

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 16 ELECTRIC**

**Original Sheet No. 73**

**COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP) STANDBY FEE**

**APPLICABLE TO:**

All kilowatt-hour usage under Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and all kilowatt-hour usage for customers under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected hourly energy pricing service from either BGS-CIEP or a Third Party Supplier.

**Charge  
(per kilowatt-hour)**

Commercial and Industrial Energy Pricing (CIEP) Standby Fee ..... \$ 0.000150

Charge including New Jersey Sales and Use Tax (SUT) ..... \$ 0.000160

The above charges shall recover costs associated with the administration, maintenance and availability of the Basic Generation Service default electric supply service for applicable rate schedules. These charges shall be combined with the Distribution Kilowatt-hour Charges for billing.

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: October 30, 2018

Effective: November 1, 2018

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated October 29, 2018

in Docket Nos. ER18010029, GR18010030, AX18010001 and ER18030231

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)  
ELECTRIC SUPPLY CHARGES****APPLICABLE TO:**

Default electric supply service for Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF, PSAL, GLP and LPL-Secondary (less than 500 kilowatts).

**BGS ENERGY & CAPACITY CHARGES:**

**Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL**  
**Charges per kilowatt-hour:**

| Rate<br>Schedule           | For usage in each of the<br>months of<br><u>October through May</u> |                          | For usage in each of the<br>months of<br><u>June through September</u> |                          |
|----------------------------|---------------------------------------------------------------------|--------------------------|------------------------------------------------------------------------|--------------------------|
|                            | Energy &<br>Capacity<br>Charges                                     | Charges<br>Including SUT | Energy &<br>Capacity<br>Charges                                        | Charges<br>Including SUT |
|                            |                                                                     |                          |                                                                        |                          |
| RS – first 600 kWh         | \$ 0.073949                                                         | \$ 0.078848              | \$ 0.071515                                                            | \$ 0.076253              |
| RS – in excess of 600 kWh  | 0.073949                                                            | 0.078848                 | 0.080596                                                               | 0.085935                 |
| RHS – first 600 kWh        | 0.065982                                                            | 0.070353                 | 0.060734                                                               | 0.064758                 |
| RHS – in excess of 600 kWh | 0.065982                                                            | 0.070353                 | 0.072876                                                               | 0.077704                 |
| RLM On-Peak                | 0.115260                                                            | 0.122896                 | 0.121628                                                               | 0.129686                 |
| RLM Off-Peak               | 0.046323                                                            | 0.049392                 | 0.042445                                                               | 0.045257                 |
| WH                         | 0.048956                                                            | 0.052199                 | 0.047245                                                               | 0.050375                 |
| WHS                        | 0.050177                                                            | 0.053501                 | 0.047454                                                               | 0.050598                 |
| HS                         | 0.072278                                                            | 0.077066                 | 0.072434                                                               | 0.077233                 |
| BPL                        | 0.047735                                                            | 0.050897                 | 0.044045                                                               | 0.046963                 |
| BPL-POF                    | 0.047735                                                            | 0.050897                 | 0.044045                                                               | 0.046963                 |
| PSAL                       | 0.047735                                                            | 0.050897                 | 0.044045                                                               | 0.046963                 |

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including PJM Interconnection, L.L.C. (PJM) Administrative Charges).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 25, 2021

Effective: June 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated May 5, 2021  
in Docket No. ER20030190

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)****ELECTRIC SUPPLY CHARGES**

(Continued)

**BGS TRANSMISSION CHARGES:**

Applicable to Rate Schedules RS, RHS, RLM, WH, WHS, HS, BPL, BPL-POF and PSAL

Charges per kilowatt-hour:

| Rate<br>Schedule | For usage in all months |                          |
|------------------|-------------------------|--------------------------|
|                  | Transmission<br>Charges | Charges<br>Including SUT |
| RS               | \$ 0.052745             | \$ 0.056239              |
| RHS              | 0.030420                | 0.032435                 |
| RLM On-Peak      | 0.129500                | 0.138079                 |
| RLM Off-Peak     | (0.002263)              | (0.002413)               |
| WH               | 0.000000                | 0.000000                 |
| WHS              | 0.000000                | 0.000000                 |
| HS               | 0.045112                | 0.048101                 |
| BPL              | 0.000000                | 0.000000                 |
| BPL-POF          | 0.000000                | 0.000000                 |
| PSAL             | 0.000000                | 0.000000                 |

The above charges shall recover all costs related to the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and allocated to the above Rate Schedules. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

**BGS ENERGY CHARGES:**

Applicable to Rate Schedules GLP and LPL-Sec.

