

Money Talks: Energy-Efficiency Financial Analysis

March 28, 2017

Meet Your Presenters:

Mike Carter



Contents

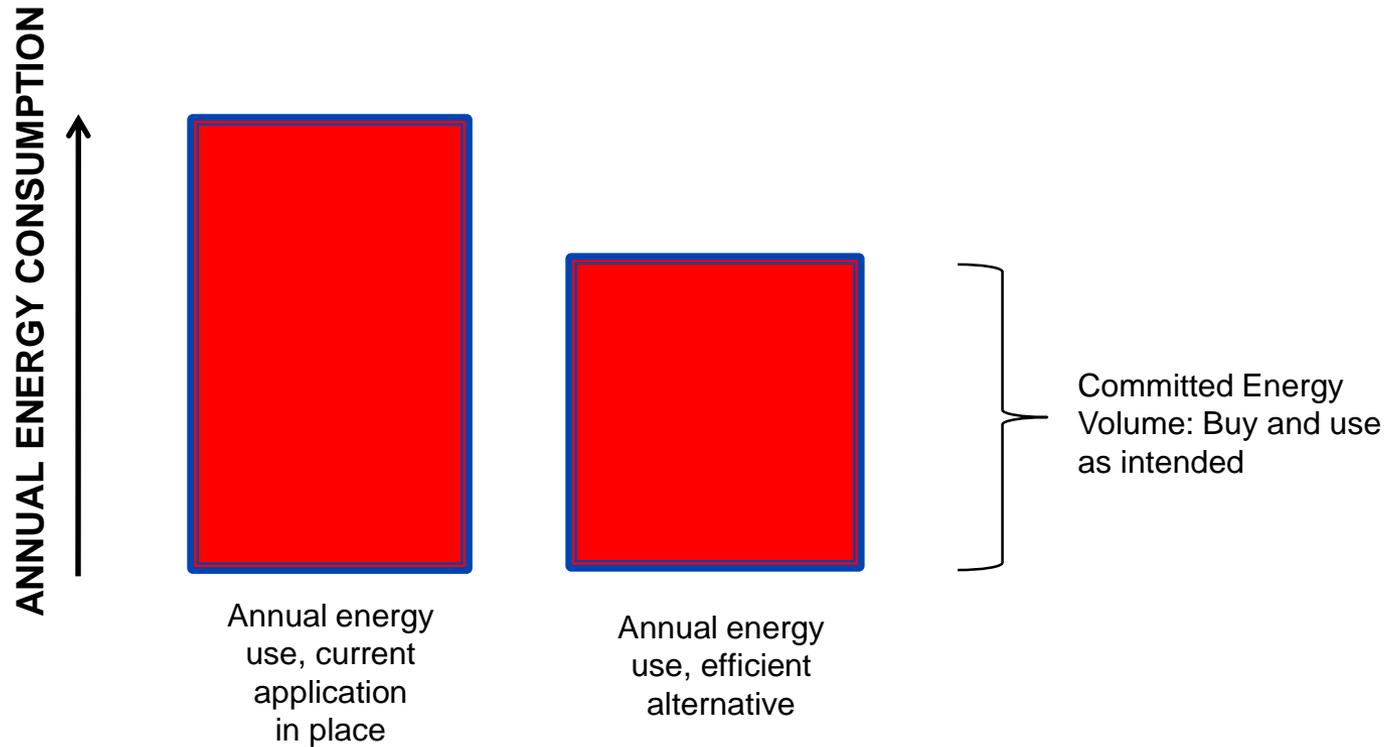
- ▶ Financial Decisions
- ▶ Simple Payback
- ▶ Time Value of Money
- ▶ Net Present Value
- ▶ Internal Rate of Return
- ▶ Life-Cycle Cost Analysis
- ▶ Combining Projects
- ▶ Resources



Source: Svilen Milev at www.sxc.hu

Financial Decisions

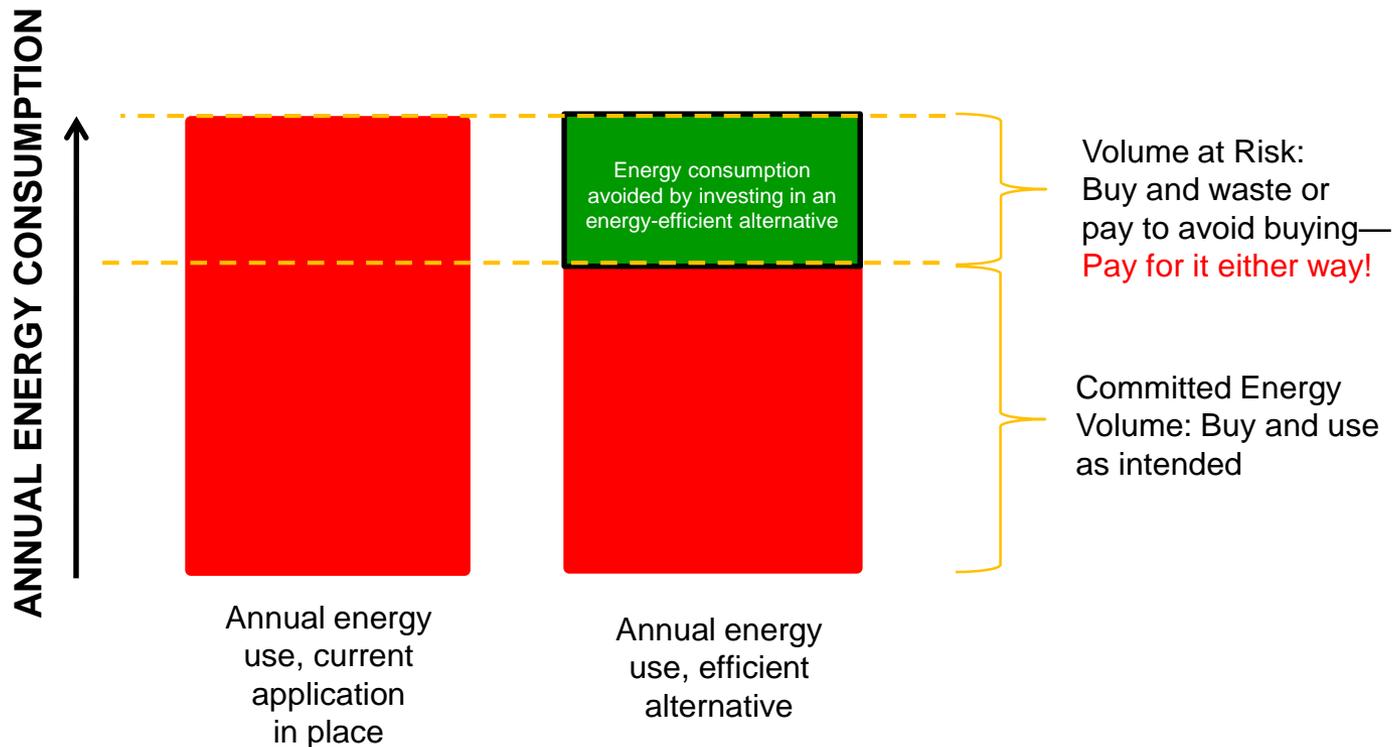
▶ Risk Tolerance



Source: Christopher Russell, Energy PathFINDER

Financial Decisions

▶ Risk Tolerance



Source: Christopher Russell, Energy PathFINDER

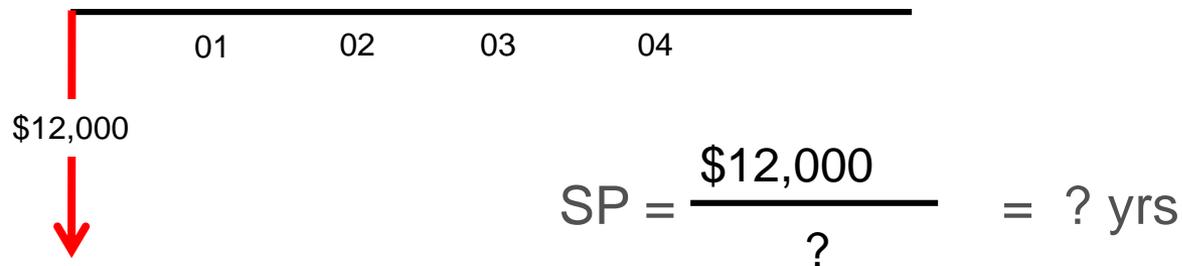
Financial Decisions

- ▶ Risk Tolerance
 - Price Volatility
 - Energy
 - Equipment
 - Labor
 - Lost Opportunity
 - Incentive programs
 - Available capital



