



March 16, 2020

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Gas Base Rate
Adjustments Pursuant to the Gas System Modernization Program II

BPU Docket No. GR19120002

VIA ELECTRONIC MAIL*

Aida Camacho-Welch, Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 9th Flr.
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Enclosed please find Public Service Electric and Gas Company's (PSE&G, the Company) updated schedules in the above-referenced matter providing actual historical data through February 29, 2020, including recalculated rates based on such data. Specifically, enclosed please find:

1. Schedule SS-GSMPII-2 (Update) Revenue Requirement Calculation Summary
 - Updated for actual results through February 29, 2020;
2. Schedule SS-GSMPII-3 (Update) WACC Calculation
 - Unchanged from original filing;
3. Schedule SS-GSMPII-4 (Update) Revenue Factor Calculation
 - Updated for 2020 BPU & Rate Counsel Assessment Rate.
4. Schedule SS-GSMPII-5 – UPDATE Gas Proof of Revenue
 - Proposed rates reflecting changes from those in effect March 1, 2020;
5. Schedule SS-GSMPII-7 – UPDATE Earnings Test
 - Update will be provided once PSE&G files its Annual Report to the NJ BPU by March 31, 2020; and
6. Schedule WEM-GSMPII-3 (Update) GSMP II & Stipulated Base Forecast
 - Updated for actual results through February 29, 2020.

In addition, parties on the service list will receive the electronic workpaper WP-SS-GSMPII-1 (Update).xlsx supporting the calculation of the updated revenue requirements with their e-mail of this letter and the other enclosed materials.

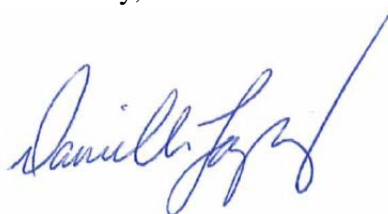
Please note that from January 1, 2019 through December 31, 2019, the Company has invested \$59.5 million in Stipulated Base, exceeding the \$20 million per year minimum and \$30 million threshold requiring notification to the Board.

Please note that from January 1, 2019 through December 31, 2019, the Company has invested \$218.1 million in Baseline Capital Expenditure, which exceeds the \$155 million per year minimum of Baseline Capital Expenditure per calendar year requirement of the GSMP II Order.

The Board Order approving the Gas System Modernization Program II¹ provides that Revenue Requirements associated with GSMP II investments that are placed into service through and including 2/29/20 “shall go into base rates effective 6/1/2020.” PSE&G suggests that to implement these provisions, this matter would need to be addressed at a Board open public meeting no later than sometime in May 2020.

Please feel to contact me with any questions on this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "Aida Camacho-Welch", with a long, sweeping flourish extending upwards and to the right.

*** Hard copies, if requested, can be provided at a later date.**

Attachment

C Attached Service List (E-Mail Only)

¹ The Gas System Modernization Program II was approved in a Board Order dated May 22, 2018 in Docket No. GR17070776. Paragraph 36 of the Stipulation adopted by that order addresses this rate filing and the provisions discussed herein.

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PSE&G Gas System Modernization Program II

Gas Roll-in Calculation

Roll-in Filing

in (\$000)

Attachment 2

Schedule SS-GSMPII-2 (Update)

| | |
|------------------------------|------------------------|
| Rate Effective Date | <u>6/1/2020</u> |
| Plant In Service as of Date | 2/29/2020 |
| Rate Base Balance as of Date | 5/31/2020 |

RATE BASE CALCULATION

| | Total | Notes |
|---|-----------------|--|
| 1 Gross Plant | \$171,321 | = In 17 |
| 2 Accumulated Depreciation | \$5,001 | = In 20 |
| 3 Net Plant | \$176,322 | = In 1 + In 2 |
| 4 Accumulated Deferred Taxes | (\$3,837) | = See "Roll-In Detail" Wkps |
| 5 Rate Base | \$172,485 | = In 3 + In 4 |
| 6 Rate of Return - After Tax (Schedule WACC) | 6.48% | See Schedule SS-GSMPII-3 (Update) |
| 7 Return Requirement (After Tax) | \$11,180 | = In 5 * In 6 |
| 8 Depreciation Exp, net | \$2,037 | = In 26 |
| 9 Expense Adjustment (After Tax) | (\$310) | = In 35 |
| 10 Tax Adjustment | \$0 | N/A |
| 11 Revenue Factor | 1.4173 | See Schedule SS-GSMPII-4 (Update) |
| 12 Roll-in Revenue Requirement | \$18,293 | = (In 7 + In 8 + In 9 + In 10) * In 11 |
| 13 Public Notice Revenue Requirement | \$18,245 | |
| 14 Proposed Revenue Requirement | \$18,245 | |
| 15 Deferred Revenue Requirement to Next Roll-in | \$49 | |

SUPPORT

Gross Plant

| | | |
|--|------------------|---------------------------------|
| 16 Plant in-service | \$171,321 | = See "Roll-In Detail" Wkps |
| 17 CWIP Transferred into Service | \$0 | = See "Roll-In Detail" Wkps |
| 18 AFUDC on CWIP Transferred Into Service - Debt | \$0 | = See "Roll-In Detail" Wkps |
| 19 AFUDC on CWIP Transferred Into Service - Equity | \$0 | = See "Roll-In Detail" Wkps |
| 20 Total Gross Plant | \$171,321 | = In 13 + In 14 + In 15 + In 16 |

Accumulated Depreciation

| | | |
|--|----------------|-----------------------------|
| 21 Accumulated Depreciation | (\$1,459) | = See "Roll-In Detail" Wkps |
| 22 Cost of Removal | \$6,460 | = See "Roll-In Detail" Wkps |
| 23 Net Accumulated Depreciation | \$5,001 | = In 18 + In 19 |

Depreciation Expense (Net of Tax)

| | | |
|---|----------------|-----------------------------|
| 24 Depreciable Plant (xAFUDC-E) | \$171,321 | = In 13 + In 14 + In 15 |
| 25 AFUDC-E | \$0 | = In 16 |
| 26 Depreciation Rate | 1.65% | = See "Roll-In Detail" Wkps |
| 27 Depreciation Expense | \$2,834 | = (In 21 + In 22) * In 23 |
| 28 Tax @28.11% | \$797 | = In 21 * In 23 * Tax Rate |
| 29 Depreciation Expense (Net of Tax) | \$2,037 | = In 24 - In 25 |

PSE&G Gas System Modernization Program II
Weighted Average Cost of Capital (WACC)

Attachment 2
Schedule SS-GSMPII-3 (Update)

November 2018 Forward

| | <u>Percent</u> | <u>Embedded Cost</u> | <u>Weighted Cost</u> | <u>Pre-Tax Weighted Cost</u> | <u>After-Tax Weighted Cost</u> |
|-------------------|-----------------------|---------------------------------|---------------------------------|---|---|
| Common Equity | 54.00% | 9.60% | 5.18% | 7.21% | 5.18% |
| Customer Deposits | 0.47% | 0.87% | 0.00% | 0.00% | 0.00% |
| Long-Term Debt | <u>45.53%</u> | 3.96% | <u>1.80%</u> | <u>1.80%</u> | <u>1.30%</u> |
| Total | <u>100.00%</u> | | <u>6.99%</u> | <u>9.02%</u> | <u>6.48%</u> |

Income Tax Rates

| | |
|----------------------------|--------------|
| Federal Income Tax | 21.00% |
| State NJ Business Incm Tax | <u>9.00%</u> |
| Tax Rate | 28.11% |

PSE&G Gas System Modernization Program II
Revenue Factor Calculation

Attachment 2
Schedule SS-GSMPII-4 (Update)

| | <u>ELECTRIC</u> | <u>GAS</u> | |
|-------------------------------------|------------------------|----------------------|---------------------|
| Revenue Increase | 100.0000 | 100.0000 | |
| Uncollectible Rate | | 1.6000 | 2018 Base Rate Case |
| BPU Assessment Rate | 0.2026 | 0.2026 | 2020 BPU Assessment |
| Rate Counsel Assessment Rate | <u>0.0543</u> | <u>0.0543</u> | 2020 RC Assessment |
| Income before State of NJ Bus. Tax | 99.7431 | 98.1431 | |
| State of NJ Bus. Income Tax @ 9.00% | <u>8.9769</u> | <u>8.8329</u> | |
| Income Before Federal Income Taxes | 90.7662 | 89.3102 | |
| Federal Income Taxes @ 21% | <u>19.0609</u> | <u>18.7551</u> | |
| Return | <u>71.7053</u> | <u>70.5551</u> | |
| Revenue Factor | <u>1.3946</u> | <u>1.4173</u> | |

Gas Revenue Requirement Allocation Explanation of Format

Pages 2 through 5 presented in Schedule SS-GSMPII-5-UPDATE are the 4 relevant pages from the complete cost of service and revenue requirement allocation methodology based on the 2018 Base Rate Case Settlement, approved by the Board on October 29, 2018. Page 2 Part 1 shows the "Final" revenue requirement allocation to the each rates class and its associated functions as defined in the 2018 PSE&G Base Rate Case (Rate Case). Part 2 allocates the GSMP II Revenue Increase in accordance with the Rate Case Board Order. Pages 3 and 4 provide the interclass revenue allocations based upon the rate rules approved in the Rate Case. Page 5 provides the service charges calculations for each rate class by which are calculated in accordance with the Rate Case Board Order.

