525	\$7,960	\$11,944	\$9,816	\$9,816	\$9,816	\$9,816	\$9,816	\$9,816	\$105,849
Administrative costs			\$0	\$0	\$483	\$0	\$0	\$736	\$0	\$0	\$0	\$0	\$0	\$0	\$1,218
Total program costs-direct utilities			\$241,298	\$331,344	\$341,350	\$332,421	\$349,935	\$368,824	\$363,249	\$363,249	\$363,249	\$363,249	\$363,249	\$363,249	\$4,144,668
Monthly Under/(Over)recovery			\$116,469	\$331,344	\$233,480	(\$462,613)	(\$213,260)	\$368,824	(\$801,732)	\$363,249	(\$150,519)	\$230,877	\$236,732	\$243,288	\$496,139
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$1,847,745)	(\$1,731,276)	(\$1,399,932)	(\$1,166,452)	(\$1,629,065)	(\$1,842,326)	(\$1,473,502)	(\$2,275,234)	(\$1,911,984)	(\$2,062,503)	(\$1,831,626)	(\$1,594,895)	(\$1,351,606)	(\$1,351,606)
SBC carrying costs			(\$155,766)	(\$3,226)	(\$2,637)	(\$2,596)	(\$3,244)	(\$3,129)	(\$3,290)	(\$3,675)	(\$3,488)	(\$3,418)	(\$3,007)	(\$2,586)	(\$193,729)
			3.42%	3.44%	3.43%	3.10%	3.12%	3.15%	2.93%	2.93%	2.93%	2.93%	2.93%	2.93%	0.00%
Est. Under/(Over)Recovery position			(\$1,890,709)	(\$1,562,591)	(\$1,331,748)	(\$1,796,957)	(\$2,013,461)	(\$1,647,766)	(\$2,452,788)	(\$2,093,214)	(\$2,247,221)	(\$2,019,762)	(\$1,786,037)	(\$1,545,335)	(\$1,545,335)

Projected Underrecovery by Utility-Gas

			October 2018 actual	November 2018 actual	December 2018 actual	January 2019 actual	February 2019 actual	March 2019 actual	April 2019 actual	May 2019 estimate	June 2019 estimate	July 2019 estimate	August 2019 estimate	September 2019 estimate	Total
<b>PSE&amp;G-gas</b>															
Amt. received from Treasury			\$635,463	\$0	\$565,401	\$3,196,192	\$2,217,159	\$0	\$4,343,562	\$0	\$1,895,813	\$488,455	\$466,851	\$442,657	\$14,251,554
USF benefit expenditures			\$1,208,690	\$1,255,560	\$1,252,491	\$1,227,338	\$1,253,518	\$1,238,477	\$ 1,254,733.31	\$1,254,733	\$1,254,733	\$1,254,733	\$1,254,733	\$1,254,733	\$14,964,474
Fresh Start expenditures			\$88,831	\$101,046	\$86,060	\$81,320	\$86,183	\$93,502	\$85,662	\$85,662	\$85,662	\$85,662	\$85,662	\$85,662	\$1,050,913
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$1,297,521	\$1,356,606	\$1,338,551	\$1,308,658	\$1,339,701	\$1,331,980	\$1,340,395	\$1,340,395	\$1,340,395	\$1,340,395	\$1,340,395	\$1,340,395	\$16,015,387
Monthly Under/(Over)recovery			\$662,057	\$1,356,606	\$773,150	(\$1,887,534)	(\$877,458)	\$1,331,980	(\$3,003,167)	\$1,340,395	(\$555,418)	\$851,940	\$873,544	\$897,738	\$1,763,833
Cumulative Under/(Over)recovery excl. interest	Beg.bal	\$2,273,582	\$2,935,640	\$4,292,246	\$5,065,396	\$3,177,861	\$2,300,404	\$3,632,383	\$629,217	\$1,969,612	\$1,414,194	\$2,266,134	\$3,139,677	\$4,037,415	\$4,037,415
SBC carrying costs	Beg.bal	\$4,156	\$5,336	\$7,448	\$9,614	\$7,655	\$5,120	\$5,598	\$3,740	\$2,281	\$2,970	\$3,230	\$4,744	\$6,299	\$64,035
			3.42%	3.44%	3.43%	3.10%	3.12%	3.15%	2.93%	2.93%	2.93%	2.93%	2.93%	2.93%	
Est. Under/(Over)Recovery position			\$2,940,976	\$4,305,030	\$5,087,794	\$3,207,914	\$2,335,576	\$3,673,154	\$673,728	\$2,016,404	\$1,463,955	\$2,319,126	\$3,197,414	\$4,101,451	\$4,101,451
<b>ETG</b>															
Amt. received from Treasury			\$60,004	\$0	\$52,599	\$354,261	\$240,575	\$0	\$466,426	\$0	\$202,700	\$52,225	\$49,916	\$47,329	\$1,526,034
USF benefit expenditures			\$114,182	\$140,988	\$143,354	\$136,158	\$138,792	\$139,491	\$139,052	\$139,052	\$139,052	\$139,052	\$139,052	\$139,052	\$1,647,277
Fresh Start expenditures			\$6,525	\$6,432	\$6,895	\$5,839	\$5,077	\$3,532	\$4,263	\$4,263	\$4,263	\$4,263	\$4,263	\$4,263	\$59,876
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$120,707	\$147,420	\$150,249	\$141,997	\$143,869	\$143,023	\$143,315	\$143,315	\$143,315	\$143,315	\$143,315	\$143,315	\$1,707,153
Monthly Under/(Over)recovery			\$60,703	\$147,420	\$97,650	(\$212,264)	(\$96,705)	\$143,023	(\$323,111)	\$143,315	(\$59,385)	\$91,089	\$93,399	\$95,986	\$181,119
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$721,839)	(\$679,004)	(\$531,585)	(\$433,934)	(\$646,199)	(\$742,904)	(\$599,881)	(\$922,992)	(\$779,677)	(\$839,062)	(\$747,973)	(\$654,574)	(\$558,588)	(\$558,588)
SBC carrying costs	Beg.bal	(\$17,868)	(\$1,453)	(\$1,247)	(\$992)	(\$1,003)	(\$1,298)	(\$1,267)	(\$1,337)	(\$1,494)	(\$1,421)	(\$1,393)	(\$1,231)	(\$1,065)	(\$15,201)
			<u>(\$739,707)</u>	3.42%	3.44%	3.43%	3.10%	3.12%	3.15%	2.93%	2.93%	2.93%	2.93%	2.93%	
Est. Under/(Over)Recovery position			(\$680,457)	(\$534,285)	(\$437,627)	(\$650,895)	(\$748,898)	(\$607,142)	(\$931,589)	(\$789,769)	(\$850,575)	(\$760,879)	(\$668,711)	(\$573,789)	(\$573,789)

Included in the Administrative Costs line for October are disbursements from Treasury related to distribution of utility administrative costs per the 9/11/15 Order in BPU Docket No. ER15060732.