Simple Payback

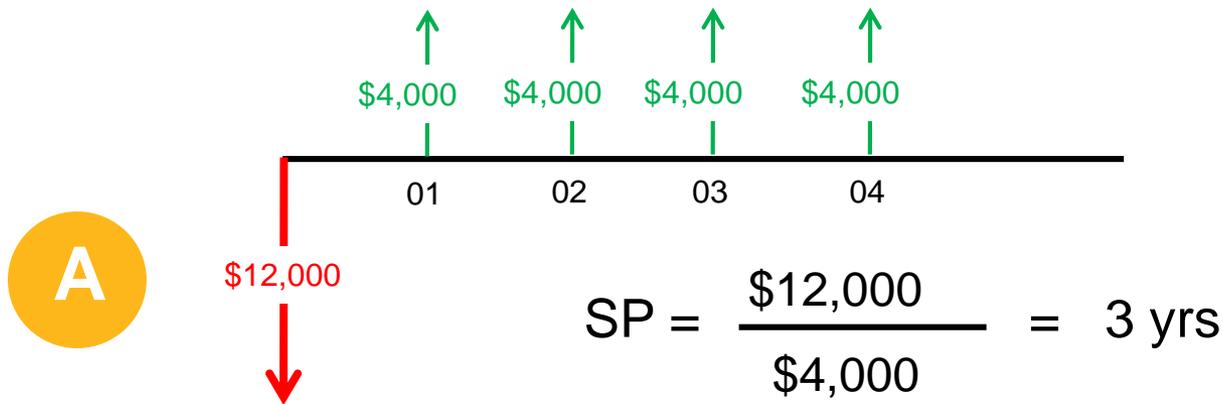
▶ $SP = \frac{\text{Initial Investment Cost}}{\text{Annual Savings}} = \text{Payback Period}$



- ▶ How long until I get my money back?
- ▶ Is this an investment I should make?

Simple Payback

▶ $SP = \frac{\text{Initial Investment Cost}}{\text{Annual Savings}} = \text{Payback Period}$



- ▶ How long until I get my money back?
- ▶ Is this an investment I should make?

Simple Payback

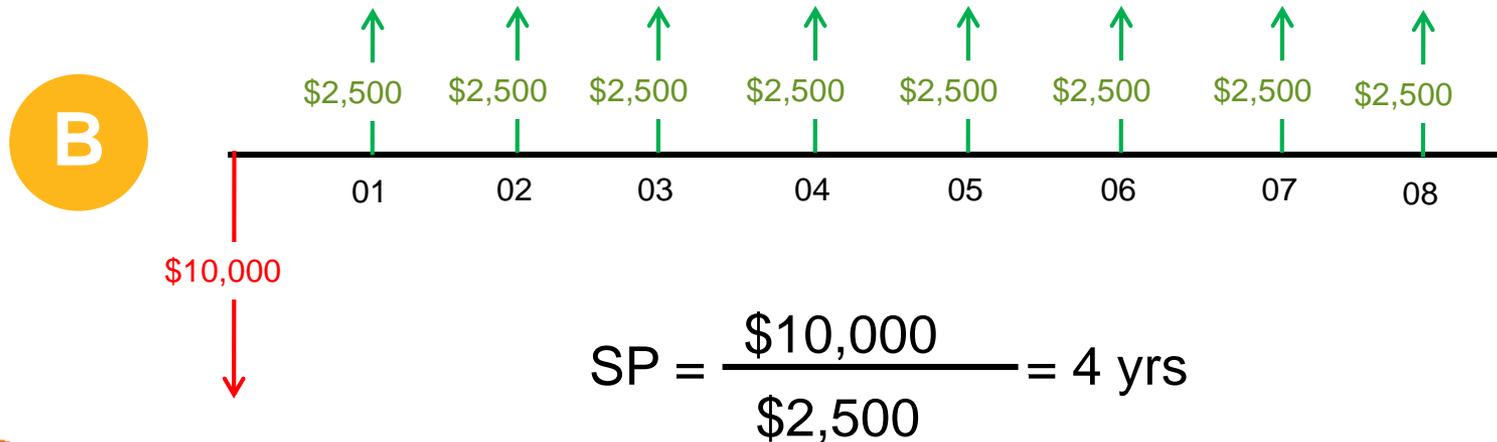
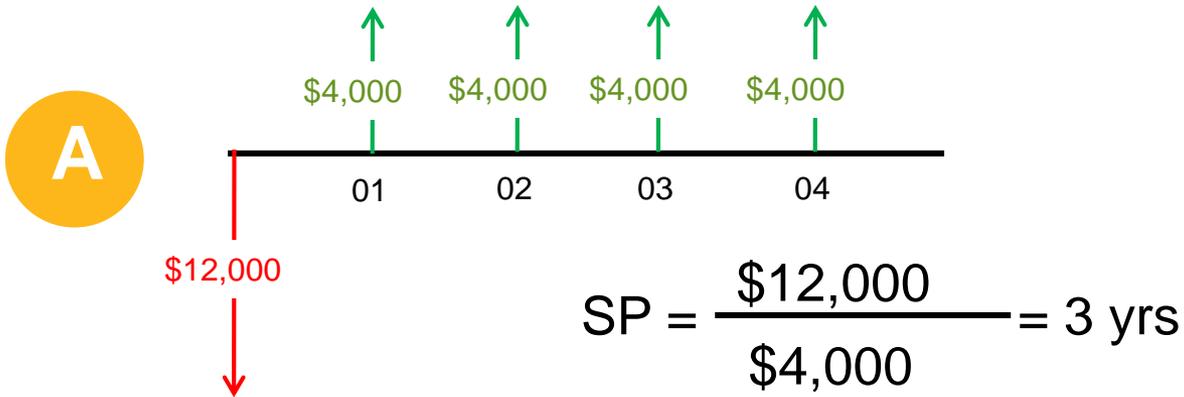
- ▶ So why do we rely on simple payback?
 - Our operating goals, budgets, bonuses, and rewards are fixed in an annual (time) format*
 - Simple payback seems to fit naturally in our calendar-driven world*
 - Quick and easy to use
 - Easy to understand
 - Investment questions are reduced to *yes or no* decisions
- ▶ What are the limitations of simple payback?
 - Does not account for other energy savings or monetary net benefits that occur *after* the payback period
 - Does not account for the time value of money

*Christopher Russell, Energy PathFINDER



Simple Payback

- ▶ Which is the better investment?



Poll Question

Which is the better financial investment?

