PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED Consolidating Statements of Operations (Unaudited, \$ millions, except per share data)

Three Months Ended December 31, 2018

OPERATING EXPENSES 869 (435) 657 647 Operation and Maintenance 794 98 442 256 Depreciation and Amortization 304 9 201 94 Total Operating Expenses 1,967 (328) 1,300 99 OPERATING INCOME 501 43 345 113 Income from Equity Method Investments 3 - - - 3 Net Gains (Losses) on Trust Investments (174) (3) (1) (177 Other Income (Deductions) (14) (16) 19 (17 Non-Operating Pension and OPEB Credits (Costs) 19 - 15 4 Interest Expense (135) (19) (87) (25 INCOME BEFORE INCOME TAXES 200 5 291 (96 Income Tax Benefit (Expense) (1) (10) (52) 66 NET INCOME (LOSS) \$ 299 \$ 5 239 \$ 33 OPERATING EARNINGS (non-GAAP) \$ 284 \$ (12) \$ 239 \$		Р	SEG	Enterprise/ her ^(a)	P	SE&G	 PSEG Power
Energy Costs	OPERATING REVENUES	\$	2,468	\$ (285)	\$	1,645	\$ 1,108
Income from Equity Method Investments 3	Energy Costs Operation and Maintenance Depreciation and Amortization		794 304	98		442 201	 647 254 94 995
Net Gains (Losses) on Trust Investments	OPERATING INCOME		501	43		345	113
NET INCOME (LOSS) 199 5 5 239 3 35	Net Gains (Losses) on Trust Investments Other Income (Deductions) Non-Operating Pension and OPEB Credits (Costs)		(174) (14) 19	 (3) (16) -		(1) 19 15	 3 (170) (17) 4 (29)
NET INCOME (LOSS) \$ 199 \$ (5) \$ 239 \$ (35) Reconciling Items Excluded from Net Income (Loss) (b) 85 (7) - 92 OPERATING EARNINGS (non-GAAP) \$ 284 \$ (12) \$ 239 \$ 57 Earnings Per Share NET INCOME (LOSS) \$ 0.39 \$ (0.01) \$ 0.47 \$ (0.07)	INCOME BEFORE INCOME TAXES		200	5		291	(96)
Reconciling Items Excluded from Net Income (Loss) (b) 85 (7) - 92 OPERATING EARNINGS (non-GAAP) \$ 284 \$ (12) \$ 239 \$ 57 Earnings Per Share NET INCOME (LOSS) \$ 0.39 \$ (0.01) \$ 0.47 \$ (0.07)	Income Tax Benefit (Expense)		(1)	 (10)		(52)	 61
NET INCOME (LOSS) \$ 0.39 \$ (0.01) \$ 0.47 \$ (0.07)	Reconciling Items Excluded from Net Income (Loss) (b)		85	 (7)	\$		92 57
	Earnings Per Share						
Reconciling Items Excluded from Net Income (Loss) (b) 0.17 (0.01) - 0.18	· ·	\$	0.39	\$ (0.01)	\$	0.47	\$ (0.07)
	Reconciling Items Excluded from Net Income (Loss) (b)		0.17	(0.01)		-	0.18
OPERATING EARNINGS (non-GAAP) \$ 0.56 \$ (0.02) \$ 0.47 \$ 0.11	OPERATING EARNINGS (non-GAAP)	\$	0.56	\$ (0.02)	\$	0.47	\$ 0.11

Three Months Ended December 31, 2017

	PSEG	PSEG Enterprise/ Other ^(a)	PSE&G	PSEG Power
OPERATING REVENUES	\$ 2,107	\$ (295)	\$ 1,575	\$ 827
OPERATING EXPENSES Energy Costs Operation and Maintenance Depreciation and Amortization Total Operating Expenses	706 773 265 1,744	(427) 72 9 (346)	628 372 179 1,179	505 329 77 911
OPERATING INCOME (LOSS)	363	51	396	(84)
Income from Equity Method Investments Net Gains (Losses) on Trust Investments Other Income (Deductions) Non-Operating Pension and OPEB Credits (Costs) Interest Expense INCOME BEFORE INCOME TAXES	3 63 (16) (1) (102)	(22) - (13)	20 (3) (80)	3 63 (14) 2 (9)
Income Tax Benefit (Expense)	646	110	(113)	649
NET INCOME Reconciling Items Excluded from Net Income (b) OPERATING EARNINGS (non-GAAP)	\$ 956 (667) \$ 289	\$ 126 (147) \$ (21)	\$ 220 (10) \$ 210	\$ 610 (510) \$ 100
Earnings Per Share				
NET INCOME Reconciling Items Excluded from Net Income (b) OPERATING EARNINGS (non-GAAP)	\$ 1.88 (1.31) \$ 0.57	\$ 0.25 (0.29) \$ (0.04)	\$ 0.43 (0.02) \$ 0.41	\$ 1.20 (1.00) \$ 0.20

- (a) Includes activities at Energy Holdings, PSEG Long Island and the Parent as well as intercompany eliminations.
 (b) See Attachments 10 and 11 for details of items excluded from Net Income/(Loss) to compute Operating Earnings (non-GAAP).

PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED

Consolidating Statements of Operations (Unaudited, \$ millions, except per share data)

Year Ended December 31, 2018

	F	PSEG		Enterprise/ ther ^(a)	P	SE&G	-	PSEG Power
OPERATING REVENUES	\$	9,696	\$	(921)	\$	6,471	\$	4,146
OPERATING EXPENSES Energy Costs Operation and Maintenance Depreciation and Amortization Total Operating Expenses		3,225 3,015 1,158 7,398		(1,492) 441 34 (1,017)		2,520 1,575 770 4,865		2,197 999 354 3,550
OPERATING INCOME		2,298		96		1,606		596
Income from Equity Method Investments Net Gains (Losses) on Trust Investments Other Income and (Deductions) Non-Operating Pension and OPEB Credits (Costs) Interest Expense INCOME BEFORE INCOME TAXES		15 (143) 85 76 (476) 1,855		(2) (16) 2 (67)		(1) 80 59 (333) 1,411		15 (140) 21 15 (76) 431
Income Tax Benefit (Expense)		(417)		(7)		(344)		(66)
NET INCOME	\$	1,438	\$	6	\$	1,067	\$	365
Reconciling Items Excluded from Net Income (b)		144		7				137
OPERATING EARNINGS (non-GAAP)	\$	1,582	\$	13	\$	1,067	\$	502
Earnings Per Share								
NET INCOME	\$	2.83	\$	0.01	\$	2.10	\$	0.72
Reconciling Items Excluded from Net Income (b)		0.29		0.02				0.27
OPERATING EARNINGS (non-GAAP)	\$	3.12	\$	0.03	\$	2.10	\$	0.99
			Yea	r Fnded Decer	nber 3	1. 2017		

Year Ended December 31, 2017

	PSEG	PSEG Enterprise/ Other ^(a)	PSE&G	PSEG Power
OPERATING REVENUES	\$ 9,094	\$ (1,090)	\$ 6,324	\$ 3,860
OPERATING EXPENSES Energy Costs Operation and Maintenance Depreciation and Amortization Total Operating Expenses	2,778 2,901 1,986 7,665	(1,556) 397 33 (1,126)	2,421 1,458 685 4,564	1,913 1,046 1,268 4,227
OPERATING INCOME (LOSS)	1,429	36	1,760	(367)
Income from Equity Method Investments Net Gains (Losses) on Trust Investments Other Income (Deductions) Non-Operating Pension and OPEB Credits (Costs) Interest Expense INCOME (LOSS) BEFORE INCOME TAXES	14 134 82 - (391) 1,268	(23) (38) (18)	2 85 (8) (303)	14 125 20 8 (50)
Income Tax Benefit (Expense)	306	140	(563)	729
NET INCOME Reconciling Items Excluded from Net Income (b) OPERATING EARNINGS (non-GAAP)	\$ 1,574 (86) \$ 1,488	\$ 122 (102) \$ 20	\$ 973 (10) \$ 963	\$ 479 26 \$ 505
Earnings Per Share				
NET INCOME	\$ 3.10	\$ 0.24	\$ 1.92	\$ 0.94
Reconciling Items Excluded from Net Income (b)	(0.17)	(0.21)	(0.02)	0.06
OPERATING EARNINGS (non-GAAP)	\$ 2.93	\$ 0.03	\$ 1.90	\$ 1.00

- (a) Includes activities at Energy Holdings, PSEG Long Island and the Parent as well as intercompany eliminations.
 (b) See Attachments 10 and 11 for details of items excluded from Net Income/(Loss) to compute Operating Earnings (non-GAAP).

PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED Capitalization Schedule (Unaudited, \$ millions)

DEDT	December 31, 2018	December 31, 2017
DEBT Commercial Paper and Loans	\$ 1,016	\$ 542
Long-Term Debt*	14,462	13,068
Total Debt	15,478	13,610
STOCKHOLDERS' EQUITY		
Common Stock	4,980	4,961
Treasury Stock	(808)	(763)
Retained Earnings	10,582	9,878
Accumulated Other Comprehensive Loss	(377)	(229)
Total Stockholders' Equity	14,377	13,847
Total Capitalization	\$ 29,855	\$ 27,457

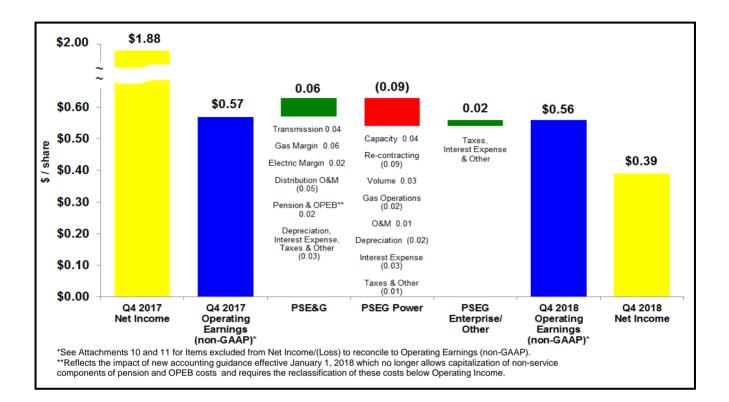
^{*}Includes current portion of Long-Term Debt

PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited, \$ millions)

	Year Ended December 31,		•	
		2018		2017
CASH FLOWS FROM OPERATING ACTIVITIES				
Net Income	\$	1,438	\$	1,574
Adjustments to Reconcile Net Income to Net Cash Flows	•	,	•	,-
From Operating Activities		1,475		1,686
1 9				
NET CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES		2,913		3,260
NET CASH PROVIDED BY (USED IN) INVESTING ACTIVITIES		(3,916)		(4,256)
,	-	(-,,	-	() /
NET CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES		887		885
, ,		,		
Net Change in Cash, Cash Equivalents and Restricted Cash		(116)		(111)
Cash, Cash Equivalents and Restricted Cash at Beginning of Period		315		426
Cash, Cash Equivalents and Restricted Cash at End of Period	\$	199	\$	315

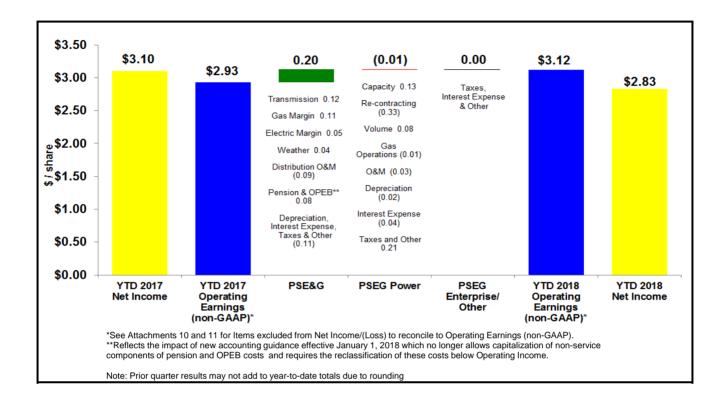
PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED Quarter-over-Quarter EPS Reconciliation December 31, 2018 vs. December 31, 2017

December 31, 2018 vs. December 31, 2017 (Unaudited)



PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED

Year-over-Year EPS Reconciliation December 31, 2018 vs. December 31, 2017 (Unaudited)



PUBLIC SERVICE ELECTRIC & GAS COMPANY Retail Sales (Unaudited)

(Unaudited)
December 31, 2018

Electric Sales

	Three Months	Change vs.	Year	Change vs
Sales (millions kWh)	Ended	2017	Ended	2017
Residential	2,903	1.7%	13,810	5.7%
Commercial & Industrial	6,711	1.9%	27,734	1.4%
Other	107	9.2%	355	5.7%
Total	9,721	1.9%	41,899	2.8%
Weather Data				
THI Hours - Actual	902	-22.2%	20,073	20.6%
THI Hours - Normal	333		16,419	

Gas Sold and Transported

Sales (millions therms)*	Three Months Ended	Change vs. 2017	Year Ended	Change vs. 2017
Firm Sales				
Residential Sales	486	5.3%	1,532	8.9%
Commercial & Industrial	323	9.2%	1,097	10.8%
Total Firm Sales	809	6.8%	2,629	9.7%
Non-Firm Sales				
Commercial & Industrial	307	60.8%	1,252	7.0%
Total Non-Firm Sales	307		1,252	
Total Sales	1,116	17.7%	3,881	8.8%
Weather Data				
Degree Days - Actual	1,702	6.6%	4,770	8.8%
Degree Days - Normal	1,583		4,629	