Projected Underrecovery by Utility-Electric

			October 2018 actual	November 2018 actual	December 2018 actual	January 2019 actual	February 2019 actual	March 2019 actual	April 2019 actual	May 2019 estimate	June 2019 estimate	July 2019 estimate	August 2019 estimate	September 2019 estimate	Total
In summary															
Amt. received from Treasury			\$21,094,253	\$0	\$7,481,837	\$13,936,649	\$7,730,928	\$0	\$14,257,430	\$0	\$12,700,430	\$7,358,890	\$8,946,253	\$9,336,313	\$102,842,983
USF benefit expenditures			\$8,036,494	\$7,679,507	\$7,600,694	\$7,811,223	\$7,508,509	\$7,563,145	\$7,684,636	\$7,684,636	\$7,684,636	\$7,684,636	\$7,684,636	\$7,684,636	\$92,307,390
Fresh Start expenditures			\$721,918	\$263,971	\$221,546	\$232,084	\$245,884	\$241,643	\$257,072	\$257,072	\$257,072	\$257,072	\$257,072	\$257,072	\$3,469,479
Administrative costs			\$8	\$0	\$170	\$36	\$29	\$26	\$27	\$27	\$27	\$27	\$27	\$27	\$430
SBC carrying costs			(\$32,956)	(\$37,675)	(\$29,054)	(\$31,415)	(\$37,103)	(\$30,073)	(\$26,666)	(\$25,239)	(\$22,445)	(\$26,110)	(\$26,480)	(\$28,586)	(\$353,802)
Total program costs-direct utilities			\$8,725,464	\$7,905,803	\$7,793,357	\$8,011,929	\$7,717,319	\$7,774,739	\$7,915,069	\$7,916,497	\$7,919,290	\$7,915,625	\$7,915,255	\$7,913,150	\$95,423,497
Other administrative costs (DHS,BPU)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs			\$8,725,464	\$7,905,803	\$7,793,357	\$8,011,929	\$7,717,319	\$7,774,739	\$7,915,069	\$7,916,497	\$7,919,290	\$7,915,625	\$7,915,255	\$7,913,150	\$95,423,497
Est. Under/(Over)Recovery position	Beg.Bal	(\$10,149,810)	(\$22,366,443)	(\$14,458,137)	(\$14,146,616)	(\$20,071,336)	(\$20,084,946)	(\$12,310,206)	(\$18,652,567)	(\$10,736,071)	(\$15,517,211)	(\$14,960,475)	(\$15,991,473)	(\$17,414,637)	(\$17,414,637)

By Company

**PSE&G- electric**

Amt. received from Treasury			\$13,392,543	\$0	\$4,517,680	\$9,071,867	\$4,770,132	\$0	\$9,161,511	\$0	\$8,090,839	\$4,687,998	\$5,699,231	\$5,947,720	\$65,339,520
USF benefit expenditures			\$5,130,579	\$4,975,400	\$4,952,863	\$4,805,141	\$4,865,693	\$4,810,735	\$4,910,508	\$4,910,508	\$4,910,508	\$4,910,508	\$4,910,508	\$4,910,508	\$59,003,458
Fresh Start expenditures			\$157,922	\$179,638	\$152,995	\$157,735	\$153,214	\$166,226	\$148,776	\$148,776	\$148,776	\$148,776	\$148,776	\$148,776	\$1,860,386
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$5,288,501	\$5,155,038	\$5,105,858	\$4,962,876	\$5,018,908	\$4,976,961	\$5,059,284	\$5,059,284	\$5,059,284	\$5,059,284	\$5,059,284	\$5,059,284	\$60,863,844
Monthly Under/(Over)recovery			(\$8,104,042)	\$5,155,038	\$588,178	(\$4,108,991)	\$248,776	\$4,976,961	(\$4,102,228)	\$5,059,284	(\$3,031,555)	\$371,286	(\$639,947)	(\$888,436)	(\$4,475,676)
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$9,753,146)	(\$17,857,188)	(\$12,702,150)	(\$12,113,972)	(\$16,222,962)	(\$15,974,187)	(\$10,997,225)	(\$15,099,453)	(\$10,040,169)	(\$13,071,724)	(\$12,700,438)	(\$13,340,385)	(\$14,228,821)	(\$14,228,821)
SBC carrying costs	Beg.Bal	(\$224,869)	(\$28,285)	(\$31,489)	(\$25,497)	(\$26,313)	(\$30,090)	(\$25,449)	(\$22,904)	(\$22,064)	(\$20,284)	(\$22,619)	(\$22,855)	(\$24,196)	(\$302,046)
			3.42%	3.44%	3.43%	3.10%	3.12%	3.15%	2.93%	2.93%	2.93%	2.93%	2.93%	2.93%	
Est. Under/(Over)Recovery position			(\$17,885,473)	(\$12,761,924)	(\$12,199,242)	(\$16,334,546)	(\$16,115,861)	(\$11,164,349)	(\$15,289,480)	(\$10,252,260)	(\$13,304,099)	(\$12,955,432)	(\$13,618,235)	(\$14,530,867)	(\$14,530,867)

**JCP&L**

Amt. received from Treasury			\$2,836,961	\$0	\$1,005,576	\$1,705,433	\$1,094,929	\$0	\$1,781,864	\$0	\$1,720,548	\$996,921	\$1,211,964	\$1,264,806	\$13,619,002
USF benefit expenditures			\$1,149,714	\$1,029,580	\$863,657	\$1,115,298	\$859,326	\$1,044,894	\$1,037,353	\$1,037,353	\$1,037,353	\$1,037,353	\$1,037,353	\$1,037,353	\$12,286,588
Fresh Start expenditures			\$27,437	\$24,020	\$20,219	\$23,873	\$17,692	\$28,047	\$38,523	\$38,523	\$38,523	\$38,523	\$38,523	\$38,523	\$372,426
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$1,177,151	\$1,053,601	\$883,876	\$1,139,171	\$877,017	\$1,072,941	\$1,075,876	\$1,075,876	\$1,075,876	\$1,075,876	\$1,075,876	\$1,075,876	\$12,659,014
Monthly Under/(Over)recovery			(\$1,659,811)	\$1,053,600	(\$121,700)	(\$566,262)	(\$217,911)	\$1,072,941	(\$705,988)	\$1,075,876	(\$644,672)	\$78,955	(\$136,087)	(\$188,929)	(\$959,988)
Cumulative Under/(Over)recovery excl. interest	Beg.Bal	(\$4,531,166)	(\$6,190,976)	(\$5,137,376)	(\$5,259,076)	(\$5,825,339)	(\$6,043,250)	(\$4,970,309)	(\$5,676,297)	(\$4,600,420)	(\$5,245,092)	(\$5,166,137)	(\$5,302,224)	(\$5,491,154)	(\$5,491,154)
SBC carrying costs	Beg.Bal	(\$78,144)	(\$10,984)	(\$11,673)	(\$10,682)	(\$10,293)	(\$11,092)	(\$10,392)	(\$9,344)	(\$9,019)	(\$8,641)	(\$9,137)	(\$9,188)	(\$9,473)	(\$119,918)
			3.42%	3.44%	3.43%	3.10%	3.12%	3.15%	2.93%	2.93%	2.93%	2.93%	2.93%	2.93%	
Est. Under/(Over)Recovery position			(\$6,280,104)	(\$5,238,177)	(\$5,370,559)	(\$5,947,114)	(\$6,176,118)	(\$5,113,568)	(\$5,828,900)	(\$4,762,043)	(\$5,415,356)	(\$5,345,538)	(\$5,490,813)	(\$5,689,215)	(\$5,689,215)