Charges per kilowatt-hour:

| Rate<br>Schedule      | For usage in each of the<br>months of |                          | For usage in each of the<br>months of |                          |
|-----------------------|---------------------------------------|--------------------------|---------------------------------------|--------------------------|
|                       | October through May                   |                          | June through September                |                          |
|                       | Charges                               | Charges<br>Including SUT | Charges                               | Charges<br>Including SUT |
| GLP                   | \$ 0.049374                           | \$ 0.052645              | \$ 0.048555                           | \$ 0.051772              |
| GLP Night Use         | 0.046066                              | 0.049118                 | 0.042374                              | 0.045181                 |
| LPL-Sec. under 500 kW |                                       |                          |                                       |                          |
| On-Peak               | 0.052390                              | 0.055861                 | 0.053875                              | 0.057444                 |
| Off-Peak              | 0.046066                              | 0.049118                 | 0.042374                              | 0.045181                 |

The above Basic Generation Service Energy Charges reflect costs for Energy and Ancillary Services (including PJM Administrative Charges).

Kilowatt thresholds noted above are based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

Date of Issue: May 25, 2021

Effective: June 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated May 5, 2021  
in Docket No. ER20030190

**BASIC GENERATION SERVICE – RESIDENTIAL SMALL COMMERCIAL PRICING (BGS-RSCP)****ELECTRIC SUPPLY CHARGES**

(Continued)

**BGS CAPACITY CHARGES:****Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Generation Obligation:**

|                                                                 |           |
|-----------------------------------------------------------------|-----------|
| Charge applicable in the months of June through September ..... | \$ 5.2396 |
| Charge including New Jersey Sales and Use Tax (SUT) .....       | \$ 5.5867 |
| Charge applicable in the months of October through May .....    | \$ 5.2396 |
| Charge including New Jersey Sales and Use Tax (SUT) .....       | \$ 5.5867 |

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BGS TRANSMISSION CHARGES****Applicable to Rate Schedules GLP and LPL-Sec.****Charges per kilowatt of Transmission Obligation:**

|                                                            |                              |
|------------------------------------------------------------|------------------------------|
| Currently effective Annual Transmission Rate for           |                              |
| Network Integration Transmission Service for the           |                              |
| Public Service Transmission Zone as derived from the       |                              |
| FERC Electric Tariff of the PJM Interconnection, LLC ..... | \$144,787.98 per MW per year |
| EL05-121 .....                                             | \$ 82.32 per MW per month    |
| FERC 680 & 715 Reallocation .....                          | (\$ 788.13) per MW per month |
| PJM Seams Elimination Cost Assignment Charges .....        | \$ 0.00 per MW per month     |
| PJM Reliability Must Run Charge .....                      | \$ 0.00 per MW per month     |
| PJM Transmission Enhancements                              |                              |
| Trans-Allegheny Interstate Line Company .....              | \$ 50.00 per MW per month    |
| Virginia Electric and Power Company .....                  | \$ 67.96 per MW per month    |
| Potomac-Appalachian Transmission Highline L.L.C. ....      | \$ 13.14 per MW per month    |
| PPL Electric Utilities Corporation .....                   | \$ 212.69 per MW per month   |
| American Electric Power Service Corporation .....          | \$ 16.74 per MW per month    |
| Atlantic City Electric Company .....                       | \$ 8.67 per MW per month     |
| Delmarva Power and Light Company .....                     | \$ 1.00 per MW per month     |
| Potomac Electric Power Company .....                       | \$ 2.86 per MW per month     |
| Baltimore Gas and Electric Company .....                   | \$ 2.39 per MW per month     |
| Jersey Central Power and Light .....                       | \$ 68.10 per MW per month    |
| Mid Atlantic Interstate Transmission .....                 | \$ 18.32 per MW per month    |
| PECO Energy Company .....                                  | \$ 20.97 per MW per month    |
| Silver Run Electric, Inc. ....                             | \$ 42.82 per MW per month    |
| Northern Indiana Public Service Company .....              | \$ 0.85 per MW per month     |
| Commonwealth Edison Company .....                          | \$ 0.28 per MW per month     |
| Above rates converted to a charge per kW of Transmission   |                              |
| Obligation, applicable in all months .....                 | \$ 11.8868                   |
| Charge including New Jersey Sales and Use Tax (SUT) .....  | \$ 12.6743                   |

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such change to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Date of Issue: May 25, 2021

Effective: June 1, 2021

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated May 5, 2021  
in Docket No. ER20030190

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)  
ELECTRIC SUPPLY CHARGES**

**APPLICABLE TO:**

Default electric supply service for Rate Schedules LPL-Secondary (500 kilowatts or greater), LPL-Primary, HTS-Subtransmission, HTS-Transmission, HTS-High Voltage and to customers served under Rate Schedules HS, GLP and LPL-Secondary (less than 500 kilowatts) who have elected BGS-CIEP as their default supply service.