- a) Project A with a 3 year simple payback
- b) Project B with a 4 year simple payback



Simple Payback

- ▶ When is simple payback best applied?
 - Capital cost is relatively small for your budget
 - Only one significant life-cycle operating cost (for example, electricity)
 - Steady annual cash flow
 - Simple equipment comparison (high-efficiency, roof-top AC unit vs. *code-minimum* unit)
 - Equipment is stock, not custom
- ▶ Equipment examples
 - Linear fluorescent lamps
 - LED lamps
 - Electronic fluorescent ballasts
 - Exit signs
 - Lighting controls
 - Lighting fixtures



Simple Payback

- ▶ Payback Periods on Lighting Control Solutions from Electricity Savings Only (Years)
 - Assumes \$0.12/kWh, 88 ft²/fixture, 12 hrs/day @ 100% else @35%, no incentives

| Payback Periods on Lighting Control Solutions, Years | | | | | | | |
|--|---|--------|--------|--------|--------|--------|--------|
| Electric Savings | Industry Range of Pricing for Lighting Controls (Per Sq. Ft. Installed) | | | | | | |
| | \$1.00 | \$1.25 | \$1.50 | \$1.75 | \$2.00 | \$2.25 | \$2.50 |
| 35% | 4.3 | 5.4 | 6.4 | 7.5 | 8.6 | 9.6 | 10.7 |
| 40% | 3.7 | 4.7 | 5.6 | 6.6 | 7.5 | 8.4 | 9.4 |
| 45% | 3.3 | 4.2 | 5.0 | 5.8 | 6.7 | 7.5 | 8.3 |
| 50% | 3.0 | 3.7 | 4.5 | 5.2 | 6.0 | 6.7 | 7.5 |
| 55% | 2.7 | 3.4 | 4.1 | 4.8 | 5.5 | 6.1 | 6.8 |

Source: Cleantech Approach, Lighting Controls-Savings, Solutions, Payback, and Vendor Profiles



Simple Payback

- ▶ Sensitivity: Payback Periods at \$1.50 Per Sq. Ft. Installed
 - Assumes 88 ft²/fixture, 12 hrs/day @ 100% else @35%, no incentives

| Payback Periods on Lighting Control Solutions, Years | | | | | |
|--|-------------------------------------|--------|--------|--------|--------|
| Electric Savings | Electricity Price per Kilowatt-Hour | | | | |
| | \$0.06 | \$0.09 | \$0.12 | \$0.15 | \$0.18 |
| 35% | 12.9 | 8.6 | 6.4 | 5.1 | 4.3 |
| 40% | 11.2 | 7.5 | 5.6 | 4.5 | 3.7 |
| 45% | 10.0 | 6.7 | 5.0 | 4.0 | 3.3 |
| 50% | 9.0 | 6.0 | 4.5 | 3.6 | 3.0 |
| 55% | 8.2 | 5.5 | 4.1 | 3.3 | 2.7 |

Source: Cleantech Approach, Lighting Controls-Savings, Solutions, Payback, and Vendor Profiles

Simple ROI

$$\text{ROI} = \frac{\text{Annual Savings}}{\text{Initial Investment Cost}} = \frac{1}{\text{SP}}$$

$$\text{ROI (A)} = \frac{\$4,000}{\$12,000} = 33\%$$

$$\text{ROI (B)} = \frac{\$2,500}{\$10,000} = 25\%$$

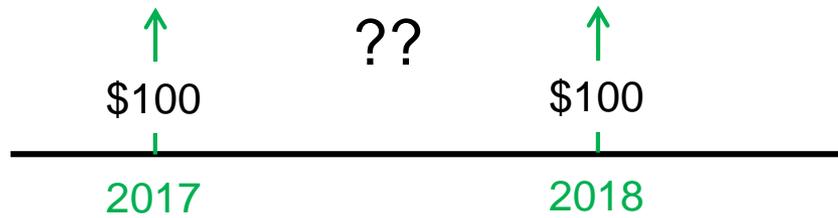


Source: www.sxc.hu

Time Value of Money

- ▶ Which would you prefer?

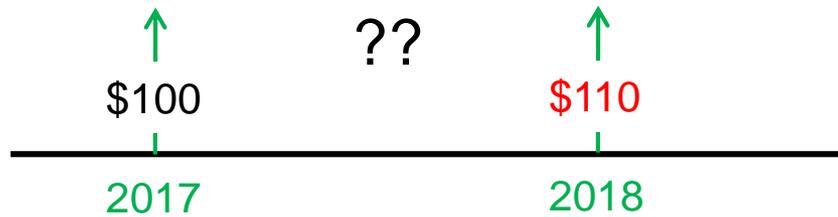
A



Time Value of Money

- ▶ Which would you prefer?

B



Time Value of Money

- ▶ Discount factor (DF)

$$DF = 1/(1+R)^N$$

R= Discount rate

N = Number of periods (years)

Example: $1/(1+ 0.07)^3 = 0.82$

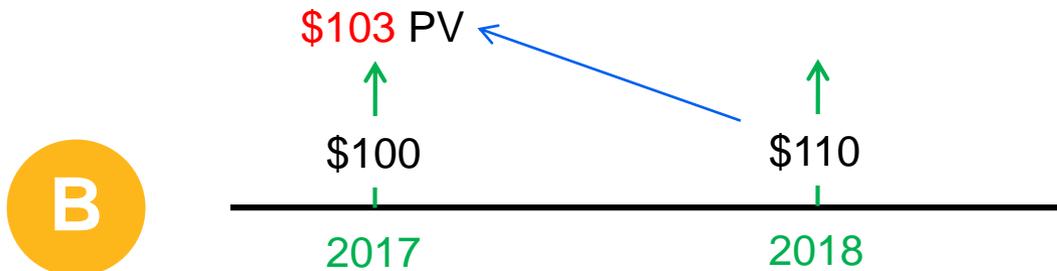
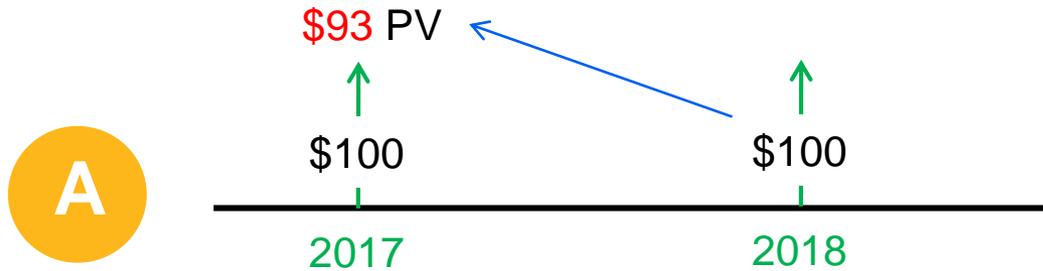
| Year | DF (DR=7%) |
|------|---------------|
| 0 | 1.00 |
| 1 | 0.93 |
| 2 | 0.87 |
| 3 | 0.82 |
| 4 | 0.76 |

Time Value of Money

- ▶ Which would you prefer?
 - Discount rate is 7%
 - Today's value of \$100 one year from now
 - = $\$100 / (1 + \text{discount rate})$
 - = $\$100 / 1.07$
 - = \$93 today
 - Today's value of \$110 one year from now
 - = $\$110 / (1 + \text{discount rate})$
 - = $\$110 / 1.07$
 - = \$103 today