Gas Rate Design (Proof of Revenue by Rate Class) Explanation of Format

The summary provides by rate schedule the Annualized Weather Normalized (all customers assumed to be on BGSS) revenue based on current tariff rates and the proposed initial rate change. Pages 6 through 16 presented in Schedule SS-GSMPII-5-UPDATE are the 11 relevant pages from the complete rate change workpapers from the Company's 2018 Gas Base Rate Case and have been appropriately modified per my testimony to reflect this GSMP II Program Roll-In.

Annualized Weather Normalized (all customers assumed to be on BGSS) and the Proposed Detailed Rate Design.

In the detailed rate design pages, all the components are separated into Delivery and Supply. In addition to the Distribution components of Delivery, also included in the schedule are lines for Balancing, Societal Benefits Charge, Margin Adjustment Charge, Weather Normalization Charge, Green Programs Recovery Charge, Tax Adjustment Credit, Miscellaneous items, and Unbilled Revenue.

Column (1) shows the annualized weather normalized billing units. Column (2) shows present Delivery rates (without Sales and Use Tax, SUT) effective March 1, 2020. The commodity rates in the Column (2) reflects April 2019 through December 2019 and January 2020 through March 2020's class-weighted averages (BGSS-RSG uses the rate as of 3/1/2020). Column (3) presents annualized revenue assuming all customers are provided service under their applicable BGSS provision. Column (4) repeats the billing units of Column (1). Column (5) shows the proposed rates without SUT that result in the proposed revenues shown in Column (6). Columns (7) and (8) show the proposed base rate revenue increase, in thousands of dollars and percent increase, respectively, for each of the billing unit blocks. The proposed tariff charges (with and without SUT) are provided on pages 15 and 16 of this schedule.

Cost of Service and Rate Design Sync

Notes:

Part 1: 2018 Base Rate Case Final Revenue Allocation

| | | | | | | | | |
|----|--|----------------|----------------|----------------|----------------|------------|----------------|--|
| 1 | Requested increase in Revenue Requirements | | | | | | \$ 123,141,000 | 2018 Rate Case Schedule SS-G7 R-2, pg 2, line 16 |
| 2 | Total Target Distribution Revenue Requirements | | | | | | \$ 888,460,440 | 2018 Rate Case Schedule SS-G7 R-2, pg 2, line 17 |
| 3 | Sum of Initial Sync Revenue Requirements | | | | | | \$ 893,411,330 | 2018 Rate Case Schedule SS-G7 R-2, pg 2, line 18 |
| 4 | Final Sync Adjustment Factor | | | | | | 0.99446 | 2018 Rate Case Schedule SS-G7 R-2, pg 2, line 19 |
| | | Total | RSG | GSG | LVG | SLG | | |
| 5 | Distribution Access | \$ 348,181,228 | \$ 285,567,880 | \$ 40,848,700 | \$ 21,728,392 | \$ 36,257 | | 2018 Rate Case Schedule SS-G7 R-2, pg 2, line 20 |
| 6 | Distribution Delivery | \$ 362,951,052 | \$ 231,037,735 | \$ 42,604,570 | \$ 89,282,536 | \$ 26,211 | | 2018 Rate Case Schedule SS-G7 R-2, pg 2, line 21 |
| 7 | Streetlighting Fixtures | \$ 417,670 | \$ 0 | \$ 0 | \$ 0 | \$ 417,670 | | 2018 Rate Case Schedule SS-G7 R-2, pg 2, line 22 |
| 8 | Customer Service | \$ 80,199,946 | \$ 72,101,419 | \$ 6,313,852 | \$ 1,783,392 | \$ 1,284 | | 2018 Rate Case Schedule SS-G7 R-2, pg 2, line 23 |
| 9 | Measurement | \$ 96,710,544 | \$ 70,884,585 | \$ 16,046,249 | \$ 9,779,669 | \$ 41 | | 2018 Rate Case Schedule SS-G7 R-2, pg 2, line 24 |
| 10 | Total | \$ 888,460,440 | \$ 659,591,618 | \$ 105,813,371 | \$ 122,573,988 | \$ 481,463 | | |

Part 2: GSMP Roll-In Revenue Allocation

| | | | | | | | | |
|----|--|----------------|----------------|----------------|----------------|------------|----------------|---------------------------|
| 11 | Requested increase in Revenue Requirements | | | | | | \$ 18,244,583 | SS-GSMPII-5 (UPDATE) |
| 12 | Total Target Distribution Revenue Requirements | | | | | | \$ 956,617,862 | = line 11 + page 3, col 2 |
| 13 | Rate Case Minus Streetlight Fixtures | | | | | | \$ 888,042,770 | = line 10 - line 7 |
| 14 | Target Minus Streetlight Fixtures | | | | | | \$ 956,200,192 | = line 12 - line 7 |
| 15 | Final Sync Adjustment Factor | | | | | | 1.07675 | = line 14 / line 13 |
| | | Total | RSG | GSG | LVG | SLG | | |
| 16 | Distribution Access | \$ 374,904,192 | \$ 307,485,259 | \$ 43,983,844 | \$ 23,396,049 | \$ 39,040 | | = line 5 * line 15 |
| 17 | Distribution Delivery | \$ 390,807,602 | \$ 248,769,917 | \$ 45,874,478 | \$ 96,134,984 | \$ 28,222 | | = line 6 * line 15 |
| 18 | Streetlighting Fixtures | \$ 417,670 | \$ 0 | \$ 0 | \$ 0 | \$ 417,670 | | = line 7 |
| 19 | Customer Service | \$ 86,355,304 | \$ 77,635,214 | \$ 6,798,441 | \$ 1,920,267 | \$ 1,383 | | = line 8 * line 15 |
| 20 | Measurement | \$ 104,133,094 | \$ 76,324,988 | \$ 17,277,801 | \$ 10,530,260 | \$ 45 | | = line 9 * line 15 |
| 21 | Total | \$ 956,617,862 | \$ 710,215,379 | \$ 113,934,564 | \$ 131,981,561 | \$ 486,359 | | |

Inter Class Revenue Allocations

Calculation of Increase Limits

| <u>line #</u> | | (in \$1,000) | Notes: |
|---------------|--|-------------------------------------|------------------------|
| | Requested Revenue Increase to be | | |
| 1 | recovered from rate schedule charges = | \$ 18,245 | SS-GSMPII-5 (UPDATE) |
| 2 | Present Distribution Revenue = | \$ 938,373 from RSG, GSG, LVG & SLG | Page 4, col 3, line 11 |
| 3 | Present Total Customer Bills (all on BGSS) = | \$ 1,973,422 | Page 4, col 5, line 11 |
| 4 | Average Distribution Increase = | 1.944% | = Line 1 / Line 2 |
| 5 | Average Total Bill Increase = | 0.925% | = Line 1 / Line 3 |
| 6 | Lower Distribution increase limit = | 0.972% in Distribution charges | = 0.5 * Line 4 |
| 7 | Upper Distribution increase limit #1 = | 2.916% in Distribution charges | = 1.5 * Line 4 |
| 8 | Upper Bill increase limit #2 = | 1.850% in Bill Increase | = 2.0 * Line 5 |
| | all rounded to 0.001% | | |