Projected Underrecovery by Utility-Electric

			October 2018 actual	November 2018 actual	December 2018 actual	January 2019 actual	February 2019 actual	March 2019 actual	April 2019 actual	May 2019 estimate	June 2019 estimate	July 2019 estimate	August 2019 estimate	September 2019 estimate	Total
<b><u>Atlantic City Electric</u></b>															
Amt. received from Treasury			\$4,814,119	\$0	\$1,927,638	\$3,097,531	\$1,831,701	\$0	\$3,247,813	\$0	\$2,833,693	\$1,641,900	\$1,996,069	\$2,083,098	\$23,473,562
USF benefit expenditures			\$1,721,389	\$1,639,683	\$1,749,575	\$1,855,942	\$1,748,842	\$1,670,368	\$1,702,290	\$1,702,290	\$1,702,290	\$1,702,290	\$1,702,290	\$1,702,290	\$20,599,539
Fresh Start expenditures			\$535,149	\$60,018	\$48,149	\$49,771	\$74,533	\$47,266	\$69,647	\$69,647	\$69,647	\$69,647	\$69,647	\$69,647	\$1,232,768
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$2,256,538	\$1,699,701	\$1,797,724	\$1,905,713	\$1,823,375	\$1,717,633	\$1,771,937	\$1,771,937	\$1,771,937	\$1,771,937	\$1,771,937	\$1,771,937	\$21,832,307
Monthly Under/(Over)recovery			(\$2,557,581)	\$1,699,701	(\$129,915)	(\$1,191,818)	(\$8,326)	\$1,717,633	(\$1,475,876)	\$1,771,937	(\$1,061,756)	\$130,037	(\$224,132)	(\$311,161)	(\$1,641,255)
Cumulative Under/(Over)recovery excl. interest			Beg.bal \$4,583,702	\$2,026,122	\$3,725,822	\$3,595,908	\$2,404,090	\$2,395,764	\$4,113,397	\$2,637,522	\$4,409,459	\$3,347,703	\$3,477,740	\$3,253,608	\$2,942,447
SBC carrying costs			Beg.Bal \$72,715	\$6,771	\$5,927	\$7,523	\$5,571	\$4,486	\$6,142	\$5,925	\$6,185	\$6,808	\$5,990	\$5,908	\$5,438
				3.42%	3.44%	3.43%	3.10%	3.12%	3.15%	2.93%	2.93%	2.93%	2.93%	2.93%	2.93%
Est. Under/(Over)Recovery position				\$2,032,893	\$3,738,521	\$3,616,129	\$2,429,882	\$2,426,042	\$4,149,817	\$2,679,866	\$4,457,988	\$3,403,041	\$3,539,068	\$3,320,844	\$3,015,121
<b><u>RECO</u></b>															
Amt. received from Treasury			\$50,629	\$0	\$30,943	\$61,817.86	\$34,167	\$0	\$66,242	\$0	\$55,351	\$32,071	\$38,989	\$40,689	\$410,899
USF benefit expenditures			\$34,813	\$34,844	\$34,600	\$34,843	\$34,648	\$37,147	\$34,485	\$34,485	\$34,485	\$34,485	\$34,485	\$34,485	\$417,805
Fresh Start expenditures			\$1,410	\$294	\$184	\$705	\$445	\$104	\$126	\$126	\$126	\$126	\$126	\$126	\$3,899
Administrative costs			\$8	\$0	\$170	\$36	\$29	\$26	\$27	\$27	\$27	\$27	\$27	\$27	\$430
Total program costs-direct utilities			\$36,230	\$35,138	\$34,954	\$35,583	\$35,122	\$37,277	\$34,638	\$34,638	\$34,638	\$34,638	\$34,638	\$34,638	\$422,134
Monthly Under/(Over)recovery			(\$14,399)	\$35,138	\$4,011	(\$26,235)	\$955	\$37,277	(\$31,603)	\$34,638	(\$20,712)	\$2,567	(\$4,351)	(\$6,051)	\$11,235
Cumulative Under/(Over)recovery excl. interest			Beg.bal (\$216,398)	(\$230,797)	(\$195,659)	(\$191,648)	(\$217,883)	(\$216,927)	(\$179,651)	(\$211,254)	(\$176,615)	(\$197,328)	(\$194,761)	(\$199,112)	(\$205,163)
SBC carrying costs			Beg.Bal (\$2,504)	(\$458)	(\$439)	(\$398)	(\$380)	(\$406)	(\$374)	(\$343)	(\$340)	(\$328)	(\$344)	(\$346)	(\$355)
				3.42%	3.44%	3.43%	3.10%	3.12%	3.15%	2.93%	2.93%	2.93%	2.93%	2.93%	2.93%
Est. Under/(Over)Recovery position				(\$233,759)	(\$196,557)	(\$192,944)	(\$219,559)	(\$219,010)	(\$182,107)	(\$214,053)	(\$179,755)	(\$200,796)	(\$198,573)	(\$203,270)	(\$209,675)

Included in the Administrative Costs line for October are disbursements from Treasury related to distribution of utility administrative costs per the 9/11/15 Order in BPU Docket No. ER15060732.