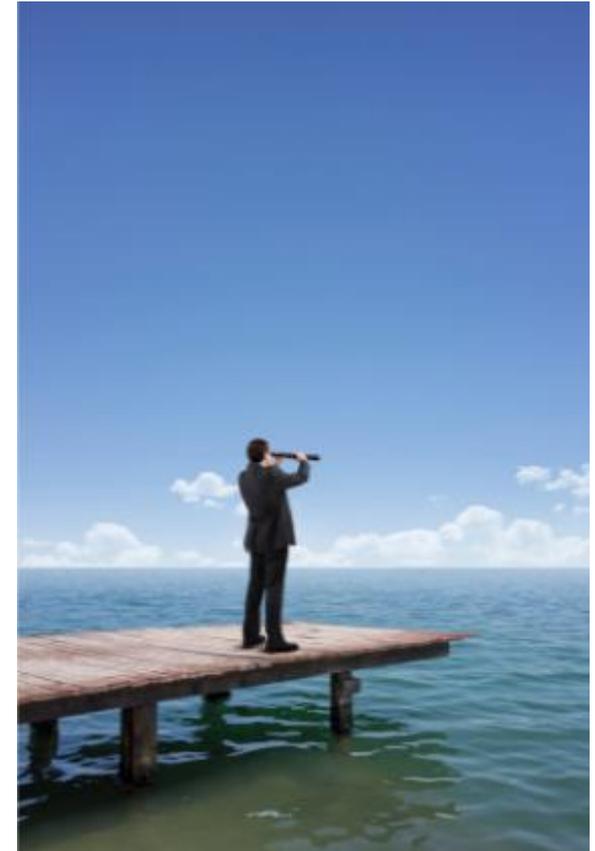
Time Value of Money

- ▶ Which would you prefer?
 - Discount rate is 7%



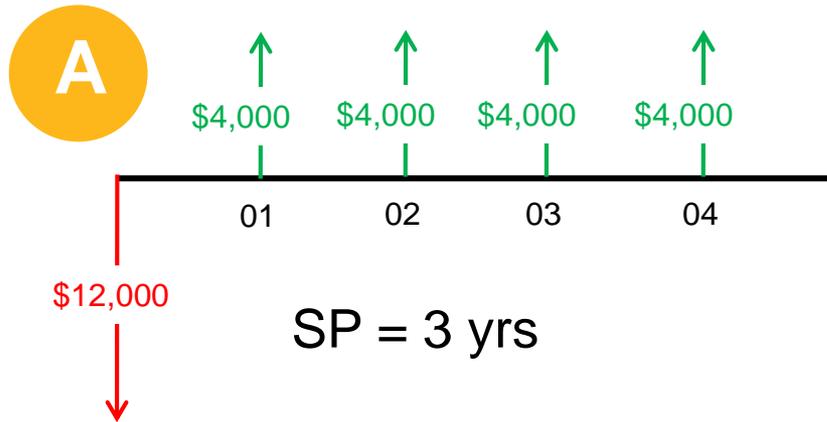
Time Value of Money

- ▶ Present Value of Future Cash Flow
 - At a discount rate of 7%, the \$100 received one year from now is worth \$93 to us today.
 - Could invest the money in a financial instrument
 - Could invest in energy efficiency and decrease our costs
 - Since money has time value, the present value of a promised future amount is worth less the longer you wait to receive it.



Net Present Value

- ▶ Assume a 7% discount rate.



| Year (N) | Discount Rate | DF $1/(1+R)^N$ | Cash Flow | Present Value |
|----------|---------------|----------------|-----------|---------------|
| 1 | 7% | 0.93 | \$4,000 | \$3,720 |
| 2 | 7% | 0.87 | \$4,000 | \$3,480 |
| 3 | 7% | 0.82 | \$4,000 | \$3,280 |
| 4 | 7% | 0.76 | \$4,000 | \$3,040 |
| Totals | | | \$16,000 | \$13,520 |

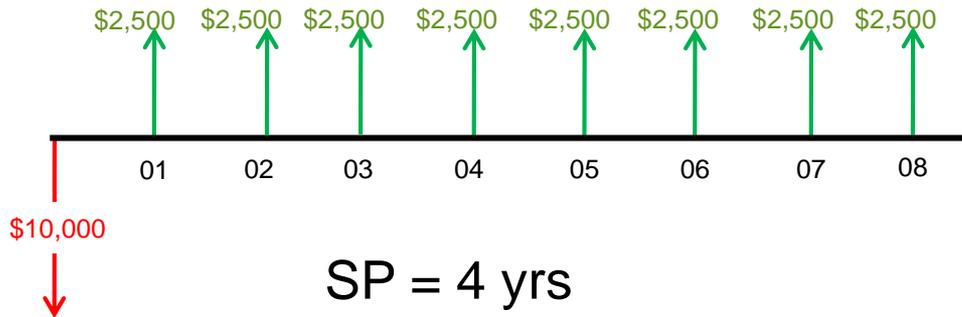
- ▶ **Net** present value (NPV) is the sum of the present value and the initial (negative) investment.

$$\text{NPV} = \$13,520 - \$12,000 = \$1,520$$

- ▶ Cash flow = \$16,000 - \$12,000 = \$4,000

Net Present Value

B

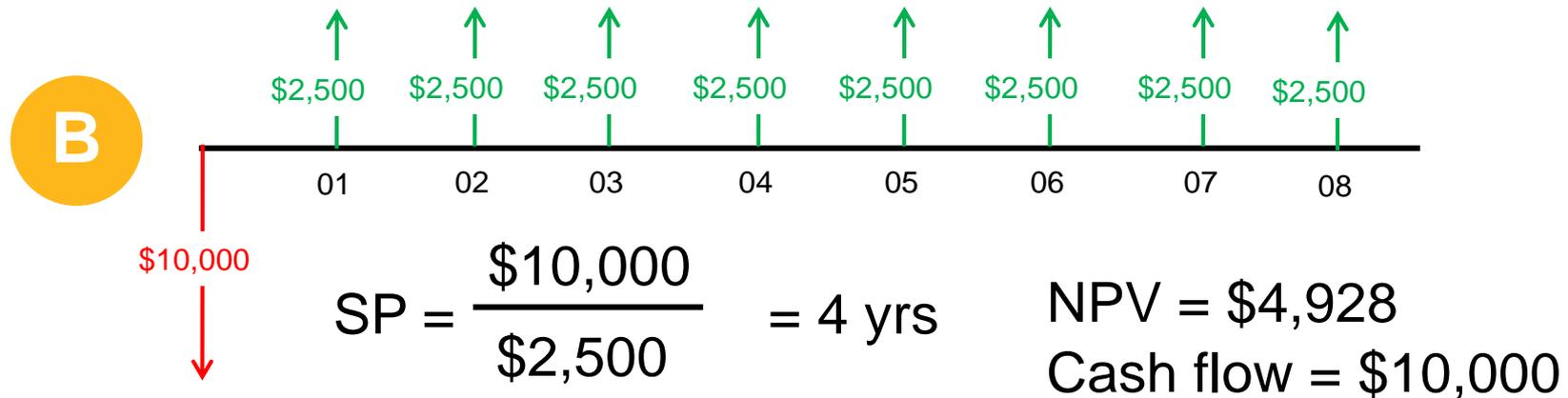
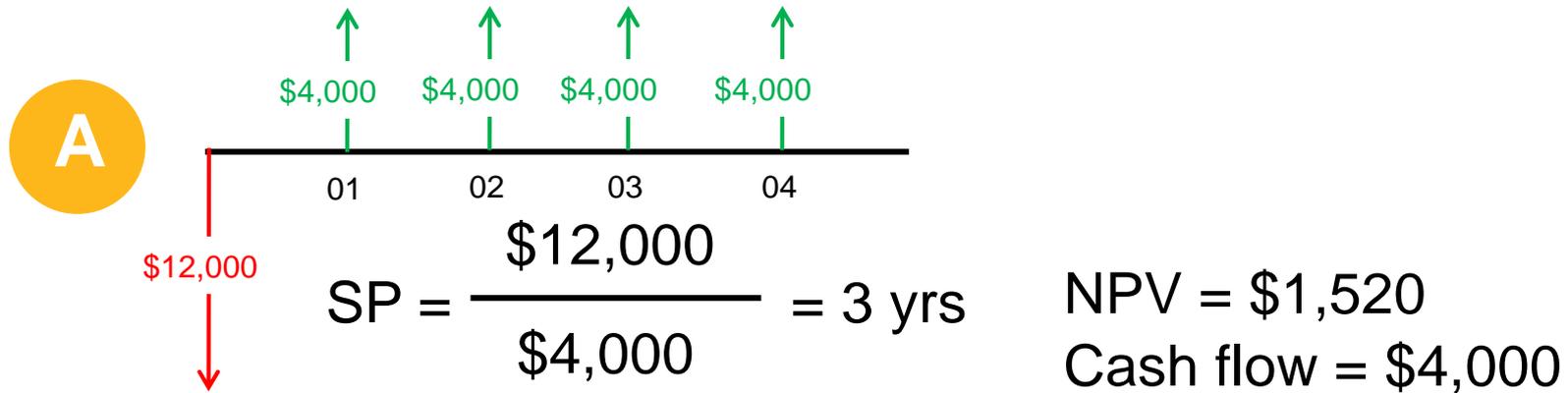