Inter Class Revenue Allocations

Calculation of Increases

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|---|---------------------------|--|------------------------------------|---|--|---|---------------------------------------|--|---------------------------------------|---|
| | | Proposed Distribution Revenue Requirement (from COS) | Present Distribution Revenue | Unlimited COS Distribution Charge \$ Increase | Present Total Bill Revenue (all on BGSS) | Unlimited Distribution Charge Increase | Change in MAC & BGSS credits | Limited Final Distribution Charge Increase | Proposed Total Bill Increase | Proposed Distribution Revenue Increase |
| line # | Rate Schedule | (in \$1,000) | (in \$1,000) | (in \$1,000) | (in \$1,000) | (%) | (in \$1,000) | (%) | (%) | (in \$1,000) |
| <u>Calculation of TSG-F Increase</u> | | | | | | | | | | |
| 1 | TSG-F | \$ 3,304.030 | \$ 3,397.453 | \$ (93.423) | \$ 15,872.975 | -2.750% | \$ (2.121) | 0.972% | 0.195% | \$ 33.023 |
| <u>Calculation of TSG-NF & CIG Increase</u> | | | | | | | | | | |
| 2 | TSG-NF | ---- | \$ 10,580 | ---- | \$ 89,951 | ---- | | 1.944% | 0.229% | \$ 206 |
| 3 | CIG | ---- | \$ 3,084 | ---- | \$ 18,281 | ---- | | 1.944% | 0.328% | \$ 60 |
| 4 | CSG ¹ | ---- | \$ 7,391 | ---- | \$ 7,809 | ---- | | ---- | 0.128% | \$ 10 |
| <u>Calculation of Margin Rates (RSG, GSG, LVG & SLG) Increase</u> | | | | | | | | | | |
| 5 | RSG | \$ 710,215 | \$ 694,672 | \$ 15,543 | \$ 1,197,376 | 2.238% | \$ (198) | 2.104% | 1.204% | \$ 14,617 |
| 6 | GSG | \$ 113,935 | \$ 111,440 | \$ 2,495 | \$ 264,822 | 2.238% | \$ (31) | 2.105% | 0.874% | \$ 2,346 |
| 7 | LVG | \$ 131,982 | \$ 131,828 | \$ 154 | \$ 510,174 | 0.116% | \$ (77) | 0.972% | 0.236% | \$ 1,281 |
| 8 | SLG | \$ 486.359 | \$ 433.279 | | \$ 1,049.689 | | \$ (0.079) | | | |
| 9 | Distribution Only | \$ 69 | \$ 18.687 | \$ 50.002 | | 267.577% | | 2.916% | 0.044% | \$ 0.545 |
| 10 | Fixtures | \$ 418 | \$ 414.592 | \$ 3.078 | | 0.742% | | 0.000% | 0.000% | \$ - |
| 11 | Total for Margin Rates | \$ 956,618 | \$ 938,373 | \$ 18,245 | \$ 1,973,422 | 1.944% | \$ (306.079) | 1.944% | 0.909% | \$ 18,245 |

¹ CSG Credits all flow back through BGSS

Notes: for TSG-F - from
2018 Rate Case Schedule
SS-G7 R-2, pg 1, col 6, line 6

SS-GSMP-1
workpapers

= (2) - (3)

Page 6

= (4) / (3)

SS-GSMP-1
workpapers

calculated
on limits

= (Col 10 +
Col 7) / Col 5

= (3) * (8)

for RSG, GSG, LVG & SLG
from page 1, line 21

Service Charge Calculations

| line # | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | Notes: |
|--------|---|---|--|--|--|--|--|---|---|---|
| 1 | Average Distribution Increase = | | | | 1.944% | | | | | page 3, line 4 |
| | Rate Schedule | Distribution Access Rev Req (in \$1,000) | Customer Service Rev Req (in \$1,000) | Measurement Rev Req (in \$1,000) | COS Indicated Total Rev Req (in \$1,000) | # of Customers | Cost Based Monthly Service Charge (\$/month) | Current Monthly Service Charge (\$/month) | Proposed Limited Monthly Service Charge (\$/month) | |
| 2 | RSG | 307,485 | 77,635 | 76,325 | 461,445.461 | 1,635,900 | \$ 23.51 | \$ 8.08 | \$ 8.08 | Fixed per 2018 Base Rate Case |
| 3 | GSG | 43,984 | 6,798 | 17,278 | 68,060 | 140,771 | \$ 40.29 | \$ 15.19 | \$ 15.63 | move to costs, limited @ 1.5 times overall avg Distribution % increase |
| 4 | LVG | 23,396 | 1,920 | 10,530 | 35,847 | 18,375 | \$ 162.57 | \$ 134.85 | \$ 138.78 | move to costs, limited @ 1.5 times overall avg Distribution % increase |
| 5 | TSG-F | 530 | 400 | | 930 | 37 | \$ 2,095.57 | \$ 722.23 | \$ 743.29 | move to costs, limited @ 1.5 times overall avg Distribution % increase |
| 6 | TSG-NF | | | | | | | \$ 722.23 | \$ 743.29 | set equal to new TSG-F Service Charge |
| 7 | CIG | | | | | | | \$ 171.50 | \$ 174.83 | increase current @ average Distribution % increase |
| 8 | CSG | | | | | | | \$ 722.23 | \$ 743.29 | set equal to new TSG-F Service Charge |
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | |
| Notes: | values for RSG, GSG & LVG for Cols 2, 3, & 4 from page 2, lines 16, 19 & 20 | | | | = (2) + (3) + (4) | RSG, GSG & LVG from 2018 Rate Case Schedule SS-G7 R-2, page 2, line 1 | = Col 5 * 1000 / Col 6 / 12 rounded to \$0.01 | From Tariff | based on methodology described | |
| | values for TSG-F for Cols 2, 3 & 4 from 2018 Rate Case Schedule SS-G7 R-2, page 1, lines 1, 4 & 5 | | | | | TSG-F from COS workpapers | | | | |

Rate Schedule

44 plus applicable BGSS charges.

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE
SS-GSMPII-5 (UPDATE)**
(Therms & Revenue - Thousands, Rate - \$/Therm)

| | Annualized Weather Normalized | | | Proposed | | | Difference | |
|---|----------------------------------|--------------------|---------------------------|---------------------|--------------------|---------------------------|---------------------------|---------------------------|
| | <u>Units</u> (1) | <u>Rate</u> (2) | <u>Revenue</u> (3=1*2) | <u>Units</u> (4) | <u>Rate</u> (5) | <u>Revenue</u> (6=4*5) | <u>Revenue</u> (7=6-3) | <u>Percent</u> (8=7/3) |
| Delivery | | | | | | | | |
| 1 Service Charge | 19,630.803 | 8.08 | \$158,617 | 19,630.803 | 8.08 | \$158,617 | 0 | 0.00 |
| 2 Distribution Charge | 1,494,872 | 0.360706 | 539,209 | 1,494,872 | 0.370528 | 553,892 | 14,683 | 2.72 |
| 3 Off-Peak Dist | 56 | 0.180353 | 10 | 56 | 0.185264 | 10 | 0 | 0.00 |
| 4 Balancing Charge | 917,326 | 0.092492 | 84,845 | 917,326 | 0.092492 | 84,845 | 0 | 0.00 |
| 5 SBC | 1,494,928 | 0.052228 | 78,077 | 1,494,928 | 0.052228 | 78,077 | 0 | 0.00 |
| 6 Margin Adjustment | 1,494,928 | (0.008665) | (12,954) | 1,494,928 | (0.008665) | (12,954) | 0 | 0.00 |
| 7 Weather Normalization | 917,326 | (0.004800) | (4,403) | 917,326 | -0.004800 | (4,403) | 0 | 0.00 |
| 8 Green Programs Recovery Charge | 1,494,928 | 0.004090 | 6,114 | 1,494,928 | 0.004090 | 6,114 | 0 | 0.00 |
| 9 Tax Adjustment Credit | 1,494,928 | (0.073907) | (110,486) | 1,494,928 | (0.073907) | (110,486) | 0 | 0.00 |
| 10 Green Enabling Mechanism | 1,494,928 | 0.000000 | 0 | 1,494,928 | 0.000000 | 0 | 0 | 0.00 |
| 11 Facilities Charges | | | 0 | | | 0 | 0 | 0.00 |
| 12 Minimum | | | 0 | | | 0 | 0 | 0.00 |
| 13 Miscellaneous | | | (15) | | | (15) | 0 | 0.00 |
| 14 Delivery Subtotal | 1,494,928 | | \$739,014 | 1,494,928 | | \$753,697 | \$14,683 | 1.99 |
| 15 Unbilled Delivery | | | (3,335) | | | (3,400) | (65) | 1.95 |
| 16 Delivery Subtotal w unbilled | | | \$735,679 | | | \$750,297 | \$14,618 | 1.99 |
| 17 | | | | | | | | |
| Supply | | | | | | | | |
| 19 BGSS-RSG | 1,494,872 | 0.311213 | \$465,223 | 1,494,872 | 0.311213 | \$465,223 | \$0 | 0.00 |
| 20 Emergency Sales Service | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 21 BGSS Contrib. from TSG-F, TSG-NF & CIG | 0 | 0.000000 | 0 | 1,494,928 | (0.000053) | (79) | (79) | 0.00 |
| 22 Off-Peak Comm. Charge | 46 | 0.309130 | 14 | 46 | 0.309130 | 14 | 0 | 0.00 |
| 23 | | | | | | | | |
| 24 Miscellaneous | | | (1) | | | (1) | 0.00 | 0.00 |
| 25 Supply subtotal | 1,494,918 | | \$465,236 | 1,494,918 | | \$465,157 | (79.00) | (0.02) |
| 26 Unbilled Supply | | | (3,539) | | | (3,538) | 1.00 | (0.03) |
| 27 Supply Subtotal w unbilled | | | \$461,697 | | | \$461,619 | (78.00) | (0.02) |
| 28 | | | | | | | | |
| 29 Total Delivery + Supply | 1,494,928 | | \$1,197,376 | 1,494,928 | | \$1,211,916 | 14,540.00 | 1.21 |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |

33 Notes:

34 All customers assumed to be on BGSS.

35 Annualized Weather Normalized Revenue reflects Delivery rates in effect 3/1/2020

36 plus applicable BGSS charges.