**Projected Sales Volumes**  
**Estimates of Normalized Jurisdictional Sales**  
**Units in (000s)**

	2019 October	2019 November	2019 December	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	Total
<b>Gas Therms*</b>													
NJNG	32,888	65,405	110,267	137,902	116,971	92,566	48,561	26,234	19,834	19,538	19,364	18,948	708,479
SJG	16,870	37,684	63,783	94,107	91,138	78,239	60,520	29,493	20,573	23,413	21,048	20,316	557,184
PSE&G	110,101	210,461	351,280	471,120	471,673	393,292	273,791	147,607	99,936	87,324	83,082	89,450	2,789,118
ETG	19,143	36,149	60,461	83,589	83,907	71,992	48,272	26,912	17,699	17,466	16,722	16,146	498,458
Total	179,002	349,699	585,791	786,719	763,688	636,090	431,145	230,246	158,042	147,741	140,216	144,861	4,553,239
<b>Electric MWH</b>													
PSE&G	3,078,445	2,987,641	3,413,627	3,631,162	3,326,458	3,267,843	3,005,323	2,961,048	3,441,743	4,182,139	4,210,498	3,781,323	41,287,249
JCP&L	1,519,673	1,470,983	1,601,120	1,700,812	1,713,645	1,636,311	1,511,825	1,429,861	1,589,732	1,924,237	2,131,938	1,851,083	20,081,220
ACE	634,086	611,872	674,017	741,888	713,772	660,942	602,179	581,512	689,126	901,470	985,404	923,329	8,719,597
RECO	114,428	112,072	122,786	129,237	121,537	113,451	104,036	108,690	129,938	152,666	160,645	144,103	1,513,589
Total	5,346,631	5,182,568	5,811,550	6,203,099	5,875,412	5,678,547	5,223,363	5,081,111	5,850,539	7,160,512	7,488,485	6,699,839	71,601,655

\*Gas sales exclude wholesale therms

Recoveries Paid to State - Gas

	October 2018 actual	November 2018 actual	December 2018 actual	January 2019 actual	February 2019 actual	March 2019 actual	April 2019 actual	May 2019 estimate	June 2019 estimate	July 2019 estimate	August 2019 estimate	September 2019 estimate	Total
In summary													
Amt. paid to Treasury	\$819,849	\$1,858,860	\$2,901,703	\$3,327,446	\$3,468,690	\$3,042,548	\$1,789,901	\$1,070,522	\$736,986	\$704,390	\$667,886	\$688,536	\$21,077,317
By Company													
<u>NJNG</u>													
jurisdictional volumes	36,245,332	79,204,889	106,360,202	133,851,471	108,213,107	89,372,213	47,369,639	26,108,851	19,619,686	19,364,338	19,190,222	18,774,959	703,674,909
pre-tax USF rate only	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	
USF recoveries	\$166,729	\$364,342	\$489,257	\$615,717	\$497,780	\$411,112	\$217,900	\$120,101	\$90,251	\$89,076	\$88,275	\$86,365	\$3,236,905
<u>SJG</u>													
jurisdictional volumes	24,441,142	40,685,785	67,963,385	82,871,743	84,405,659	77,242,211	50,864,456	32,557,362	24,383,365	29,592,992	26,346,169	25,418,572	566,772,842
pre-tax USF rate only	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	
USF recoveries	\$93,426	\$176,615	\$301,726	\$373,548	\$380,924	\$345,638	\$222,212	\$149,764	\$112,163	\$136,128	\$121,192	\$116,925	\$2,530,261
<u>PSE&amp;G-gas</u>													
jurisdictional volumes	101,716,445	242,630,400	393,941,085	432,522,332	481,513,587	422,742,315	245,131,998	147,096,318	98,763,284	87,005,502	82,815,450	89,234,424	2,825,113,139
pre-tax USF rate only	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	
USF recoveries	\$467,896	\$1,116,100	\$1,812,129	\$1,989,603	\$2,214,962	\$1,944,615	\$1,127,607	\$676,643	\$454,311	\$400,225	\$380,951	\$410,478	\$12,995,520
<u>ETG</u>													
jurisdictional volumes	22,951,879	42,161,280	64,884,390	75,828,634	81,428,015	73,973,380	48,192,432	26,959,575	17,448,038	17,165,481	16,840,732	16,253,815	504,087,652
pre-tax USF rate only	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	0.00460	
USF recoveries	\$91,799	\$201,803	\$298,591	\$348,579	\$375,023	\$341,183	\$222,182	\$124,014	\$80,261	\$78,961	\$77,467	\$74,768	\$2,314,631

ETG's USF recoveries paid to Clearinghouse are based on actual account by account billing of USF charges and may vary from the pre-tax USF rate due to rebilling cumulative rounding effect, late bills, rebilling and rate changes.

Recoveries Paid to State - Electric

	October 2018 actual	November 2018 actual	December 2018 actual	January 2019 actual	February 2019 actual	March 2019 actual	April 2019 actual	May 2019 estimate	June 2019 estimate	July 2019 estimate	August 2019 estimate	September 2019 estimate	Total
In summary													
Amt. paid to Treasury	\$7,319,304	\$6,526,075	\$7,155,051	\$7,731,334	\$7,308,809	\$6,948,621	\$6,285,493	\$6,414,937	\$7,358,890	\$8,946,253	\$9,336,313	\$8,364,212	\$89,695,293
By Company													
<b><u>PSE&amp;G- electric</u></b>													
jurisdictional volumes	3,283,753,150	3,114,690,055	3,421,758,518	3,472,005,204	3,351,621,056	3,202,163,059	2,923,580,867	2,965,406,786	3,450,123,090	4,167,894,769	4,186,613,722	3,757,783,824	41,297,394,100
pre-taxUSF rate only	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	
USF recoveries	\$4,121,110	\$3,908,936	\$4,294,307	\$4,357,367	\$4,206,284	\$4,018,715	\$3,669,094	\$3,721,586	\$4,329,904	\$5,230,708	\$5,254,200	\$4,716,019	\$51,828,230
<b><u>JCP&amp;L</u></b>													
jurisdictional volumes	1,636,259,272	1,423,369,911	1,578,517,164	1,812,110,003	1,679,817,468	1,575,269,797	1,390,698,301	1,449,984,781	1,613,773,375	1,948,194,429	2,157,778,480	1,877,346,427	20,143,119,408
pre-taxUSF rate only	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	
USF recoveries*	\$2,189,099	\$1,787,686	\$1,981,004	\$2,273,901	\$2,107,923	\$1,976,570	\$1,745,020	\$1,819,731	\$2,025,286	\$2,444,984	\$2,708,012	\$2,356,070	\$25,415,286
<b><u>Atlantic City Electric</u></b>													
jurisdictional volumes	749,647,655	639,472,648	679,013,936	749,418,969	678,560,889	655,578,040	586,121,430	586,858,514	690,507,048	903,145,541	985,647,530	920,327,288	8,824,299,487
pre-taxUSF rate only	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	
USF recoveries	\$1,009,095	\$803,000	\$852,039	\$939,852	\$851,234	\$821,706	\$734,266	\$736,507	\$866,586	\$1,133,448	\$1,236,988	\$1,155,011	\$11,139,731
<b><u>RECO</u></b>													
jurisdictional volumes	17,524,476	21,077,631	22,072,786	127,661,261	114,237,067	104,885,088	109,253,614	109,253,614	109,253,614	109,253,614	109,253,614	109,253,614	1,062,979,994
pre-taxUSF rate only	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	0.001255	
USF recoveries		\$26,452	\$27,701	\$160,215	\$143,368	\$131,631	\$137,113	\$137,113	\$137,113	\$137,113	\$137,113	\$137,113	\$1,312,047

\* ACE, RECO and JCP&L's USF recoveries paid to Clearinghouse are based on actual account by account billing of USF charges and may vary from the pre-tax USF rate due to rebilling cumulative rounding effect, late bills, rebilling and rate changes.