| Year (N) | Discount Rate | DF $1/(1+R)^N$ | Cash Flow | Present Value |
|----------|---------------|----------------|-----------|---------------|
| 1 | 7% | 0.93 | \$2,500 | \$2,325 |
| 2 | 7% | 0.87 | \$2,500 | \$2,175 |
| 3 | 7% | 0.82 | \$2,500 | \$2,050 |
| 4 | 7% | 0.76 | \$2,500 | \$1,900 |
| 5 | 7% | 0.71 | \$2,500 | \$1,775 |
| 6 | 7% | 0.67 | \$2,500 | \$1,675 |
| 7 | 7% | 0.62 | \$2,500 | \$1,550 |
| 8 | 7% | 0.58 | \$2,500 | \$1,450 |
| Totals | | | \$20,000 | \$14,900 |

- ▶ $NPV = \$14,900 - \$10,000 = \$4,900$
- ▶ $Cash\ flow = \$20,000 - \$10,000 = \$10,000$

Net Present Value

- ▶ Which is the better investment?



Poll Question

Which is the better financial investment?

a) Project A

b) Project B

| | | |
|----------|---|---------------------------------------|
| A | $SP = \frac{\$12,000}{\$4,000} = 3 \text{ yrs}$ | NPV = \$1,520 Cash flow = \$4,000 |
| B | $SP = \frac{\$10,000}{\$2,500} = 4 \text{ yrs}$ | NPV = \$4,928 Cash flow = \$10,000 |

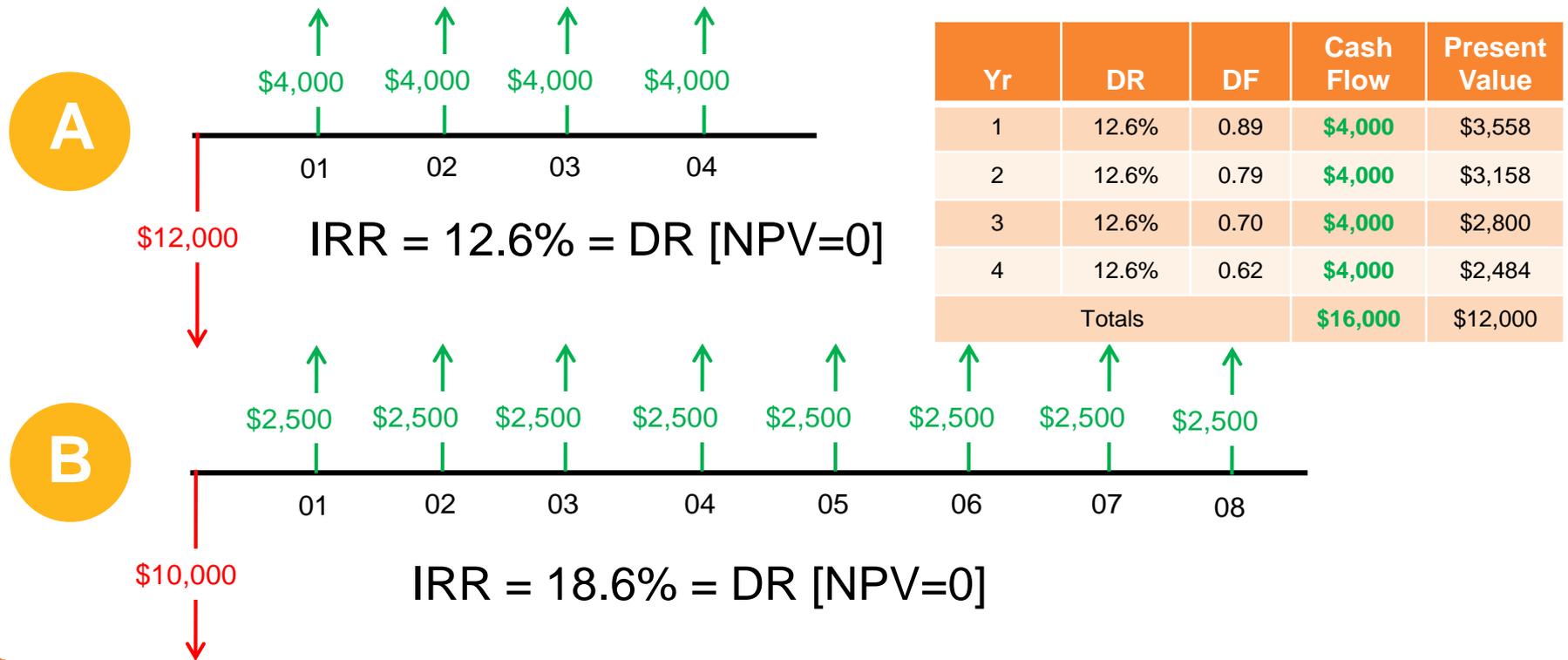
Net Present Value

- ▶ Advantages of NPV
 - Incorporates all relevant information
 - Single NPV number allows for easy comparisons across project types
 - Allows for easy comparison of multiple financing alternatives (cash, loan, bond, lease)
- ▶ Disadvantages of NPV
 - Does not expressly account for differing useful lives between projects being compared
 - Residual value compensates for this
 - High information requirements
 - More complicated calculation



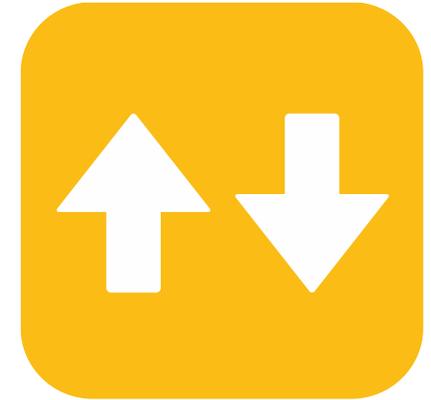
Internal Rate of Return

- ▶ The internal rate of return (IRR) is the discount rate that makes the net present value of the project equal to zero.
 - Assumes you will reinvest positive cash flows at the IRR rate



Internal Rate of Return

- ▶ Advantages of IRR*
 - Easier to understand than NPV
 - Relates to the cost of borrowing
 - Easily compared to *hurdle rate* for decision making
- ▶ Disadvantages of IRR*
 - Removes the sensitivity of the analysis to alternative discount rates
 - Cannot be calculated for 100% debt financing
 - Does not account for the project's magnitude or its impact on profits