**BGS ENERGY CHARGES:****Charges per kilowatt-hour:**

BGS Energy Charges are hourly and include PJM Locational Marginal Prices, and PJM Ancillary Services. The total BGS Energy Charges are based on the sum of the following:

- The real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Public Service Transmission Zone, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.67126%), and adjusted for SUT, plus
- Ancillary Services (including PJM Administrative Charges) at the rate of \$0.006000 per kilowatt-hour, adjusted for losses (tariff losses, as defined in Standard Terms and Conditions Section 4.3, adjusted to remove the mean hourly PJM marginal losses of 0.67126%), and adjusted for SUT, plus

**BGS CAPACITY CHARGES:****Charges per kilowatt of Generation Obligation:**

|                                                                 |            |
|-----------------------------------------------------------------|------------|
| Charge applicable in the months of June through September ..... | \$ 10.6854 |
| Charge including New Jersey Sales and Use Tax (SUT) .....       | \$ 11.3933 |
| Charges applicable in the months of October through May .....   | \$ 10.6854 |
| Charges including New Jersey Sales and Use Tax (SUT).....       | \$ 11.3933 |

The above charges shall recover each customer's share of the overall summer peak load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions.

**BASIC GENERATION SERVICE – COMMERCIAL AND INDUSTRIAL ENERGY PRICING (CIEP)**  
**ELECTRIC SUPPLY CHARGES**  
**(Continued)**

**BGS TRANSMISSION CHARGES****Charges per kilowatt of Transmission Obligation:**

|                                                            |                              |
|------------------------------------------------------------|------------------------------|
| Currently effective Annual Transmission Rate for           |                              |
| Network Integration Transmission Service for the           |                              |
| Public Service Transmission Zone as derived from the       |                              |
| FERC Electric Tariff of the PJM Interconnection, LLC ..... | \$144,787.98 per MW per year |
| EL05-121.....                                              | \$ 82.32 per MW per month    |
| FERC 680 & 715 Reallocation.....                           | (\$ 788.13) per MW per month |
| PJM Seams Elimination Cost Assignment Charges.....         | \$ 0.00 per MW per month     |
| PJM Reliability Must Run Charge.....                       | \$ 0.00 per MW per month     |
| PJM Transmission Enhancements                              |                              |
| Trans-Allegheny Interstate Line Company .....              | \$ 50.00 per MW per month    |
| Virginia Electric and Power Company .....                  | \$ 67.96 per MW per month    |
| Potomac-Appalachian Transmission Highline L.L.C. ....      | \$ 13.14 per MW per month    |
| PPL Electric Utilities Corporation.....                    | \$ 212.69 per MW per month   |
| American Electric Power Service Corporation .....          | \$ 16.74 per MW per month    |
| Atlantic City Electric Company. ....                       | \$ 8.67 per MW per month     |
| Delmarva Power and Light Company.....                      | \$ 1.00 per MW per month     |
| Potomac Electric Power Company. ....                       | \$ 2.86 per MW per month     |
| Baltimore Gas and Electric Company.....                    | \$ 2.39 per MW per month     |
| Jersey Central Power and Light .....                       | \$ 68.10 per MW per month    |
| Mid Atlantic Interstate Transmission.....                  | \$ 18.32 per MW per month    |
| PECO Energy Company.....                                   | \$ 20.97 per MW per month    |
| Silver Run Electric, Inc.....                              | \$ 42.82 per MW per month    |
| Northern Indiana Public Service Company.....               | \$ 0.85 per MW per month     |
| Commonwealth Edison Company .....                          | \$ 0.28 per MW per month     |

Above rates converted to a charge per kW of Transmission

|                                                           |            |
|-----------------------------------------------------------|------------|
| Obligation, applicable in all months.....                 | \$ 11.8868 |
| Charge including New Jersey Sales and Use Tax (SUT) ..... | \$ 12.6743 |

The above charges shall recover each customer's share of the overall summer peak transmission load assigned to the Public Service Transmission Zone by the PJM Interconnection, L.L.C. (PJM) as adjusted by PJM assigned transmission capacity related factors and shall be in accordance with Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions. These charges will be changed from time to time on the effective date of such charge to the PJM rate for charges for Network Integration Transmission Service, including the PJM Seams Elimination Cost Assignment Charges, the PJM Reliability Must Run Charge and PJM Transmission Enhancement Charges as approved by Federal Energy Regulatory Commission (FERC).

Kilowatt threshold noted above is based upon the customer's Peak Load Share of the overall summer peak load assigned to Public Service by the Pennsylvania-New Jersey-Maryland Office of the Interconnection (PJM). See Section 9.1, Measurement of Electric Service, of the Standard Terms and Conditions of this Tariff.

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