37

**RATE SCHEDULE GSG
GENERAL SERVICE
SS-GSMPII-5 (UPDATE)**
(Therms & Revenue - Thousands, Rate - \$/Therm)

| | Annualized Weather Normalized | | | Proposed | | | Difference | |
|---|----------------------------------|--------------------|---------------------------|---------------------|--------------------|---------------------------|---------------------------|---------------------------|
| | <u>Units</u> (1) | <u>Rate</u> (2) | <u>Revenue</u> (3=1*2) | <u>Units</u> (4) | <u>Rate</u> (5) | <u>Revenue</u> (6=4*5) | <u>Revenue</u> (7=6-3) | <u>Percent</u> (8=7/3) |
| Delivery | | | | | | | | |
| 1 Service Charge | 1,689,246 | 15.19 | \$25,660 | 1,689,246 | 15.63 | \$26,403 | \$743 | 2.90 |
| 2 Distribution Charge - Pre 7/14/97 | 2,183 | 0.288299 | 629 | 2,183 | 0.293661 | 641 | 12 | 1.91 |
| 3 Distribution Charge - All Others | 295,256 | 0.288299 | 85,122 | 295,256 | 0.293661 | 86,705 | 1,583 | 1.86 |
| 4 Off-Peak Dist Charge - Pre 7/14/97 | 0 | 0.144150 | 0 | 0 | 0.146831 | 0 | 0 | 0.00 |
| 5 Off-Peak Dist Charge - All Others | 45 | 0.144150 | 6 | 45 | 0.146831 | 7 | 1 | 16.67 |
| 6 Balancing Charge | 173,170 | 0.092492 | 16,017 | 173,170 | 0.092492 | 16,017 | 0 | 0.00 |
| 7 SBC | 297,484 | 0.052228 | 15,537 | 297,484 | 0.052228 | 15,537 | 0 | 0.00 |
| 8 Margin Adjustment | 297,484 | (0.008665) | (2,578) | 297,484 | (0.008665) | (2,578) | 0 | 0.00 |
| 9 Weather Normalization | 173,170 | (0.004800) | (831) | 173,170 | (0.004800) | (831) | 0 | 0.00 |
| 10 Green Programs Recovery Charge | 297,484 | 0.004090 | 1,217 | 297,484 | 0.004090 | 1,217 | 0 | 0.00 |
| 11 Tax Adjustment Credit | 297,484 | (0.061330) | (18,245) | 297,484 | (0.061330) | (18,245) | 0 | 0.00 |
| 12 Green Enabling Mechanism | 297,484 | 0.000000 | 0 | 297,484 | 0.000000 | 0 | 0 | 0.00 |
| 13 Facilities Charges | | | 0 | | | 0 | 0 | 0.00 |
| 14 Minimum | | | 2 | | | 2 | 0 | 0.00 |
| 15 Miscellaneous | | | (313) | | | (313) | 0 | 0.00 |
| 16 Delivery Subtotal | 297,484 | | \$122,223 | 297,484 | | \$124,562 | \$2,339 | 1.91 |
| 17 Unbilled Delivery | | | 368 | | | 375 | 7 | 1.90 |
| 18 Delivery Subtotal w unbilled | | | \$122,591 | | | \$124,937 | \$2,346 | 1.91 |
| 19 | | | | | | | | |
| Supply | | | | | | | | |
| 21 BGSS | 297,484 | 0.447792 | \$133,211 | 297,484 | 0.447792 | \$133,211 | \$0 | 0.00 |
| 22 Emergency Sales Service | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 23 BGSS Contrib. from TSG-F, TSG-NF & CIG | 0 | 0.000000 | 0 | 297,484 | (0.000023) | (7) | (7) | 0.00 |
| 24 | | | | | | | | |
| 25 Miscellaneous | | | (51) | | | (51) | 0 | 0.00 |
| 26 Supply subtotal | 297,484 | | \$133,160 | 297,484 | | \$133,153 | (7) | (0.01) |
| 27 Unbilled Supply | | | 9,071 | | | 9,071 | 0 | 0.00 |
| 28 Supply Subtotal w unbilled | | | \$142,231 | | | \$142,224 | (7) | 0.00 |
| 29 | | | | | | | | |
| 30 Total Delivery + Supply | 297,484 | | \$264,822 | 297,484 | | \$267,161 | \$2,339 | 0.88 |

31
32
33
34 Notes:
35 All customers assumed to be on BGSS.
36 Annualized Weather Normalized Revenue reflects Delivery rates in effect 3/1/2020
37 plus applicable BGSS charges.
38

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE
SS-GSMPII-5 (UPDATE)**
(Therms & Revenue - Thousands, Rate - \$/Therm)

| | Annualized Weather Normalized | | | Proposed | | | Difference | |
|---|----------------------------------|--------------------|---------------------------|---------------------|--------------------|---------------------------|---------------------------|---------------------------|
| | <u>Units</u> (1) | <u>Rate</u> (2) | <u>Revenue</u> (3=1*2) | <u>Units</u> (4) | <u>Rate</u> (5) | <u>Revenue</u> (6=4*5) | <u>Revenue</u> (7=6-3) | <u>Percent</u> (8=7/3) |
| <u>Delivery</u> | | | | | | | | |
| 1 Service Charge | 220,495 | 134.85 | \$29,734 | 220,495 | 138.78 | \$30,600 | \$866 | 2.91 |
| 2 Demand Charge | 18,017 | 3.9473 | 71,119 | 18,017 | 3.9633 | 71,407 | 288 | 0.40 |
| 3 Distribution Charge 0-1,000 pre 7/14/97 | 8,974 | 0.042298 | 380 | 8,974 | 0.044475 | 399 | 19 | 5.00 |
| 4 Distribution Charge over 1,000 pre 7/14/97 | 45,378 | 0.041894 | 1,901 | 45,378 | 0.041535 | 1,885 | (16) | (0.84) |
| 5 Distribution Charge 0-1,000 post 7/14/97 | 145,700 | 0.042298 | 6,163 | 145,700 | 0.044475 | 6,480 | 317 | 5.14 |
| 6 Distribution Charge over 1,000 post 7/14/97 | 540,051 | 0.041894 | 22,625 | 540,051 | 0.041535 | 22,431 | (194) | (0.86) |
| 7 Balancing Charge | 361,999 | 0.092492 | 33,482 | 361,999 | 0.092492 | 33,482 | 0 | 0.00 |
| 8 SBC | 740,103 | 0.052228 | 38,654 | 740,103 | 0.052228 | 38,654 | 0 | 0.00 |
| 9 Margin Adjustment | 740,103 | (0.008665) | (6,413) | 740,103 | (0.008665) | (6,413) | 0 | 0.00 |
| 10 Weather Normalization | 361,999 | (0.004800) | (1,738) | 361,999 | (0.004800) | (1,738) | 0 | 0.00 |
| 11 Green Programs Recovery Charge | 740,103 | 0.004090 | 3,027 | 740,103 | 0.004090 | 3,027 | 0 | 0.00 |
| 12 Tax Adjustment Credit | 740,103 | (0.030730) | (22,743) | 740,103 | (0.030730) | (22,743) | 0 | 0.00 |
| 13 Green Enabling Mechanism | 740,103 | 0.000000 | \$0 | 740,103 | 0.000000 | \$0 | 0 | 0.00 |
| 14 Facilities Charges | | | 1 | | | 1 | 0 | 0.00 |
| 15 Minimum | | | 218 | | | 218 | 0 | 0.00 |
| 16 Miscellaneous | | | (279) | | | (279) | 0 | (0.06) |
| 17 Delivery Subtotal | 740,103 | | \$176,131 | 740,103 | | \$177,411 | \$1,280 | 0.73 |
| 18 Unbilled Delivery | | | (45) | | | (45) | 0 | 0.00 |
| 19 Delivery Subtotal w unbilled | | | \$176,086 | | | \$177,366 | \$1,280 | 0.73 |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| <u>Supply</u> | | | | | | | | |
| 23 BGSS | 740,103 | 0.450251 | \$333,232 | 740,103 | 0.450251 | \$333,232 | \$0 | 0.00 |
| 24 Emergency Sales Service | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 25 BGSS Contrib. from TSG-F, TSG-NF & CIG | 0 | 0.000000 | 0 | 740,103 | (0.000023) | (17) | (17) | 0.00 |
| 26 | | | | | | | | |
| 27 Miscellaneous | | | (143) | | | (143) | 0 | 0.00 |
| 28 Supply Subtotal | 740,103 | | \$333,089 | 740,103 | | \$333,072 | (\$17) | (0.01) |
| 29 Unbilled Supply | | | 999 | | | 999 | 0 | 0.00 |
| 30 Supply Subtotal w unbilled | | | \$334,088 | | | \$334,071 | (\$17) | (0.01) |
| 31 | | | | | | | | |
| 32 Total Delivery + Supply | 740,103 | | \$510,174 | 740,103 | | \$511,437 | \$1,263 | 0.25 |

36 Notes:

37 All customers assumed to be on BGSS.

38 Annualized Weather Normalized Revenue reflects Delivery rates in effect 3/1/2020

39 plus applicable BGSS charges.

