Thirty-Fourth Revised Sheet No. 55 Superseding Thirty-Third Revised Sheet No. 55

B.P.U.N.J. No. 16 GAS

COMMODITY

BGSS-F BASIC GAS SUPPLY SERVICE-FIRM COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG (Per Therm)

CHARGE:	Commodity Charge \$ 0.626594 Commodity Charge including New Jersey Sales and Use Tax (SUT) \$ 0.668106
FLOOR PRICE:	Non-Gulf Coast Cost of Gas component \$ 0.162367 Variable Cost of Commodity and Fuel 0.000000 Cost of Gas Acquired to serve BGSS-F for the month 0.360555 Total Cost of Gas \$ 0.522922 Floor Price after application of losses (Loss Factor = 2.0%) \$ 0.533594
CEILING PRICE:	Commodity Charge

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.043845 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

Thirty-Fourth Revised Sheet No. 56 Superseding Thirty-Third Revised Sheet No. 56

B.P.U.N.J. No. 16 GAS

BGSS-I

BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG (Per Therm)

COMMODITY CHARGE:	Commodity Charge Commodity Charge including New Jersey Sales and Use Tax (SUT)	
FLOOR PRICE:	50% of the Non-Gulf Coast Cost of Gas component Variable Cost of Commodity and Fuel Cost of Gas Acquired to serve BGSS-I for the month Total Cost of Gas	0.000000 <u>0.404400</u>
	Floor Price after application of losses (Loss Factor = 2.0%)	\$ 0.495494
CEILING PRICE:	Floor Price plus \$0.18	\$ 0.675494

A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

Thirty-Fourth Revised Sheet No. 57 Superseding Thirty-Third Revised Sheet No. 57

B.P.U.N.J. No. 16 GAS

BGSS-CIG

BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG (Per Therm)

COMMODITY CHARGE:

Estimated Average Commodity Cost for the month	\$ 0.404400
Variable Cost of Commodity and Fuel	0.000000
50% Weighted Average Pipeline Demand Costs	0.020633
Total Commodity Cost of Gas for the month	\$ 0.425033
Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%)	<u>\$ 0.433707</u>
Cogeneration Facilities in Service on or before March 10, 1997	<u>\$ 0.433707</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)	\$ 0.462440

Combined Commodity and Distribution Charge – Information Only:

Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.081631 per therm for the first 600,000 therms used in each month plus the above Commodity Charge \$0.515338

Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.087039 per therm for the first 600,000 therms used in each month plus the above Commodity Charge \$0.549479

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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B.P.U.N.J. No. 16 GAS

Thirty-Third Revised Sheet No. 58
Superseding
Thirty-Second Revised Sheet No. 58

EMERGENCY SALES SERVICE CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG, SLG, TSG-F, TSG-NF, CSG (Per Therm)

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC)	0.432580 0.181000
Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%)	\$ 0.668327
Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT)	\$ 0.712604

The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.