*Guide to Optimizing Hospital Facility Investments, BetterBricks

Life-Cycle Cost Analysis

▶ Life-Cycle Cost

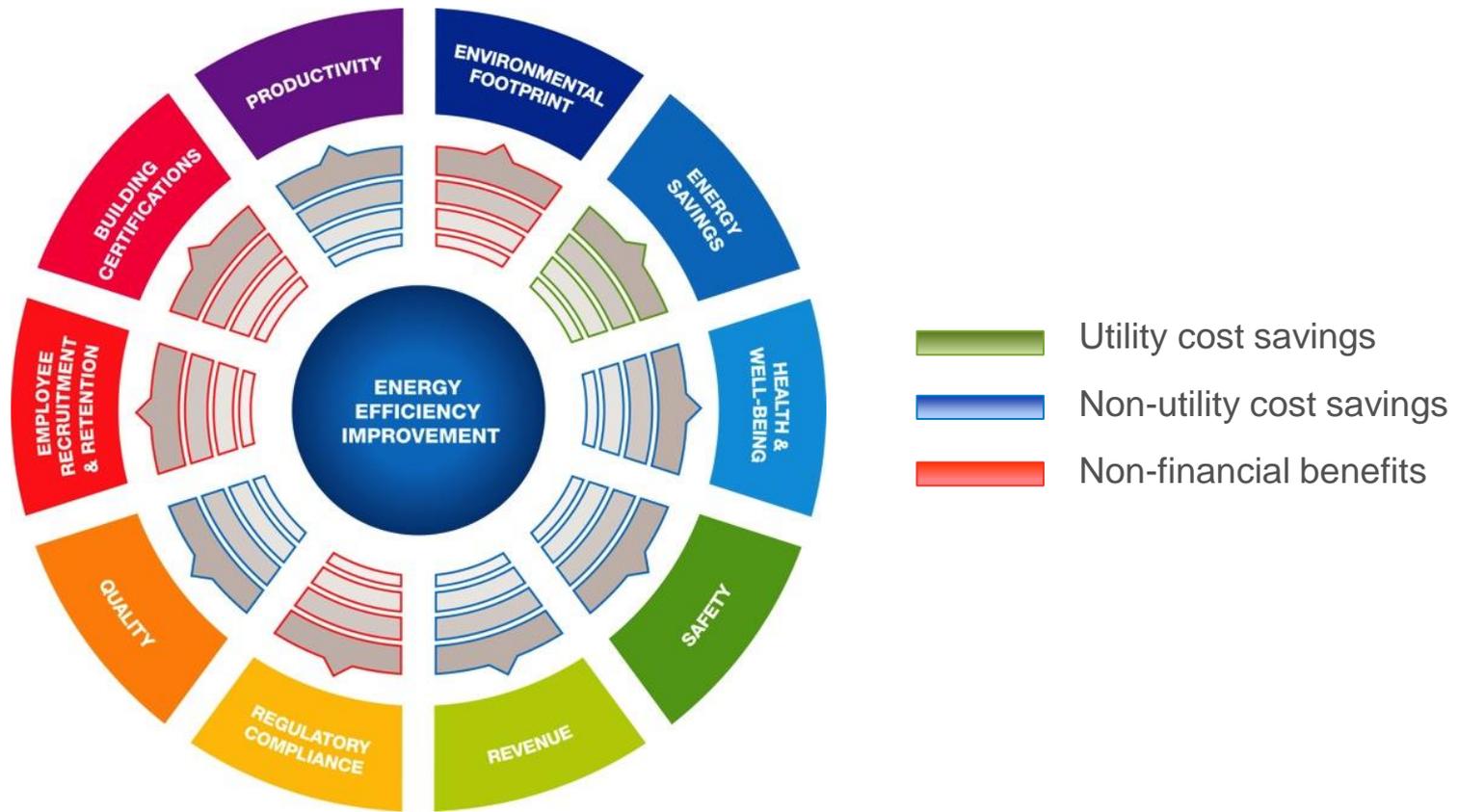
- The total cost of owning, operating, maintaining, and (eventually) disposing of the building system(s) over a given study period.
- For energy efficiency projects, we compare project alternatives with a baseline
 - Initial equipment investment cost
 - Finance costs
 - Equipment replacement costs
 - Disposal cost
 - Energy cost
 - Operation, maintenance, and repair costs



Source: www.sxc.hu

Life-Cycle Cost Analysis

► Non-Energy Benefits



Life-Cycle Cost Analysis

▶ Energy Efficiency Example

| | | | | | | | |
|-----------------|------------|--------------------|----|----------------|----|------------------|----------|
| Equipment Cost | \$164,000* | Loan Period (Yrs) | 10 | Discount Rate | 7% | Baseline Energy | \$80,000 |
| Cash % | 20% | Study Period (Yrs) | 10 | Loan Rate | 7% | Annual Savings | \$40,000 |
| Financed Amount | \$131,200 | Useful Life (Yrs) | 15 | Inflation Rate | 0% | Residual Value** | \$54,667 |

*Includes rebates and increased M&V costs

** At end of Study Period (Straight Line Depreciation)

$$\text{▶ } SP = \frac{\$164,000}{\$40,000} = 4.1 \text{ yrs}$$

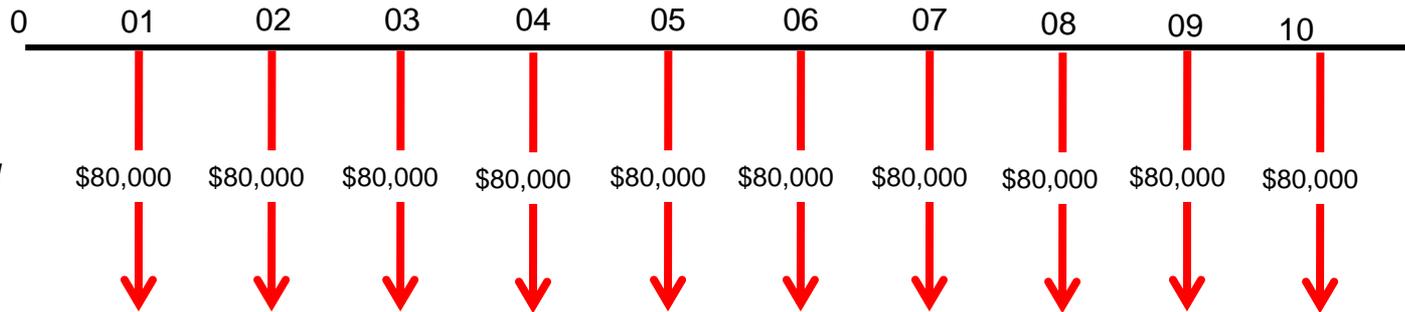
$$\text{▶ } ROI = \frac{\$40,000}{\$164,000} = 24\%$$