**\$ TRANSFER FROM THE TREASURY**

	May 2019 actual	June 2019 estimate	July 2019 estimate	August 2019 estimate	September 2019 estimate
<b>Gas</b>					
NJNG	\$0	\$248,141	\$63,934	\$61,106	\$57,939
SJG	\$0	\$513,768	\$132,372	\$126,517	\$119,961
PSE&G	\$0	\$1,895,813	\$488,455	\$466,851	\$442,657
ETG	\$0	\$202,700	\$52,225	\$49,916	\$47,329
	\$0	\$2,860,423	\$736,986	\$704,390	\$667,886
<b>Electric</b>					
PSE&G	\$0	\$8,090,839	\$4,687,998	\$5,699,231	\$5,947,720
JCP&L	\$0	\$1,720,548	\$996,921	\$1,211,964	\$1,264,806
ACE	\$0	\$2,833,693	\$1,641,900	\$1,996,069	\$2,083,098
RECO	\$0	\$55,351	\$32,071	\$38,989	\$40,689
	\$0	\$12,700,430	\$7,358,890	\$8,946,253	\$9,336,313
Total All	\$0	\$15,560,853	\$8,095,876	\$9,650,643	\$10,004,199

**Calculation of \$ transfer from Treasury to the utilities \***

	April 2019 actual	May 2019 estimate	June 2019 estimate	July 2019 estimate	August 2019 estimate	September 2019 estimate
<u>\$ Paid to the Treasury</u>						
<b>Gas</b>						
NJNG	\$217,900	\$120,101	\$90,251	\$89,076	\$88,275	\$86,365
SJG	\$222,212	\$149,764	\$112,163	\$136,128	\$121,192	\$116,925
PSE&G	\$1,127,607	\$676,643	\$454,311	\$400,225	\$380,951	\$410,478
ETG	\$222,182	\$124,014	\$80,261	\$78,961	\$77,467	\$74,768
Total Gas	\$1,789,901	\$1,070,522	\$736,986	\$704,390	\$667,886	\$688,536
<b>Electric</b>						
PSE&G	\$3,669,094	\$3,721,586	\$4,329,904	\$5,230,708	\$5,254,200	\$4,716,019
JCP&L	\$1,745,020	\$1,819,731	\$2,025,286	\$2,444,984	\$2,708,012	\$2,356,070
ACE	\$734,266	\$736,507	\$866,586	\$1,133,448	\$1,236,988	\$1,155,011
RECO	\$137,113	\$137,113	\$137,113	\$137,113	\$137,113	\$137,113
Total Electric	\$6,285,493	\$6,414,937	\$7,358,890	\$8,946,253	\$9,336,313	\$8,364,212
Total All	\$8,075,394	\$7,485,459	\$8,095,876	\$9,650,643	\$10,004,199	\$9,052,749

	April 2019 actual	May 2019 estimate	June 2019 estimate	July 2019 estimate	August 2019 estimate
<u>Utility USF and FSP credits</u>					
<b>Gas</b>					
NJNG	\$175,443	\$175,443	\$175,443	\$175,443	\$175,443
SJG	\$363,249	\$363,249	\$363,249	\$363,249	\$363,249
PSE&G	\$1,340,395	\$1,340,395	\$1,340,395	\$1,340,395	\$1,340,395
ETG	\$143,315	\$143,315	\$143,315	\$143,315	\$143,315
Total Gas	\$2,022,402	\$2,022,402	\$2,022,402	\$2,022,402	\$2,022,402
<b>Electric</b>					
PSE&G	\$5,059,284	\$5,059,284	\$5,059,284	\$5,059,284	\$5,059,284
JCP&L	\$1,075,876	\$1,075,876	\$1,075,876	\$1,075,876	\$1,075,876
ACE	\$1,771,937	\$1,771,937	\$1,771,937	\$1,771,937	\$1,771,937
RECO	\$34,611	\$34,611	\$34,611	\$34,611	\$34,611
Total Electric	\$7,941,709	\$7,941,709	\$7,941,709	\$7,941,709	\$7,941,709
Total All	\$9,964,111	\$9,964,111	\$9,964,111	\$9,964,111	\$9,964,111

\* Based on utilities' monthly payments to the clearinghouse and corresponding USF and FSP credits.

**ADMINISTRATIVE COSTS**

	October 2018 actual	November 2018 actual	December 2018 actual	January 2019 actual	February 2019 actual	March 2019 actual	April 2019 actual	May 2019 estimate	June 2019 estimate	July 2019 estimate	August 2019 estimate	September 2019 estimate	Total
ACE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JCP&L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PSE&G-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RECO	\$8	\$0	\$170	\$36	\$29	\$26	\$27	\$0	\$0	\$0	\$0	\$0	\$295
subtotal	\$8	\$0	\$170	\$36	\$29	\$26	\$27	\$0	\$0	\$0	\$0	\$0	\$295
ETG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PSE&G-G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SJG	\$0	\$0	\$483	\$0	\$0	\$736	\$0	\$0	\$0	\$0	\$0	\$0	\$1,218
subtotal	\$0	\$0	\$483	\$0	\$0	\$736	\$0	\$0	\$0	\$0	\$0	\$0	\$1,218
TOTAL E&G	\$8	\$0	\$653	\$36	\$29	\$761	\$27	\$0	\$0	\$0	\$0	\$0	\$1,514

**ADMINISTRATIVE COSTS-August through September 2018 (Prior USF Year)**

	July 2018 actual	August 2018 actual	September 2018 actual	Total
RECO	\$0	\$44	\$39	\$82
SJG	\$0	\$0	\$503	\$503
TOTAL E&G	\$0	\$44	\$541	\$585

NJ Utility Jurisdictional Operating Revenue and Volume

Gas Operating Jurisdictional Revenues*			Electric Operating Jurisdictional Revenues		
	\$000			\$000	
Public Service Gas	\$1,726,108	55.2%	Public Service Electric	\$3,723,940	56.1%
NJNG	\$613,603	19.6%	JCP&L	\$1,726,369	26.0%
Elizabethtown	\$308,982	9.9%	Atlantic Electric	\$1,014,132	15.3%
South Jersey	\$480,880	15.4%	Rockland Electric	\$175,160	2.6%
Total	\$3,129,573	100.0%	Total	\$6,639,601	100.0%