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE
SS-GSMPII-5 (UPDATE)**
(Therms & Revenue - Thousands, Rate - \$/Therm)

| | Annualized Weather Normalized | | | Proposed | | | Difference | |
|---|----------------------------------|--------------------|---------------------------|---------------------|--------------------|---------------------------|---------------------------|---------------------------|
| | <u>Units</u> (1) | <u>Rate</u> (2) | <u>Revenue</u> (3=1*2) | <u>Units</u> (4) | <u>Rate</u> (5) | <u>Revenue</u> (6=4*5) | <u>Revenue</u> (7=6-3) | <u>Percent</u> (8=7/3) |
| Delivery | | | | | | | | |
| 1 Single | 10.392 | 13.2351 | \$137.539 | 10.392 | 13.2351 | \$137.539 | \$0.000 | 0.00 |
| 2 Double Inverted | 0.108 | 13.2351 | 1.429 | 0.108 | 13.2351 | 1.429 | 0.000 | 0.00 |
| 3 Double Upright | 0.588 | 13.2351 | 7.782 | 0.588 | 13.2351 | 7.782 | 0.000 | 0.00 |
| 4 Triple prior to 1/1/93 | 18.096 | 13.2351 | 239.502 | 18.096 | 13.2351 | 239.502 | 0.000 | 0.00 |
| 5 Triple on and after 1/1/93 | 0.420 | 67.4762 | 28.340 | 0.420 | 67.4762 | 28.340 | 0.000 | 0.00 |
| 6 Distribution Therm Charge | 678.777 | 0.046697 | 31.697 | 678.777 | 0.047500 | 32.242 | 0.545 | 1.72 |
| 7 SBC | 678.777 | 0.052228 | 35.451 | 678.777 | 0.052228 | 35.451 | 0.000 | 0.00 |
| 8 Margin Adjustment | 678.777 | (0.008665) | (5.882) | 678.777 | (0.008665) | (5.882) | 0.000 | 0.00 |
| 9 Green Programs Recovery Charge | 678.777 | 0.004090 | 2.776 | 678.777 | 0.004090 | 2.776 | 0.000 | 0.00 |
| 10 Tax Adjustment Credit | 678.777 | (0.115242) | (78.224) | 678.777 | (0.115242) | (78.224) | 0.000 | 0.00 |
| 11 Green Enabling Mechanism | 678.777 | 0.000000 | 0.000 | 678.777 | 0.000000 | 0.000 | 0.000 | 0.00 |
| 12 Facilities Charges | | | 0.000 | | | 0.000 | 0.000 | 0.00 |
| 13 Minimum | | | 0.000 | | | 0.000 | 0.000 | 0.00 |
| 14 Miscellaneous | | | (13.010) | | | (13.010) | 0.000 | 0.00 |
| 15 Delivery Subtotal | 678.777 | | \$387.400 | 678.777 | | \$387.945 | \$0.545 | 0.14 |
| 16 Unbilled Delivery | | | 0.000 | | | 0.000 | 0.000 | 0.00 |
| 17 Delivery Subtotal w unbilled | | | \$387.400 | | | \$387.945 | \$0.545 | 0.14 |
| 18 | | | | | | | | |
| Supply | | | | | | | | |
| 20 BGSS | 678.777 | 0.456904 | \$310.136 | 678.777 | 0.456904 | \$310.136 | \$0.000 | 0.00 |
| 21 Emergency Sales Service | 0.000 | 0.000000 | 0.000 | 0.000 | 0.000000 | 0.000 | 0.000 | 0.00 |
| 22 BGSS Contrib. from TSG-F, TSG-NF & CIG | 0.000 | 0.000000 | 0.000 | 678.777 | (0.000023) | (0.016) | (0.016) | 0.00 |
| 23 Miscellaneous | | | 131.390 | | | 131.390 | 0.000 | 0.00 |
| 24 Supply Subtotal | 678.777 | | \$441.526 | 678.777 | | \$441.510 | (\$0.016) | 0.00 |
| 25 Unbilled Supply | | | 220.763 | | | 220.755 | (0.008) | 0.00 |
| 26 Supply Subtotal w unbilled | | | \$662.289 | | | \$662.265 | (\$0.024) | 0.00 |
| 27 | | | | | | | | |
| 28 Total Delivery + Supply | 678.777 | | \$1,049.689 | 678.777 | | \$1,050.210 | \$0.521 | 0.05 |
| 29 | | | | | | | | |
| 30 | | | | | | | | |
| 31 | | | | | | | | |

32 Notes:

33 All customers assumed to be on BGSS.

34 SLG units and revenues shown to 3 decimals.

35 Annualized Weather Normalized Revenue reflects Delivery rates in effect 3/1/2020

36 plus applicable BGSS charges.

RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE
SS-GSMPII-5 (UPDATE)
(Therms & Revenue - Thousands, Rate - \$/Therm)

| | Annualized Weather Normalized | | | Proposed | | | Difference | |
|----------------------------------|----------------------------------|--------------------|---------------------------|---------------------|--------------------|---------------------------|---------------------------|---------------------------|
| | <u>Units</u> (1) | <u>Rate</u> (2) | <u>Revenue</u> (3=1*2) | <u>Units</u> (4) | <u>Rate</u> (5) | <u>Revenue</u> (6=4*5) | <u>Revenue</u> (7=6-3) | <u>Percent</u> (8=7/3) |
| <u>Delivery</u> | | | | | | | | |
| 1 Service Charge | 0.166 | 171.50 | \$28 | 0.166 | 174.83 | \$29 | \$1 | 3.57 |
| 2 Margin 0-600,000 | 32,835 | 0.076931 | 2,526 | 32,835 | 0.078368 | 2,573 | 47 | 1.86 |
| 3 Margin over 600,000 | 8,232 | 0.066931 | 551 | 8,232 | 0.068368 | 563 | 12 | 2.18 |
| 4 Extended Gas Service | 0 | 0.150000 | 0 | 0 | 0.150000 | 0 | 0 | 0.00 |
| 5 SBC | 41,067 | 0.052228 | 2,145 | 41,067 | 0.052228 | 2,145 | 0 | 0.00 |
| 6 Green Programs Recovery Charge | 41,067 | 0.004090 | 168 | 41,067 | 0.004090 | 168 | 0 | 0.00 |
| 7 Tax Adjustment Credit | 41,067 | (0.013220) | (543) | 41,067 | (0.013220) | (543) | 0 | 0.00 |
| 8 Green Enabling Mechanism | 41,067 | 0.000000 | 0 | 41,067 | 0.000000 | 0 | 0 | 0.00 |
| 9 Facilities Charges | | | 0 | | | 0 | 0 | 0.00 |
| 10 Minimum | | | 0 | | | 0 | 0 | 0.00 |
| 11 Miscellaneous | | | 0 | | | 0 | 0 | 0.00 |
| 12 Delivery Subtotal | 41,067 | | \$4,875 | 41,067 | | \$4,935 | \$60 | 1.23 |
| 13 Unbilled Delivery | | | (33) | | | (33) | 0 | 0.00 |
| 14 Delivery Subtotal w unbilled | | | \$4,842 | | | \$4,902 | \$60 | 1.24 |
| 15 | | | | | | | | |
| <u>Supply</u> | | | | | | | | |
| 17 Commodity Component | 41,067 | 0.262887 | \$10,796 | 41,067 | 0.262887 | \$10,796 | \$0 | 0.00 |
| 18 Pilot Use | 1,249 | 1.89 | 2,361 | 1,249 | 1.89 | 2,361 | 0 | 0.00 |
| 19 Penalty Use | 0 | | 0 | 0 | | 0 | 0 | 0.00 |
| 20 Extended Gas Service | 5 | | 338 | 5 | | 338 | 0 | 0.00 |
| 21 Miscellaneous | | | 0 | | | 0 | 0 | 0.00 |
| 22 Supply Subtotal | 42,321 | | \$13,495 | 42,321 | | \$13,495 | \$0 | 0.00 |
| 23 Unbilled Supply | | | (56) | | | (56) | 0 | 0.00 |
| 24 Supply Subtotal w unbilled | | | \$13,439 | | | \$13,439 | \$0 | 0.00 |
| 25 | | | | | | | | |
| 26 Total Delivery + Supply | 41,067 | | \$18,281 | 41,067 | | \$18,341 | \$60 | 0.33 |

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28
29
30 Notes:
31 All customers assumed to be on BGSS.
32 Annualized Weather Normalized Revenue reflects Delivery rates in effect 3/1/2020
33 plus applicable BGSS charges.
34

RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE
SS-GSMPII-5 (UPDATE)
(Therms & Revenue - Thousands, Rate - \$/Therm)

| | Annualized Weather Normalized | | | Proposed | | | Difference | |
|---|----------------------------------|--------------------|---------------------------|---------------------|--------------------|---------------------------|---------------------------|---------------------------|
| | <u>Units</u> (1) | <u>Rate</u> (2) | <u>Revenue</u> (3=1*2) | <u>Units</u> (4) | <u>Rate</u> (5) | <u>Revenue</u> (6=4*5) | <u>Revenue</u> (7=6-3) | <u>Percent</u> (8=7/3) |
| Delivery | | | | | | | | |
| 1 Service Charge | 0.494 | 722.23 | \$356.782 | 0.494 | 743.29 | \$367.185 | \$10.403 | 2.92 |
| 2 Demand Charge | 487 | 2.0722 | 1,009.161 | 487 | 2.0873 | 1,016.515 | 7.354 | 0.73 |
| 3 Demand Charge, Agreements | 0 | 0.0000 | 0.000 | 0 | 0.0000 | 0.000 | 0.000 | 0.00 |
| 4 Distribution Charge | 25,950 | 0.079210 | 2,055.500 | 25,950 | 0.079787 | 2,070.473 | 14.973 | 0.73 |
| 5 Distribution Charge, Agreements | 0 | 0.000000 | 0.000 | 0 | 0.000000 | 0.000 | 0.000 | 0.00 |
| 6 SBC | 25,950 | 0.052228 | 1,355.317 | 25,950 | 0.052228 | 1,355.317 | 0.000 | 0.00 |
| 7 SBC, Agreements | 0 | 0.000000 | 0.000 | 0 | 0.000000 | 0.000 | 0.000 | 0.00 |
| 8 Margin Adjustment | 25,950 | (0.008665) | (224.857) | 25,950 | (0.008665) | (224.857) | 0.000 | 0.00 |
| 9 Margin Adjustment, Agreements | 0 | (0.008665) | 0.000 | 0 | (0.008665) | 0.000 | 0.000 | 0.00 |
| 10 Green Programs Recovery Charge | 25,950 | 0.004090 | 106.136 | 25,950 | 0.004090 | 106.136 | 0.000 | 0.00 |
| 11 Green Programs Recovery Charge, Agreements | 0 | 0.000000 | 0.000 | 0 | 0.000000 | 0.000 | 0.000 | 0.00 |
| 12 Tax Adjustment Credit | 25,950 | (0.024296) | (630.481) | 25,950 | (0.024296) | (630.481) | 0.000 | 0.00 |
| 13 Green Enabling Mechanism | 25,950 | 0.000000 | 0.000 | 25,950 | 0.000000 | 0.000 | 0.000 | 0.00 |
| 14 Facilities Charges | | | 0.000 | | | 0.000 | 0.000 | 0.00 |
| 15 Minimum | | | 0.000 | | | 0.000 | 0.000 | 0.00 |
| 16 Miscellaneous | | | (54.034) | | | (54.033) | 0.001 | 0.00 |
| 17 Delivery Subtotal | 25,950 | | 3,973.524 | 25,950 | | 4,006.255 | 32.731 | 0.82 |
| 18 Unbilled Delivery | | | 35.451 | | | 35.743 | 0.292 | 0.82 |
| 19 Delivery Subtotal w unbilled | | | 4,008.975 | | | 4,041.998 | 33.023 | 0.82 |
| 20 | | | | | | | | |
| Supply | | | | | | | | |
| 22 Commodity Charge, BGSS-F | 25,950 | 0.457187 | \$11,864.000 | 25,950 | 0.457187 | \$11,864.000 | \$0.000 | 0.00 |
| 23 Emergency Sales Service | 0 | 0.000000 | 0.000 | 0 | 0.000000 | 0.000 | 0.000 | 0.00 |
| 24 Miscellaneous | | | 0.000 | | | 0.000 | 0.000 | 0.00 |
| 25 Supply Subtotal | 25,950 | | \$11,864.000 | 25,950 | | \$11,864.000 | \$0.000 | 0.00 |
| 26 Unbilled Supply | | | 0.000 | | | 0.000 | 0.000 | 0.00 |
| 27 Supply Subtotal w unbilled | | | \$11,864.000 | | | \$11,864.000 | \$0.000 | 0.00 |
| 28 | | | | | | | | |
| 29 Total Delivery + Supply | 25,950 | | \$15,872.975 | 25,950 | | \$15,905.998 | \$33.023 | 0.21 |

33 Notes:

34 All customers assumed to be on BGSS.

35 TSG-F revenues shown to 3 decimals.

36 Annualized Weather Normalized Revenue reflects Delivery rates in effect 3/1/2020

37 plus applicable BGSS charges.

RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE
SS-GSMPII-5 (UPDATE)
(Therms & Revenue - Thousands, Rate - \$/Therm)

| | Annualized Weather Normalized | | | Proposed | | | Difference | |
|--|----------------------------------|--------------------|---------------------------|---------------------|--------------------|---------------------------|---------------------------|---------------------------|
| | <u>Units</u> (1) | <u>Rate</u> (2) | <u>Revenue</u> (3=1*2) | <u>Units</u> (4) | <u>Rate</u> (5) | <u>Revenue</u> (6=4*5) | <u>Revenue</u> (7=6-3) | <u>Percent</u> (8=7/3) |
| <u>Delivery</u> | | | | | | | | |
| 1 Service Charge | 2,218 | 722.23 | \$1,602 | 2,218 | 743.29 | \$1,649 | \$47 | 2.93 |
| 2 Dist Charge 0-50,000 | 99,839 | 0.085720 | 8,558 | 99,839 | 0.087292 | 8,715 | 157 | 1.83 |
| 3 Dist Charge 0-50,000, Agreements | 600 | 0.023333 | 14 | 600 | 0.023333 | 14 | 0 | 0.00 |
| 4 Dist Charge over 50,000 | 67,427 | 0.085720 | 5,780 | 67,427 | 0.087292 | 5,886 | 106 | 1.83 |
| 5 Dist Charge over 50,000, Agreements | 11,318 | 0.023502 | 266 | 11,318 | 0.023502 | 266 | 0 | 0.00 |
| 6 SBC | 167,266 | 0.052228 | 8,736 | 167,266 | 0.052228 | 8,736 | 0 | 0.00 |
| 7 SBC, Agreements | 11,918 | 0.042876 | 511 | 11,918 | 0.042876 | 511 | 0 | 0.00 |
| 8 Green Programs Recovery Charge | 167,266 | 0.004090 | 684 | 167,266 | 0.004090 | 684 | 0 | 0.00 |
| 9 Green Programs Recovery Charge, Agreements | 11,918 | 0.005370 | 64 | 11,918 | 0.005370 | 64 | 0 | 0.00 |
| 10 Tax Adjustment Credit | 167,266 | (0.009203) | (1,539) | 167,266 | (0.009203) | (1,539) | 0 | 0.00 |
| 11 Green Enabling Mechanism | 167,266 | 0.000000 | 0 | 167,266 | 0.000000 | 0 | 0 | 0.00 |
| 12 Facilities Charges | | | 5 | | | 5 | 0 | 0.00 |
| 13 Minimum | | | 0 | | | 0 | 0 | 0.00 |
| 14 Miscellaneous | | | (277) | | | (277) | 0 | 0.00 |
| 15 Delivery Subtotal | 179,184 | | \$24,404 | 179,184 | | \$24,714 | \$310 | 1.27 |
| 16 Unbilled Delivery | | | (8,212) | | | (8,316) | (104) | 1.27 |
| 17 Delivery Subtotal w unbilled | | | \$16,192 | | | \$16,398 | \$206 | 1.27 |
| 18 | | | | | | | | |
| <u>Supply</u> | | | | | | | | |
| 20 Commodity Charge, BGSS-I | 179,184 | 0.425730 | \$76,284 | 179,184 | 0.425730 | \$76,284 | \$0 | 0.00 |
| 21 Emergency Sales Service | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 22 Pilot Use | 26 | 1.890000 | 49 | 26 | 1.890000 | 49 | 0 | 0.00 |
| 23 Penalty Use | 19 | 0.315789 | 6 | 19 | 0.315789 | 6 | 0 | 0.00 |
| 24 Miscellaneous | | | 2 | | | 2 | 0 | 0.00 |
| 25 Supply Subtotal | 179,229 | | \$76,341 | 179,229 | | \$76,341 | \$0 | 0.00 |
| 26 Unbilled Supply | | | (2,582) | | | (2,582) | 0 | 0.00 |
| 27 Supply Subtotal w unbilled | | | \$73,759 | | | \$73,759 | \$0 | 0.00 |
| 28 | | | | | | | | |
| 29 Total Delivery + Supply | 179,184 | | <u>\$89,951</u> | 179,184 | | <u>\$90,157</u> | <u>\$206</u> | 0.23 |
| 30 | | | | | | | | |
| 31 | | | | | | | | |
| 32 | | | | | | | | |

33 Notes:

34 All customers assumed to be on BGSS.

35 Annualized Weather Normalized Revenue reflects Delivery rates in effect 3/1/2020

36 plus applicable BGSS charges.

