

## BGSS-F

## BASIC GAS SUPPLY SERVICE-FIRM

## COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG

(Per Therm)

## COMMODITY

<b>CHARGE:</b>	Commodity Charge.....	\$0.434695
	Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$0.463494</u>

## FLOOR

<b>PRICE:</b>	Non-Gulf Coast Cost of Gas component.....	\$0.160072
	Variable Cost of Commodity and Fuel.....	0.000000
	Cost of Gas Acquired to serve BGSS-F for the month.....	0.167929
	Total Cost of Gas.....	\$0.328001
	Floor Price after application of losses (Loss Factor = 2.0%).....	\$0.334695

## CEILING

<b>PRICE:</b>	Commodity Charge.....	\$0.468816
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A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.046171 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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**BGSS-I****BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE****COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG****(Per Therm)****COMMODITY****CHARGE:**

Commodity Charge .....	\$ 0.400139
Commodity Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 0.426648</u>

**FLOOR PRICE:**

50% of the Non-Gulf Coast Cost of Gas component .....	\$ 0.080036
Variable Cost of Commodity and Fuel.....	0.000000
Cost of Gas Acquired to serve BGSS-I for the month.....	<u>0.214100</u>
Total Cost of Gas .....	\$ 0.294136

Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.300139
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**CEILING PRICE:**

Floor Price plus \$0.18 .....	\$ 0.480139
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A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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**BGSS-CIG**

**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month .....	\$ 0.214100
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.024275</u>
Total Commodity Cost of Gas for the month.....	\$ 0.238375
 Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%) .....	 <u>\$ 0.243240</u>
 Cogeneration Facilities in Service on or before March 10, 1997.....	 <u>\$ 0.243240</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.259355</u>

**Combined Commodity and Distribution Charge – Information Only:**

## Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.074642 per  
therm for the first 600,000 therms used in each  
month plus the above Commodity Charge ..... \$ 0.317882

Sum of a Distribution Charge of \$0.064642 per  
therm in excess of 600,000 therms used in each  
month plus the above Commodity Charge ..... \$ 0.307882

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.079587 per  
therm for the first 600,000 therms used in each  
month plus the above Commodity Charge ..... \$ 0.338942

Sum of a Distribution Charge of \$0.068925 per  
therm in excess of 600,000 therms used in each  
month plus the above Commodity Charge ..... \$ 0.328280

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**EMERGENCY SALES SERVICE**  
**CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,**  
**SLG, TSG-F, TSG-NF, CSG**  
**(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC) .....	\$ 0.048680
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month .....	0.229760
A charge of \$0.181 .....	<u>0.181000</u>
Total .....	\$ 0.459440

Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%) .....	\$ 0.468816
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Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 0.499875</u>
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The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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