\*Excludes therms related to LCAPP legislation

Calculation of Allocation between Gas and Electric

Gas Revenue	3,129,573	32%
Electric Revenue	6,639,601	68%
Total Revenue	9,769,174	

Remittances and Amounts Received-Gas

	October 2018 actual	November 2018 actual	December 2018 actual	January 2019 actual	February 2019 actual	March 2019 actual	April 2019 actual
In summary							
USF Remittance	\$605,534	\$1,210,656	\$2,205,674	\$3,149,972	\$3,243,208	\$3,312,896	\$2,606,908
Lifeline Remittance	\$725,616	\$1,336,633	\$2,443,785	\$3,490,522	\$3,593,827	\$3,671,215	\$2,889,242
Total Remittance	\$1,331,150	\$2,547,289	\$4,649,458	\$6,640,494	\$6,837,035	\$6,984,111	\$5,496,150
Amounts Received from Treasury	\$932,320	\$0	\$819,850	\$4,760,562	\$3,327,568	\$0	\$6,511,116
By Company							
NJNG							
USF Remittance	\$166,729	\$364,342	\$489,257	\$615,717	\$497,780	\$411,112	\$217,900
Lifeline Remittance	\$184,851	\$403,945	\$542,437	\$682,643	\$551,887	\$455,798	\$241,585
Total Remittance	\$351,580	\$768,287	\$1,031,694	\$1,298,359	\$1,049,667	\$866,910	\$459,485
Amounts Received from Treasury	\$112,023	\$0	\$93,980	\$415,075	\$306,639	\$0	\$536,147
SJG							
USF Remittance	\$93,426	\$176,615	\$301,726	\$373,548	\$380,802	\$345,638	\$222,212
Lifeline Remittance	\$106,847	\$196,095	\$334,614	\$414,249	\$422,403	\$383,427	\$246,601
Total Remittance	\$200,273	\$372,710	\$636,340	\$787,796	\$803,205	\$729,066	\$468,813
Amounts Received from Treasury	\$124,829	\$0	\$107,870	\$795,034	\$563,195	\$0	\$1,164,981
PSEG							
USF Remittance	\$253,581	\$467,896	\$1,116,100	\$1,812,129	\$1,989,603	\$2,214,962	\$1,944,615
Lifeline Remittance	\$324,020	\$518,754	\$1,237,415	\$2,009,100	\$2,205,864	\$2,455,719	\$2,155,986
Total Remittance	\$577,601	\$986,650	\$2,353,515	\$3,821,229	\$4,195,467	\$4,670,682	\$4,100,600
Amounts Received from Treasury	\$635,463	\$0	\$565,401	\$3,196,192	\$2,217,159	\$0	\$4,343,562
ETG							
USF Remittance	\$91,799	\$201,803	\$298,591	\$348,579	\$375,023	\$341,183	\$222,182
Lifeline Remittance	\$109,898	\$217,839	\$329,319	\$384,531	\$413,674	\$376,270	\$245,070
Total Remittance	\$201,697	\$419,642	\$627,910	\$733,110	\$788,697	\$717,453	\$467,252
Amounts Received from Treasury	\$60,004	\$0	\$52,599	\$354,261	\$240,575	\$0	\$466,426

Remittances and Amounts Received-Electric

	October 2018 actual	November 2018 actual	December 2018 actual	January 2019 actual	February 2019 actual	March 2019 actual	April 2019 actual
In summary							
USF Remittance	\$9,508,505	\$7,070,277	\$6,850,231	\$7,580,055	\$7,548,510	\$7,165,719	\$6,722,554
Lifeline Remittance	\$4,934,749	\$3,949,571	\$3,853,837	\$4,264,627	\$4,247,204	\$4,031,886	\$3,782,821
Total Remittance	\$14,443,254	\$11,019,848	\$10,704,068	\$11,844,682	\$11,795,714	\$11,197,605	\$10,505,375
Amounts Received from Treasury	\$21,094,253	\$0	\$7,481,837	\$13,936,649	\$7,730,928	\$0	\$14,257,430

By Company

PSE&G- electric

USF Remittance	\$5,748,796	\$4,121,110	\$3,908,936	\$4,294,307	\$4,357,367	\$4,206,284	\$4,018,715
Lifeline Remittance	\$3,004,583	\$2,318,330	\$2,198,971	\$2,415,762	\$2,451,236	\$2,366,244	\$2,260,727
Total Remittance	\$8,753,379	\$6,439,440	\$6,107,907	\$6,710,068	\$6,808,602	\$6,572,529	\$6,279,442
Amounts Received from Treasury	\$13,392,543	\$0	\$4,517,680	\$9,071,867	\$4,770,132	\$0	\$9,161,511

JCP&L

USF Remittance	\$2,189,099	\$1,787,686	\$1,981,004	\$2,273,901	\$2,107,923	\$1,976,570	\$1,745,020
Lifeline Remittance	\$1,106,246	\$1,005,409	\$1,114,762	\$1,279,697	\$1,186,272	\$1,112,416	\$982,079
Total Remittance	\$3,295,345	\$2,793,096	\$3,095,766	\$3,553,598	\$3,294,195	\$3,088,986	\$2,727,100
Amounts Received from Treasury	\$2,836,961	\$0	\$1,005,576	\$1,705,433	\$1,094,929	\$0	\$1,781,864

Atlantic City Electric

USF Remittance	\$1,408,077	\$1,009,095	\$803,000	\$852,039	\$939,852	\$851,234	\$821,706
Lifeline Remittance	\$735,896	\$540,108	\$451,620	\$479,584	\$529,045	\$479,178	\$462,881
Total Remittance	\$2,143,974	\$1,549,202	\$1,254,620	\$1,331,623	\$1,468,897	\$1,330,411	\$1,284,587
Amounts Received from Treasury	\$4,814,119	\$0	\$1,927,638	\$3,097,531	\$1,831,701	\$0	\$3,247,813

RECO

USF Remittance	\$162,533	\$152,386	\$157,291	\$159,809	\$143,368	\$131,631	\$137,113
Lifeline Remittance	\$88,023	\$85,724	\$88,484	\$89,584	\$80,651	\$74,049	\$77,133
Total Remittance	\$250,556	\$238,110	\$245,774	\$249,393	\$224,019	\$205,680	\$214,246
Amounts Received from Treasury	\$50,629	\$0	\$30,943	\$61,818	\$34,167	\$0	\$66,242



**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 16 ELECTRIC**

**XXX Revised Sheet No. 57**

**Superseding**

**XXX Revised Sheet No. 57**

**SOCIETAL BENEFITS CHARGE**

**Cost Recovery  
(per kilowatt-hour)**

**Component:**

Social Programs.....	\$ 0.001266
Energy Efficiency and Renewable Energy Programs.....	0.003142
Manufactured Gas Plant Remediation.....	0.000496
Sub-total per kilowatt-hour.....	\$ 0.004904

