COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES COGENERATION INTERRUPTIBLE SERVICE CIG COGENERATION EXTENDED SERVICE CEG

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of December 1999	25.7500 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	26.1421 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	26.2873 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u> </u>	<u>32.6345</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u> </u>	<u>31.5745</u> ¢

COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES COGENERATION INTERRUPTIBLE SERVICE CIG COGENERATION EXTENDED SERVICE CEG

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of November 1999	35.2100 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	35.7462 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	35.8914 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	40.3914 ¢	<u>42.8149</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u> </u>	<u>41.7549</u> ¢

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of October 1999	30.1500 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	30.6091 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	30.7543 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>35.2453</u> ¢	<u>37.3696</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u>34.2543</u> ¢	36.3096 ¢

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.R.C.N.J. No. 11 GAS

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of September 1999	33.9600¢	
ADJUSTED FOR:		
Losses at 1.5 percent	34.4772 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	34.6224 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u> </u>	<u>41.4697</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u> 38.1224 </u> ¢	40.4097_¢

Date of Issue: August 31, 1999

Effective: September 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations 80 Park Plaza, Newark, New Jersey 07101 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998 in Docket No. GR98070445

Eighty-Second Revised Sheet No. 29 Superseding Eighty-First Revised Sheet No. 29

B.R.C.N.J. No. 11 GAS

COMMODITY CHARGE APPLICABLE TO RATE SCHEDULES COGENERATION INTERRUPTIBLE SERVICE CIG COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of August 1999	30.3300¢	
ADJUSTED FOR:		
Losses at 1.5 percent	30.7919 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	30.9371¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u> </u>	<u>37.5633</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u> </u>	<u>36.5033</u> ¢

Date of Issue: July 30, 1999 Effective: August 1, 1999 Issued by JOHN E. ANDERSON, Vice President-Customer Operations 80 Park Plaza, Newark, New Jersey 07101 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998 in Docket No. GR98070445

Eighty-First Revised Sheet No. 29 Superseding Eightieth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of July 1999	26.9600 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	27.3706 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	27.5158 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>32.0158</u> ¢	<u>33.9367</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u>31.0158</u> ¢	<u>32.8767</u> ¢

Date of Issue: June 30, 1999

Effective: July 1, 1999

Issued by JOHN E. ANDERSON, Vice President-Customer Operations 80 Park Plaza, Newark, New Jersey 07101 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998 in Docket No. GR98070445

Eightieth Revised Sheet No. 29 Superseding Seventy-Ninth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of June 1999	26.4300¢	
ADJUSTED FOR:		
Losses at 1.5 percent	26.8325¢	
Gas Plant Remediation Recovery costs at .1452 cents	26.9777 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>31.4777</u> ¢	<u>33.3664</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u> </u>	<u>32.3064</u> ¢

Date of Issue: May 28, 1999 Issued by JOHN E. ANDERSON, Vice President-Customer Operations 80 Park Plaza, Newark, New Jersey 07101 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998 in Docket No. GR98070445

Seventy-Ninth Revised Sheet No. 29 Superseding Seventy-Eighth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of May 1999	27.6500 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	28.0711 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	28.2163 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>32.7163</u> ¢	<u>34.6793</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u>31.7163</u> ¢	<u>33.6193</u> ¢

Date of Issue: April 30, 1999 Effective: May 1, 1999 Issued by JOHN E. ANDERSON, Vice President-Customer Operations 80 Park Plaza, Newark, New Jersey 07101 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998 in Docket No. GR98070445

Seventy-Eighth Revised Sheet No. 29 Superseding Seventy-Seventh Revised Sheet No. 29

B.R.C.N.J. No. 11 GAS

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of April 1999	22.5700 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	22.9137 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	23.0589 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>27.5589</u> ¢	<u>29.2124</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u>26.5589</u> ¢	<u>28.1524</u> ¢

Date of Issue: March 31, 1999 Effective: April 1, 1999 Issued by JOHN E. ANDERSON, Vice President-Customer Operations 80 Park Plaza, Newark, New Jersey 07101 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998 in Docket No. GR98070445

Seventy-Seventh Revised Sheet No. 29 Superseding Seventy-Sixth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

	Cogeneration Facilities in Service	
COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of March 1999	21.5800 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	21.9086 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	22.0538 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>26.5538</u> ¢	<u></u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used in each month	<u> 25.5538</u> ¢	<u>27.0870</u> ¢

Date of Issue: February 26, 1999 Effective : March 1, 1999 Issued by JOHN E. ANDERSON, Vice President - Customer Operations 80 Park Plaza, Newark, New Jersey 0710 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998 in Docket No. GR98070445

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

B.R.C.N.J. No. 11 GAS

Seventy-Sixth Revised Sheet No. 29 Superseding Seventy-Fifth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of February 1999	22.2700 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	22.6091 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	22.7543 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month	<u>27.2543</u> ¢	<u>28.8896</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used i each month	n ¢	<u>27.8296</u> ¢

Seventy-Fifth Revised Sheet No. 29 Superseding Seventy-Fourth Revised Sheet No. 29

COMMODITY CHARGE

APPLICABLE TO RATE SCHEDULES

COGENERATION INTERRUPTIBLE SERVICE CIG

COGENERATION EXTENDED SERVICE CEG

Cogeneration Facilities in Service

COMMODITY CHARGE:	On or before March 10, 1997	After March 10, 1997 Charges including New Jersey Sales and Use Tax
Estimated Average Commodity Cost per therm of gas received in the month of January 1999	22.6300 ¢	
ADJUSTED FOR:		
Losses at 1.5 percent	22.9746 ¢	
Gas Plant Remediation Recovery costs at .1452 cents	23.1198 ¢	
A margin of 4.5 cents per therm for the first 600,000 therms used in each month		<u>29.2770</u> ¢
A margin of 3.5 cents per therm in excess of 600,000 therms used each month		<u>28.2170</u> ¢

Date of Issue: December 31, 1998 Issued by FREDERICK W. LARK, Vice President-Marketing 80 Park Plaza, Newark, New Jersey 07101 Filed pursuant to Order of Board of Public Utilities, dated November 4, 1998 in Docket No. GR98070445