^{*}CSG rate included in non-firm sales

PSEG POWER LLC Generation Measures⁽¹⁾ (Unaudited)

	GWhr Breakdown				
	Three Months Ended December 31,				
	2018	2017			
Nuclear - NJ	5,029	5,130			
Nuclear - PA	2,458	2,545			
Total Nuclear	7,487	7,675			
Fossil - Coal ⁽²⁾	1,436	1,301			
Fossil - Natural Gas & Oil - NJ	3,195	1,736			
Fossil - Natural Gas & Oil - NY	1,135	1,277			
Fossil - Natural Gas & Oil - MD	974	-			
Fossil - Natural Gas & Oil - CT	(4)	10			
Total Natural Gas & Oil ⁽³⁾	5,300	3,023			
	14,223	11,999			

GWhr Breakdown				
Year Ended December 31,				
2018	2017			
20,394	20,944			
10,837	10,861			
31,231	31,805			
5,685	5,337			
11,525	8,625			
5,142	5,304			
2,190	-			
32	18			
18,889	13,947			
55,805	51,089			

	% Generation by Fuel Type		
	Three Months Ended December 31,		
	2018	2017	
Nuclear - NJ	35%	43%	
Nuclear - PA	17%	21%	
Total Nuclear	52%	64%	
Fossil - Coal ⁽²⁾	11%	11%	
Fossil - Natural Gas & Oil - NJ	22%	14%	
Fossil - Natural Gas & Oil - NY	8%	11%	
Fossil - Natural Gas & Oil - MD	7%	0%	
Fossil - Natural Gas & Oil - CT	0%	0%	
Total Natural Gas & Oil ⁽³⁾	37%	25%	
	100%	100%	

% Generation by Fuel Type				
Year Ended				
Decemi	per 31,			
2018	2017			
37%	41%			
19%	21%			
56%	62%			
10%	11%			
21%	17%			
9%	10%			
4%	0%			
0%	0%			
34%	27%			
100%	100%			

⁽¹⁾Excludes Solar and Kalaeloa ⁽²⁾Includes Pumped Storage which accounted for <1% of total generation. ⁽³⁾Includes several units that are dual fuel for oil.

PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED Statistical Measures (Unaudited)

	Three Months Ended December 31,					Year Ended December 31,					
	201	8		2017		2018		2017			
Weighted Average Common Shares Outstanding (millions) Basic Diluted		504 508		505 508		504 507		505 507			
Stock Price at End of Period					\$	52.05	\$	51.50			
Dividends Paid per Share of Common Stock	\$	0.45	\$	0.43	\$	1.80	\$	1.72			
Dividend Yield						3.5%		3.3%			
Book Value per Common Share					\$	28.53	\$	27.45			
Market Price as a Percent of Book Value						182%		188%			

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PUBLIC SERVICE ENTERPRISE GROUP INCORPORATED Consolidated Operating Earnings (non-GAAP) Reconciliation

Reconciling Items	hree Mon Decemi	,	Year Ended December 31,				
	2018		2017		2018	2017	
		(\$ millions	, Unaudi	ted)		
Net Income	\$ 199	\$	956	\$	1,438	\$	1,574
(Gain) Loss on Nuclear Decommissioning Trust (NDT)							
Fund Related Activity, pre-tax ^(a) (PSEG Power)	172		(64)		144		(133)
(Gain) Loss on Mark-to-Market (MTM), pre-tax ^(b) (PSEG Power)	35		167		117		167
Hudson/Mercer (Gain on Sale) / Early Retirement, pre-tax (PSEG Power)	(54)		15		(51)		975
Lease Related Activity, pre-tax (PSEG Enterprise/Other)	(12)		-		8		77
Income Taxes related to Operating Earnings (non-GAAP) reconciling items,							
excluding Tax Reform ^(c)	(56)		(40)		(74)		(427)
Tax Reform			(745)				(745)
Operating Earnings (non-GAAP)	\$ 284	\$	289	\$	1,582	\$	1,488
PSEG Fully Diluted Average Shares Outstanding (in millions)	508		508		507		507
	(\$ Pe	er Sha	re Impact	- Dilute	d, Unaudit	ed)	
Net Income	\$ 0.39	\$	1.88	\$	2.83	\$	3.10
(Gain) Loss on NDT Fund Related Activity, pre-tax ^(a) (PSEG Power)	0.33		(0.12)		0.28		(0.26)
(Gain) Loss on MTM, pre-tax (D) (PSEG Power)	0.07		0.33		0.23		0.33
Hudson/Mercer (Gain on Sale) / Early Retirement, pre-tax (PSEG Power)	(0.11)		0.03		(0.10)		1.92
Lease Related Activity, pre-tax (PSEG Enterprise/Other)	(0.01)		-		0.02		0.15
Income Taxes related to Operating Earnings (non-GAAP) reconciling items,	` '						
excluding Tax Reform ^(c)	(0.11)		(80.0)		(0.14)		(0.84)
_	` _ ′		(1.47)	1	` _ ′		(1.47)
Tax Reform							