**Charge including losses, USF and Lifeline:**

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	5.8327%	\$ 0.005208	\$ <u>0.001159</u> <u>0.001255</u>	\$ <u>0.000708</u> <u>0.000706</u>	\$ <u>0.007075</u> <u>0.007169</u>
LPL Primary	3.3153%	0.005072	<u>0.001159</u> <u>0.001255</u>	<u>0.000708</u> <u>0.000706</u>	<u>0.006939</u> <u>0.007033</u>
HTS Subtransmission	2.0472%	0.005006	<u>0.001159</u> <u>0.001255</u>	<u>0.000708</u> <u>0.000706</u>	<u>0.006873</u> <u>0.006967</u>
HTS High Voltage &	0.8605%	0.004947	<u>0.001159</u> <u>0.001255</u>	<u>0.000708</u> <u>0.000706</u>	<u>0.006814</u> <u>0.006908</u>
HTS Transmission					

**Charges including New Jersey Sales and Use Tax (SUT)**

Secondary Service.....	\$ <u>0.007544</u> <u>0.007644</u>
LPL Primary.....	<u>0.007399</u> <u>0.007499</u>
HTS Subtransmission.....	<u>0.007328</u> <u>0.007429</u>
HTS High Voltage & HTS Transmission.....	<u>0.007265</u> <u>0.007366</u>

**SOCIETAL BENEFITS CHARGE**

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102  
Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 16 ELECTRIC**

**XXX Revised Sheet No. 57**

**Superseding**

**XXX Revised Sheet No. 57**

**SOCIETAL BENEFITS CHARGE**

**Cost Recovery  
(per kilowatt-hour)**

**Component:**

Social Programs.....	\$ 0.001266
Energy Efficiency and Renewable Energy Programs.....	0.003142
Manufactured Gas Plant Remediation.....	0.000496
Sub-total per kilowatt-hour.....	\$ 0.004904

**Charge including losses, USF and Lifeline:**

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	5.8327%	\$ 0.005208	\$ 0.001159	\$ 0.000708	\$ 0.007075
LPL Primary	3.3153%	0.005072	0.001159	0.000708	0.006939
HTS Subtransmission	2.0472%	0.005006	0.001159	0.000708	0.006873
HTS High Voltage & HTS Transmission	0.8605%	0.004947	0.001159	0.000708	0.006814

**Charges including New Jersey Sales and Use Tax (SUT)**

Secondary Service.....	\$ 0.007544
LPL Primary.....	0.007399
HTS Subtransmission.....	0.007328
HTS High Voltage & HTS Transmission.....	0.007265

**SOCIETAL BENEFITS CHARGE**

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge.

Date of Issue:

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Filed pursuant to Order of Board of Public Utilities dated  
in Docket No.

Effective:

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 41

B.P.U.N.J. No. 16 GAS

Superseding  
Original Sheet No. 41

**SOCIETAL BENEFITS CHARGE**

**CHARGE APPLICABLE TO  
RATE SCHEDULES RSG, GSG, LVG, SLG,  
TSG-F, TSG-NF, CIG, CSG  
(Per Therm)**

Social Programs .....	\$ 0.000000
Energy Efficiency and Renewables Programs.....	0.022332
Manufactured Gas Plant Remediation .....	0.013692
Universal Service Fund - Permanent .....	<u>0.006200</u>
	<del>0.004600</del>
Universal Service Fund - Lifeline .....	<u>0.005200</u>
	<del>0.005100</del>
Societal Benefits Charge .....	\$ <u>0.047424</u>
	<del>0.045724</del>
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT) ...	\$ <u>0.050566</u>
	<del>0.048753</del>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**XXX Revised Sheet No. 41**

**B.P.U.N.J. No. 16 GAS**

**Superseding  
Original Sheet No. 41**

**SOCIETAL BENEFITS CHARGE**

**CHARGE APPLICABLE TO  
RATE SCHEDULES RSG, GSG, LVG, SLG,  
TSG-F, TSG-NF, CIG, CSG  
(Per Therm)**

Social Programs .....	\$ 0.000000
Energy Efficiency and Renewables Programs.....	0.022332
Manufactured Gas Plant Remediation .....	0.013692
Universal Service Fund - Permanent .....	0.006200
Universal Service Fund - Lifeline .....	<u>0.005200</u>
Societal Benefits Charge .....	\$ 0.047424
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT) ...	<u>\$ 0.050566</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

## TYPICAL RESIDENTIAL ELECTRIC BILL IMPACTS

The effect of the proposed change in the electric Societal Benefits Charge (SBC), USF and Lifeline components, on typical residential electric bills, if approved by the Board, is illustrated below:

Residential Electric Service					
If Your Monthly Summer kWhr Use Is:	And Your Annual kWhr Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
185	1,732	\$358.76	\$358.64	(\$0.12)	(0.03%)
370	3,464	658.00	657.60	(0.40)	(0.06)
740	6,920	1,262.72	1,262.00	(0.72)	(0.06)
803	7,800	1,417.73	1,416.94	(0.79)	(0.06)
1,337	12,500	2,259.20	2,257.96	(1.24)	(0.05)

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial pricing (BGS-RSCP) charges in effect June 1, 2019 and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes changes in the USF and Lifeline components of the SBC.

Residential Electric Service					
If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (3) Would Be:	And Your Proposed Monthly Summer Bill (4) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,732	185	\$37.23	\$37.22	(\$0.01)	(0.03%)
3,464	370	69.52	69.48	(0.04)	(0.06)
6,920	740	135.98	135.90	(0.08)	(0.06)
7,800	803	147.82	147.74	(0.08)	(0.05)
12,500	1,337	248.28	248.15	(0.13)	(0.05)

- (3) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2019 and assumes that the customer receives BGS-RSCP service from Public Service.
- (4) Same as (3) except includes changes in the USF and Lifeline components of the SBC.

## TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed changes in the gas Societal Benefits Charge (SBC), USF and Lifeline components, on typical residential gas bills, if approved by the Board, is illustrated below:

Residential Gas Service					
If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
25	170	\$229.77	\$230.05	\$0.28	0.12%
50	340	356.00	356.64	0.64	0.18
100	610	556.34	567.44	1.10	0.19
159	1,000	861.59	863.42	1.83	0.21
172	1,040	893.03	894.95	1.92	0.21
200	1,210	1,021.76	1,023.94	2.18	0.21
300	1,816	1,481.74	1,485.00	3.26	0.22

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2019 and assumes that the customer receives commodity service from Public Service.  
(2) Same as (1) except includes changes in the USF and Lifeline components of the SBC.