Life-Cycle Cost Analysis

▶ Energy Efficiency Example

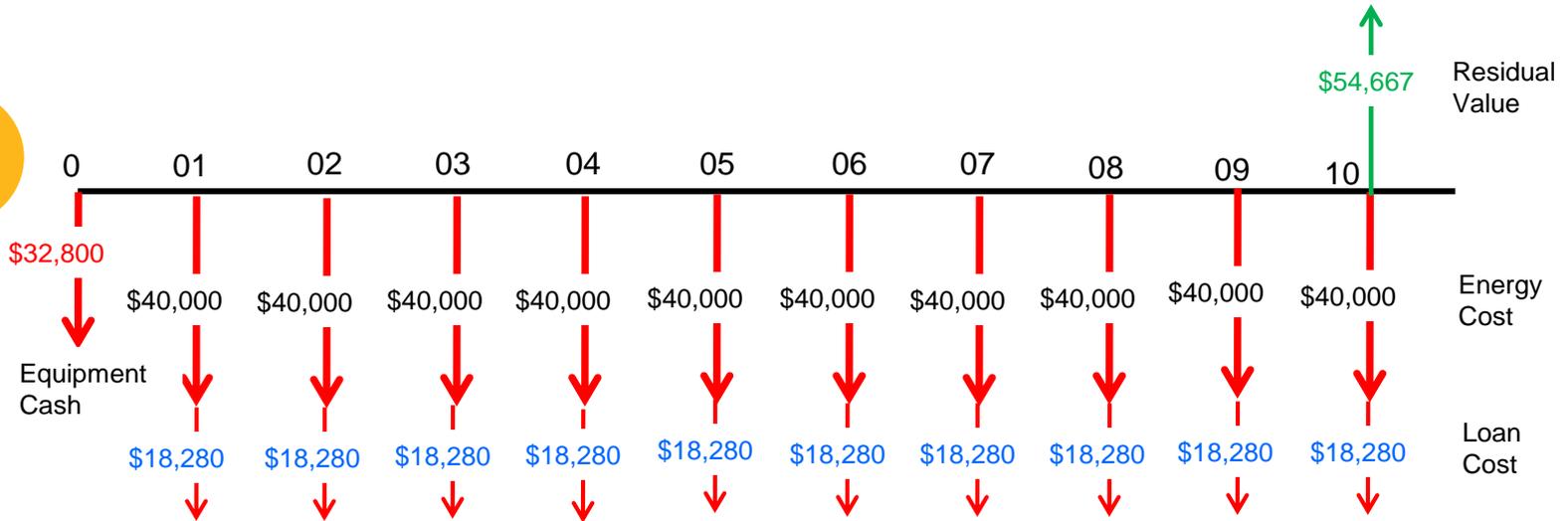
D

Baseline
Do nothing



E

Energy
Efficiency



Life-Cycle Cost Analysis

| Year | Baseline | Energy Efficient Alternative | | | LCC Calculation | |
|-------|------------|------------------------------|------------|-----------|---------------------------|-------------------|
| | Energy Use | Equipment | Energy Use | Loan | Net Annual Benefit (Cost) | PV Annual Benefit |
| 0 | | \$32,800 | | | \$(32,800) | \$(32,800) |
| 1 | \$80,000 | | \$40,000 | \$18,280 | \$21,720 | \$20,299 |
| 2 | \$80,000 | | \$40,000 | \$18,280 | \$21,720 | \$18,971 |
| 3 | \$80,000 | | \$40,000 | \$18,280 | \$21,720 | \$17,730 |
| 4 | \$80,000 | | \$40,000 | \$18,280 | \$21,720 | \$16,570 |
| 5 | \$80,000 | | \$40,000 | \$18,280 | \$21,720 | \$15,486 |
| 6 | \$80,000 | | \$40,000 | \$18,280 | \$21,720 | \$14,473 |
| 7 | \$80,000 | | \$40,000 | \$18,280 | \$21,720 | \$13,526 |
| 8 | \$80,000 | | \$40,000 | \$18,280 | \$21,720 | \$12,641 |
| 9 | \$80,000 | | \$40,000 | \$18,280 | \$21,720 | \$11,814 |
| 10 | \$80,000 | \$(54,667) | \$40,000 | \$18,280 | \$76,387 | \$38,831 |
| Total | \$800,000 | | \$400,000 | \$182,800 | \$239,067 | \$147,541 |

- ▶ Total cost = \$32,800 + \$182,800 = \$215,600
- ▶ Upgrade NPV = \$147,541
- ▶ IRR = 66.4%

Life-Cycle Cost Analysis

- ▶ Modified IRR (MIRR)
 - IRR assumes interim positive cash flows (savings) are re-invested at the IRR percentage for the remaining period.
 - If the IRR percentage is more than 10 percentage points above the Discount Rate, this is probably not a valid assumption.

$$\text{MIRR} = \sqrt[n]{\frac{\text{-FV (positive cash flows, reinvestment rate)}}{\text{PV (negative cash flows, finance rate)}}} - 1$$

Life-Cycle Cost Analysis

- ▶ Modified IRR (MIRR)
 - Example

| Year | Cash Flow |
|------|-----------|
| 0 | -\$1,000 |
| 1 | -\$4,000 |
| 2 | +\$5,000 |
| 3 | +\$2,000 |

IRR = 25.5%

MIRR = 17.9%

- Assumes finance rate of 10% and reinvestment rate (cost of capital) of 12%

$$\text{MIRR} = \sqrt[n]{\frac{-\text{FV (positive cash flows, 12\%)}}{\text{PV (negative cash flows, 10\%)}}} - 1$$

Life-Cycle Cost Analysis

| Financing Method | Total Cost | 10 Yr. Total Savings | Simple Payback | ROI% | IRR% | MIRR % | LCC Savings |
|--------------------------|------------|----------------------|----------------|------|-------|--------|-------------|
| Internal (Cash) | \$200,000 | \$400,000 | 5 Yr | 20% | 17% | 12% | \$114,833 |
| Philanthropic | \$0 | \$400,000 | N/A | N/A | N/A | N/A | \$314,833 |
| Private Loan | \$262,928 | \$400,000 | 5 Yr | 20% | 45% | 22.8% | \$118,258 |
| Public Loan (state) | \$243,646 | \$400,000 | 5 Yr | 20% | 49.7% | 23.8% | \$131,801 |
| Tax-Exempt Bond | \$280,000 | \$400,000 | 5 Yr | 20% | 79.2% | 18.1% | \$137,309 |
| Self-Issued Bond | \$312,000 | \$400,000 | 5 Yr | 20% | 70.9% | 17.6% | \$114,833 |
| Municipal Bond | \$280,000 | \$400,000 | 5 Yr | 20% | 79.2% | 18.1% | \$137,309 |
| Capital Lease | \$293,729 | \$400,000 | N/A | N/A | 23.7% | 16.2% | \$93,062 |
| Lease w/Purchase | \$267,991 | \$400,000 | N/A | N/A | 22.6% | 14.3% | \$92,327 |
| Lease w/Renewal | \$255,981 | \$400,000 | N/A | N/A | 25.8% | 16.2% | \$82,049 |
| PC*-Guaranteed (Private) | \$215,600 | \$400,000 | 4.1 Yr | 24% | 66.5% | 26.9% | \$147,541 |
| PC-Guaranteed (Public) | \$199,790 | \$400,000 | 4.1 Yr | 24% | 71.3% | 27.6% | \$158,647 |
| PC-Shared Savings | \$240,858 | \$400,000 | 4.1 Yr | 24% | 36.5% | 20.3% | \$119,573 |

*Performance Contracting

Source: Guide to Optimizing Hospital Facility Investments, BetterBricks



Combining Projects

▶ Lighting Retrofit

| | | | | | | | |
|-----------------|------------|--------------------|----|----------------|----|------------------|-----------|
| Equipment Cost | \$200,000* | Loan Period (Yrs) | 5 | Discount Rate | 7% | Baseline Energy | \$250,000 |
| Cash % | 100% | Study Period (Yrs) | 10 | Loan Rate | 7% | Annual Savings | \$100,000 |
| Financed Amount | 0 | Useful Life (Yrs) | 5 | Inflation Rate | 0% | Residual Value** | 0 |

SP = 2 years | ROI = 50%

\$150,000 annual cost

▶ Chiller Replacement

| | | | | | | | |
|-----------------|------------|--------------------|----|----------------|----|------------------|-----------|
| Equipment Cost | \$500,000* | Loan Period (Yrs) | 10 | Discount Rate | 7% | Baseline Energy | \$280,000 |
| Cash % | 100% | Study Period (Yrs) | 10 | Loan Rate | 7% | Annual Savings | \$84,000 |
| Financed Amount | 0 | Useful Life (Yrs) | 20 | Inflation Rate | 0% | Residual Value** | \$250,000 |

SP = 6 years | ROI = 17%

\$196,000 annual cost

Combining Projects

▶ Lighting Retrofit

| Year | Baseline | Energy Efficient Alternative | | | LCC Calculation | |
|-------|-------------|------------------------------|-------------|------|---------------------------|-------------------|
| | Energy Use | Equipment | Energy Use | Loan | Net Annual Benefit (Cost) | PV Annual Benefit |
| 0 | | \$200,000 | | | \$(200,000) | \$(200,000) |
| 1 | \$250,000 | | \$150,000 | 0 | \$100,000 | \$93,458 |
| 2 | \$250,000 | | \$150,000 | 0 | \$100,000 | \$87,344 |
| 3 | \$250,000 | | \$150,000 | 0 | \$100,000 | \$81,630 |
| 4 | \$250,000 | | \$150,000 | 0 | \$100,000 | \$76,290 |
| 5 | \$250,000 | \$200,000 | \$150,000 | 0 | \$(100,000) | \$(71,299) |
| 6 | \$250,000 | | \$150,000 | 0 | \$100,000 | \$66,634 |
| 7 | \$250,000 | | \$150,000 | 0 | \$100,000 | \$62,275 |
| 8 | \$250,000 | | \$150,000 | 0 | \$100,000 | \$58,201 |
| 9 | \$250,000 | | \$150,000 | 0 | \$100,000 | \$54,393 |
| 10 | \$250,000 | | \$150,000 | 0 | \$100,000 | \$50,835 |
| Total | \$2,500,000 | | \$1,500,000 | 0 | \$600,000 | \$359,761 |

