For usage in each of the

BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP) ELECTRIC SUPPLY CHARGES (Continued)

BGS TRANSMISSION CHARGES:

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL Charges per kilowatt-hour:

	For usage in all months			
Rate	Transmission	Charges		
<u>Schedule</u>	<u>Charges</u>	Including SUT		
RS	\$ 0.052745	\$ 0.0 56239		
RHS	0.030420	0.032435		
RLM On-Peak	0.129500	0.138079		
RLM Off-Peak	(0.002263)	(0.002413)		
WH	0.000000	0.000000		
WHS	0.000000	0.000000		
HS	0.045112	0.048101		
BPL	0.000000	0.000000		
BPL-POF	0.000000	0.000000		
PSAL	0.000000	0.000000		

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

BGS ENERGY CHARGES:

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

	months of		months of	
	October through May		June through September	
Rate		Charges		Charges
<u>Schedule</u>	<u>Charges</u>	Including SUT	<u>Charges</u>	Including SUT
GLP	\$ 0.049374	\$ 0.052645	\$ 0.048555	\$ 0.051772
GLP Night U <mark>se</mark>	0.046066	0.049118	0.042374	0.045181
LPL-Sec. un <mark>der</mark> 500 kW				
On-Pe <mark>ak</mark>	0.052390	0.055861	0.053875	0.057444
Off-Peak	0.046066	0.049118	0.042374	0.045181
Off-Peak	0.046066	0.049118	0.042374	0.045181

For usage in each of the

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: Effective: June 1, 2021