Residential Gas Service					
If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (3) Would Be:	And Your Proposed Monthly Winter Bill (4) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
170	25	\$27.93	\$27.97	\$0.04	0.14%
340	50	47.21	47.30	0.09	0.19
610	100	87.05	87.23	0.18	0.21
1,040	172	143.56	143.87	0.31	0.22
1,210	200	165.48	165.84	0.36	0.22
1,816	300	243.92	244.46	0.54	0.22

- (3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2019 and assumes that the customer receives commodity service from Public Service.  
(4) Same as (3) except includes changes in the USF and Lifeline components of the SBC.

**NOTICE TO PUBLIC SERVICE ELECTRIC  
AND GAS COMPANY  
ELECTRIC AND GAS CUSTOMERS**

**In the Matter of the 2019/2020 Annual Compliance Filings  
For a Change in the Statewide Electric and Gas  
Permanent Universal Service Fund Program Factors  
within the Electric and Gas Societal Benefits Charges Rates  
Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1**

**Notice of a Filing  
And  
Notice of Public Hearings  
  
Docket No. XXXXXXXXXX**

**TAKE NOTICE** that, on June 24, 2019, Public Service Electric and Gas Company (Public Service, the Company) made an Annual Compliance Filing and provided supporting documentation for changes in the Universal Service Fund (USF) and Lifeline components of the electric and gas Societal Benefits Charges (SBC). The requested changes result in a decrease to the electric USF component and an increase to the electric Lifeline component and increases to the gas USF and Lifeline components. The requested change in the USF and Lifeline components is made pursuant to New Jersey Board of Public Utilities' (Board, BPU) Orders and includes the recovery of funding for the USF Program through uniform statewide rates. The USF Program was established by the Board, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, *et seq.*, to provide funds to assist qualifying low-income individuals in paying their energy bills. The State of New Jersey's Department of Community Affairs (DCA) is the administrator of the USF Program and the New Jersey Department of Human Services (DHS) is the administrator of the Lifeline programs. DCA and DHS authorize the disbursement of benefits to eligible customers in the respective programs.

Based upon the results and available estimates known to date for the 2018/2019 USF program year and the available estimates for the 2019/2020 USF Program year, it is anticipated that the USF rates should be set to collect \$ 111.4 million, on a statewide basis and that the Lifeline rates should be set to collect \$ 74.6 million on a statewide basis. Of the total estimated statewide USF cost of \$ 111.4 million, \$83.0 million would be recovered through electric rates with the remaining \$28.4 million recovered through gas rates. Of an anticipated \$74.6 million of the statewide Lifeline program, \$50.7 million would be recovered through electric rates with the remaining \$23.9 million recovered through gas rates.

In its June 22, 2005 Universal Service Fund Order, the Board directed that filing requirements for rate setting, including notice, public hearings and tariffs

should be made by July 1, 2006, and each year thereafter. In accordance with that Order, the Company made a filing with the Board in June 2019 requesting to change its current USF and Lifeline program charges, as described, to become effective on October 1, 2019.

The proposed statewide electric and gas charges for customers, if approved by the Board, are shown in Table #1. The requests will not result in any profit to Public Service. The revenues received under the proposed USF and Lifeline program factors are designed to permit Public Service to recover its costs associated with these programs. Actual program costs will be reconciled with the revenues received through the USF and Lifeline program charges in the next scheduled annual USF and Lifeline filing to be made on or before July 1, 2020.

The effect of the proposed changes in the electric and gas USF and Lifeline program charges on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3.

Based on the filing, a typical residential electric customer using 740 kilowatt-hours per summer month and 6,920 kilowatt-hours on an annual basis would see a decrease in the annual bill from \$1,262.72 to \$1,262.00 or \$0.72 or approximately 0.06%. The Statewide average residential electric customers using 7,800 kilowatt-hours on an annual basis would see a decrease in the annual bill from \$1,417.73 to \$1,416.94 or \$0.79 or approximately 0.06%. The percentage change applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see an increase in the annual bill from \$566.34 to \$567.44, or \$1.10 or approximately 0.19%. Moreover, under the Company's proposal, a typical residential gas heating customer using 172 therms

per month during the winter months and 1,040 therms on an annual basis would see an increase in the annual bill from \$893.03 to \$894.95 or \$1.92 or approximately 0.21%. The Statewide average residential gas customer using 1,000 therms on an annual basis would see an increase in the annual bill from \$861.59 to \$863.42 or \$1.83 or approximately 0.21%.

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers

Date 1, 2019  
Time 1  
Location 1  
Location 1 Overflow  
Room 1  
Room 1 Overflow  
Address 1  
City 1, N.J. Zip 1

Date 2, 2019  
Time 2  
Location 2  
Location 2 Overflow  
Room 2  
Room 2 Overflow  
Address 2  
City 2, N.J. Zip 2

Date 3, 2019  
Time 3  
Location 3  
Location 3 Overflow  
Room 3  
Room 3 Overflow  
Address 3  
City 3, N.J. Zip 3

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings.

(addresses located here: <https://nj.pseg.com/customerservice/locations>), online at the PSEG website at <http://www.pseg.com/pseandgfilings>, and at the Board of Public Utilities at 44 South Clinton Avenue, 2nd Floor, Trenton, New Jersey 08625-0350. Any member of the public who wants to inspect the petition at the Board may contact the Board's Division of Case Management at (609) 292-0806 to schedule an appointment.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Aida Camacho-Welch whether or not they attend the public hearings.

**Table # 1**  
**Universal Service and Lifeline Fund Components of Societal Benefits Charge**

	<b>Present</b>	<b>Present (Incl. SUT)</b>	<b>Proposed</b>	<b>Proposed (Incl. SUT)</b>
<b>USF-Electric per kWhr</b>	\$0.001255	\$0.001338	\$0.001159	\$0.001236
<b>USF-Gas per therm</b>	0.004600	0.004900	0.006200	0.006600
<b>Lifeline-Electric per kWhr</b>	0.000706	0.000753	0.000708	0.000755
<b>Lifeline-Gas per therm</b>	0.005100	0.005400	0.005200	0.005500



**Table #2**  
**Residential Electric Service**

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,732	185	\$37.23	\$37.22	(\$0.01)	(0.03%)
3,464	370	69.52	69.48	(0.04)	(0.06)
6,920	740	135.98	135.90	(0.08)	(0.06)
7,800	803	147.82	147.74	(0.08)	(0.05)
12,500	1,337	248.28	248.15	(0.13)	(0.05)

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2019 and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.

**Table #3**  
**Residential Gas Service**

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
170	25	\$27.93	\$27.97	\$0.04	0.14%
340	50	47.21	47.30	0.09	0.19
610	100	87.05	87.23	0.18	0.21
1,040	172	143.56	143.87	0.31	0.22
1,210	200	165.48	165.84	0.36	0.22
1,816	300	243.92	244.46	0.54	0.22

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2019 and assumes that the customer receives BGSS-RSG service from Public Service.
- (2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.

**Matthew Weissman, Esq.**  
**General Regulatory Counsel - Rates**

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**