

**BGSS-F****BASIC GAS SUPPLY SERVICE-FIRM****COMMODITY CHARGES APPLICABLE TO RATE SCHEDULES GSG, LVG, SLG, CSG****(Per Therm)****COMMODITY****CHARGE:**

Commodity Charge .....	\$ 0.404730
Commodity Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 0.431543</u>

**FLOOR****PRICE:**

Non-Gulf Coast Cost of Gas component .....	\$ 0.161165
Variable Cost of Commodity and Fuel .....	0.000000
Cost of Gas Acquired to serve BGSS-F for the month .....	<u>0.135510</u>
Total Cost of Gas .....	\$ 0.296675

Floor Price after application of losses (Loss Factor = 2.0%) .....	\$ 0.302730
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**CEILING****PRICE:**

Commodity Charge .....	\$ 0.434541
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A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the applicable charge for Emergency Sales Service.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month plus other fixed adjustments of a negative \$0.049890 per therm.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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**BGSS-I****BASIC GAS SUPPLY SERVICE-INTERRUPTIBLE****COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES TSG-NF, CSG****(Per Therm)****COMMODITY****CHARGE:**

Commodity Charge .....	\$ 0.373410
Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.398148</u>

**FLOOR PRICE:**

50% of the Non-Gulf Coast Cost of Gas component .....	\$ 0.080582
Variable Cost of Commodity and Fuel.....	0.000000
Cost of Gas Acquired to serve BGSS-I for the month.....	<u>0.185400</u>
Total Cost of Gas .....	\$ 0.265982

Floor Price after application of losses (Loss Factor = 2.0%).....	\$ 0.271410
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**CEILING PRICE:**

Floor Price plus \$0.18 .....	\$ 0.451410
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A market based charge including all applicable taxes to be posted by Public Service on a monthly basis. The foregoing Commodity Charge will be subject to a floor price equal to the sum of 50% of the Non-Gulf Coast Cost of Gas component and the Cost of Gas Acquired for these customers. Additionally, this Commodity Charge will not exceed a Ceiling Price equal to the Floor Price plus 18 cents per therm.

The Cost of Gas Acquired will be established prior to the beginning of each month based on the NYMEX closing price for the following month.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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**BGSS-CIG**

**BASIC GAS SUPPLY SERVICE – COGENERATION INTERRUPTIBLE  
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE CIG  
(Per Therm)**

**COMMODITY  
CHARGE:**

Estimated Average Commodity Cost for the month .....	\$ 0.185400
Variable Cost of Commodity and Fuel.....	0.000000
50% Weighted Average Pipeline Demand Costs.....	<u>0.020694</u>
Total Commodity Cost of Gas for the month.....	\$ 0.206094
 Total Commodity Cost of Gas after application of losses (Loss Factor = 2.0%) .....	 <u>\$ 0.210300</u>
 Cogeneration Facilities in Service on or before March 10, 1997.....	 <u>\$ 0.210300</u>
Cogeneration Facilities in Service after March 10, 1997 (Charges include New Jersey Sales and Use Tax) .....	<u>\$ 0.224232</u>

**Combined Commodity and Distribution Charge – Information Only:**

## Cogeneration Facilities in Service on or before March 10, 1997

Sum of a Distribution Charge of \$0.078368 per  
therm for the first 600,000 therms used in each  
month plus the above Commodity Charge ..... \$ 0.288668

Sum of a Distribution Charge of \$0.068368 per  
therm in excess of 600,000 therms used in each  
month plus the above Commodity Charge ..... \$ 0.278668

Cogeneration Facilities in Service after March 10, 1997  
(Charges include New Jersey Sales and Use Tax)

Sum of a Distribution Charge of \$0.083560 per  
therm for the first 600,000 therms used in each  
month plus the above Commodity Charge ..... \$ 0.307792

Sum of a Distribution Charge of \$0.072897 per  
therm in excess of 600,000 therms used in each  
month plus the above Commodity Charge ..... \$ 0.297129

The monthly Distribution Charges for Rate Schedule CIG are shown on Sheet No. 107.

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**EMERGENCY SALES SERVICE**  
**CHARGE APPLICABLE TO RATE SCHEDULES RSG, GSG, LVG,**  
**SLG, TSG-F, TSG-NF, CSG**  
**(Per Therm)**

Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC) .....	\$ 0.041520
Public Service's BGSS supplier(s)'s highest cost of gas purchased or used by Public Service during the month .....	0.203330
A charge of \$0.181 .....	<u>0.181000</u>
Total .....	\$ 0.425850

Emergency Sales Service Charge after application of losses (Loss Factor = 2.0%) .....	\$ 0.434541
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Emergency Sales Service Charge including New Jersey Sales and Use Tax (SUT) .....	<u>\$ 0.463329</u>
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The charge for Emergency Sales Service will equal the sum of: (1) Public Service's BGSS supplier(s)'s weighted average pipeline transportation cost including fuel, calculated at 100% load factor (WATC); (2) Public Service's BGSS supplier(s)'s highest cost of gas purchased or used during that month, (including associated storage costs, if any); (3) a charge of 18.1 cents per therm; (4) application of losses; and (5) all other applicable taxes and surcharges.

For Rate Schedule CSG, this service is only available for customers with a maximum requirement of 2,000 therms per hour.

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