**RATE SCHEDULE CSG
CONTRACT SERVICES
SS-GSMPII-5 (UPDATE)**

(Therms & Revenue - Thousands, Rate - \$/Therm)

| | Annualized Weather Normalized | | | Proposed | | | Difference | |
|---|----------------------------------|------------|---------|----------|------------|---------|------------|---------|
| | Units | Rate | Revenue | Units | Rate | Revenue | Revenue | Percent |
| | (1) | (2) | (3=1*2) | (4) | (5) | (6=4*5) | (7=6-3) | (8=7/3) |
| Delivery | | | | | | | | |
| 1 Service Charge - Power | 0.0800 | 722.23 | \$58 | 0.0800 | 743.29 | \$59 | \$1 | 1.72 |
| 2 Service Charge - Power- Non Firm | 0.0120 | 722.23 | 9 | 0.0120 | 743.29 | 9 | 0 | 0.00 |
| 3 Service Charge - Other | 0.1090 | 722.23 | 79 | 0.1090 | 743.29 | 81 | 2 | 2.53 |
| 4 Distribution Charge - Power | 599,445 | 0.006051 | 3,627 | 599,445 | 0.006051 | 3,627 | 0 | 0.00 |
| 5 Distribution Charge - Power- Non Firm | 4,755 | 0.085720 | 408 | 4,755 | 0.087292 | 415 | 7 | 1.72 |
| 6 Distribution Charge - Other | 185,648 | 0.011904 | 2,210 | 185,648 | 0.011904 | 2,210 | 0 | 0.00 |
| 7 Maintenance - Power | 599,445 | 0.000142 | 85 | 599,445 | 0.000142 | 85 | 0 | 0.00 |
| 8 Maintenance - Power- Non Firm | 4,755 | 0.000000 | 0 | 4,755 | 0.000000 | 0 | 0 | 0.00 |
| 9 Maintenance - Other | 185,648 | 0.000113 | 21 | 185,648 | 0.000113 | 21 | 0 | 0.00 |
| 10 Pilot Use | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 11 Penalty Use | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| Balancing Charge (applicable only if customer uses BGSS-F) | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 12 SBC | 789,848 | 0.052228 | 980 | 789,848 | 0.052228 | 980 | 0 | 0.00 |
| 14 Green Programs Recovery Charge | 789,848 | 0.004090 | 149 | 789,848 | 0.004090 | 149 | 0 | 0.00 |
| 15 Tax Adjustment Credit | 789,848 | (0.000956) | (755) | 789,848 | (0.000956) | (755) | 0 | 0.00 |
| 16 Green Enabling Mechanism | 789,848 | 0.000000 | 0 | 789,848 | 0.000000 | 0 | 0 | 0.00 |
| 17 Facilities Chg. | | | 840 | | | 840 | 0 | 0.00 |
| 18 Minimum | | | 271 | | | 271 | 0 | 0.00 |
| 19 Sales Tax Discount - Delivery | | | (428) | | | (428) | 0 | 0.00 |
| 20 Misc. | | | 300 | | | 300 | 0 | 0.00 |
| 21 Delivery Subtotal | 789,848 | | 7,854 | 789,848 | | 7,864 | 10 | 0.13 |
| 22 Unbilled Delivery | | | (94) | | | (94) | 0 | 0.00 |
| 23 Delivery Subtotal w/ Unbilled | 789,848 | | 7,760 | 789,848 | | 7,770 | 10 | 0.13 |
| 24 | | | | | | | | |
| Supply | | | | | | | | |
| 26 BGSS-Firm - Power | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 27 BGSS-Firm - Power- Non Firm | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 28 BGSS-Firm - Other | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 29 | | | | | | | | |
| 30 BGSS-Interruptible - Power | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 31 BGSS-Interruptible - Power- Non Firm | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 32 BGSS-Interruptible - Other | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 33 | | | | | | | | |
| 34 Emergency Sales Svc. - Power | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 35 Emergency Sales Svc. - Power- Non Firm | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 36 Emergency Sales Svc - Other | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 37 | | | | | | | | |
| 38 Pilot Use | 26 | 1.89 | 49 | 26 | 1.89 | 49 | 0 | 0.00 |
| 39 Penalty Use | 0 | 0.000000 | 0 | 0 | 0.000000 | 0 | 0 | 0.00 |
| 40 Misc. | 19 | | 0 | 19 | | 0 | 0 | 0.00 |
| 41 Supply Subtotal | 45 | | 49 | 45 | | 49.140 | 0 | 0.00 |
| 42 Unbilled Supply | 0 | | 0 | 0 | | 0 | 0 | 0.00 |
| 43 Supply Subtotal w/ Unbilled | 45 | | 49 | 45 | | 49.140 | 0 | 0.00 |
| 44 | | | | | | | | |
| 45 Total Delivery & Supply | 789,893 | | 7,809 | 789,893 | | 7,819 | 10.00 | 0.13 |

**Gas Tariff Rates
SS-GSMPII-5 (UPDATE)**

| Rate Schedule | Description | Present | | Proposed | |
|---------------|---|--------------------|----------------------|--------------------|----------------------|
| | | Charge without SUT | Charge Including SUT | Charge without SUT | Charge Including SUT |
| RSG | Service Charge | \$8.08 | \$8.62 | \$8.08 | \$8.62 |
| | Distribution Charges | \$0.360706 | \$0.384603 | \$0.370528 | \$0.395075 |
| | Balancing Charge | \$0.092492 | \$0.098620 | \$0.092492 | \$0.098620 |
| | Off-Peak Use | \$0.180353 | \$0.192301 | \$0.185264 | \$0.197538 |
| GSG | Service Charge | \$15.19 | \$16.20 | \$15.63 | \$16.67 |
| | Distribution Charge - Pre July 14, 1997 | \$0.288299 | \$0.307399 | \$0.293661 | \$0.313116 |
| | Distribution Charge - All Others | \$0.288299 | \$0.307399 | \$0.293661 | \$0.313116 |
| | Balancing Charge | \$0.092492 | \$0.098620 | \$0.092492 | \$0.098620 |
| | Off-Peak Use Dist Charge - Pre July 14, 1997 | \$0.144150 | \$0.153700 | \$0.146831 | \$0.156559 |
| | Off-Peak Use Dist Charge - All Others | \$0.144150 | \$0.153700 | \$0.146831 | \$0.156559 |
| LVG | Service Charge | \$134.85 | \$143.78 | \$138.78 | \$147.97 |
| | Demand Charge | \$3.9473 | \$4.2088 | \$3.9633 | \$4.2259 |
| | Distribution Charge 0-1,000 pre July 14, 1997 | \$0.042298 | \$0.045100 | \$0.044475 | \$0.047421 |
| | Distribution Charge over 1,000 pre July 14, 1997 | \$0.041894 | \$0.044669 | \$0.041535 | \$0.044287 |
| | Distribution Charge 0-1,000 post July 14, 1997 | \$0.042298 | \$0.045100 | \$0.044475 | \$0.047421 |
| | Distribution Charge over 1,000 post July 14, 1997 | \$0.041894 | \$0.044669 | \$0.041535 | \$0.044287 |
| | Balancing Charge | \$0.092492 | 0.09862 | \$0.092492 | \$0.098620 |
| SLG | Single-Mantle Lamp | \$13.2351 | \$14.1119 | \$13.2351 | \$14.1119 |
| | Double-Mantle Lamp, inverted | \$13.2351 | \$14.1119 | \$13.2351 | \$14.1119 |
| | Double Mantle Lamp, upright | \$13.2351 | \$14.1119 | \$13.2351 | \$14.1119 |
| | Triple-Mantle Lamp, prior to January 1, 1993 | \$13.2351 | \$14.1119 | \$13.2351 | \$14.1119 |
| | Triple-Mantle Lamp, on and after January 1, 1993 | \$67.4762 | \$71.9465 | \$67.4762 | \$71.9465 |
| | Distribution Therm Charge | \$0.046697 | \$0.049791 | \$0.047500 | \$0.050647 |

**Gas Tariff Rates
SS-GSMPII-5 (UPDATE)**

| Rate Schedule | Description | Present | | Proposed | |
|-----------------|-----------------------------------|--------------------|----------------------|--------------------|----------------------|
| | | Charge without SUT | Charge Including SUT | Charge without SUT | Charge Including SUT |
| TSG-F | Service Charge | \$722.23 | \$770.08 | \$743.29 | \$792.53 |
| | Demand Charge | \$2.0722 | \$2.2095 | \$2.0873 | \$2.2256 |
| | Distribution Charges | \$0.079210 | \$0.084458 | \$0.079787 | \$0.085073 |
| TSG-NF | Service Charge | \$722.23 | \$770.08 | \$743.29 | \$792.53 |
| | Distribution Charge 0-50,000 | \$0.085720 | \$0.091399 | \$0.087292 | \$0.093075 |
| | Distribution Charge over 50,000 | \$0.085720 | \$0.091399 | \$0.087292 | \$0.093075 |
| | Special Provision (d) | \$1.89 | \$2.02 | \$1.89 | \$2.02 |
| CIG | Service Charge | \$171.50 | \$182.86 | \$174.83 | \$186.41 |
| | Distribution Charge 0-600,000 | \$0.076931 | \$0.082028 | \$0.078368 | \$0.083560 |
| | Distribution Charge over 600,000 | \$0.066931 | \$0.071365 | 0.068368 | \$0.072897 |
| | Special Provision (c) 1st para | \$1.89 | \$2.02 | \$1.89 | \$2.02 |
| BGSS RSG | Commodity Charge including Losses | \$0.300236 | \$0.320127 | \$0.300182 | \$0.320069 |
| CSG | Service Charge | \$722.23 | \$770.08 | \$743.29 | \$792.53 |
| | Distribution Charge - Non-Firm | \$0.085720 | \$0.091399 | \$0.087292 | \$0.093075 |