IRR = 41% | MIRR = 16.4%

Combining Projects

► Chiller Replacement

| Year | Baseline | Energy Efficient Alternative | | | LCC Calculation | |
|-------|-------------|------------------------------|-------------|------|---------------------------|-------------------|
| | Energy Use | Equipment | Energy Use | Loan | Net Annual Benefit (Cost) | PV Annual Benefit |
| 0 | | \$500,000 | | | \$(500,000) | \$(500,000) |
| 1 | \$280,000 | | \$196,000 | 0 | \$84,000 | \$78,505 |
| 2 | \$280,000 | | \$196,000 | 0 | \$84,000 | \$73,369 |
| 3 | \$280,000 | | \$196,000 | 0 | \$84,000 | \$68,569 |
| 4 | \$280,000 | | \$196,000 | 0 | \$84,000 | \$64,083 |
| 5 | \$280,000 | | \$196,000 | 0 | \$84,000 | \$59,891 |
| 6 | \$280,000 | | \$196,000 | 0 | \$84,000 | \$55,973 |
| 7 | \$280,000 | | \$196,000 | 0 | \$84,000 | \$52,311 |
| 8 | \$280,000 | | \$196,000 | 0 | \$84,000 | \$48,889 |
| 9 | \$280,000 | | \$196,000 | 0 | \$84,000 | \$45,690 |
| 10 | \$280,000 | \$(250,000) | \$196,000 | 0 | \$334,000 | \$169,789 |
| Total | \$2,800,000 | | \$1,960,000 | 0 | \$590,000 | \$217,068 |

IRR = 14.2% | MIRR = 10.9%



Combining Projects

▶ Lighting Retrofit Plus Chiller Replacement

| Year | Baseline | Energy Efficient Alternative | | | LCC Calculation | |
|-------|-------------|------------------------------|-------------|------|---------------------------|-------------------|
| | Energy Use | Equipment | Energy Use | Loan | Net Annual Benefit (Cost) | PV Annual Benefit |
| 0 | | \$700,000 | | | \$(700,000) | \$(700,000) |
| 1 | \$530,000 | | \$346,000 | 0 | \$184,000 | \$171,963 |
| 2 | \$530,000 | | \$346,000 | 0 | \$184,000 | \$160,713 |
| 3 | \$530,000 | | \$346,000 | 0 | \$184,000 | \$150,199 |
| 4 | \$530,000 | | \$346,000 | 0 | \$184,000 | \$140,373 |
| 5 | \$530,000 | \$200,000 | \$346,000 | 0 | \$(16,000) | \$(11,408) |
| 6 | \$530,000 | | \$346,000 | 0 | \$184,000 | \$122,607 |
| 7 | \$530,000 | | \$346,000 | 0 | \$184,000 | \$114,586 |
| 8 | \$530,000 | | \$346,000 | 0 | \$184,000 | \$107,090 |
| 9 | \$530,000 | | \$346,000 | 0 | \$184,000 | \$100,084 |
| 10 | \$530,000 | \$(250,000) | \$346,000 | 0 | \$434,000 | \$220,624 |
| Total | \$5,300,000 | | \$3,460,000 | 0 | \$1,190,000 | \$576,829 |

SP= 3.8 yrs | ROI = 26% | IRR = 21.2% | MIRR = 13.5%

Combining Projects

- ▶ Comprehensive Project (80% financed at 7% rate)

| Year | Baseline | Energy Efficient Alternative | | | LCC Calculation | |
|-------|-------------|------------------------------|-------------|-----------|---------------------------|-------------------|
| | Energy Use | Equipment | Energy Use | Loan | Net Annual Benefit (Cost) | PV Annual Benefit |
| 0 | | \$140,000 | | | \$(140,000) | \$(140,000) |
| 1 | \$530,000 | | \$346,000 | \$78,025 | \$105,975 | \$99,042 |
| 2 | \$530,000 | | \$346,000 | \$78,025 | \$105,975 | \$92,563 |
| 3 | \$530,000 | | \$346,000 | \$78,025 | \$105,975 | \$86,507 |
| 4 | \$530,000 | | \$346,000 | \$78,025 | \$105,975 | \$80,848 |
| 5 | \$530,000 | \$40,000 | \$346,000 | \$78,025 | \$65,975 | \$47,039 |
| 6 | \$530,000 | | \$346,000 | \$116,043 | \$67,957 | \$63,511 |
| 7 | \$530,000 | | \$346,000 | \$116,043 | \$67,957 | \$45,283 |
| 8 | \$530,000 | | \$346,000 | \$116,043 | \$67,957 | \$42,320 |
| 9 | \$530,000 | | \$346,000 | \$116,043 | \$67,957 | \$39,552 |
| 10 | \$530,000 | \$(250,000) | \$346,000 | \$116,043 | \$317,957 | \$172,948 |
| Total | \$5,300,000 | | \$3,460,000 | \$970,340 | \$939,660 | \$629,612 |

SP= 3.8 yrs | ROI = 26% | IRR = 98% | MIRR = 26%

Poll Question

- ▶ Would you like someone from PSE&G to contact you?
 - a) Yes
 - b) No

- ▶ How valuable has this Webinar been to you?
 - a) Not valuable at all.
 - b) Slightly valuable.
 - c) Moderately valuable.
 - d) Very valuable.
 - e) Extremely valuable.



Resources

- ▶ Excel Spreadsheet
 - IRR(range, estimated_irr)
 $f_x = \text{IRR}(A1:A5)$
 - MIRR(range, finance_rate, reinvestment_rate)
 $f_x = \text{MIRR}(A1:A5, 5\%, 8\%)$

- ▶ [Building Life-Cycle Cost](#) (BLCC5) from NIST
 - Building Life-Cycle Cost Program
 - Java with an XML file format
 - Energy Escalation Rate Calculator
 - Handbook 135 (Life-Cycle Costing Manual for FEMP)
 - Annual Supplement to Handbook 135
 - Energy Price Indices and Discount Factors

Resources

- ▶ [Energy eVALUator 4.0](#) from Energy Design Resources
 - Considers the major factors (financing costs, inflation, discount rates) over the life of a project
 - Considers productivity impacts
 - Produces a set of *bottom-line* economic parameters as well as a year-by-year cash flow analysis
 - Expresses bottom-line numbers with an associated *uncertainty band*.
- ▶ [Energy Life-Cycle Cost Analysis](#) (ELCCA) from the Washington State Department of General Administration
 - Excel spreadsheet
 - Easily handles detailed energy rate information
 - Accounts for the initial cost of construction or renovating a facility
 - Accounts for the cost of owning and operating a facility over its useful life

Upcoming PSE&G Webinars:

- ▶ From Symptoms to Solutions: Managing Power Quality Issues
Tuesday, April 25, 2017 2:00 pm
[REGISTER HERE](#)

- ▶ The Best in Energy-Efficient Commercial Lighting
Tuesday, May 23, 2017 2:00 pm
[REGISTER HERE](#)

Q&A Session



Questions?

▶ Contact Information:

- Email:

- LargeCustomerSupport@pseg.com

- Phone:

- 1-855-249-7734

- Websites:

- http://www.pseg.com/business/small_large_business/index.jsp

- <http://www.njcleanenergy.com/>