⁽a) Effective January 1, 2018, unrealized gains (losses) on equity securities are recorded in Net Income instead of Other Comprehensive Income (Loss). (b) Includes the financial impact from positions with forward delivery months.

⁽c) Income tax effect calculated at 28.11% and 40.85% statutory rate for 2018 and 2017, respectively, except for lease related activity which is calculated at a combined leveraged lease effective tax rate, and NDT related activity which is calculated at the statutory rate plus a 20% tax on income (losses) from qualified NDT funds.

PSE&G Operating Earnings (non-GAAP) Reconciliation

Reconciling Items		nree Mon Decemi			Year Ended December 31,			
	2018 2017				2018	2	017	
			millions,	, Unaudited)				
Net Income Tax Reform Operating Earnings (non-GAAP)	\$ <u>\$</u>	239	\$	220 (10) 210	\$	1,067	\$	973 (10) 963
PSEG Fully Diluted Average Shares Outstanding (in millions)		508		508		507		507

PSEG Power Operating Earnings (non-GAAP) and Adjusted EBITDA (non-GAAP) Reconciliation

Reconciling Items	Three Months Ended December 31,			Year Ende December 3					
	2	018	2	2017	2018		2	2017	
	(\$ millions,					Unaudited)			
Net Income (Loss)	\$	(35)	\$	610	\$	365	\$	479	
(Gain) Loss on NDT Fund Related Activity, pre-tax ^(a) (Gain) Loss on MTM, pre-tax ^(b)		172 35		(64) 167		144 117		(133) 167	
Hudson/Mercer (Gain on Sale) / Early Retirement, pre-tax Income Taxes related to Operating Earnings (non-GAAP) reconciling items,		(54)		15		(51)		975	
excluding Tax Reform ^(c)		(61)		(40)		(73)		(395)	
Tax Reform	_	57	\$	(588)		-	\$	(588)	
Operating Earnings (non-GAAP) Depreciation and Amortization, pre-tax ^(d)	\$	93	Þ	100 77	\$	502 346	Þ	505 333	
Interest Expense, pre-tax ^{(d) (e)} Income Taxes ^(d)		26		8		72		48	
Adjusted EBITDA (non-GAAP)	\$	176	\$	11 196	\$	139 1,059	\$	286 1,172	
PSEG Fully Diluted Average Shares Outstanding (in millions)		508		508		507		507	

- (a) Effective January 1, 2018, unrealized gains (losses) on equity securities are recorded in Net Income instead of Other Comprehensive Income (Loss).
- (b) Includes the financial impact from positions with forward delivery months.
- (c) Income tax effect calculated at 28.11% and 40.85% statutory rate for 2018 and 2017, respectively, except for NDT related activity which is calculated at the statutory rate plus a 20% tax on income (losses) from qualified NDT funds.
- (d) Excludes amounts related to Operating Earnings (non-GAAP) reconciling items.
- (e) Net of capitalized interest.

PSEG Enterprise/Other Operating Earnings (non-GAAP) Reconciliation

Reconciling Items		Three Months Ended December 31,				Year Ended December 31,			
	2	2018 2017			2018		2	2017	
	(\$ millions, Unaudited)								
Net Income (Loss)	\$	(5)	\$	126	\$	6	\$	122	
Lease Related Activity, pre-tax		(12)		-		8		77	
Income Taxes related to Operating Earnings (non-GAAP) reconciling items,		_				(4)		(0.0)	
excluding Tax Reform ^(a)		5		-		(1)		(32)	
Tax Reform Operating Earnings (non-GAAP)	\$	(12)	\$	(147) (21)	\$	13	\$	(147) 20	
PSEG Fully Diluted Average Shares Outstanding (in millions)		508		508		507		507	

(a) Income tax effect calculated at a combined leveraged lease effective tax rate.