Attachment 1
Schedule WEM-GSMP11-3 (Update)

| Roll-In | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 2 | 2 | 2 | 2 | 2 | 2 | | | | |
|--|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|---|------------------|----------------------|-----------------------|--|
| | Actual 2019 Jan-19 | Actual 2019 Feb-19 | Actual 2019 Mar-19 | Actual 2019 Apr-19 | Actual 2019 May-19 | Actual 2019 Jun-19 | Actual 2019 Jul-19 | Actual 2019 Aug-19 | Actual 2019 Sep-19 | Actual 2019 Oct-19 | Actual 2019 Nov-19 | Actual 2019 Dec-19 | Actual 2020 Jan-20 | Actual 2020 Feb-20 | | Program Total | YTD 2019 Total | Roll-In 2 Total | |
| Miles of Main Replaced | 2 | 3 | 6 | 21 | 23 | 22 | 24 | 44 | 21 | 16 | 14 | 14 | 28 | 21 | | 259 | 210 | 114 | |
| <u>GSMP II Total Program</u> | | | | | | | | | | | | | | | | | | | |
| Direct Install | \$3,810,974 | \$4,049,452 | \$7,662,618 | \$18,487,921 | \$29,130,410 | \$23,971,094 | \$29,850,369 | \$46,331,309 | \$30,074,272 | \$33,501,029 | \$29,985,813 | \$22,287,038 | \$31,301,895 | \$24,170,613 | | \$334,614,807 | \$279,142,299 | \$171,320,660 | |
| COR (less Salvage) | \$163,395 | \$204,985 | \$133,220 | \$270,022 | \$603,287 | \$1,161,223 | \$726,133 | \$931,844 | \$907,136 | \$1,425,731 | \$1,091,070 | \$708,074 | \$1,267,780 | \$970,652 | | \$10,654,553 | \$8,416,120 | \$6,460,444 | |
| Total | \$3,974,369 | \$4,254,437 | \$7,795,838 | \$18,757,943 | \$29,733,696 | \$25,132,317 | \$30,576,502 | \$47,263,153 | \$30,981,408 | \$34,926,760 | \$31,076,883 | \$23,085,112 | \$32,569,676 | \$25,141,265 | | \$345,269,360 | \$287,558,419 | \$177,781,104 | |
| <u>GSMP II Program - Mains</u> | | | | | | | | | | | | | | | | | | | |
| Direct Install | \$2,287,446 | \$2,558,662 | \$3,192,681 | \$9,932,841 | \$12,656,795 | \$6,657,041 | \$4,067,153 | \$11,524,014 | \$7,518,839 | \$7,152,980 | \$9,977,330 | \$9,991,650 | \$19,756,956 | \$11,762,972 | | \$119,037,361 | \$87,517,433 | \$66,160,727 | |
| COR (less Salvage) | \$163,395 | \$204,985 | \$133,220 | \$264,282 | \$547,903 | \$1,156,894 | \$693,171 | \$903,797 | \$847,557 | \$1,348,629 | \$997,721 | \$735,123 | \$1,248,851 | \$928,537 | | \$10,174,063 | \$7,996,675 | \$6,106,418 | |
| Total | \$2,450,841 | \$2,763,647 | \$3,325,901 | \$10,197,123 | \$13,204,698 | \$7,813,935 | \$4,760,324 | \$12,427,811 | \$8,366,396 | \$8,501,608 | \$10,975,052 | \$10,726,773 | \$21,005,807 | \$12,691,509 | | \$129,211,424 | \$95,514,108 | \$72,267,144 | |
| <u>GSMP II Program - Services</u> | | | | | | | | | | | | | | | | | | | |
| Direct Install | \$1,523,528 | \$1,490,790 | \$4,469,937 | \$8,555,080 | \$16,473,615 | \$17,313,785 | \$25,745,395 | \$34,739,044 | \$22,409,378 | \$26,082,600 | \$20,018,099 | \$12,803,616 | \$11,189,466 | \$11,838,488 | | \$214,652,821 | \$191,624,867 | \$104,341,647 | |
| COR (less Salvage) | \$0 | \$0 | \$0 | \$5,741 | \$55,384 | \$4,330 | \$32,963 | \$28,047 | \$59,579 | \$77,103 | \$93,348 | \$62,951 | \$18,930 | \$42,115 | | \$480,490 | \$419,445 | \$354,026 | |
| Total | \$1,523,528 | \$1,490,790 | \$4,469,937 | \$8,560,820 | \$16,528,999 | \$17,318,114 | \$25,778,358 | \$34,767,091 | \$22,468,957 | \$26,159,703 | \$20,111,447 | \$12,866,567 | \$11,208,396 | \$11,880,603 | | \$215,133,311 | \$192,044,311 | \$104,695,674 | |
| <u>GSMP II Program - Regulators</u> | | | | | | | | | | | | | | | | | | | |
| Direct Install | \$0 | \$0 | \$0 | \$0 | \$0 | \$268 | \$37,821 | \$68,251 | \$146,055 | \$265,449 | -\$9,615 | -\$508,228 | \$355,473 | \$569,153 | | \$924,626 | \$0 | \$818,286 | |
| COR (less Salvage) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | \$0 | \$0 | \$0 | |
| Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$268 | \$37,821 | \$68,251 | \$146,055 | \$265,449 | -\$9,615 | -\$508,228 | \$355,473 | \$569,153 | | \$924,626 | \$0 | \$818,286 | |
| <u>Stipulated Base Spend</u> | | | | | | | | | | | | | | | | | | | |
| Direct Install | \$4,074,088 | \$4,484,816 | \$3,853,058 | \$4,443,463 | \$4,531,886 | \$5,335,948 | \$4,228,130 | \$9,391,926 | \$4,299,728 | \$5,147,573 | \$3,695,264 | \$3,241,438 | \$2,077,959 | \$2,241,319 | | \$61,046,596 | \$56,727,317 | \$20,703,281 | |
| COR (less Salvage) | \$308,916 | \$279,091 | \$389,099 | \$190,735 | \$398,511 | \$226,241 | \$167,358 | \$92,925 | \$101,226 | \$277,466 | \$210,561 | \$167,929 | \$76,451 | \$54,641 | | \$2,941,148 | \$2,810,057 | \$888,273 | |
| Total | \$4,383,005 | \$4,763,907 | \$4,242,157 | \$4,634,197 | \$4,930,396 | \$5,562,189 | \$4,395,488 | \$9,484,851 | \$4,400,954 | \$5,425,038 | \$3,905,825 | \$3,409,367 | \$2,154,410 | \$2,295,960 | | \$63,987,744 | \$59,537,374 | \$21,591,554 | |
| <u>Baseline Spend</u> | | | | | | | | | | | | | | | | | | | |
| Direct Install | \$12,728,530 | \$14,508,186 | \$14,606,451 | \$19,113,946 | \$14,026,453 | \$11,160,534 | \$17,825,878 | \$11,215,033 | \$15,857,071 | \$14,433,136 | \$15,571,309 | \$19,408,416 | \$13,296,792 | \$15,386,874 | | \$209,138,609 | \$180,454,943 | \$93,953,598 | |
| COR (less Salvage) | \$2,761,344 | \$2,582,126 | \$2,814,955 | \$2,940,175 | \$2,933,783 | \$3,595,671 | \$3,000,098 | \$3,170,004 | \$2,810,631 | \$3,828,699 | \$3,181,744 | \$3,994,102 | \$4,283,461 | \$3,877,934 | | \$45,474,727 | \$37,613,331 | \$21,676,572 | |
| Total | \$15,489,874 | \$17,090,312 | \$17,421,406 | \$22,054,120 | \$16,960,236 | \$14,756,206 | \$20,825,975 | \$14,385,037 | \$18,667,702 | \$18,261,835 | \$18,753,053 | \$23,402,518 | \$17,580,253 | \$18,964,808 | | \$254,613,336 | \$218,068,274 | \$115,630,169 | |
| | Amount | Percentage | | | | | | | | | | | | | | | | | |
| Total GSMP II Program | \$1,575,000,000 | | | | | | | | | | | | | | | | | | |
| 10% Minimum Filing Requirement | \$157,500,000 | 10% | | | | | | | | | | | | | | | | | |
| Roll-In # 1 (Actual/Forecast) | 2 | \$177,781,104 | 11% | | | | | | | | | | | | | | | | |